

AMP Transmission, LLC 2023 Dayton Zone Projected Transmission Revenue Requirement, Docket No. ER23-286-000

AMP Transmission, LLC (“AMPT”) has submitted to PJM Interconnection, L.L.C. (“PJM”) for posting (and publication, pursuant to AMPT’s protocols) the Projected Transmission Revenue Requirement for 2023 (“2023 PTRR”) for the Dayton zone of PJM. PJM, on behalf of AMPT, filed revisions to AMPT’s Attachment H-32C of the PJM Tariff on October 31, 2022, to begin recovery for AMPT’s transmission facilities in the Dayton zone of PJM effective January 1, 2023. While the rate has not yet been accepted by FERC, this 2023 PTRR is submitted pursuant to Attachment H-32B of the PJM Open Access Transmission Tariff (“OATT”) to allow customers to review the rate in the spirit of the protocols. The 2023 PTRR includes a fully populated Microsoft Excel file with formulas intact.

The 2023 PTRR attached hereto is posted on the PJM website at:

<https://www.pjm.com/markets-and-operations/billing-settlements-and-credit/formula-rates>

Pursuant to Section 1(b) of the Formula Rate Implementation Protocols found in PJM OATT Attachment H-32B, the 2023 PTRR includes, via the Formula Rate worksheets, sufficiently detailed supporting documentation for data (and all adjustments thereto or allocations thereof) used in the Formula Rate; sufficient detail and sufficient explanation to enable Interested Parties to replicate the calculation of the 2023 PTRR results and verify that each input to the Template is consistent with the requirements of the Formula Rate; and, identifies changes in accounting that affect inputs to the Template or the resulting charges billed under the Formula Rate (“Accounting Change”), including: i) the initial implementation of an accounting standard or policy; ii) the initial implementation of accounting practices for unusual or unconventional items where FERC has not provided specific accounting direction; iii) correction of errors and prior period adjustments that impact the 2021 True-Up Adjustment calculation; and iv) the implementation of new estimation methods or policies that change prior estimates.

Specifically, AMPT has not implemented new accounting standards or policies, new accounting practices for unusual or unconventional items where FERC has not provided specific guidance, or new estimation methods or policies that change prior estimates. AMPT has made no material changes in its accounting policies and practices from those in effect during the previous rate year and upon which the current rate is based. AMPT has not included any items in the 2023 PTRR at an amount other than on a historic cost basis (e.g., fair value adjustments) and there have been no reorganizations or merger transactions during the previous year. Costs among AMPT and its affiliates are assigned in accordance with its services agreement. There have been no changes from the prior year. Finally, there are no errors or prior period adjustments to the 2021 True-Up Adjustment because this is the first-rate year.

AMPT calculated its 2023 PTRR for the 2023 Rate Year. The 2023 PTRR annual revenue requirement for the Dayton zone is \$772,968 and results in a Network Integration Transmission Service rate of \$230.87 per MW-year for AMPT facilities in the Dayton zone of PJM based on the AMPT revenue requirement and Network Service Peak Load data provided by PJM.