

AMP Transmission LLC
Calculation of Transmission Revenue Requirements
Dayton Transmission Zone

Attachment H-32A

Cash-Flow Model

Year Ended 12/31/2023

Actual

Line No. (a)	Cost of Service Item (b)	(Note A) Page, Line, Col. (c)	Notes (d)	Company Total (e)	Allocator (f)		Actual Dayton-Area Qualifying Transmission (g)
							(e) x (f) Allocated Amount
1	GROSS REVENUE REQUIREMENT (line 54)						\$ 684,167
2							
3							
4	REVENUE CREDITS	(Note C)		Total		Allocator	
5	Account No. 454	WP02		\$ -	TP	0.03247	\$ -
6	Account No. 456	WP02		\$ -	TP	0.03247	\$ -
7	Revenue Credits Specific to zone	WP02		\$ 10,127	D/A	1.00000	\$ 10,127
8	Reserved			\$ -	TP	0.03247	\$ -
9	Transmission Enhancement Credit	WP07		\$ -	TP	0.03247	\$ -
10	TOTAL REVENUE CREDITS (sum lines 5-9)						\$ 10,127
11							
12	TRUE-UP ADJUSTMENT WITH INTEREST (Protocols)	(Note D) WP05					\$ (99,235)
13							
14	Adjustments to Net Revenue Requirement (Note G)						\$ -
15	Interest on Adjustments (Note H)						\$ -
16	Total Adjustment (line 14 + line 15)						\$ -
17	NET REVENUE REQUIREMENTS						\$ 574,804.08
17a	DIVISOR						
17b	1 Coincident Peak (CP) (MW) - Dayton						3,241.0 MW
17c	Annual Network Rate (\$/MW/Yr) (Line 17 / Line 17b)						\$ 177.35 /MW/Yr
18							
19	<u>O&M/A&G, DEBT SERVICE & OTHER TAXES</u>						
20							
21	Transmission O&M allocable to zone	321.112.b and WP09	WP09	\$ 992,062	TP	3.247%	\$ 32,213
22	Transmission O&M Specific to zone (Note M)	Dayton	WP09	\$ 119,007	D/A	100.000%	\$ 119,007
23	Less Account 565	321.96.b	Form 1	\$ -	TP	3.247%	\$ -
24	Less: Account 561.2 Load Dispatch - Monitor and Operate Tra	321.86.b	Form 1	\$ -	TP	3.247%	\$ -
25	A&G allocable to zone (Note M)	323.197.b and WP09	WP09	\$ 2,071,986	W&S	3.247%	\$ 67,278
26	A&G Specific to zone (Note M)		WP09	\$ 84,777	D/A	100.000%	\$ 84,777
27	Other Amortizations - ATSI (Note N)		WP03	\$ -	D/A	100.000%	\$ -
28	Other Amortizations - AEP Zone (Note N)		WP03	\$ 28,423			
29	Other Amortizations - All zones		WP03	\$ -	D/A		
30	Amortization of Start-Up Costs to zone (Note N)		WP03	\$ 163,576	D/A	100.000%	\$ 163,576
31	TOTAL O&M (sum lines 21, 22, 25-30, less lines 23 and 24)			\$ 3,459,832			\$ 466,851
32							
33	DEBT SERVICE						
34	Debt Service (Note L)		WP06	\$ 3,638,801	TP	3.247%	\$ 118,153
35	Amortization of premium or discount (Note E)			\$ -	TP	3.247%	\$ -
36	TOTAL DEBT SERVICE (Sum lines 34 and 35)			\$ 3,638,801			\$ 118,153
37	Interest for Working Capital needs		WP06b	\$ 136,462	TP	3.247%	\$ 4,431
38							
39	TAXES OTHER THAN INCOME TAXES (Note F)						
40	LABOR RELATED						
41	Payroll	263.i	Form 1	\$ -	W&S	3.247%	\$ -
42	Highway and vehicle	263.i	Form 1	\$ -	W&S	3.247%	\$ -
43	PLANT RELATED	263.i					
44	Property specific to zone (Note M)	Dayton	WP09	\$ 47,471	D/A	100.000%	\$ 47,471
45	Property allocable to zone (Note M)	263.i and WP09	WP09	\$ -	TP	3.247%	\$ -
46	Other	263.i	Form 1	\$ -	D/A	100.000%	\$ -
47	State Franchise Tax	263.i	Form 1	\$ -	D/A	100.000%	\$ -
48	TOTAL OTHER TAXES (sum lines 41 through 47)			\$ 47,471			\$ 47,471
49							
50	Subtotal (lines 31 + 36 + 37 + 48)			\$ 7,282,565			\$ 636,905
51							
52	MARGIN REQUIREMENT (Note I) <u>(WP10)</u>	40% of Debt Service	40.0%	\$ 1,455,521	D/A	3.247%	\$ 47,261
53							
54	REV. REQUIREMENT (sum lines 50 and 52)			\$ 8,738,086			\$ 684,167
55							
56	GROSS PLANT IN SERVICE						
57	Production			\$ -	NA		\$ -
58	Transmission (Note B)	207.58.g	WP01/04	\$ 34,958,877	D/A	100.000%	\$ 34,958,877
59	Distribution			\$ -	N/A		\$ -
60	General & Intangible	205.5.g & 207.99.g	WP01	\$ -	W&S	3.247%	\$ -
61	Reserved			\$ -	TP	3.247%	\$ -
62	Other			\$ -	TP	3.247%	\$ -
63	TOTAL GROSS PLANT (sum lines 57 - 62)			\$ 34,958,877			\$ 34,958,877
64							
65	TRANSMISSION PLANT % INCLUDED IN PJM COST OF SERVICE						
66							
67	Total transmission plant		WP04				\$ 29,128,170
68	Less Non-Qualifying Transmission Plant		WP04				\$ 28,182,371
69	Less transmission plant included in OATT Ancillary Services		WP04				\$ -
70	Total Qualifying Transmission Plant in Service (line 67 - 68 - 69)						\$ 945,799
71							
72	Percentage of PJM Qualifying transmission plant included in Cost of Service (line 70 / line 67)				TP=		3.25%

AMP Transmission LLC
Calculation of Transmission Revenue Requirements
Dayton Transmission Zone

Attachment H-32A

Cash-Flow Model

Year Ended 12/31/2023

Actual

Line	(Note A)	Actual Dayton-Area Qualifying
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No.	Cost of Service Item	Page, Line, Col.	Notes	Company Total	Allocator	Transmission
(a)	(b)	(c)	(d)	(e)	(f)	(g)
						(e) x (f) Allocated Amount
73						
74	TRANSMISSION EXPENSES					
75						
76	Total transmission expenses (line 21+22 Column e)					1,111,070
77	Less transmission expenses included in OATT Ancillary Services (Note J)					0
78	Included transmission expenses (line 76 less line 77)					1,111,070
79						
80	Percentage of transmission expenses after adjustment (line 78 divided by line 76)					1.00000
81	Percentage of transmission plant included in ISO Rates (line 72)				TP	0.03247
82	Percentage of transmission expenses included in ISO Rates (line 80 times line 81)				TE=	0.03247
83						
84						
85	WAGES & SALARY ALLOCATOR (W&S) (Note K)					
86	Production			\$ -	TP 0.00%	\$ -
87	Transmission (WP04)			\$ 1	3.25%	\$ 0
88	Distribution			\$ -	0.00%	\$ -
89	Other			\$ -	0.00%	\$ -
90	Total (sum lines 86-89)			\$ 1		\$ 0 =
91						W&S Allocator (\$ / Allocation) 3.2470% = WS

Rate Formula Template
Utilizing Informational FERC Form 1 Data

General Note: References to pages in this formulary rate are indicated as: (page#, line#, col.#)
References to data from Informational FERC Form 1 are indicated as: #.y.x (page, line, column)

Notes

- A AMPT will maintain and post with informational filings an Informational FERC Form 1.
- B Beginning/End year balances will match Form 1. 13-Month average balances shown on WP-01. Qualifying zonal transmission investment shown on WP04. Excluding any Transmission AROs
- C The revenues credited on page 1 lines 5-9 shall include only the amounts received directly (in the case of grandfathered agreements) or from the ISO (for service under this tariff) reflecting the Transmission Owner's integrated transmission facilities. They do not include revenues associated with FERC annual charges, gross receipts taxes, ancillary services, facilities not included in this template (e.g., direct assignment facilities and GSUs) which are not recovered under this Rate Formula Template.
- D The True-Up adjustment is the difference between (1) the revenues received for the 12-Month period and (2) the ATRR for that 12-Month period after it is known, with interest Over Recoveries are entered as negative to reduce the net revenue. Under recoveries are entered as Positive to increase the net revenue.
- E Includes amounts recorded to accounts 428 and 429.
- F Includes only FICA, unemployment, highway, property, gross receipts, PILOT, and other assessments charged in the current year. Taxes related to income are excluded. Gross receipts taxes are not included in transmission revenue requirement in the Rate Formula Template, since they are recovered elsewhere.
- G Adjustments required pursuant to Section 6 of the AMPT Protocols. Refunds shall be entered as a negative number to reduce the net revenue requirement. Surcharges shall be entered as a positive number to increase the net revenue requirement.
- H Interest required pursuant to Section 2(c) of Protocols. Interest on any refunds shall be entered as a negative number to reduce the net revenue requirement. Interest on surcharge shall be entered as a positive number to increase the net revenue requirement.
- I Margin Factor equals .40 or 40% of debt service. Margin Requirement is the dollar amount that results from applying the Margin Factor to annual debt service. The Margin Factor can only be changed by Order of the Commission
- J Removes dollar amount of transmission expenses included in the OATT ancillary services rates, including all of Account No. 561.1, 561.2, 561.3 and 561.BA.
- K AMPT will have no wages and salaries. However, all A&G expense incurred by AMPT will be 100% related to AMPT Transmission
- L PTRR debt service projections for zone are shown on WP06. Actual ATRR debt service (for True-up template) will be from AMPT accounting records With respect to purchased assets, principal and interest payments related to borrowings in excess of the seller's net book value will not be included in the PTRR or ATRR debt service.
- M O&M and A&G and Property Other Taxes values taken from the column in WP09 that corresponds to the zone
- N Includes amortization of pre-commercial Start-Up costs booked in account 182.3, approved by the Commission and amortized through Account 566.

AMP Transmission LLC

Gross Plant in Service - 13 Month Average Balances

Page 3 of 18
Actual

Attachment H-32A - WP01 - Plant - 2023

Line No.	Month	Year	Production	Transmission	Distribution	General	Intangible	Total
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
		[A]	205.46.g	207.58.g	207.75.g	207.99.g	205.5.g	
1	December	2022		32,747,472		-	-	32,747,472
2	January	2023		32,747,472		-	-	32,747,472
3	February	2023		32,747,472		-	-	32,747,472
4	March	2023		33,934,235		-	-	33,934,235
5	April	2023		33,934,235		-	-	33,934,235
6	May	2023		33,934,235		-	-	33,934,235
7	June	2023		36,284,645		-	-	36,284,645
8	July	2023		36,284,645		-	-	36,284,645
9	August	2023		36,284,645		-	-	36,284,645
10	September	2023		36,284,645		-	-	36,284,645
11	October	2023		36,284,645		-	-	36,284,645
12	November	2023		36,284,645		-	-	36,284,645
13	December	2023		36,712,414		-	-	36,712,414
14								
15	13-month Average		-	34,958,877	-	-	-	34,958,877

Asset Retirement Cost for Transmission Plant

		Transmission	Total Tras w/AROs
	[A]	207.57.g	
22	December 2022	2,841,818	35,589,291
23	January 2023	2,841,818	35,589,291
24	February 2023	2,841,818	35,589,291
25	March 2023	2,841,818	36,776,053
26	April 2023	2,841,818	36,776,053
27	May 2023	2,841,818	36,776,053
28	June 2023	2,841,818	39,126,464
29	July 2023	2,841,818	39,126,464
30	August 2023	2,841,818	39,126,464
31	September 2023	4,077,697	40,362,342
32	October 2023	4,077,697	40,362,342
33	November 2023	4,077,697	40,362,342
34	December 2023	4,077,697	40,790,111
35			
36	13-month Average	3,222,089	

Notes:

39 [A] Reference for December balances as would be reported in FERC Form 1.

AMP Transmission LLC

Revenue Credits Workpaper

H-32A-WP02 - Revenue Credits

Add Lines if needed			
Line No.	REVENUE CREDITS	Amount	Description of Revenue Credits
(a)	(b)	(c)	(d)
<u>ADD LINES AS NEEDED FOR ADDITIONAL REVENUE CREDITS</u>			
1	Account No. 454	\$ -	
2	Account No. 454 Revenue Credits specific to zone		
3	Account No. 454 Revenue Credits allocable to all zones	\$ -	
4			
5			
6			
7	Account No. 456		
8	Account No. 456 Revenue Credits specific to zone		
9	Account No. 456 Revenue Credits allocable to all zones		
10			
11			
12	Other Revenue Credits specific to zone	\$ 10,127	PTP/Through and Out Revenues in Day
13			
14			
15			

AMP Transmission LLC

Zonal Investment Workpaper

Add Zones if necessary. Add lines for more project investment

Line No.

<u>AMPT Transmission Investment - Gross Plant</u>					
(a)	(b)	(c)	(d)	(e)	
	<u>ATSI</u>	<u>AEP</u>	<u>Dayton</u>	<u>AMPT Total</u>	
1					
2					
3					
4					
5					
6	Project 1	\$ 6,516,029	\$ -	\$ -	\$ 6,516,029
6a	Project 2	\$ 469,339	\$ -	\$ -	\$ 469,339
6b	Project 3	\$ 2,181,489	\$ -	\$ -	\$ 2,181,489
6c	Project 4	\$ 2,522,377	\$ -	\$ -	\$ 2,522,377
6d	Project 5	\$ -	\$ -	\$ -	\$ -
6e	Project 6	\$ 2,113,342	\$ -	\$ -	\$ 2,113,342
6f	Project 7	\$ -	\$ 1,136,135	\$ -	\$ 1,136,135
6g	Project 8	\$ -	\$ -	\$ -	\$ -
6h	Project 9	\$ 1,758,624	\$ -	\$ -	\$ 1,758,624
6i	Project 10	\$ 10,219,430	\$ -	\$ -	\$ 10,219,430
6j	Project 11	\$ -	\$ 1,265,606	\$ -	\$ 1,265,606
6k	Project 12	\$ -	\$ -	\$ 5,830,708	\$ 5,830,708
6l	Project 13	\$ -	\$ -	\$ 912,894	\$ 912,894
6m	Project 14	\$ -	\$ -	\$ 32,905	\$ 32,905
6n	Subtotal	\$ 25,780,630	\$ 2,401,741	\$ 6,776,507	\$ 34,958,877
7	<u>Non-Qualifying</u>				
7a	ATSI Zone	\$ -	\$ -	\$ -	\$ -
7b	AEP Zone	\$ -	\$ -	\$ -	\$ -
7c	Dayton Zone	\$ -	\$ -	\$ 5,830,708	\$ 5,830,708
7d	Other Non-Qualifying Facilities	\$ -	\$ -	\$ -	\$ -
7e	Other Non-Qualifying Facilities	\$ -	\$ -	\$ -	\$ -
8	Total Qualifying	\$ 25,780,630	\$ 2,401,741	\$ 945,799	\$ 29,128,170
9					
10	Zonal Allocation	100.00%	100.00%	100.00%	
11					
12	Allocated To Zone	\$ 25,780,630	\$ 2,401,741	\$ 945,799	\$ 29,128,170
13					
14					
15	<u>Transmission Plant recovered in Ancillary Services</u>				
16					
17					
18					
19		<u>ATSI</u>	<u>AEP</u>	<u>Other Zone</u>	<u>AMPT Total</u>
20					
21	Amount	\$ -	\$ -	\$ -	\$ -
22					
23	Zonal Allocation	0%	0%	0%	
24					
25	Allocated To Zone	\$ -	\$ -	\$ -	\$ -
26					
27					
28	<u>Wages and Salaries Proxy - Gross Plant in Each Zone</u>				
29					
30	Line 12 (b, c, or d) divided by Line 12 (e)	88.5%	8.2%	3.2%	

Debt Service Payments - Year End12/31/2023

This tab is to accommodate projects that may go in service or close mid-year in any particular month

Add Additional Project Columns and lines as needed

AMPT Projects			Total Projects	Project #1	Project #2	Project #3	Project #4	Project #5	Project #6	Project #7	Project #8	Project #9	Project #10	Project #11	Project #12	Project #13	Project #14
From Debt Sch (by project)	Total Debt Service Over Loan Term		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Debt Service Schedule (Monthly)																	
Year	Month																
2023	1/1/2023	\$259,250	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2023	2/1/2023	\$259,250	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2023	3/1/2023	\$259,250	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2023	4/1/2023	\$259,250	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2023	5/1/2023	\$259,250	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2023	6/1/2023	\$259,250	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2023	7/1/2023	\$259,250	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2023	8/1/2023	\$596,561	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2023	9/1/2023	\$313,285	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2023	10/1/2023	\$313,285	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2023	11/1/2023	\$313,285	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2023	12/1/2023	\$313,285	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Debt Service Payments - Year End12/31/2023

Add Additional "Other" Columns and lines as needed

Other AMPT Capitalized Equipment			Total Projects	Project #1	Project #2	Project #3	Project #4	Project #5	Project #6	Project #7	Project #8	Project #9	Project #10
From Debt Sch (by project)	Total Debt Service Over Loan Term		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Debt Service Schedule (Monthly)													
Year	Month												
2023	1/1/2023	\$1,170	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2023	2/1/2023	\$1,170	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2023	3/1/2023	\$1,170	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2023	4/1/2023	\$1,170	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2023	5/1/2023	\$1,170	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2023	6/1/2023	\$1,170	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2023	7/1/2023	\$1,170	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2023	8/1/2023	\$1,347	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2023	9/1/2023	\$1,202	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2023	10/1/2023	\$1,202	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2023	11/1/2023	\$1,202	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2023	12/1/2023	\$1,202	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

AMP Transmission LLC

Zonal Investment Workpaper

Line No. (a)	<u>Components - Description</u> (b)	Amounts (c)
1	AMPT Working Capital Loan from AMP	\$ 688,158
2		
3	Prime Rate	Various
4		
5	Interest on Working Capital Loan ¹	\$ 136,462
6		
7		
8	For ATRR and True-up, AMPT will record actual interest expense	
9		
10	Note 1: to Attachment H-32A, page 1, line 37	
11		
12	For ATRR and True-up, interest will be per books	
13	For PTRR, use most recent available Prime Rate when projections are done	



AMP Transmission LLC

Transmission Enhancement Credit (Schedule 12 Projects)
To be completed in conjunction with Attachment H-32A

Line No.	(1)	(2) <u>Reference</u>	(3) <u>Transmission</u>	(4) <u>Allocator</u>
1	Gross Transmission Plant - Total		\$ 34,958,877	
2	Net Transmission Plant - Total			
3				
4	O&M EXPENSE			
5	Total O&M Allocated to Transmission		\$ 466,851	
6	Annual Allocation Factor for O&M		1.34%	1.34%
7				
8	DEBT SERVICE		\$ 118,153	
9	Annual Allocation Factor for Debt Service		0.34%	0.34%
10				
11	MARGIN REQUIREMENT		\$ 47,261	
12	Annual Allocation Factor for Margin Requirement		0.14%	0.14%
13				
14	TAXES OTHER THAN INCOME TAXES			
15	Total Other Taxes		\$ 47,471	
16	Annual Allocation Factor for Other Taxes		0.14%	0.14%
17				
18	Annual Allocation Factor for Expense and Margin Requirement	Sum of line 6 through 16		1.94%

Add lines for projects as needed

Transmission Enhancement Credit (Schedule 12 Projects)
To be completed in conjunction with Attachment H-32A

Line No.	(1) Project Name	(2) RTEP Project Number	(3) Project Gross Plant	(4) Annual Allocation Factor for Expense	(5) Annual Expense Charge	(6) Project Net Plant	(7) Annual Allocation Factor for Return	(8) Annual Return Charge	(9) Project Depreciation Expense	(10) True-up Adjustment	(11) Annual Revenue Requirement with True-up
27				(line 18)	(Col. 3 * Col. 4)	N/A		(Col. 6 * Col. 7)		(WP08-True-up Col. i)	(Sum Col. 5, 8, 9 & 10)
28											
29											
30	1a	b	\$ -	1.94%	\$ -	N/A	0.00%	\$ -	\$ -	-	\$ -
31	1b	b	\$ -	1.94%	\$ -	N/A	0.00%	\$ -	\$ -	-	\$ -
32	1c	b	\$ -	1.94%	\$ -	N/A	0.00%	\$ -	\$ -	-	\$ -

2 Transmission Enhancement Credit for Attachment H-32A Page 1, Line 9

Notes

- A Gross Transmission Plant is that identified on page 2 line 2 of Attachment H-21A.
- B Net Transmission Plant is that identified on page 2 line 14 of Attachment H-21A.
- C

- D Project Gross Plant is the total capital investment for the project calculated in the same method as the gross plant value in line 1 above. This value includes subsequent capital investments required to maintain the project in-service.
- E Project Net Plant is the Project Gross Plant Identified in Column 3 less the associated Accumulated Depreciation.

Project Depreciation Expense is the actual value booked for the project and included in the Depreciation Expense in Attachment H-21A page 3 line 12.

AMP Transmission LLC
Transmission Enhancement Credit (Schedule 12 Projects)

Add more lines as needed

Transmission Enhancement Credit - True-up
To be completed after WP07 for the True-up Year is updated using actual data

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
Line No.	Project Name	RTEP Project Number	Actual TEC Revenues	Projected TEC Annual Revenue Requirement	Actual TEC Revenues Allocated to Projects	Actual TEC Annual Revenue Requirement	True-up Adjustment Principal Under/(Over)	Applicable Interest on Under/(Over)	True-up Adjustment with Interest Under/(Over)
				from PTRR	[Col. c, line 1 * (Col. d, line 2x / Col. d, line 3)]	from ATRR	Col. f - Col. e	Col. g * [(line 4a / line 4b) - 1]	Col. g + Col. H
1	[A] Actual PJM TEC Revenues for True-up Year		-						
2a		b		-	-		-	-	-
2b		b		-	-		-	-	-
2c		b		-	-		-	-	-
3	Subtotal			-	-	-			
4a	Revenue Requirement True-up with Interest						-		
4b	Revenue Requirement True-up - Over/Under Recovery						-		

NOTE

[A] Amount included in revenues reported on page 330, column k of FERC Form 1.

AMP Transmission LLC
Transmission O&M, A&G, and Other Taxes Workpaper

Add lines and other zones as needed to increase transparency

TRANSMISSION O&M, A&G, and OTHER TAXES DETAIL

Add Lines and Columns to if necessary to increase transparency

Line No. (a)	Item (b)	Form 1 Reference (c)	Amount (d)	Deferred (e)	Description (f)			
1	Total Transmission O&M - 2023 Actual	321.112.b	\$ 2,204,254		From Informational AMPT Form 1 - ATRR True-up			
2			Zone	Zone	Zone			
3	<u>Total Transmission O&M Specific to ATSI zone</u>	<u>Total</u>	<u>Alloc</u>	<u>ATSI</u>	<u>AEP</u>	<u>DAY</u>	<u>Other Zone</u>	<u>Actual</u>
4	Total Transmission O&M Specific to ATSI zone - (sums to FERC Form 1 321.112b)	\$ 956,839	100%	\$ 956,839	\$ -	\$ -	\$ -	Transmission O&M - From Form 1
5	Total Transmission O&M Specific to ATSI zone	\$ -	100%	\$ -	\$ -	\$ -	\$ -	Add description
6	Total Transmission O&M Specific to ATSI zone	\$ -	100%	\$ -	\$ -	\$ -	\$ -	Add description
7	Total Transmission O&M Specific to ATSI zone	\$ -		\$ -	\$ -	\$ -	\$ -	Add description
8	Subtotal ATSI Zone - Actual	\$ 956,839		\$ 956,839	\$ -	\$ -	\$ -	sum of transmission O&M specific to ATSI zone
9								
10	<u>Total Transmission O&M Specific to AEP zone</u>							
11	Total Transmission O&M Specific to AEP zone - (sums to FERC Form 1 321.112b)	\$ 109,668		\$ -	\$ 109,668	\$ -	\$ -	Transmission O&M - From Form 1
12	Total Transmission O&M Specific to AEP zone	\$ -		\$ -	\$ -	\$ -	\$ -	Add description
13	Total Transmission O&M Specific to AEP zone	\$ -		\$ -	\$ -	\$ -	\$ -	Add description
14	Subtotal AEP Zone - Actual	\$ 109,668		\$ -	\$ 109,668	\$ -	\$ -	sum of transmission O&M specific to AEP zone
15								
16	<u>Total Transmission O&M Specific to Dayton zone</u>							
17	Total Transmission O&M Specific to Dayton zone -(sums to FERC Form 1 321.112b)	\$ 145,685		\$ -	\$ -	\$ 145,685	\$ -	Transmission O&M - From Form 1
18	Less adjustment to O&M for non recoverable expense	\$ (26,677)		\$ -	\$ -	\$ (26,677)	\$ -	Non Recoverable Expense
19	Total Transmission O&M Specific to Dayton zone	\$ -		\$ -	\$ -	\$ -	\$ -	Add description
20	Subtotal Dayton Zone - Actual	\$ 119,007		\$ -	\$ -	\$ 119,007	\$ -	sum of transmission O&M specific to Dayton zone
21								
22	<u>Total Transmission O&M Specific to all zones</u>							
23	Total Transmission O&M Specific to all zones - Actual (sums to FERC Form 1 321.112b)	\$ 992,062	3.247%	\$ 878,050	\$ 81,800	\$ 32,213	\$ -	Transmission O&M - From Form 1
24	List transmission specific to all zones here - add rows if necessary			\$ -	\$ -	\$ -	\$ -	Add description
25	List transmission specific to all zones here - add rows if necessary			\$ -	\$ -	\$ -	\$ -	Add description
26	List transmission specific to all zones here - add rows if necessary			\$ -	\$ -	\$ -	\$ -	Add description
27	List transmission specific to all zones here - add rows if necessary			\$ -	\$ -	\$ -	\$ -	Add description
28	List transmission specific to all zones here - add rows if necessary			\$ -	\$ -	\$ -	\$ -	Add description
29	List transmission specific to all zones here - add rows if necessary	\$ -		\$ -	\$ -	\$ -	\$ -	Add description
30	<u>Total Transmission O&M Specific to all zones</u>	\$ 992,062		\$ 878,050	\$ 81,800	\$ 32,213	\$ -	sum of transmission O&M specific to all zones

Line No. (a)	Item (b)	Form 1 Reference (c)	Amount (d)	Deferred (e)	Description (f)			
37								
38								
39								
40	A&G Expense - 2023 Actual	323.197.b	\$ 2,511,621		From Informational AMPT Form 1 - ATRR True-up			
41								
42	<u>Total A&G Specific to ATSI zone</u>	<u>Total</u>	<u>Alloc</u>	<u>ATSI</u>	<u>AEP</u>	<u>DAY</u>	<u>Other Zone</u>	<u>Actual</u>
43	Admin & General Expense - Actual sums to Form 1 page 323.197.b	\$ 320,899		\$ 320,899	\$ -	\$ -	\$ -	A&G - From Form 1
44	List A&G specific to ATSI zone here - add rows if necessary	\$ -		\$ -	\$ -	\$ -	\$ -	Add description
45	List A&G specific to ATSI zone here - add rows if necessary	\$ -		\$ -	\$ -	\$ -	\$ -	Add description
46	Subtotal A&G Specific to ATSI zone	\$ 320,899		\$ 320,899	\$ -	\$ -	\$ -	sum of A&G specific to ATSI zone
47								
48	<u>Total A&G Specific to AEP zone</u>							
49	Admin & General Expense - Actual sums to Form 1 page 323.197.b	\$ 26,298		\$ -	\$ 26,298	\$ -	\$ -	A&G - From Form 1
50	List A&G specific to AEP zone here - add rows if necessary	\$ -		\$ -	\$ -	\$ -	\$ -	Add description
51	List A&G specific to AEP zone here - add rows if necessary	\$ -		\$ -	\$ -	\$ -	\$ -	Add description
52	Subtotal A&G Specific to AEP zone	\$ 26,298		\$ -	\$ 26,298	\$ -	\$ -	sum of A&G specific to AEP zone

ADD LINES AND ZONES FOR DATA IN FUTURE AS NEEDED

54	Total A&G Specific to Dayton zone											
55	Admin & General Expense - Actual sums to Form 1 page 323.197.b	\$	84,777	\$	-	\$	-	\$	84,777	\$	-	A&G - From Form 1
56	List A&G specific to Dayton zone here - add rows if necessary	\$	-	\$	-	\$	-	\$	-	\$	-	Add description
57	List A&G specific to Dayton zone here - add rows if necessary	\$	-	\$	-	\$	-	\$	-	\$	-	Add description
58	Subtotal A&G Specific to Dayton zone	\$	84,777	\$	-	\$	-	\$	84,777	\$	-	sum of A&G specific to Dayton zone
59												
60	Total A&G Specific to all zones											
61	Admin & General Expense - Actual sums to Form 1 page 323.197.b	\$	2,079,646	\$	1,840,644	\$	171,476	\$	67,527	\$	-	A&G - From Form 1
62	Adjustment to A&G for non recoverable expense	\$	(7,661)	\$	(6,780)	\$	(632)	\$	(249)	\$	-	Marketing Other
63	List A&G specific to Dayton zone here - add rows if necessary	\$	-	\$	-	\$	-	\$	-	\$	-	Add description
64	List A&G specific to Dayton zone here - add rows if necessary	\$	-	\$	-	\$	-	\$	-	\$	-	Add description
65	List A&G specific to Dayton zone here - add rows if necessary	\$	-	\$	-	\$	-	\$	-	\$	-	Add description
66	Total A&G Specific to all zones	\$	2,071,986	\$	1,833,864	\$	170,844	\$	67,278	\$	-	sum of A&G specific to all zones
67												
68												
69	Other Taxes - 2023 Actual		263.i.41						\$	1,732,262		From Informational Form 1 for ATRR True-up, otherwise estimate for PTRR
70												
71	Other Taxes specific to ATSI Zone		263.i.1-6									
72	Henry Co. Property Tax	\$	308,679	\$	308,679	\$	-	\$	-	\$	-	Form 1 page 262
73	Lorain Co. Prop Tax	\$	36,662	\$	36,662	\$	-	\$	-	\$	-	Form 1 page 262
74	Medina Co. Prop Tax	\$	179,103	\$	179,103	\$	-	\$	-	\$	-	Form 1 page 262
75	Stark Co. Prop Tax	\$	124,370	\$	124,370	\$	-	\$	-	\$	-	Form 1 page 262
76	Erie Co. Prop Tax	\$	158,779	\$	158,779	\$	-	\$	-	\$	-	Form 1 page 262
77	Williams Co. Prop Tax	\$	115,345	\$	115,345	\$	-	\$	-	\$	-	Form 1 page 262
78	Wood Co. Prop Tax	\$	671,177	\$	671,177							Form 1 page 262
79												
80												
81		\$	1,594,115	\$	1,594,115	\$	-	\$	-	\$	-	sum of Other Taxes specific to ATSI zone
82	Other Taxes specific to AEP Zone											
83	Wayne Co. Prop Tax	\$	90,676	\$	-	\$	90,676	\$	-	\$	-	Form 1 page 262
84	Other Tax specific to AEP zone here - add rows if necessary	\$	-	\$	-	\$	-	\$	-	\$	-	Add description
85	Other Tax specific to AEP zone here - add rows if necessary	\$	-	\$	-	\$	-	\$	-	\$	-	Add description
86	Other Tax specific to AEP zone here - add rows if necessary	\$	-	\$	-	\$	-	\$	-	\$	-	Add description
87	Other Tax specific to AEP zone here - add rows if necessary	\$	-	\$	-	\$	-	\$	-	\$	-	Add description
88		\$	90,676	\$	-	\$	90,676	\$	-	\$	-	sum of Other Taxes specific to AEP zone
89	Other Taxes Specific to Dayton zone											
90	Miami Co. Prop Tax	\$	379,259	\$	-	\$	-	\$	379,259	\$	-	Form 1 page 262
91	Less adjustment for non recoverable expense	\$	(331,788)	\$	-	\$	-	\$	(331,788)	\$	-	Non Recoverable Expense
92	Other Tax specific to all zones here - add rows if necessary	\$	-	\$	-	\$	-	\$	-	\$	-	Add description
93	Other Tax specific to all zones here - add rows if necessary	\$	-	\$	-	\$	-	\$	-	\$	-	Add description
94	Other Tax specific to all zones here - add rows if necessary	\$	-	\$	-	\$	-	\$	-	\$	-	Add description
95	Total Other Taxes Specific to Dayton zone	\$	47,471	\$	-	\$	-	\$	47,471	\$	-	sum of Other Taxes specific to Dayton zone
96												
97	Other Taxes Specific to all zones											
98	Other Tax specific to all zones here - add rows if necessary	\$	-	\$	-	\$	-	\$	-	\$	-	Add description
99	Other Tax specific to all zones here - add rows if necessary	\$	-	\$	-	\$	-	\$	-	\$	-	Add description
100	Other Tax specific to all zones here - add rows if necessary	\$	-	\$	-	\$	-	\$	-	\$	-	Add description
101	Other Tax specific to all zones here - add rows if necessary	\$	-	\$	-	\$	-	\$	-	\$	-	Add description
102	Other Tax specific to all zones here - add rows if necessary	\$	-	\$	-	\$	-	\$	-	\$	-	Add description
103	Total Other Taxes Specific to all zones	\$	-	\$	-	\$	-	\$	-	\$	-	sum of Other Taxes specific to all zones

AMP Transmission LLC

Development of Margin Requirement

Line No.	Item	12-Month Period=	2023
(a)	(b)		(c)
1	Debt Service Payments ¹		\$3,775,263
2			
3	Less:		
4	Interest on Working Capital Loans (WP06b)		\$ 136,462
5	Premium paid on Debt and included in debt service		\$ -
6	Other Adjustments needed to reflect only Debt Service on Assets		\$ -
7	Add Additional deductions to Debt Service Payments as needed		\$ -
8			
9	Net Debt Service Payments (line 1 - lines 4 thorough 7)		\$ 3,638,801
10	Margin Factor (fixed)		40%
11	Margin Requirement (line 9 x line 10) - To H-32A line		\$ 1,455,521
12			
13	Notes:		
14	1. Excludes any Debt Service related to Acquisition Adjustments if any per WP06		