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May 15, 2017

VIA OVERNIGHT MAIL

The Honorable Kimberly D. Bose
Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: Duquesne Light Company
Informational Filing of 2008 Formula Rate Update
Docket Nos. ER06-1549-000 and ER06-1549-001

Dear Secretary Bose:

Pursuant to the Commission's order dated February 6, 2007 in the above-captioned proceeding,¹ Duquesne Light Company ("Duquesne" or "Company") hereby submits for informational purposes this Annual Update to recalculate its annual transmission revenue requirement pursuant to the formula rate accepted by the Commission for filing in that proceeding, along with a detailed accounting of transfers between construction work in progress ("CWIP") and Plant in Service accounts and other information described below.

I. Summary and Information Provided

Duquesne's tariff on file with the Commission requires Duquesne to recalculate its annual transmission revenue requirement on or before May 15 of each year, and provide notice of the new revenue requirement to its customers. In particular, the tariff specifies that:

On or before May 15 of each year, Duquesne shall recalculate its Annual Transmission Revenue Requirements, producing the "Annual Update" for the upcoming Rate Year, and post such Annual Update on PJM's Internet website via link to the Transmission Services page or a similar successor page.²

¹ Duquesne Light Co., 118 FERC ¶ 61,087 at P 74 (2007) ("February 7 Order").

² FERC Electric Tariff, Sixth Revised Volume No. 1, Original Sheet No. 314H.19, Attachment H-17B, Section 1(b) (effective Dec. 1, 2006).

The “Rate Year” referenced in the tariff begins on June 1 of each year and continues until May 31 of the following year.

This Annual Update consists of the following documents included with this filing:

- A completed formula rate template providing the true-up calculation to reflect actual plant placed in service for 2016 (Appendix 1);
- A completed formula rate template providing the rate to become effective on June 1, 2017 that includes both the true-up in Appendix 1 and the estimated capital expenditures through December 31, 2017 (Appendix 2);
- A summary and detail of accounting transfers between CWIP and Plant in Service for transmission projects receiving transmission rate incentives listed on Attachment 6 and 7 of the formula (Appendix 3); and
- Duquesne’s April 2017 FERC Form 730 filing providing information on transmission projects with costs exceeding \$20 million (Appendix 4).

II. Informational Filing

A. Annual Update.

The Commission’s order accepting Duquesne’s formula rate for filing “direct[ed] Duquesne to make an informational filing with the Commission when it recalculates its Annual Transmission Revenue Requirement. This filing must include the information Duquesne is required to post on its web site regarding updates to its formula rate.”³ Accordingly, in this filing Duquesne is submitting for informational purposes the same Annual Update that it is transmitting to PJM Interconnection, L.L.C. for posting on its website as required by Duquesne’s tariff, and that will be posted on Duquesne’s website. The Annual Update consists of the calculations in the Appendices attached hereto. Thus, all interested persons will have ample notice of, and access to, the Annual Update. The protocols provide specific procedures for notice of this filing, requests for information supporting the filing, and potential challenges to the filing.

Duquesne has made no material accounting changes from those in effect during the previous Rate Year and upon which the current formula rate relies. Duquesne also has made no changes in its Post-retirement Benefits Other Than Pension charges that exceed the threshold set forth in its tariff.⁴

³ February 7 Order at P 74.

⁴ FERC Electric Tariff, Sixth Revised Volume No. 1, Original Sheet No. 314H.20, Attachment H-17B, Section 1(g)(effective Dec. 1, 2006).

Hon. Kimberly D. Bose
May 15, 2017
Page 3

B. Informational Report on CWIP Balances

The Commission required Duquesne to provide a detailed accounting of transfers of balances between CWIP and Plant in Service accounts for its projects receiving transmission incentives.⁵ The Settlement Agreement amended the Company's protocols to add accounting procedures for tracking CWIP for each transmission project receiving this incentive (which are totaled by year in Attachment 6 of the formula). Appendix 3 hereto contains a detailed accounting from Duquesne's records with references to source accounts from the Company's 2016 Form No. 1 filing. As provided in the protocols, each transmission project is assigned a funding project number ("FPN"). The information provided at Appendix 3 provides a summary by month of CWIP and Plant in Service for each FPN and reconciles these amounts to the summary pages and the plant balances in Attachment 6 of the formula. True-ups of estimated costs and actual costs are itemized as shown on Attachment 6 to the annual updates included at Appendices 1 and 2.

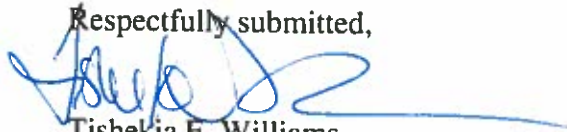
Attachments 6 and 7 of both the True Up and Estimate reflect the Schedule 12 transmission enhancement projects.

The Commission also directed Duquesne to provide an update to the status of the Duquesne Transmission Enhancement Plan ("DTEP") as part of its accounting of transfers between CWIP and Plant in Service balances.⁶ Actual Plant in Service at the end of 2016 for DTEP was \$262.9 million. The Brady project was approved by separate FERC order⁷ and was completed in 2016. Actual Plant in Service at the end of 2016 for the Brady project was \$156.6 million.

Attached as Appendix 4 is FERC Form 730 providing further detail on the transmission projects with costs greater than \$20 million.

Please feel free to contact me or David Ogden, Manager of Rates and Tariff Services at 412-393-6343 with any questions.

Respectfully submitted,



Tishekia E. Williams
Attorney for
Duquesne Light Company

Enclosures

cc: Parties of Record (via email)

⁵ February 7 Order at P 74.

⁶ *Id.*

⁷ *Duquesne Light Co.*, 125 FERC ¶ 61,028 (2008).

Appendix 1

Formula Rate - Appendix A True-Up

Notes

FERC Form 1 Page # or Instruction

2016

Shaded cells are input cells

Allocators

1	Transmission Wages Expense		p354 21 b	6,585,599
2	Total Wages Expense		p354 28 b	76,985,893
3	Less A&G Wages Expense		p354 27 b	34,399,046
4	Total		(Line 2 - 3)	42,586,847
5			(Line 1 / Line 4)	15.4639%
Plant Allocation Factors				
6	Total Plant In Service	(Note B)	Attachment 5	3,799,684,555
7	Total Accumulated Depreciation	(Note A)	Attachment 5	1,190,735,889
8	Net Plant		(Line 6 - Line 7)	2,608,948,666
9	Transmission Gross Plant		(Line 21)	912,869,426
10	Gross Plant Allocator		(Line 9 / Line 8)	24.0249%
11	Transmission Net Plant		(Line 33)	669,830,995
12	Net Plant Allocator		(Line 11 / Line 8)	25.6744%

Plant Calculations

Plant In Service				
13	Transmission Plant In Service	(Note B)	Attachment 5	832,831,274
14	New Transmission Plant Additions and Retirements only for Annual Estimate	(Note B)	Attachment 6, Cols H + J + K	-
15	Total Transmission Plant In Service		(Line 13 + Line 14)	832,831,274
16	General & Intangible		Attachment 5	517,579,724
17	Common Plant (Electric Only)	(Note A)	Attachment 5	-
18	Total General & Common		(Line 16 + Line 17)	517,579,724
19	Wage & Salary Allocation Factor		(Line 5)	15.4639%
20	General & Common Plant Allocated to Transmission		(Line 18 * Line 19)	80,038,152
21	TOTAL Transmission-Related Plant In Service		(Line 15 + Line 20)	912,869,426
Accumulated Depreciation				
22	Transmission Accumulated Depreciation	(Note B)	Attachment 5	217,593,648
23	Accumulated Depreciation for Transmission Plant Additions Only for Estimate	(Note B)	Attachment 6 Col O + Col S + Col W	-
24	Total Transmission Accumulated Depreciation		(Line 22 + Line 23)	217,593,648
25	Accumulated General Depreciation		Attachment 5	113,949,420
26	Accumulated Intangible Depreciation		Attachment 5	50,593,409
27	Accumulated Common Amortization - Electric		Attachment 5	-
28	Common Plant Accumulated Depreciation (Electric Only)		Attachment 5	-
29	Total Accumulated General, Intangible and Common Depreciation		(Sum Lines 25 to 28)	164,542,829
30	Wage & Salary Allocation Factor		(Line 5)	15.4639%
31	General & Common Allocated to Transmission		(Line 29 * Line 30)	25,444,783
32	TOTAL Transmission-Related Accumulated Depreciation		(Line 24 + Line 31)	243,038,431
33	TOTAL Transmission-Related Net Property, Plant & Equipment		(Line 21 - Line 32)	669,830,995

Adjustment To Rate Base

Accumulated Deferred Income Taxes			
34	ADIT net of FASB 106 and 109	Enter Negative Attachment 1, Col B, Line 9	(143,833,338)
35	Accumulated Deferred Income Taxes Allocated To Transmission	Line 34	(143,833,338)
CWIP for Incentive Transmission Projects			
36	CWIP Balance for Current Rate Year	(Note P) Attachment 6, Col I	22,801,063
37	Total CWIP for Incentive Transmission Projects		22,801,063
38	Plant Held for Future Use	(Note C) Attachment 5	-
Transmission O&M Reserves			
39	Total Balance Transmission Related Account 242 Reserves	Enter Negative Attachment 5	(3,591,622)
Prepayments			
40	Prepayments	(Note A) Attachment 5	1,023,575
41	Total Prepayments Allocated to Transmission	(Line 40)	1,023,575
Materials and Supplies			
42	Undistributed Stores Exp	(Note A) Attachment 5	2,024,737
43	Wage & Salary Allocation Factor	(Line 5)	15.4639%
44	Total Transmission Allocated	(Line 42 * Line 43)	313,104
45	Transmission Materials & Supplies	Attachment 5	3,955,846
46	Total Materials & Supplies Allocated to Transmission	(Line 44 + Line 45)	4,268,949
Cash Working Capital			
47	Operation & Maintenance Expense	(Line 75)	29,423,910
48	1/8th Rule	x 1/8	12.5000%
49	Total Cash Working Capital Allocated to Transmission	(Line 47 * Line 48)	3,677,989
50	TOTAL Adjustment to Rate Base	(Lines 35 + 37 + 39 + 41 + 46 + 49)	(115,653,385)
51	Rate Base	(Line 33 + Line 50)	554,177,609

O&M			
Transmission O&M			
52	Transmission O&M	p321.112 b	10,746,514
53	Less Account 565	p321.96 b	-
54	Plus PJM Schedule 12 Charges billed to DLC and booked to Account 565	(Note N) PJM Data	-
55	Plus Net Transmission Lease Payments	(Note A) p200.4 c	-
56	Transmission O&M	(Lines 52 - 53 + 54 + 55)	10,746,514
Allocated General & Common Expenses			
57	Common Plant O&M	(Note A) p356	-
58	Total A&G	p323.197 b	120,523,853
59	Less PBOP Expense in Acct. 926 in Excess of Allowed Amount	Attachment 5	-
60	Less Property Insurance Account 924	p323.185 b	5,520,215
61	Less Regulatory Commission Expense Account 928	(Note E) p323.189 b	998,533
62	Less General Advertising Expense Account 930.1	p323.191 b	2,389,761
63	Less EPRI Dues	(Note D) p352.353	-
64	General & Common Expenses	(Lines 57 thru 63) - Sum (Lines 59 to 63)	111,615,344
65	Wage & Salary Allocation Factor	(Line 5)	15.4639%
66	General & Common Expenses Allocated to Transmission	(Line 64 * Line 65)	17,260,115
Directly Assigned A&G			
67	Regulatory Commission Exp Account 928	(Note G) Attachment 5	-
68	General Advertising Exp Account 930.1	(Note K) Attachment 5	-
69	Subtotal - Transmission Related	(Line 67 + Line 68)	-
70	Property Insurance Account 924	Line 60	5,520,215
71	General Advertising Exp Account 930.1	(Note F) Attachment 5	-
72	Total	(Line 70 + Line 71)	5,520,215
73	Net Plant Allocation Factor	(Line 12)	25.6744%
74	A&G Directly Assigned to Transmission	(Line 72 * Line 73)	1,417,280
75	Total Transmission O&M	(Lines 56 + 66 + 69 + 74)	29,423,910
Depreciation & Amortization Expense			
Depreciation Expense			
76	Transmission Depreciation Expense	Attachment 8, Col. (D)	22,785,085
77	New plant Depreciation Expense only for Estimate	(Note B) Attachment 6, Col. N + Col. R + Col. V	-
78	Total Transmission Depreciation Expense	(Line 76 + Line 77)	22,785,085
79	General Depreciation	Attachment 8, Col. (D)	19,763,974
80	Intangible Amortization	(Note A) p336.1 f	27,727,561
81	Total	(Line 79 + Line 80)	47,491,535
82	Wage & Salary Allocation Factor	(Line 5)	15.4639%
83	General Depreciation Allocated to Transmission	(Line 81 * Line 82)	7,344,056
84	Common Depreciation - Electric Only	(Note A) p336.11 b	-
85	Common Amortization - Electric Only	(Note A) p356 or p336.11d	-
86	Total	(Line 84 + Line 85)	-
87	Wage & Salary Allocation Factor	(Line 5)	15.4639%
88	Common Depreciation - Electric Only Allocated to Transmission	(Line 86 * Line 87)	-
89	Total Transmission Depreciation & Amortization	(Lines 78 + 83 + 88)	30,129,141
Taxes Other than Income			
90	Taxes Other than Income	Attachment 2	1,265,110
91	Total Taxes Other than Income	(Line 90)	1,265,110

REVENUE REQUIREMENT			
Summary			
135	Net Property, Plant & Equipment	(Line 33)	669,830,995
136	Adjustment to Rate Base	(Line 50)	(115,653,385)
137	Rate Base	(Line 51)	554,177,609
138	O&M	(Line 75)	29,423,910
139	Depreciation & Amortization	(Line 89)	30,129,141
140	Taxes Other than Income	(Line 91)	1,265,110
141	Investment Return	(Line 123)	45,821,262
142	Income Taxes	(Line 134)	23,838,300
143	Gross Revenue Requirement	(Sum Lines 138 to 142)	130,477,723
Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities			
144	Transmission Plant In Service	(Line 13)	832,831,274
145	Excluded Transmission Facilities	(Note M) Attachment 5	-
146	Included Transmission Facilities	(Line 144 - Line 145)	832,831,274
147	Inclusion Ratio	(Line 146 / Line 144)	100.00%
148	Gross Revenue Requirement	(Line 143)	130,477,723
149	Adjusted Gross Revenue Requirement	(Line 147 * Line 148)	130,477,723
150	Revenue Credits	Attachment 3	2,042,384
151	Net Revenue Requirement	(Line 149 - Line 150)	128,435,339
Net Plant Carrying Charge			
152	Gross Revenue Requirement	(Line 143)	130,477,723
153	Net Transmission Plant	(Line 13 - Line 22)	615,237,626
154	Net Plant Carrying Charge	(Line 152 / Line 153)	21.2077%
155	Net Plant Carrying Charge without Depreciation	(Line 152 - Line 76) / Line 153	17.5042%
156	Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes	(Line 152 - Line 76 - Line 123 - Line 134) / Line 153	6.1819%
Net Plant Carrying Charge Calculation per 100 Basis Point Increase in ROE			
157	Gross Revenue Requirement Less Return and Taxes	(Line 143 - Line 141 - Line 142)	60,818,161
158	Increased Return and Taxes	Attachment 4	74,649,655
159	Net Revenue Requirement per 100 Basis Point increase in ROE	(Line 157 + Line 158)	135,467,816
160	Net Transmission Plant	(Line 13 - Line 22)	615,237,626
161	Net Plant Carrying Charge per 100 Basis Point increase in ROE	(Line 159 / Line 160)	22.0188%
162	Net Plant Carrying Charge per 100 Basis Point increase in ROE without Depreciation	(Line 159 - Line 76) / Line 160	18.3153%
163	Net Revenue Requirement	(Line 151)	128,435,339
164	True-up amount	Attachment 6	-
165	Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects	Attachment 7	3,720,210
166	Facility Credits under Section 309 of the PJM OATT	Attachment 5	-
167	Net Zonal Revenue Requirement	Sum (Lines 163 to 166)	132,155,549
Network Zonal Service Rate			
168	1 CP Peak	(Note L) Attachment 5	2,796.00
169	Rate (\$/MW-Year)	(Line 167 / Line 168)	47,265.93
170	Network Service Rate (\$/MW/Year)	(Line 169)	47,265.93

Notes

- A Electric portion only
- B Excludes leases that are expensed as O&M (rather than amortized). Includes new Transmission plant that is expected to be placed in service in the current calendar year. New Transmission plant expected to be placed in service in the current calendar year that is not included in the PJM Regional Transmission Expansion Plan (RTEP) must be separately detailed on Attachment 6. Lines 14, 23, and 77 refer to Attachment 6, Step 2 in the first year and Step 9 in all subsequent years; line 36 use Step 6 for True Up and Step 9 for Estimate. For the estimate, all rate base items will be calculated based on end of year data, except transmission plant additions, retirements and depreciation will be calculated based on 13 month averages. For the True-up, transmission and distribution plant and the associated depreciation reserve shall be calculated using the average of 13 monthly balances in Attachment 5 and all other rate base items, excluding Cash Working Capital, shall be calculated using beginning and end of year averages in Attachment 5 or Attachment 1. Include on line 36, the 13 monthly average CWIP balance on Attachment 6 for FERC authorized incentive transmission projects shown on Attachment 6.
- C Includes Transmission Portion Only. Only land held for future use that has an estimated in service date within the next ten years may be included.
- D Excludes All EPRI Annual Membership Dues.
- E Includes All Regulatory Commission Expenses.
- F Includes transmission system safety related advertising included in Account 930.1.
- G Includes Regulatory Commission Expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.
- H Reserved for future use.
- I The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and $p =$ the percentage of federal income tax deductible for state income taxes. If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8 f) multiplied by $(1/1-T)$. A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
- J ROE will be supported in the original filing and no change in ROE will be made absent a Section 205 filing at FERC.
- K Education and outreach expenses relating to transmission, for example siting or billing.
- L As provided for in Section 34.1 of the PJM OATT, the PJM established billing determinants will not be revised or updated in the annual rate reconciliations.
- M Amount of transmission plant excluded from rates per Attachment 5.
- N Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M on line 54. If they are booked to Acct 565, they are included on line 54.
- O The equity component of DLC's capital structure shall not be greater than 59 percent, nor less than 45 percent, regardless of Duquesne's actual capital structure. When DLC's equity component falls within the stated range, DLC shall use its actual capital structure. The input value on line 100 - Proprietary Capital - shall be adjusted so that the equity percentage shown on line 115 will be 45% if the actual equity percentage is less than 45% or 59% if the actual equity percentage is above 59%.
- P Include on line 36, the 13 monthly average CWIP balance on Attachment 6 for FERC authorized incentive transmission projects shown on Attachment 6.
- Q DLC will include interest associated with debt that is outstanding using 13 monthly averages at the end of the FERC Form No. 1 year. Therefore only interest included in column I on page 257 of the FERC Form No. 1 that has an outstanding amount included in column H will be included in the interest calculation.

END

Duquesne Light Company
Attachment H - 17A
Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet Tax Deal

	A	B	C	D	E	F	G	H	O
	End of Year Total	End of Year Total	End of Year Total	End of Year for Est. Average for Final	Gas, Prod Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
35 Schedule 223A (Lines 10 through 30)		175,308,472	178,559,965	178,933,194	22,137,110			154,796,084	
36 Line FASB 109 Above if not separately removed									
37 Line FASB 108 Above if not separately removed		14,137,862	21,245,268	17,711,613				17,711,613	
38 Total (Line line 35) (Line 37 + line 36)		189,446,334	199,805,233	196,644,807	22,137,110			172,507,697	

ADIT-282

	A	B	C	D	E	F	G	H	O
	End of Year Total	End of Year Total	End of Year Total	End of Year for Est. Average for Final	Gas, Prod Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
39 Accelerated Depreciation	622,528,773	622,528,773	540,960,079	581,754,472			581,754,472		Property base difference resulting from accelerated tax depreciation versus depreciation used for remarking purposes - relates to all functions
40 Line FASB 109 Above if not separately removed									
41 Line FASB 108 Above if not separately removed									
42 Line FASB 106 Above if not separately removed									
43 Total (Line line 40) (Line 42 + line 41)									

NOTE: Schedule Page No. 112 (Line No. 64)

ADIT-283

	A	B	C	D	E	F	G	H	O
	End of Year Total	End of Year Total	End of Year Total	End of Year for Est. Average for Final	Gas, Prod Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
44 Property Depreciation	146,830,283	146,830,283	142,853,542	144,845,913			144,845,913		Total Property base difference under FAS 109 resulting from book depreciation versus accelerated tax depreciation less the deferred balance recorded in account 4782 - relates to all functions
45 Amortization Costs on Resequencing	9,930,715	9,930,715	10,738,398	10,334,557			10,334,557		The cost of bond redemption is deductible currently for tax purposes and is amortized over the life of the new bond issue for book purposes - relates to all functions
46 ASC 740 Tax Gross Up	104,235,573	104,235,573	101,350,337	107,782,930			107,782,930		Gross-up for income tax due on FAS 109 property base differences. Usable when received - relates to all functions. Formerly referred to as FAS 109 Tax Gross-Up
47 Partnering Investments	646,953	646,953	826,819	886,672					Difference in book versus tax basis in partnership investments
48 Regulatory Assets	5,466,144	5,466,144	5,870,100	5,654,176					Asset due to rate regulatory capitalization of incurred costs that would otherwise be charge to earnings
49 Pension Regulatory Asset	147,112,144	147,112,144	140,860,571	144,036,333					Regulatory asset associated with adoption of FAS 158
50 Compensated Absences	3,349,716	3,349,716	3,242,036	3,295,908					Current year vacation bill accrual
51 Other									855 CPM Adjustments and Reserve for Obsolescence
52									
53									
54 Schedule 227 Form 1-F filer: see note 8 below	417,801,540	417,801,540	405,701,731	411,846,308	8,540,748		257,873,399	147,332,219	
55 Line FASB 109 Above if not separately removed									
56 Line FASB 108 Above if not separately removed									
57 Total (Line line 51) (Line 57 + line 54)	166,877,134	166,877,134	161,581,351	164,207,643	8,540,748		10,334,557	147,332,219	

ADITC-285

Item	Amortization
Amortization	
Amortization to line 179 of Appendix A	
Total	
Total Form No. 1 (p.286 & 287)	
Difference 11	

11 Difference must be zero or the difference included in Appendix A

<i>Other Taxes</i>	FERC Form No. 1 Page 263 Col (i)	<i>Allocator</i>	<i>Allocated Amount</i>
Plant Related		Gross Plant Allocator	
1 PA Capital Stock Tax	line 15	-	
2 Real Estate	line 33	651,943	
3 PA PURTA	line 13	815,082	
4 Total Plant Related -- Sum of line 1 through line 3		1,467,025	24.0249% \$ 352,451
		Wages & Salary Allocator	
5 Federal Unemployment	line 4	34,325	
6 FICA	line 5	5,265,472	
7 PA Unemployment	line 18	303,240	
8 City of Pittsburgh	line 34	298,819	
9 Total Labor Related-- Sum of line 5 through line 8		5,901,856	15.4639% \$ 912,659
Other Excluded		All other	
10 Highway Use	line 6	-	
11 Excise Tax on Coal	line 7	-	
12 PA Gross receipts Tax	line 14	46,046,700	
13 PA Corporate Loans	line 16	(17,371)	
14 PA Insurance Premiums	line 17	-	
15 PA Fuel Use	line 19	-	
16 PA Motor Carriers	line 20	-	
17 PA Other	line 21	7,939	
18 WV Franchise	line 26	-	
19 WV Income	line 27	-	
20 Gross Receipts	line 32	-	
21 Total Excluded		46,037,268	0.00%
22 Total (line 4 + line 9 + line 21)		53,406,149	\$ 1,265,110
23 Total 'Other' Taxes included on p.114.14c		53,406,149	
Difference (line 23-line 22) Note E		-	

Criteria for Allocation:

- A All Taxes Other than Income Tax line items and allocations will be supported by the settlement in Docket No. ER06-1549 and no change in allocation will be allowed absent a filing at FERC.
- B Any new Taxes Other than Income Tax will be clearly marked and separated in each account from the settled items for review.
- C Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they may not be included.
- D Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they may not be included.
- E Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator.
- F Other taxes, except as provided for in C, D and E above, which include amounts related to transmission service, will be allocated based on the Gross Plant Allocator.
- G Excludes prior period adjustments for periods before January 1, 2007.

Account 454 - Rent from Electric Property

1	Rent from FERC Form No. 1 - Note 8	9,793,252
2	Rent from Electric Property - Transmission Related (Notes 3 & 8)	-
3		
4	Customer Choice - EGS Transmission	79,072,410
5	Other Electric Revenues	(2,370,534)
6	SECA Credits - Other EGS	-
7	Schedule 1A	765,081
8	Net revenues associated with Network Integration Transmission Service (NITS) for which the load is not included in the divisor (difference between NITS credits from PJM and PJM NITS charges paid by Transmission Owner) (Note 4)	989,303
9	PTP Serv revs for which the load is not included in the divisor received by TO	-
10	PJM Transitional Revenue Neutrality (Note 1)	-
11	PJM Transitional Market Expansion (Note 1)	-
12	Professional Services (Note 3)	-
13	Revenues from Directly Assigned Transmission Facility Charges (Note 2)	288,000
14	Rent or Attachment Fees associated with Transmission Facilities (Note 3)	-
15	Gross Revenue Credits	Sum Lines 7 to 14 + line 3 2,042,384
16	Less line 20	- line 23 -
17	Total Revenue Credits	line 15 + line 16 2,042,384

18	Revenues associated with lines 15 thru 20 are to be included in lines 1-10 and total of those revenues entered here	-
19	Income Taxes associated with revenues in line 15	-
20	One half margin (line 15 - line 16)/2	-
21	All expenses (other than income taxes) associated with revenues in line 15 that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to the transmission service at issue.	-
22	Line 17 plus line 18	-
23	Line 15 less line 19	-

- Note 1** All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 168 of Appendix A.
- Note 2** If the costs associated with the Directly Assigned Transmission Facility Charges are included in the rates, the associated revenues are included in the rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the rates, the associated revenues are not included in the rates.
- Note 3** Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). DLC will retain 50% of net revenues consistent with *Pacific Gas and Electric Company*, 90 FERC ¶ 61,314. Note: In order to use lines 15 - 20, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the associated income taxes).
- Note 4** If the facilities associated with the revenues are not included in the formula, the revenue is shown here, but not included in the total above and explained in the Cost Support. For example, revenues associated with distribution facilities. In addition, revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12.
- Note 5** Customer Choice - EGS Transmission represents revenues received from Electric Generation Suppliers providing energy to retail customers in Duquesne's zone. As a result, the load is in the divisor for the zonal revenue requirement.
- Note 6** Other electric Revenues - includes revenues for various related electricity products/premium services such as surge protectors and appliance guards.
- Note 7** SECA Credits - Other EGS - represents revenues received from Electric Generation Suppliers for transition transmission charges imposed by FERC.

Note B All Account 454 and 456 Revenues must be itemized below

Account 454	Include	Exclude
Joint pole attachments - telephone	-	8,742,836
Joint pole attachments - cable	-	-
Underground rentals	-	-
Microwave tower wireless rentals	-	-
Other rentals	-	-
Corporate headquarters sublease	-	-
Misc non-transmission services	-	-
Customer Commitment Services (Account 454.02 & 454.03)	-	1,050,416
Total	-	9,793,252
Account 456	Include	Exclude
Customer Choice - EGS transmission	-	79,072,410
Other electric revenues	-	(2,370,534)
SECA credits	-	-
Transmission Revenue - AES/APS (Accounts 456.1 & 456.11)	-	-
Transmission Revenue - Piney Fork	288,000	-
Transmission Revenue - Firm (Account 456.32)	986,714	-
Transmission Revenue - Non-Firm	2,589	-
xxxx		
xxxx		
xxxx		
xxxx		
Total	1,277,303	76,701,876

A	100 Basis Point increase in ROE and Income Taxes	Line 12 + Line 23	74,649,655
B	100 Basis Point increase in ROE		1.00%

Return Calculation			
1	Rate Base	Appendix A, Line 51	554,177,609
2	Debt %	(Line 109 / Line 112) Appendix A, Line 113	45.9%
3	Preferred %	(Line 110 / Line 112) Appendix A, Line 114	1.5%
4	Common %	(Line 111 / Line 112) Appendix A, Line 115	52.7%
5	Debt Cost	(Line 98 / Line 109) Appendix A, Line 116	4.80%
6	Preferred Cost	(Line 99 / Line 110) Appendix A, Line 117	4.07%
7	Common Cost	Appendix A % plus 100 Basis Pts Appendix A, Line 118 + 1%	12.40%
8	Weighted Cost of Debt	(Line 113 * Line 116) Appendix A, Line 119	0.0220
9	Weighted Cost of Preferred	(Line 114 * Line 117) Appendix A, Line 120	0.0006
10	Weighted Cost of Common	(Line 115 * Line 118) Line 4 * Line 7	0.0653
11		(Sum Lines 119 to 121) Sum Lines 8 to 10	0.0880
12		(Line 51 * Line 122) Line 11 * Line 1	48,740,791

Composite Income Taxes			
13	FIT=Federal Income Tax Rate	Appendix A, Line 124	35.00%
14	SIT=State Income Tax Rate or Composite	Appendix A, Line 125	9.99%
15	p (percent of federal income tax deductible for state purposes)	Appendix A, Line 126	0.00%
16	$T = 1 - \frac{((1 - SIT) * (1 - FIT))}{(1 - SIT * FIT * p)}$	Appendix A, Line 127	41.49%
17	$T / (1 - T)$	Appendix A, Line 128	70.92%
ITC Adjustment			
18	Amortized Investment Tax Credit; enter negative	Attachment 1	-
19	$1/(1-T)$	$1 / (1 - \text{Line 127})$	170.92%
20	Net Plant Allocation Factor	(Line 12)	25.8744%
21	ITC Adjustment Allocated to Transmission	(Line 129 * (1 + Line 130) * Line 131)	-
22	Income Tax Component = $CIT = (T/(1-T)) * \text{Investment Return} * (1 - \text{WCLTD}/R)$	Line 17 * Line 12 * (1 - (Line 8 / Line 11))	25,908,864
23	Total Income Taxes	(Line 132 + Line 133)	25,908,864

Plant In Service Worksheet		Attachment A Line 8c, Description, Month, Form 1 Page # and Instructions		Balance For True Up		Balance for Estimate	
13	Calculation of Transmission Plant In Service	Source					
	December	p206.58 b	Company Records	For 2015	831,650,180		
	January	Company Records	For 2016	718,950,180			
	February	Company Records	For 2016	718,950,180			
	March	Company Records	For 2016	718,950,180			
	April	Company Records	For 2016	718,950,180			
	May	Company Records	For 2016	718,950,180			
	June	Company Records	For 2016	718,950,180			
	July	Company Records	For 2016	718,950,180			
	August	Company Records	For 2016	718,950,180			
	September	Company Records	For 2016	718,950,180			
	October	Company Records	For 2016	718,950,180			
	November	Company Records	For 2016	718,950,180			
December	Company Records	For 2016	718,950,180				
Transmission Plant In Service	p207.58 g				879,037,059		879,037,059
					832,831,274		879,037,059
14	Calculation of Distribution Plant In Service	Source					
	December	p208.75 b	Company Records	For 2015	2,421,081,853		
	January	Company Records	For 2016	2,425,698,147			
	February	Company Records	For 2016	2,428,870,978			
	March	Company Records	For 2016	2,433,054,185			
	April	Company Records	For 2016	2,438,100,850			
	May	Company Records	For 2016	2,438,618,428			
	June	Company Records	For 2016	2,440,450,223			
	July	Company Records	For 2016	2,450,820,078			
	August	Company Records	For 2016	2,455,302,508			
	September	Company Records	For 2016	2,459,835,028			
	October	Company Records	For 2016	2,464,971,178			
	November	Company Records	For 2016	2,469,078,398			
December	Company Records	For 2016	2,468,131,618				
Distribution Plant In Service	p207.75 g					2,465,811,491	2,465,811,491
					2,449,270,537		2,465,811,491
15	Calculation of Intangible Plant In Service	Source					
	December	p204.5 b	Company Records	For 2015	178,300,795		
	December	Company Records	For 2016	242,697,439			
	Intangible Plant In Service	p205.5 g			210,848,817		242,697,439
16	Calculation of General Plant In Service	Source					
	December	p206.99 b	Company Records	For 2015	269,842,705		
	December	Company Records	For 2016	317,219,569			
	General Plant In Service	p207.99 g			307,031,107		317,219,569
17	Calculation of Production Plant In Service	Source					
	December	p204.416b	Company Records	For 2015	-		
	January	Company Records	For 2016	-			
	February	Company Records	For 2016	-			
	March	Company Records	For 2016	-			
	April	Company Records	For 2016	-			
	May	Company Records	For 2016	-			
	June	Company Records	For 2016	-			
	July	Company Records	For 2016	-			
	August	Company Records	For 2016	-			
	September	Company Records	For 2016	-			
	October	Company Records	For 2016	-			
	November	Company Records	For 2016	-			
December	Company Records	For 2016	-				
Production Plant In Service	p205.416 g						
18	Calculation of Common Plant In Service	Source					
	December	p356	Company Records	For 2015	-		
	Common Plant In Service	p356					
Total Plant In Service		Sum of averages above		3,799,684,555			3,834,767,498

Accumulated Depreciation Worksheet		Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Insuborn		Balance For True Up		Balance for Estimate	
Calculation of Transmission Accumulated Depreciation							
December		Source					
January	p219	Prior year p219		208,888,410			
February	Company Records	Company Records		208,745,372			
March	Company Records	Company Records		210,717,948			
April	Company Records	Company Records		212,440,645			
May	Company Records	Company Records		214,411,556			
June	Company Records	Company Records		216,161,033			
July	Company Records	Company Records		217,873,920			
August	Company Records	Company Records		219,512,359			
September	Company Records	Company Records		221,601,828			
October	Company Records	Company Records		222,750,927			
November	Company Records	Company Records		224,618,331			
December	Company Records	Company Records		226,273,124			
	p219-25			208,721,855			
				220,721,855			
				217,749,948			
Transmission Accumulated Depreciation							
December		Source					
January	p219-26	Prior year p219-26		802,459,210			
February	Company Records	Company Records		802,719,840			
March	Company Records	Company Records		805,021,777			
April	Company Records	Company Records		807,945,311			
May	Company Records	Company Records		804,542,900			
June	Company Records	Company Records		802,163,182			
July	Company Records	Company Records		802,643,551			
August	Company Records	Company Records		809,697,824			
September	Company Records	Company Records		811,659,320			
October	Company Records	Company Records		815,849,852			
November	Company Records	Company Records		815,194,381			
December	Company Records	Company Records		818,943,656			
	p219-26			818,401,535			
				808,598,413			
				818,401,535			
Calculation of Intangible Accumulated Depreciation							
December		Source					
December	p200-21c	Prior year p200-21c		40,185,061			
	p200-21c			81,001,756			
				52,593,408			
				61,001,756			
Calculation of General Accumulated Depreciation							
December		Source					
December	p219-28	Prior year p219-28		109,118,284			
				118,760,555			
				113,949,420			
Calculation of Production Accumulated Depreciation							
December		Source					
January	p219-20 thru 219-24	Prior year p219-20 thru 219-24		-			
February	Company Records	Company Records		-			
March	Company Records	Company Records		-			
April	Company Records	Company Records		-			
May	Company Records	Company Records		-			
June	Company Records	Company Records		-			
July	Company Records	Company Records		-			
August	Company Records	Company Records		-			
September	Company Records	Company Records		-			
October	Company Records	Company Records		-			
November	Company Records	Company Records		-			
December	Company Records	Company Records		-			
	p219-20 thru 219-24			-			
Production Accumulated Depreciation							
December		Source					
December	p356	Prior year p356		-			
December	p356			-			
				1,180,756,889			
				1,224,862,801			
Total Accumulated Depreciation							
				1,180,756,889			
				1,224,862,801			

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Form 1 Amount	Electric Portion	Non-electric Portion	Debits
Electric Non-electric Cost Support					
26	Plant Allocation Factors				
27	Accumulated Intangible Depreciation - Electric	8,000,214 c	8,000,214		
28	Accumulated Common Amortization - Electric	8,358			
29	Common Plant Accumulated Depreciation (Electric Only)	8,358			
Plant In Service					
17	Common Plant (Electric Only)				
Materials and Supplies					
42	Unallocated Stores Exp	1,792,098	1,792,098		
Allocated General & Common Expenses					
55	Plus Net Transmission Lease Payments				
57	Common Plant O&M				
Depreciation Expense					
80	Intangible Amortization	27,727,581	27,727,581		
84	Common Depreciation - Electric Only				
85	Common Amortization - Electric Only				

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Form 1 Amount	Electric Portion	Non-electric Portion	Debits
Transmission Non-Transmission Cost Support					
35	Plant Held for Future Use				
		14			
	Total Non-Transmission Related Transmission Related				

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Form 1 Amount	CMP In Form 1 Amount	Expensed Lease In Form 1 Amount	Debits
CWIP & Expensed Lease Worksheet					
6	Plant Allocation Factors				
	Total Plant In Service	3,934,707,488			
13	Transmission Plant In Service	879,037,059			
17	Common Plant (Electric Only)				
22	Accumulated Depreciation	228,721,855			
	Transmission Accumulated Depreciation				

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Form 1 Amount	PBOBs	All other	Debits
PBOBs Cost Support					
Allocated General & Common Expenses					
	Account 828 (Prior Year)	29,818,228	4,871,834	24,946,394	Prior Year
	Account 828 (Current Year)	29,425,711	4,695,000	24,730,711	Current Year
	Change in PBOB Expense	(392,517)	(176,804)	(215,713)	(215,713)
<p>Calculation of allowed increases in PBOB expenses recorded in Acct. 828 (increases not to cause more than \$ 654,976,000 in total rate)</p> <ol style="list-style-type: none"> Allowed Change in Rate (\$/MWh) = 0.05 Divide rate at Appendix A, line 165 by 1000 and by 12 = 4 Divide result by the rate at Appendix A, line 165 by 1000 and by 12 = 1,677,600 Divide line 3 by the wage & salary allocator (Appendix A, line 5) = 10,649,473 Subtract line 4 from the change in PBOB expense shown above = (11,025,277) Enter the result at line 5 on Appendix A, line 82 ONLY if it is positive, otherwise enter zero Less PBOB Expense in Acct. 828 in Excess of Allowed Amount 					
59	Less PBOB Expense in Acct. 828 in Excess of Allowed Amount				

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Form 1 Amount	EPRI Years	Debits
EPRI Dues Cost Support				
Allocated General & Common Expenses				
63	Less EPRI Dues			

Regulatory Expense Related to Transmission Cost Support		Attachment A Line 8b, Descriptions, Notes, Form 1 Page 8a and Instructions		Form 1 Amount		Transmission Related		Non-Transmission Related		Details	
67	Directly Assigned A&G Regulatory Commission Exp Account 928	p373 189 b		898,533		898,533					FERC Annual Assessment
Safety Related Advertising Cost Support		Attachment A Line 8b, Descriptions, Notes, Form 1 Page 8a and Instructions		Form 1 Amount		Safety Related		Non-safety Related		Details	
68	Directly Assigned A&G General Advertising Exp Account 930.1	p373 191 b		2,369,781		2,369,781					Name
Multi-State Workshop		Attachment A Line 8b, Descriptions, Notes, Form 1 Page 8a and Instructions		State 1		State 2		State 3		State 4	
125	Income Tax Rates SIT-State Income Tax Rate of Components			9.89%							Details
Education and Out Reach Cost Support		Attachment A Line 8b, Descriptions, Notes, Form 1 Page 8a and Instructions		Form 1 Amount		Education & Outreach		Other		Details	
68	Directly Assigned A&G General Advertising Exp Account 930.1	p373 191 b		2,369,781		2,369,781					Name
Excluded Plant Cost Support		Attachment A Line 8b, Descriptions, Notes, Form 1 Page 8a and Instructions		Excluded Transmission Facilities		Description of the Facilities					
145	Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities Excluded Transmission Facilities			0			None				
	Instructions			Enter \$		Or	Enter \$				
1	Remove all investment below 69 kV facilities, including the investment allocated to distribution of a rural traction substation, generator, interconnection and local and/or direct assigned facilities for which separate costs are charged and step-up generation substation included in transmission plant in service										
2	If unable to determine the investment below 69kV in a substation with investment of 69 kV and higher as well as below 69 kV, the following formula will be used: A Total investment in substation B (debttable investment in substation) C (debttable investment in Distribution (provide worksheets)) D Amount to be excluded (A x (C/(B + C)))										
	Example 1,000,000 500,000 400,000 441,464										

Add more lines if necessary

Transmission Related Account 242 Reserves		End of Year	End of Year for EOL Average	Allocation	Trans Rtd	Details
Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		for Final	for Final		Amount	
39	Transmission Related Account 242 Reserves (exclude current year environmental site related reserves)	(\$ mil)				
	Directly Assignable to Transmission			100%		
	Legal Accrual					
	Accrued FERC Assessment					
	Women's Compensation Liability	1,081,612	1,268,300			
	Accrued Payroll	1,758,433	1,905,704		1,475,456	
	Accrued Vacations	748,004	-		1,831,089	
	Accrued Compensated Absences	7,613,359	8,992,839		374,002	
	Accrued Legal Settlements	1,698,860	1,876,000		8,403,069	
	Incentive Compensation Accrual	4,428,973	(428,658)		1,767,440	
	Employee Benefits	2,835,731	11,031,152		1,990,158	
		20,998,992	24,598,337		6,933,442	
	Property insurance		538,841		22,778,665	
			538,841		269,371	
	Plant Related					
	Other					
	Attributable Housing Receipture		200,000		69,140	
	Regulatory Commitment	2,741,189	3,421,969		100,000	
	Courtesyparty Collateral	5,387,636	5,441,365		3,081,568	
	Other	8,120,004	9,063,333		5,416,601	
		29,087,868	34,200,311		8,596,189	
	Total Transmission Related Reserves				31,644,154	
						3,591,622

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		End of Year	End of Year for EOL Average	Allocation	Trans Rtd	Details
40		for Final	for Final		Per Line #s	
40	Prepayments					
	Plant Related					
	Proposed Federal Highway Use Tax	358,695	811,798		15,464%	
	Infrastructure Improvement Program Project Insurance	316,868	-		15,464%	85,164
	Workman's Compensation	276,271	139,136		15,464%	24,502
	Director's & Officer's Liability	3,219,500	-		15,464%	21,516
	Errors General Liability	98,700	4,588,105		15,464%	248,039
	Misc				15,464%	362,362
	PA PUC Assessments	1,300,000	1,474,217		0.000%	-
	Property insurance	2,111,677	-		25.674%	271,073
		7,684,069	6,934,120			1,023,575

Materials & Supplies	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	End of Year for Est. Average for Final
Assigned to O&M	6227 B	2,424,737
Stores Expense Undistributed	6227 B	1,762,096
42 Undistributed Stores Exp		1,762,096
45 Transmission Materials & Supplies	6227 B	3,665,848

Adjustments to Transmission O&M	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Allocation	Related
55 Plus Net Transmission Lease Payments			

Facility Credits under Section 30.9 of the PJM O&T	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Amount	Description & PJM Documentation
Net Revenue Requirement			
Facility Credits under Section 30.9 of the PJM O&T			

PJM Load Cost Support	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	1 CP Peak	Description & PJM Documentation
Network Zonal Service Rate		2,796	

Cost of Long Term Debt	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Amount
Long Term Interest		
Long Term Debt		

Act	List all Bonds in Accounts Z21 thru Z24	Principle	Outstanding	Months Outstanding	D	E	F
Z21	4.87% 1st Mort Bond due 11/16/2041	160,000,000	160,000,000	12	47,140,773	160,000,000	7,952,000
Z21	4.76% 1st Mort Bond due 02/03/2042	200,000,000	200,000,000	12	1,059,805,000	200,000,000	9,520,000
Z21	5.02% 1st Mort Bond due 02/04/2044	45,000,000	45,000,000	12		45,000,000	2,259,000
Z21	5.12% 1st Mort Bond due 02/04/2054	85,000,000	85,000,000	12		85,000,000	4,352,000
Z21	3.76% 1st Mort Bond due 03/02/2045	100,000,000	100,000,000	12		100,000,000	3,780,000
Z21	3.92% 1st Mort Bond due 03/02/2055	200,000,000	200,000,000	12		200,000,000	7,860,000
Z21	3.93% 1st Mort Bond due 07/15/2045	160,000,000	160,000,000	12		160,000,000	6,288,000
Z24	Beaver County Industrial Development	13,700,000	13,700,000	12		13,700,000	650,750
Z24	1999 Series B due 2020 Variable Interest Rates	18,000,000	18,000,000	12		18,000,000	855,000
Z24	1999 Series C due 2033 Variable Interest Rates	44,250,000	44,250,000	12		44,250,000	1,891,250
Z24	1999 Series D due 2029 Variable Interest Rates	25,000,000	-	12		-	2,369
Z24	1999 Series A due 2031 Variable Interest Rates	75,500,000	-	12		-	7,153
Z24	1999 Series E due 2031 Variable Interest Rates	71,000,000	-	12		-	6,727
Z24	1999 Series A due 2031 Variable Interest Rates	13,500,000	-	12		-	1,278
Z24	1999 Series B due 2027 Variable Interest Rates	20,500,000	-	12		-	1,942
Z24	1999 Series C due 2031 Variable Interest Rates	33,665,000	33,665,000	12		33,665,000	1,612,862
Z24	1999 Series C due 2031 Variable Interest Rates	4,665,000	-	12		-	441
						1,059,805,000	47,140,773

Note: The amount outstanding for debt retired during the year is the outstanding amount as of the last month it was outstanding.

- E-Form Summary**
- 1. **Step 1** **Year 1** **Accrual**
 - 2. **Step 2** **Year 2** **TO calculate the formula with Year 1 data from EERC Form 1**
 - 3. **Step 3** **Year 2** **TO estimate all transmission Cap Add, Retirements, CWP and associated depreciation for Year 2 based on Months expected to be in service and month CWP balances in Year 2**
 - 4. **Step 4** **Year 2** **TO add 13 month average Cap Add and retirements (line 14), CWP (line 30) and associated depreciation (lines 23 and 27) to the formula**
 - 5. **Step 5** **Year 2** **Put results of Step 3 on P.M. web site**
 - 6. **Step 6** **Year 2** **TO calculate the formula with Year 1 data from EERC Form 1**
 - 7. **Step 7** **Year 2** **TO calculate the formula with Year 2 data from EERC Form 1**
 - 8. **Step 8** **Year 3** **Reconciliation - TO calculate the true up amount by subtracting the results of Step 6 by Step 3**
 - 9. **Step 9** **Year 3** **TO calculate retirements and amortization associated with the true up calculated in Step 7 and applies that amount to the 16% of the formula of the difference results in refund and a cash refund is made. Then the step is not implemented**
 - 10. **Step 10** **Year 3** **TO estimate all transmission Cap Add, Retirements, CWP and associated depreciation for Year 3 based on Months expected to be in service and month CWP balances in Year 3**
 - 11. **Step 11** **Year 3** **TO add 13 month average Cap Add and retirements (line 14), CWP (line 30) and associated depreciation (lines 23 and 27) to the formula**
 - 12. **Step 12** **Year 3** **Put results of Step 10 on P.M. web site**
 - 13. **Step 13** **Year 3** **Reconciliation - TO calculate the true up amount by subtracting the results of Step 10 by Step 7**

Reconciliation details

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)
	Other Project PIS	Other Retirement	Project 1 CWP	Project 1 PIS	Project 1 PIS retirements	Break PIS	Break PIS Retirements	Break CWP	Retirement SS PIS	Retirement SS PIS	Project 1 CWP	Project 1 PIS	Break PIS	Break CWP	Retirement SS PIS	Total
Dec																
Jan																
Feb																
Mar																
Apr																
May																
Jun																
Jul																
Aug																
Sep																
Oct																
Nov																
Dec																
Year																

13 month end of new plant additions = $(C) \times (M) \div (CWP) \div (CWP)$
 13 month end of current year changes to CWP = $(C) \div (CWP)$

Depense Light Company
 Year 2019
 Attachment 6 Estimate and Reconciliation Worksheet

	(K) = Total Other Project PIS	(L) = Composite Terms Deprec Rate	(M) = D + R Depreciation Expense	(N) = Accum Deprec	(O) = Total Project X PIS	(P) = Composite Terms Deprec Rate	(Q) = (M) / (P)	(R) = Accum Deprec Expense	(S) = Y + Z Depreciation Expense	(T) = Accum Deprec	(U) = Composite Terms Deprec Rate	(V) = Accum Deprec Expense	(W) = (T) / (V)	(X) = (AE) + AC + AD Depreciation Expense	(Y) = Accum Deprec
DEC	0	0.22%	0	0	0	0.22%	0	0	0.22%	0	0.22%	0	0	0	0
Jan	0	0.22%	0	0	0	0.22%	0	0	0.22%	0	0.22%	0	0	0	0
Feb	0	0.22%	0	0	0	0.22%	0	0	0.22%	0	0.22%	0	0	0	0
Mar	0	0.22%	0	0	0	0.22%	0	0	0.22%	0	0.22%	0	0	0	0
Apr	0	0.22%	0	0	0	0.22%	0	0	0.22%	0	0.22%	0	0	0	0
May	0	0.22%	0	0	0	0.22%	0	0	0.22%	0	0.22%	0	0	0	0
Jun	0	0.22%	0	0	0	0.22%	0	0	0.22%	0	0.22%	0	0	0	0
Jul	0	0.22%	0	0	0	0.22%	0	0	0.22%	0	0.22%	0	0	0	0
Aug	0	0.22%	0	0	0	0.22%	0	0	0.22%	0	0.22%	0	0	0	0
Sep	0	0.22%	0	0	0	0.22%	0	0	0.22%	0	0.22%	0	0	0	0
Oct	0	0.22%	0	0	0	0.22%	0	0	0.22%	0	0.22%	0	0	0	0
Nov	0	0.22%	0	0	0	0.22%	0	0	0.22%	0	0.22%	0	0	0	0
Dec	0	0.22%	0	0	0	0.22%	0	0	0.22%	0	0.22%	0	0	0	0
Total	0	0.22%	0	0	0	0.22%	0	0	0.22%	0	0.22%	0	0	0	0

13 mo. Ant accumulated depreciation = Col T + Col X + Col AB + Col A
 Depreciation Expense = Col S + Col W + Col AA + Col AE
 goes to line 23 of the formula
 goes to line 77 of the formula

3 April Year 2 TO add 13 month average Cap Adds and retirements (line 14), CWP (line 36) and associated depreciation (line 23 and 77) to the formula

4 May Year 2 Profit results of Step 3 on P.M. web site

5 June Year 2 Results of Step 3 on file effect

6 April Year 3 TO calculate the formula with Year 2 data from FERIC Form 1

Debit of actual Cap Adds, Retirements, CWP and associated depreciation for Year 2 based on months expected to be in service and monthly CWP balances in Year 2

	(A) Other Project PIS	(B) other retirements	(C) Project X CWP	(D) Project X PIS	(E) Project X PIS retirements	(F) Busy PIS	(G) Busy PIS Retirements	(H) Busy CWP	(I) Alignment SS PIS	(J) Alignment SS Retirements	(K) Accumulating Balance/ Other Project PIS	(L) Project X CWP	(M) Project X PIS	(N) Busy PIS	(O) Busy CWP	(P) Alignment SS PIS	(Q) Alignment SS Retirements	(R) Total
Dec	(2,010,678)	(778,423)	-	1,843	-	13,048	-	2,568,245	-	-	(2,289,100)	-	262,850,791	93,856,029	40,670,742	-	-	315,827,422
Jan	1,734,825	(382,575)	-	-	-	114	-	1,308,141	-	-	(1,432,530)	-	262,850,791	93,856,143	44,979,982	-	-	315,827,422
Feb	1,734,386	(12,070)	-	-	-	520,419	-	7,278,140	-	-	(977,486)	-	262,850,791	93,856,275	52,397,023	-	-	315,827,422
Mar	1,297,753	(148,692)	-	-	-	2,377,030	-	3,895,832	-	-	744,828	-	262,850,791	94,484,893	56,962,856	-	-	315,827,422
Apr	1,080,179	(79,822)	-	-	-	57,885,580	-	2,368,980	-	-	725,880	-	262,850,791	98,881,722	98,881,722	-	-	315,827,422
May	1,753,862	(51,763)	-	-	-	614,919	-	58,331,815	-	-	11,641,547	-	262,850,791	154,717,291	154,717,291	-	-	315,827,422
Jun	1,413,735	(176,861)	-	-	-	102,865	-	18,829,187	-	-	18,829,187	-	262,850,791	156,829,882	156,829,882	-	-	315,827,422
Jul	1,734,296	(113,262)	-	-	-	148,508	-	152,865	-	-	20,833,819	-	262,850,844	156,832,567	156,832,567	-	-	315,827,422
Aug	4,898,187	(3,706,101)	-	-	-	84,695	-	402,287	-	-	25,458,943	-	262,850,844	156,483,789	156,483,789	-	-	315,827,422
Sep	29,557,018	(3,706,101)	-	-	-	62,638,782	-	(41,113,481)	-	-	75,649,917	-	302,971,631	127,281,725	22,861,083	-	-	427,854,037
Oct	29,557,018	(3,706,101)	-	-	-	62,638,782	-	(41,113,481)	-	-	11,491,286	-	302,971,631	127,281,725	22,861,083	-	-	427,854,037
Nov	29,557,018	(3,706,101)	-	-	-	62,638,782	-	(41,113,481)	-	-	11,491,286	-	302,971,631	127,281,725	22,861,083	-	-	427,854,037
Dec	29,557,018	(3,706,101)	-	-	-	62,638,782	-	(41,113,481)	-	-	11,491,286	-	302,971,631	127,281,725	22,861,083	-	-	427,854,037
Total	29,557,018	(3,706,101)	-	-	-	62,638,782	-	(41,113,481)	-	-	11,491,286	-	302,971,631	127,281,725	22,861,083	-	-	427,854,037

13 month avg of new plant additions = Col K + Col M +
 End of Year balance / new plant additions = Col A + Col

13 month avg of current year changes to CWP = Col L

Duquesne Light Company
 Attachment 6 - Estimate and Reconciliation Worksheet

	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)	(T)	(U)	(V)	(W)	(X)	(Y)	(Z)	(AA)	(AB)	(AC)	(AD)	(AE)	(AF)	
	Total PPS	Composite Rate	Composite Rate	Composite Rate	Composite Rate	Composite Rate	Composite Rate	Composite Rate	Composite Rate	Composite Rate	Composite Rate	Composite Rate	Composite Rate	Composite Rate	Composite Rate	Composite Rate	Composite Rate	Composite Rate	Composite Rate	Composite Rate	Composite Rate	Composite Rate	
	0	0.22%	0.22%	0.22%	0.22%	0.22%	0.22%	0.22%	0.22%	0.22%	0.22%	0.22%	0.22%	0.22%	0.22%	0.22%	0.22%	0.22%	0.22%	0.22%	0.22%	0.22%	
Dec	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Jan	(2,298,102)	(0.22%)	(0.098)	(0.098)	202,850,791	0.22%	578,482	40,831,817	578,482	40,831,817	0.22%	578,482	40,831,817	578,482	40,831,817	0.22%	578,482	40,831,817	578,482	40,831,817	0.22%	578,482	40,831,817
Feb	(1,432,339)	(0.22%)	(0.152)	(0.152)	202,850,791	0.22%	578,482	41,798,004	578,482	41,798,004	0.22%	578,482	41,798,004	578,482	41,798,004	0.22%	578,482	41,798,004	578,482	41,798,004	0.22%	578,482	41,798,004
Mar	747,628	(0.22%)	1.830	(0.899)	202,850,734	0.22%	578,488	42,308,690	578,488	42,308,690	0.22%	578,488	42,308,690	578,488	42,308,690	0.22%	578,488	42,308,690	578,488	42,308,690	0.22%	578,488	42,308,690
Apr	729,890	(0.22%)	1.597	(7.103)	202,852,734	0.22%	579,498	43,224,488	579,498	43,224,488	0.22%	579,498	43,224,488	579,498	43,224,488	0.22%	579,498	43,224,488	579,498	43,224,488	0.22%	579,498	43,224,488
May	11,641,547	(0.22%)	25,611	18,508	202,852,734	0.22%	579,498	44,101,884	579,498	44,101,884	0.22%	579,498	44,101,884	579,498	44,101,884	0.22%	579,498	44,101,884	579,498	44,101,884	0.22%	579,498	44,101,884
Jun	19,223,238	(0.22%)	42,291	19,765	202,852,734	0.22%	579,498	45,028,872	579,498	45,028,872	0.22%	579,498	45,028,872	579,498	45,028,872	0.22%	579,498	45,028,872	579,498	45,028,872	0.22%	579,498	45,028,872
Jul	18,721,795	(0.22%)	42,291	19,765	202,852,734	0.22%	579,498	45,955,860	579,498	45,955,860	0.22%	579,498	45,955,860	579,498	45,955,860	0.22%	579,498	45,955,860	579,498	45,955,860	0.22%	579,498	45,955,860
Aug	20,562,075	(0.22%)	45,314	18,840	202,850,844	0.22%	579,491	46,882,848	579,491	46,882,848	0.22%	579,491	46,882,848	579,491	46,882,848	0.22%	579,491	46,882,848	579,491	46,882,848	0.22%	579,491	46,882,848
Sep	20,833,943	(0.22%)	45,314	18,840	202,850,844	0.22%	579,491	47,809,836	579,491	47,809,836	0.22%	579,491	47,809,836	579,491	47,809,836	0.22%	579,491	47,809,836	579,491	47,809,836	0.22%	579,491	47,809,836
Oct	22,454,943	(0.22%)	49,401	245,184	202,850,844	0.22%	578,481	48,736,824	578,481	48,736,824	0.22%	578,481	48,736,824	578,481	48,736,824	0.22%	578,481	48,736,824	578,481	48,736,824	0.22%	578,481	48,736,824
Nov	25,848,917	(0.22%)	56,888	302,052	202,850,844	0.22%	578,481	49,663,812	578,481	49,663,812	0.22%	578,481	49,663,812	578,481	49,663,812	0.22%	578,481	49,663,812	578,481	49,663,812	0.22%	578,481	49,663,812
Dec	25,848,917	(0.22%)	56,888	302,052	202,850,844	0.22%	578,481	50,590,800	578,481	50,590,800	0.22%	578,481	50,590,800	578,481	50,590,800	0.22%	578,481	50,590,800	578,481	50,590,800	0.22%	578,481	50,590,800
Total	25,848,917	0.22%	302,052	79,612	202,851,931	0.22%	6,341,925	44,101,818	6,341,925	44,101,818	0.22%	6,341,925	44,101,818	6,341,925	44,101,818	0.22%	6,341,925	44,101,818	6,341,925	44,101,818	0.22%	6,341,925	44,101,818

7 April Year 3 Reconciliation: To calculate the true up amount by subtracting the results of Step 6 by Step 3

True up amount released \$ 132,031,191
 Results of Step 3 \$ 1472,6427
 1st year \$ (38,637) Divide the number by the number of months the rate was in effect and place that number in the month that the rate went in effect in the interest calculation below

Duquesne Light Company
Attachment H 11A
Attachment 6 - Estimate and Reconciliation Worksheet

0 April Year 3 Reconciliation - TO calculate interest and amortization associated with the true up calculated in Step 7 and applies that amount to line 154 of the formula (if the difference results in refund and is cash refund is made, then this step is not implemented)

Interest on Amount of Refunds or Surcharges		Interest 35 19b for 2d Quarter Current Yr		Interest 35 19b for and		11/2 of Step 7		March Current Yr		Months		Interest		Refunds Owed	
Month	Yr	0.3100%	0.3100%	0.3100%	0.3100%	0.3100%	0.3100%	0.3100%	0.3100%	0.3100%	0.3100%	0.3100%	0.3100%	0.3100%	0.3100%
Jun	Year 1	(39,637)	(39,637)	(39,637)	(39,637)	(39,637)	(39,637)	(39,637)	(39,637)	11.5	(1,413)	(1,413)	(41,050)		
Jul	Year 1	(39,637)	(39,637)	(39,637)	(39,637)	(39,637)	(39,637)	(39,637)	(39,637)	10.5	(1,200)	(1,200)	(40,827)		
Aug	Year 1	(39,637)	(39,637)	(39,637)	(39,637)	(39,637)	(39,637)	(39,637)	(39,637)	9.5	(1,187)	(1,187)	(40,641)		
Sep	Year 1	(39,637)	(39,637)	(39,637)	(39,637)	(39,637)	(39,637)	(39,637)	(39,637)	8.5	(1,244)	(1,244)	(40,641)		
Oct	Year 1	(39,637)	(39,637)	(39,637)	(39,637)	(39,637)	(39,637)	(39,637)	(39,637)	7.5	(622)	(622)	(40,598)		
Nov	Year 1	(39,637)	(39,637)	(39,637)	(39,637)	(39,637)	(39,637)	(39,637)	(39,637)	6.5	(678)	(678)	(40,598)		
Dec	Year 1	(39,637)	(39,637)	(39,637)	(39,637)	(39,637)	(39,637)	(39,637)	(39,637)	5.5	(678)	(678)	(40,313)		
Jan	Year 2	(39,637)	(39,637)	(39,637)	(39,637)	(39,637)	(39,637)	(39,637)	(39,637)	4.5	(563)	(563)	(40,167)		
Feb	Year 2	(39,637)	(39,637)	(39,637)	(39,637)	(39,637)	(39,637)	(39,637)	(39,637)	3.5	(430)	(430)	(40,067)		
Mar	Year 2	(39,637)	(39,637)	(39,637)	(39,637)	(39,637)	(39,637)	(39,637)	(39,637)	2.5	(307)	(307)	(39,944)		
Apr	Year 2	(39,637)	(39,637)	(39,637)	(39,637)	(39,637)	(39,637)	(39,637)	(39,637)	1.5	(184)	(184)	(39,944)		
May	Year 2	(39,637)	(39,637)	(39,637)	(39,637)	(39,637)	(39,637)	(39,637)	(39,637)	0.5	(61)	(61)	(39,698)		
Year 2 Total		(475,642)	(475,642)	(475,642)	(475,642)	(475,642)	(475,642)	(475,642)	(475,642)				(484,489)		
Year 2		(484,489)	(484,489)	(484,489)	(484,489)	(484,489)	(484,489)	(484,489)	(484,489)	(41,182)	(443,799)	(443,799)	(484,489)		
Year 1		(443,799)	(443,799)	(443,799)	(443,799)	(443,799)	(443,799)	(443,799)	(443,799)	(41,182)	(402,617)	(402,617)	(443,799)		
Jul	Year 2	(402,617)	(402,617)	(402,617)	(402,617)	(402,617)	(402,617)	(402,617)	(402,617)	(41,182)	(361,435)	(361,435)	(402,617)		
Aug	Year 2	(402,617)	(402,617)	(402,617)	(402,617)	(402,617)	(402,617)	(402,617)	(402,617)	(41,182)	(320,253)	(320,253)	(402,617)		
Sep	Year 2	(402,617)	(402,617)	(402,617)	(402,617)	(402,617)	(402,617)	(402,617)	(402,617)	(41,182)	(279,071)	(279,071)	(402,617)		
Oct	Year 2	(402,617)	(402,617)	(402,617)	(402,617)	(402,617)	(402,617)	(402,617)	(402,617)	(41,182)	(237,889)	(237,889)	(402,617)		
Nov	Year 2	(402,617)	(402,617)	(402,617)	(402,617)	(402,617)	(402,617)	(402,617)	(402,617)	(41,182)	(196,707)	(196,707)	(402,617)		
Dec	Year 2	(402,617)	(402,617)	(402,617)	(402,617)	(402,617)	(402,617)	(402,617)	(402,617)	(41,182)	(155,525)	(155,525)	(402,617)		
Jan	Year 3	(402,617)	(402,617)	(402,617)	(402,617)	(402,617)	(402,617)	(402,617)	(402,617)	(41,182)	(114,343)	(114,343)	(402,617)		
Feb	Year 3	(402,617)	(402,617)	(402,617)	(402,617)	(402,617)	(402,617)	(402,617)	(402,617)	(41,182)	(73,161)	(73,161)	(402,617)		
Mar	Year 3	(402,617)	(402,617)	(402,617)	(402,617)	(402,617)	(402,617)	(402,617)	(402,617)	(41,182)	(31,979)	(31,979)	(402,617)		
Apr	Year 3	(402,617)	(402,617)	(402,617)	(402,617)	(402,617)	(402,617)	(402,617)	(402,617)	(41,182)	(9,079)	(9,079)	(402,617)		
May	Year 3	(402,617)	(402,617)	(402,617)	(402,617)	(402,617)	(402,617)	(402,617)	(402,617)	(41,182)	(-31,903)	(-31,903)	(402,617)		
Year 3 Total with interest		(41,068)	(41,068)	(41,068)	(41,068)	(41,068)	(41,068)	(41,068)	(41,068)	(41,182)	(-31,903)	(-31,903)	(41,068)		
Year 3		(41,068)	(41,068)	(41,068)	(41,068)	(41,068)	(41,068)	(41,068)	(41,068)	(41,182)	(-31,903)	(-31,903)	(41,068)		
Year 2		(41,182)	(41,182)	(41,182)	(41,182)	(41,182)	(41,182)	(41,182)	(41,182)	(41,182)	(-31,903)	(-31,903)	(41,182)		
Year 1		(41,182)	(41,182)	(41,182)	(41,182)	(41,182)	(41,182)	(41,182)	(41,182)	(41,182)	(-31,903)	(-31,903)	(41,182)		
Year 1 Total with interest		(41,182)	(41,182)	(41,182)	(41,182)	(41,182)	(41,182)	(41,182)	(41,182)	(41,182)	(-31,903)	(-31,903)	(41,182)		

The difference between the Reconciliation in Step 6 and the forecast in Prior Year with interest
Please refer to line 164 of the formula for Year 2 line

Duquesne Light Company
 Attachment 6 - Estimate and Reconciliation Worksheet

9 April Year 3 TO estimates of Transmission Cap Adds, Retirements, CWP and associated depreciation for Year 3 based on Monthly and monthly CWP balances in Year 3

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	
	Other Project PIS	Other retirements	Project X CWP	Project X PIS	Project X PIS Retirements	Brady PIS	Brady PIS Retirements	Brady CWP	Alachua SS PIS	Alachua SS Retirements	Accumulated Balance Other Project PIS	Project X CWP	Project X PIS	Brady PIS	Brady CWP	Alachua SS PIS	Total
Dec																	
Jan																	
Feb																	
Mar																	
Apr																	
May																	
Jun																	
Jul																	
Aug																	
Sep																	
Oct																	
Nov																	
Dec																	
Totals																	

13 month avg of new plant additions = Col K + Col M + Col N + Col P
 13 month avg of current year changes to CWP = Col L + Col O

(D) = K
 Total Other Project PIS

(E) = O + P
 Depreciation Expense

(F) = M
 Accum Deprec

(G) = L
 Total Project X PIS

(H) = U + V
 Composite Trans Deprec Rate

(I) = W
 Composite Trans Deprec Rate

(J) = X
 Depreciation Expense

(K) = Y + Z
 Depreciation Expense

(L) = N
 Total Brady PIS

(M) = A + B
 Composite Trans Deprec Rate

(N) = C + D
 Composite Trans Deprec Rate

(O) = E + F
 Composite Trans Deprec Rate

(P) = G + H
 Composite Trans Deprec Rate

(Q) = I + J
 Composite Trans Deprec Rate

(R) = K + L
 Composite Trans Deprec Rate

(S) = M + N
 Composite Trans Deprec Rate

(T) = O + P
 Composite Trans Deprec Rate

(U) = Q + R
 Composite Trans Deprec Rate

(V) = S + T
 Composite Trans Deprec Rate

(W) = U + V
 Composite Trans Deprec Rate

(X) = W + X
 Composite Trans Deprec Rate

(Y) = Y + Z
 Composite Trans Deprec Rate

(Z) = A + B
 Composite Trans Deprec Rate

(AA) = C + D
 Composite Trans Deprec Rate

(AB) = E + F
 Composite Trans Deprec Rate

(AC) = G + H
 Composite Trans Deprec Rate

(AD) = I + J
 Composite Trans Deprec Rate

(AE) = K + L
 Composite Trans Deprec Rate

(AF) = M + N
 Composite Trans Deprec Rate

(AG) = O + P
 Composite Trans Deprec Rate

(AH) = Q + R
 Composite Trans Deprec Rate

(AI) = S + T
 Composite Trans Deprec Rate

(AJ) = U + V
 Composite Trans Deprec Rate

(AK) = W + X
 Composite Trans Deprec Rate

(AL) = Y + Z
 Composite Trans Deprec Rate

(AM) = A + B
 Composite Trans Deprec Rate

(AN) = C + D
 Composite Trans Deprec Rate

(AO) = E + F
 Composite Trans Deprec Rate

(AP) = G + H
 Composite Trans Deprec Rate

(AQ) = I + J
 Composite Trans Deprec Rate

(AR) = K + L
 Composite Trans Deprec Rate

(AS) = M + N
 Composite Trans Deprec Rate

(AT) = O + P
 Composite Trans Deprec Rate

(AU) = Q + R
 Composite Trans Deprec Rate

(AV) = S + T
 Composite Trans Deprec Rate

(AW) = U + V
 Composite Trans Deprec Rate

(AX) = W + X
 Composite Trans Deprec Rate

(AY) = Y + Z
 Composite Trans Deprec Rate

(AZ) = A + B
 Composite Trans Deprec Rate

10 mo A-1 and accumulated depreciation = Col Y + Col X + Col AB + Col A
 Depreciation Expense = Col B + Col W + Col AA + Col AE

11 mo A-1 and accumulated Cap Adds, Retires, CWP and Deprec for Year 3, Cap Adds (Step 8) and True up of Year 1 data (Step 8)

12 mo A-1 and accumulated Cap Adds, Retires, CWP and Deprec for Year 3, Cap Adds (Step 8) and True up of Year 1 data (Step 8)

13 mo A-1 and accumulated Cap Adds, Retires, CWP and Deprec for Year 3, Cap Adds (Step 8) and True up of Year 1 data (Step 8)

14 mo A-1 and accumulated Cap Adds, Retires, CWP and Deprec for Year 3, Cap Adds (Step 8) and True up of Year 1 data (Step 8)

15 mo A-1 and accumulated Cap Adds, Retires, CWP and Deprec for Year 3, Cap Adds (Step 8) and True up of Year 1 data (Step 8)

16 mo A-1 and accumulated Cap Adds, Retires, CWP and Deprec for Year 3, Cap Adds (Step 8) and True up of Year 1 data (Step 8)

17 mo A-1 and accumulated Cap Adds, Retires, CWP and Deprec for Year 3, Cap Adds (Step 8) and True up of Year 1 data (Step 8)

18 mo A-1 and accumulated Cap Adds, Retires, CWP and Deprec for Year 3, Cap Adds (Step 8) and True up of Year 1 data (Step 8)

19 mo A-1 and accumulated Cap Adds, Retires, CWP and Deprec for Year 3, Cap Adds (Step 8) and True up of Year 1 data (Step 8)

20 mo A-1 and accumulated Cap Adds, Retires, CWP and Deprec for Year 3, Cap Adds (Step 8) and True up of Year 1 data (Step 8)

21 mo A-1 and accumulated Cap Adds, Retires, CWP and Deprec for Year 3, Cap Adds (Step 8) and True up of Year 1 data (Step 8)

22 mo A-1 and accumulated Cap Adds, Retires, CWP and Deprec for Year 3, Cap Adds (Step 8) and True up of Year 1 data (Step 8)

23 mo A-1 and accumulated Cap Adds, Retires, CWP and Deprec for Year 3, Cap Adds (Step 8) and True up of Year 1 data (Step 8)

24 mo A-1 and accumulated Cap Adds, Retires, CWP and Deprec for Year 3, Cap Adds (Step 8) and True up of Year 1 data (Step 8)

25 mo A-1 and accumulated Cap Adds, Retires, CWP and Deprec for Year 3, Cap Adds (Step 8) and True up of Year 1 data (Step 8)

26 mo A-1 and accumulated Cap Adds, Retires, CWP and Deprec for Year 3, Cap Adds (Step 8) and True up of Year 1 data (Step 8)

27 mo A-1 and accumulated Cap Adds, Retires, CWP and Deprec for Year 3, Cap Adds (Step 8) and True up of Year 1 data (Step 8)

28 mo A-1 and accumulated Cap Adds, Retires, CWP and Deprec for Year 3, Cap Adds (Step 8) and True up of Year 1 data (Step 8)

29 mo A-1 and accumulated Cap Adds, Retires, CWP and Deprec for Year 3, Cap Adds (Step 8) and True up of Year 1 data (Step 8)

30 mo A-1 and accumulated Cap Adds, Retires, CWP and Deprec for Year 3, Cap Adds (Step 8) and True up of Year 1 data (Step 8)

11 May Year 3 Post results of Step 10 on P-AM web site Post results of Step 3 on P-AM web site

12 June Year 3 Results of Step 9 on rate effect for the Rate Year 2

Duquesne Light Company
Attachment H 17A
Attachment 8 - Depreciation Rates

(A)	(B)	(C)	(D)
Account Number	Depreciation Plant Base	Depreciation Rate	Depreciation Expense
Transmission Plant			
352-Major Structures	7,988,703	3.01	240,460
352-Minor Structures	15,660,105	2.53	396,201
353	394,468,876	3.42	13,490,836
354	67,417,660	1.6	1,078,683
355	51,364,698	2.47	1,268,708
356	93,885,730	2.09	1,962,212
357	79,044,834	1.82	1,438,616
358	145,587,912	1.88	2,737,053
359	9,214,849	1.87	172,318
Subtotal	864,633,367		22,785,085
General Plant			
390	122,506,103	3.73	4,569,478
391	14,714,878	20	2,942,976
391.1	4,492,953	5	224,648
392	58,802,900	9.1	5,351,064
393	2,197,173	3.33	73,166
394	20,361,216	4	814,449
395	3,018,943	5	150,947
396	3,477,239	6.1	212,112
397	81,058,884	6.67	5,406,628
398	370,175	5	18,509
Subtotal	311,000,464		19,763,974

Appendix 2

Formula Rate - Appendix A Estimate		Notes	FERC Form 1 Page # or Instruction	2016
Shaded cells are input cells				
Allocators				
1	Transmission Wages Expense		p354 21 b	6,585,599
2	Total Wages Expense		p354 28 b	76,985,893
3	Less A&G Wages Expense		p354 27 b	34,399,046
4	Total		(Line 2 - 3)	42,586,847
5			(Line 1 / Line 4)	15.4639%
Plant Allocation Factors				
6	Total Plant In Service	(Note B)	Attachment 5	3,934,767,498
7	Total Accumulated Depreciation	(Note A)	Attachment 5	1,224,905,801
8	Net Plant		(Line 6 - Line 7)	2,709,861,697
9	Transmission Gross Plant		(Line 21)	978,701,580
10	Gross Plant Allocator		(Line 9 / Line 6)	24.8732%
11	Transmission Net Plant		(Line 33)	724,040,728
12	Net Plant Allocator		(Line 11 / Line 8)	26.7187%
Plant Calculations				
Plant In Service				
13	Transmission Plant In Service	(Note B)	Attachment 5	879,037,059
14	New Transmission Plant Additions and Retirements only for Annual Estimate	(Note B)	Attachment 6, Cols H + J + K	13,079,372
15	Total Transmission Plant In Service		(Line 13 + Line 14)	892,116,431
16	General & Intangible		Attachment 5	559,916,948
17	Common Plant (Electric Only)	(Note A)	Attachment 5	-
18	Total General & Common		(Line 16 + Line 17)	559,916,948
19	Wage & Salary Allocation Factor		(Line 5)	15.4639%
20	General & Common Plant Allocated to Transmission		(Line 18 * Line 19)	86,585,149
21	TOTAL Transmission-Related Plant In Service		(Line 15 + Line 20)	978,701,580
Accumulated Depreciation				
22	Transmission Accumulated Depreciation	(Note B)	Attachment 5	226,721,955
23	Accumulated Depreciation for Transmission Plant Additions Only for Estimate	(Note B)	Attachment 6, Col. O + Col. S + Col. W	137,491
24	Total Transmission Accumulated Depreciation		(Line 22 + Line 23)	226,859,446
25	Accumulated General Depreciation		Attachment 5	118,780,555
26	Accumulated Intangible Depreciation		Attachment 5	61,001,756
27	Accumulated Common Amortization - Electric		Attachment 5	-
28	Common Plant Accumulated Depreciation (Electric Only)		Attachment 5	-
29	Total Accumulated General, Intangible and Common Depreciation		(Sum Lines 25 to 28)	179,782,311
30	Wage & Salary Allocation Factor		(Line 5)	15.4639%
31	General & Common Allocated to Transmission		(Line 29 * Line 30)	27,801,406
32	TOTAL Transmission-Related Accumulated Depreciation		(Line 24 + Line 31)	254,680,852
33	TOTAL Transmission-Related Net Property, Plant & Equipment		(Line 21 - Line 32)	724,040,728

Adjustment To Rate Base			
Accumulated Deferred Income Taxes			
34	ADIT net of FASB 106 and 109	Enter Negative Attachment 1, Col B, Line 9	(159,240,351)
35	Accumulated Deferred Income Taxes Allocated To Transmission	Line 34	(159,240,351)
CWIP for Incentive Transmission Projects			
36	CWIP Balance for Current Rate Year	(Note P) Attachment 6, Col I	-
37	Total CWIP for Incentive Transmission Projects		-
Plant Held for Future Use			
38	Plant Held for Future Use	(Note C) Attachment 5	-
Transmission O&M Reserves			
39	Total Balance Transmission Related Account 242 Reserves	Enter Negative Attachment 5	(3,947,787)
Prepayments			
40	Prepayments	(Note A) Attachment 5	844,315
41	Total Prepayments Allocated to Transmission	(Line 40)	844,315
Materials and Supplies			
42	Undistributed Stores Exp	(Note A) Attachment 5	1,762,098
43	Wage & Salary Allocation Factor	(Line 5)	15,463.9%
44	Total Transmission Allocated	(Line 42 * Line 43)	272,490
45	Transmission Materials & Supplies	Attachment 5	3,607,060
46	Total Materials & Supplies Allocated to Transmission	(Line 44 + Line 45)	3,879,550
Cash Working Capital			
47	Operation & Maintenance Expense	(Line 75)	29,481,561
48	1/8th Rule	x 1/8	12,500.0%
49	Total Cash Working Capital Allocated to Transmission	(Line 47 * Line 48)	3,685,195
50	TOTAL Adjustment to Rate Base	(Lines 35 + 37 + 39 + 41 + 46 + 49)	(154,779,078)
51	Rate Base	(Line 33 + Line 50)	569,281,650

O&M			
Transmission O&M			
52	Transmission O&M		10,746,514
53	Less Account 565	p321.112 b	-
54	Plus PJM Schedule 12 Charges billed to DLC and booked to Account 565	(Note N) p321.96 b	-
55	Plus Net Transmission Lease Payments	(Note A) PJM Data	-
56	Transmission O&M	(Note A) p200.4 c	-
		(Lines 52 - 53 + 54 + 55)	10,746,514
Allocated General & Common Expenses			
57	Common Plant O&M	(Note A) p356	-
58	Total A&G	p323.197 b	120,523,853
59	Less PBOP Expense in Acct. 926 in Excess of Allowed Amount	Attachment 5	-
60	Less Property Insurance Account 924	p323.185 b	5,520,215
61	Less Regulatory Commission Expense Account 928	(Note E) p323.189 b	998,533
62	Less General Advertising Expense Account 930.1	p323.191 b	2,389,761
63	Less EPRI Dues	(Note D) p352-353	-
64	General & Common Expenses	(Lines 57 thru 58) - Sum (Lines 59 to 63)	111,615,344
65	Wage & Salary Allocation Factor	(Line 5)	15.4639%
66	General & Common Expenses Allocated to Transmission	(Line 64 * Line 65)	17,260,115
Directly Assigned A&G			
67	Regulatory Commission Exp Account 928	(Note G) Attachment 5	-
68	General Advertising Exp Account 930.1	(Note K) Attachment 5	-
69	Subtotal - Transmission Related	(Line 67 + Line 68)	-
70	Property Insurance Account 924	Line 60	5,520,215
71	General Advertising Exp Account 930.1	(Note F) Attachment 5	-
72	Total	(Line 70 + Line 71)	5,520,215
73	Net Plant Allocation Factor	(Line 12)	26.7187%
74	A&G Directly Assigned to Transmission	(Line 72 * Line 73)	1,474,932
75	Total Transmission O&M	(Lines 56 + 66 + 69 + 74)	29,481,561

Depreciation & Amortization Expense			
Depreciation Expense			
76	Transmission Depreciation Expense	Attachment 8 Col. (D)	22,785,085
77	New plant Depreciation Expense only for Estimate	(Note B) Attachment 6, Col. N + Col. R + Col. V	374,070
78	Total Transmission Depreciation Expense	(Line 76 + Line 77)	23,159,155
79	General Depreciation	Attachment 8, Col. (D)	19,763,974
80	Intangible Amortization	(Note A) p336.1.f	27,227,561
81	Total	(Line 79 + Line 80)	47,491,535
82	Wage & Salary Allocation Factor	(Line 5)	15.4639%
83	General Depreciation Allocated to Transmission	(Line 81 * Line 82)	7,344,056
84	Common Depreciation - Electric Only	(Note A) p336.11 b	-
85	Common Amortization - Electric Only	(Note A) p356 or p336.11d	-
86	Total	(Line 84 + Line 85)	-
87	Wage & Salary Allocation Factor	(Line 5)	15.4639%
88	Common Depreciation - Electric Only Allocated to Transmission	(Line 86 * Line 87)	-
89	Total Transmission Depreciation & Amortization	(Lines 78 + 83 + 88)	30,503,211

Taxes Other than Income			
90	Taxes Other than Income	Attachment 2	1,277,554
91	Total Taxes Other than Income	(Line 90)	1,277,554

Return / Capitalization Calculations

Long Term Interest			
92	Long Term Interest	(Note Q) Attachment 5	47,140,773
93	Amortization of Debt Discount and Expense	p117.63 c	220,476
94	Amortization of Loss on Reacquired Debt	p117.64 c	2,353,480
95	Less Amort of Gain on Reacquired on Debt-Credit	p117.65 c	-
96	Less Amort of Premium on Debt-Credit	p117.66 c	-
97	Interest on Debt to Associated Companies	p117.67 c	-
98	Total Long Term Debt Costs	(Sum lines 92 to 94) - Line 95 - Line 96 + Line 97	49,714,729
99	Preferred Dividends	Enter Positive p118.29 c	1,342,789
Common Stock			
100	Proprietary Capital	p112.16 c	1,209,175,665
101	Less Accumulated Other Comprehensive Income Account 219	p112.15 c	1,754,576
102	Less Preferred Stock	(Line 110)	32,985,500
103	Less Account 216.1	p112.12 c	(14,400,789)
104	Common Stock	(Line 100 - (Sum Lines 101 to 103))	1,188,836,378
Capitalization			
105	Long Term Debt		
106	Bonds	Attachment 5	1,059,905,000
107	Less Loss on Reacquired Debt	Enter Negative p111.81 c	(25,107,368)
108	Plus Gain on Reacquired Debt	p113.61 c	-
109	Total Long Term Debt	Sum (Lines 105 to Line 108)	1,034,797,632
110	Preferred Stock	p112.3 c	32,985,500
111	Common Stock	(Line 104)	1,188,836,378
112	Total Capitalization	(Sum Lines 109 to 111)	2,256,619,510
113	Debt %	(Line 109 / Line 112)	45.856%
114	Preferred %	(Line 110 / Line 112)	1.462%
115	Common %	(Note O) (Line 111 / Line 112)	52.682%
116	Debt Cost	(Line 98 / Line 109)	0.0480
117	Preferred Cost	(Line 99 / Line 110)	0.0407
118	Common Cost	(Note J) 10.9% ROE + .5% RTO Adder	0.1140
119	Weighted Cost of Debt	(Line 113 * Line 116)	0.0220
120	Weighted Cost of Preferred	(Line 114 * Line 117)	0.0006
121	Weighted Cost of Common	(Line 115 * Line 118)	0.0601
122	Total Return (R)	(Sum Lines 119 to 121)	0.0827
123	Investment Return = Rate Base * Rate of Return	(Line 51 * Line 122)	47,068,461
Composite Income Taxes			
Income Tax Rates			
124	FIT=Federal Income Tax Rate	(Note I)	35.0000%
125	SIT=State Income Tax Rate or Composite		9.9900%
126	p (percent of federal income tax deductible for state purposes)	Per State Tax Code	0.0000%
127	$T = 1 - \frac{((1 - SIT) * (1 - FIT))}{(1 - SIT * FIT * p)}$		41.4935%
128	$T/(1-T)$		70.9212%
ITC Adjustment			
129	Amortized Investment Tax Credit	(Note I) Enter Negative Attachment 1	-
130	$1/(1-T)$	1 / (1 - Line 127)	170.9212%
131	Net Plant Allocation Factor	(Line 12)	26.7187%
132	ITC Adjustment Allocated to Transmission	(Line 129 * (1 + Line 130) * Line 131)	-
133	Income Tax Component = CIT = (T/1-T) * Investment Return * (1-(WCLTD/R)) =	[Line 128 * Line 123 * (1 - (Line 119 / Line 122))]	24,487,150
134	Total Income Taxes	(Line 132 + Line 133)	24,487,150

REVENUE REQUIREMENT			
Summary			
135	Net Property, Plant & Equipment	(Line 33)	724,040,728
136	Adjustment to Rate Base	(Line 50)	(154,779,078)
137	Rate Base	(Line 51)	569,261,650
138	O&M	(Line 75)	29,481,561
139	Depreciation & Amortization	(Line 89)	30,503,211
140	Taxes Other than Income	(Line 91)	1,277,554
141	Investment Return	(Line 123)	47,068,461
142	Income Taxes	(Line 134)	24,487,150
143	Gross Revenue Requirement	(Sum Lines 138 to 142)	132,817,938
Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities			
144	Transmission Plant In Service	(Line 13)	879,037,059
145	Excluded Transmission Facilities	(Note M) Attachment 5	-
146	Included Transmission Facilities	(Line 144 - Line 145)	879,037,059
147	Inclusion Ratio	(Line 146 / Line 144)	100.00%
148	Gross Revenue Requirement	(Line 143)	132,817,938
149	Adjusted Gross Revenue Requirement	(Line 147 * Line 148)	132,817,938
150	Revenue Credits	Attachment 3	2,042,384
151	Net Revenue Requirement	(Line 149 - Line 150)	130,775,554
Net Plant Carrying Charge			
152	Gross Revenue Requirement	(Line 143)	132,817,938
153	Net Transmission Plant	(Line 13 - Line 22)	652,315,104
154	Net Plant Carrying Charge	(Line 152 / Line 153)	20.3610%
155	Net Plant Carrying Charge without Depreciation	(Line 152 - Line 76) / Line 153	16.8681%
156	Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes	(Line 152 - Line 76 - Line 123 - Line 134) / Line 153	6.8986%
Net Plant Carrying Charge Calculation per 100 Basis Point Increase in ROE			
157	Gross Revenue Requirement Less Return and Taxes	(Line 143 - Line 141 - Line 142)	61,262,327
158	Increased Return and Taxes	Attachment 4	76,681,528
159	Net Revenue Requirement per 100 Basis Point increase in ROE	(Line 157 + Line 158)	137,943,855
160	Net Transmission Plant	(Line 13 - Line 22)	652,315,104
161	Net Plant Carrying Charge per 100 Basis Point increase in ROE	(Line 159 / Line 160)	21.1468%
162	Net Plant Carrying Charge per 100 Basis Point increase in ROE without Depreciation	(Line 159 - Line 76) / Line 160	17.6539%
163	Net Revenue Requirement	(Line 151)	130,775,554
164	True-up amount	Attachment 6	(494,307)
165	Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects	Attachment 7	3,623,878
166	Facility Credits under Section 30 9 of the PJM OATT	Attachment 5	-
167	Net Zonal Revenue Requirement	Sum (Lines 163 to 166)	133,905,125
Network Zonal Service Rate			
168	1 CP Peak	(Note L) Attachment 5	2,796.00
169	Rate (\$/MW-Year)	(Line 167 / Line 168)	47,891.68
170	Network Service Rate (\$/MW/Year)	(Line 169)	47,891.68

Notes

- A Electric portion only
- B Excludes leases that are expensed as O&M (rather than amortized). Includes new Transmission plant that is expected to be placed in service in the current calendar year. New Transmission plant expected to be placed in service in the current calendar year that is not included in the PJM Regional Transmission Expansion Plan (RTEP) must be separately detailed on Attachment 6. Lines 14, 23, and 77 refer to Attachment 6, Step 2 in the first year and Step 9 in all subsequent years; line 36 use Step 6 for True Up and Step 9 for Estimate). For the estimate, all rate base items will be calculated based on end of year data, except transmission plant additions, retirements and depreciation will be calculated based on 13 month averages. For the True-up, transmission and distribution plant and the associated depreciation reserve shall be calculated using the average of 13 monthly balances in Attachment 5 and all other rate base items, excluding Cash Working Capital, shall be calculated using beginning and end of year averages in Attachment 5 or Attachment 1. Include on line 36, the 13 monthly average CWIP balance on Attachment 6 for FERC authorized incentive transmission projects shown on Attachment 6.
- C Includes Transmission Portion Only. Only land held for future use that has an estimated in service date within the next ten years may be included.
- D Excludes All EPRI Annual Membership Dues.
- E Includes All Regulatory Commission Expenses.
- F Includes transmission system safety related advertising included in Account 930.1.
- G Includes Regulatory Commission Expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.
- H Reserved for future use.
- I The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and $p =$ the percentage of federal income tax deductible for state income taxes. If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by $(1/(1-T))$. A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
- J ROE will be supported in the original filing and no change in ROE will be made absent a Section 205 filing at FERC.
- K Education and outreach expenses relating to transmission, for example siting or billing.
- L As provided for in Section 34.1 of the PJM OATT; the PJM established billing determinants will not be revised or updated in the annual rate reconciliations.
- M Amount of transmission plant excluded from rates per Attachment 5.
- N Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M on line 54. If they are booked to Acct 565, they are included on line 54.
- O The equity component of DLC' capital structure shall not be greater than 59 percent, nor less than 45 percent, regardless of Duquesne's actual capital structure. When DLC's equity component falls within the stated range, DLC shall use its actual capital structure. The input value on line 100 - Proprietary Capital -- shall be adjusted so that the equity percentage shown on line 115 will be 45% if the actual equity percentage is less than 45% or 59% if the actual equity percentage is above 59%.
- P Include on line 36, the 13 monthly average CWIP balance on Attachment 6 for FERC authorized incentive transmission projects shown on Attachment 6.
- Q DLC will include interest associated with debt that is outstanding using 13 monthly averages at the end of the FERC Form No. 1 year. Therefore only interest included in column I on page 257 of the FERC Form No. 1 that has an outstanding amount included in column H will be included in the interest calculation.

END

Duquesne Light Company
Attachment H-17A
Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet Tax Data

Line #	A	B	C	D	E	F	G	H	O
	End of Year Total	End of Year Total	End of Year Total	Average	Gas, Prod or Other Related	Only Transmission Related	Plant Related	Labor Related	
1	(161,128,455)	(157,314,697)	(161,128,455)	(161,128,455)	(21,131,684)	-	622,528,773	(137,968,781)	
2	622,528,773	540,980,070	622,528,773	622,528,773	-	-	9,930,715	150,481,920	
3	168,827,734	181,587,352	186,827,734	186,827,734	8,435,099	-	632,459,488	12,465,139	
4	628,228,042	543,242,775	628,228,042	628,228,042	(18,696,585)	-	-	15,483,98%	
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9,930,715 <from Act 263 below

In filing out the attachment, a full and complete description of each item and justification for the allocation to Columns C-F and each separate ADIT item will be listed. Dissimilar items with amounts exceeding \$100,000 will be listed separately.

- 1. ADIT items related to Gas, Water, Steam or Production are directly assigned to Column E.
- 2. ADIT items related to Gas, Water, Steam or Production are directly assigned to Column E.
- 3. ADIT items related to Gas, Water, Steam or Production are directly assigned to Column E.
- 4. ADIT items related to Gas, Water, Steam or Production are directly assigned to Column E.
- 5. ADIT items related to Gas, Water, Steam or Production are directly assigned to Column E.
- 6. ADIT items related to Gas, Water, Steam or Production are directly assigned to Column E.
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- 32. ADIT items related to Gas, Water, Steam or Production are directly assigned to Column E.
- 33. ADIT items related to Gas, Water, Steam or Production are directly assigned to Column E.
- 34. ADIT items related to Gas, Water, Steam or Production are directly assigned to Column E.

NOTE: (Schedule Page 110 - 111 Line No. 82)

ADIT Item	End of Year Total	End of Year Total	End of Year Total	End of Year for Ent. Average by Final Total	Gas, Prod or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
10 Vacation Pay	381,687	310,373	381,687	381,687				381,687	Vacation pay accrued and expensed for books. Tax deduction when paid - employees in all functions
11 Reserve for Healthcare	936,676	867,235	936,676	936,676				936,676	Self insurance reserve expensed for books. Tax deduction when paid - employees in all functions
12 Reserve for Compensation Absences	3,349,778	3,242,037	3,349,778	3,349,778				3,349,778	Reserve pay accrued and expensed for books. Tax deduction when paid - employees in all functions
13 Accrued Pensions	126,004,508	125,810,597	126,004,508	126,004,508				126,004,508	Accrued pension benefits liability. Formerly referred to as FAS 106
14 Other Post-Employment Benefits Costs - OPEB	14,177,957	21,245,268	14,177,957	14,177,957				14,177,957	FAS postretirement benefits liability. Formerly referred to as FAS 106
15 Reserve for Warrick Mine Liability	6,832,051	7,585,454	6,832,051	6,832,051	6,832,051				Costs expensed related to 2000 generation asset sale. Tax deduction when paid. Formerly referred to as Warrick Mine Closure Costs
16 Reserve for legacy issues	785,552	729,711	785,552	785,552	785,552				Book reserve related to environmental remediation for generation assets. Tax deductible when paid
17 Bad Debt Reserve - Amerizebon	10,658,277	9,313,541	10,658,277	10,658,277	10,658,277				Book expense for bad debt. Tax deduction when fully written-off and all collection efforts abandoned - relates to all functions
18 Accrued Salts and Urea Tax	207,487	165,973	207,487	207,487	207,487				Book salts & urea tax estimate accrued and expensed. Tax deduction when paid - relates to all functions
19 Provision for Fringe and Discounts	2,136,575	2,187,420	2,136,575	2,136,575				2,136,575	Reserve expensed for books. Tax deduction when paid - employees in all functions
20 Allowable Housing Tax Recapture Bond	1,845	1,845	1,845	1,845					Accrued bond expense. Tax deduction when paid
21 Legal Accrual	758,501	704,096	758,501	758,501				758,501	Legal reserve expensed for books. Tax deduction when paid - relates to all functions
22 Accrued Misc Reserves	4,028,930	3,249,403	4,028,930	4,028,930				4,028,930	Accrued miscellaneous items included in account 100
23 Derivative Instruments	385,697	385,698	385,697	385,697					Unrecognized loss for derivative contracts. Loss recognized for loss when realized
24 Deferred Credits	4,282,840	2,884,174	4,282,840	4,282,840					Revenue received on long term contracts. Loss recognized over the life of the contract for books, but recognized as taxable upon receipt of cash
25 Other									Includes tax related to transmission revenue to be refunded through future rates
26									
27									
28									
29									
30									
31									
32									
33									
34									

Line 8 ADIT: 180 (enter negative) - line 38
 9 ADIT: 215 - line 43
 10 ADIT: 215 - line 5
 11 Subtotal - Sum (line 1 + line 2 + line 3)
 12 Warrick & Salary Allocator - Appendix A line 5
 13 Gross Plant Allocator - Appendix A line 10
 14 Transmission Allocator
 15 All other
 16 ADIT

line 6 * line 4 line 7 * line 4 line 8 * line 4 line 9 * line 4
 157,312,751 1,927,000 1,927,000

Enter Column B as a negative on Appendix A, line 34 (Column B = Sum of Columns F through H)
 line 5 * line 4

Duquesne Light Company
Attachment H - 17A
Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet Tax Debt

	A	B	C	D	E	F	G	H	G
	End of Year Total	End of Year Total	End of Year Total	End of Year for Est. Average for Final	Gas, Prod Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
35 Subtotal - p.224 (Sum line 10 through line 35)		175,305,472	178,559,953	175,305,472	33,131,884			152,174,738	
36 Less FASB 109 Above if not separately removed									
37 Less FASB 109 Above if not separately removed		14,177,957	21,245,268	14,177,957				14,177,957	
38 Total = (Line 35 - (Line 37 + Line 36))		161,127,485	157,314,685	161,127,485	23,131,884			137,996,781	

ADIT-282

	A	B	C	D	E	F	G	H	G
	End of Year Total	End of Year Total	End of Year Total	End of Year for Est. Average for Final	Gas, Prod Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
39 Accelerated Depreciation		672,528,773	540,040,070	672,528,773			672,528,773		Property Basis difference resulting from accelerated tax depreciation versus depreciation used for remaining purposes - relates to all functions
40 Subtotal - p.175 Above if not separately removed		672,528,773	540,040,070	672,528,773			672,528,773		
41 Less FASB 109 Above if not separately removed									
42 Less FASB 109 Above if not separately removed									
43 Total = (Line 40 - (Line 42 + Line 41))		672,528,773	540,040,070	672,528,773			672,528,773		

NOTE: Schedule Page No. 112 (Line No. 64)

ADIT-283

	A	B	C	D	E	F	G	H	G
	End of Year Total	End of Year Total	End of Year Total	End of Year for Est. Average for Final	Gas, Prod Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
44 Property Depreciation		146,838,283	142,853,542	146,838,283			146,838,283		Total Property base difference under FAS 109 resulting from book depreciation versus accelerated tax depreciation - less the deferred balance recorded in account #282 - relates to all functions
45 Amortization Loss on Redemption		9,930,715	10,738,394	9,930,715			9,930,715		The cost of bond redemption is deductible currently for tax purposes and is amortized over the life of the new bond issue for book purposes - relates to all functions
46 ASC 740 Tax Gross Up		104,235,523	101,350,337	104,235,523			104,235,523		Gross-up for income tax due on FAS 109 property base differences, taxable when received - relates to all functions - primarily related to FAS 109 Tax Check-Up
47 Pathologic Investments		946,855	826,269	946,855	946,855				Difference in book versus tax base in participating investments
48 Regulatory Assets		5,480,144	5,820,108	5,480,144	5,480,144				Asset due to rate regulated capitalization of incurred costs that would otherwise be charge to operating
49 Pension Regulatory Asset		147,112,144	140,960,521	147,112,144				147,112,144	Regulatory asset associated with adoption of FAS 158
50 Contingent Liabilities		3,349,776	3,242,026	3,349,776				3,349,776	Current year valuation fair account
51 Other									IRS C-ER Adjustments and Reserve for Obsolescence
52									
53									
54 Subtotal - p.177 Form 1-F filer - see note H below		417,601,540	405,791,231	417,601,540	6,435,099		261,004,521	150,461,920	
55 Less FASB 109 Above if not separately removed									
56 Less FASB 109 Above if not separately removed		251,073,605	242,263,879	251,073,605			251,073,605		
57 Total = (Line 54 - (Line 56 + Line 55))		166,527,935	163,527,352	166,527,935	6,435,099		9,930,715	150,461,920	

ADITC-286

Item	Amortization
Amortization	
Amortization to line 176 of Appendix A	
Total	
Total Form 109 1 (p. 268 & 267)	
Difference 17	

17 Difference must be zero or the difference included in Appendix A

Other Taxes	FERC Form No. 1 Page 263 Col (I)	Allocator	Allocated Amount
Plant Related		Gross Plant Allocator	
1 PA Capital Stock Tax	line 15	-	
2 Real Estate	line 33	651,943	
3 PA PURTA	line 13	815,082	
4 Total Plant Related – Sum of line 1 through line 3		1,467,025	24.8732% \$ 364,896
		Wages & Salary Allocator	
5 Federal Unemployment	line 4	34,325	
6 FICA	line 5	5,265,472	
7 PA Unemployment	line 18	303,240	
8 City of Pittsburgh	line 34	298,819	
9 Total Labor Related– Sum of line 5 through line 8		5,901,856	15.4639% \$ 912,659
Other Excluded		All other	
10 Highway Use	line 6	-	
11 Excise Tax on Coal	line 7	-	
12 PA Gross receipts Tax	line 14	46,046,700	
13 PA Corporate Loans	line 16	(17,371)	
14 PA Insurance Premiums	line 17	-	
15 PA Fuel Use	line 19	-	
16 PA Motor Carriers	line 20	-	
17 PA Other	line 21	7,939	
18 WV Franchise	line 26	-	
19 WV Income	line 27	-	
20 Gross Receipts	line 32	-	
21 Total Excluded		46,037,268	0.00%
22 Total (line 4 + line 9 + line 21)		53,406,149	\$ 1,277,554
23 Total 'Other' Taxes included on p.114.14c		53,406,149	
Difference (line 23-line 22) Note E		-	

Criteria for Allocation:

- A All Taxes Other than Income Tax line items and allocations will be supported by the settlement in Docket No. ER06-1549 and no change in allocation will be allowed absent a filing at FERC.
- B Any new Taxes Other than Income Tax will be clearly marked and separated in each account from the settled items for review.
- C Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they may not be included.
- D Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they may not be included.
- E Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator.
- F Other taxes, except as provided for in C, D and E above, which include amounts related to transmission service, will be allocated based on the Gross Plant Allocator.
- G Excludes prior period adjustments for periods before January 1, 2007.

Account 454 - Rent from Electric Property

1	Rent from FERC Form No. 1 - Note 8		9,793,252
2	Rent from Electric Property - Transmission Related (Notes 3 & 8)		-
3			
4	Customer Choice - EGS Transmission	See Note 5	79,072,410
5	Other Electric Revenues	See Note 6	(2,370,534)
6	SECA Credits - Other EGS	See Note 7	-
7	Schedule 1A		765,081
8	Net revenues associated with Network Integration Transmission Service (NITS) for which the load is not included in the divisor (difference between NITS credits from PJM and PJM NITS charges paid by Transmission Owner) (Note 4)		989,303
9	PTP Serv revs for which the load is not included in the divisor received by TO		-
10	PJM Transitional Revenue Neutrality (Note 1)		-
11	PJM Transitional Market Expansion (Note 1)		-
12	Professional Services (Note 3)		-
13	Revenues from Directly Assigned Transmission Facility Charges (Note 2)		288,000
14	Rent or Attachment Fees associated with Transmission Facilities (Note 3)		-
15	Gross Revenue Credits	Sum Lines 7 to 14 + line 3	2,042,384
16	Less line 20	- line 23	-
17	Total Revenue Credits	line 15 + line 16	2,042,384
18	Revenues associated with lines 15 thru 20 are to be included in lines 1-10 and total of those revenues entered here		-
19	Income Taxes associated with revenues in line 15		-
20	One half margin (line 15 - line 16)/2		-
21	All expenses (other than income taxes) associated with revenues in line 15 that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to the transmission service at issue.		-
22	Line 17 plus line 18		-
23	Line 15 less line 19		-

- Note 1** All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 168 of Appendix A.
- Note 2** If the costs associated with the Directly Assigned Transmission Facility Charges are included in the rates, the associated revenues are included in the rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the rates, the associated revenues are not included in the rates.
- Note 3** Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). DLC will retain 50% of net revenues consistent with *Pacific Gas and Electric Company*, 90 FERC ¶ 61,314. Note: In order to use lines 15 - 20, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the associated income taxes).
- Note 4** If the facilities associated with the revenues are not included in the formula, the revenue is shown here, but not included in the total above and explained in the Cost Support. For example, revenues associated with distribution facilities. In addition, revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12.
- Note 5** Customer Choice - EGS Transmission represents revenues received from Electric Generation Suppliers providing energy to retail customers in Duquesne's zone. As a result, the load is in the divisor for the zonal revenue requirement.
- Note 6** Other electric Revenues - includes revenues for various related electricity products/premium services such as surge protectors and appliance guards.
- Note 7** SECA Credits - Other EGS - represents revenues received from Electric Generation Suppliers for transition transmission charges imposed by FERC.

Note B All Account 454 and 456 Revenues must be itemized below

	Include	Exclude
Account 454		
Joint pole attachments - telephone	-	8,742,836
Joint pole attachments - cable	-	-
Underground rentals	-	-
Microwave tower wireless rentals	-	-
Other rentals	-	-
Corporate headquarters sublease	-	-
Misc non-transmission services	-	-
Customer Commitment Services (Account 454 02 & 454 03)	-	1,050,416
Total	-	9,793,252
Account 456		
Customer Choice - EGS transmission	-	79,072,410
Other electric revenues	-	(2,370,534)
SECA credits	-	-
Transmission Revenue - AES/APS (Accounts 456 1 & 456 11)	-	-
Transmission Revenue - Piney Fork	288,000	-
Transmission Revenue - Firm (Account 456 32)	986,714	-
Transmission Revenue - Non-Firm	2,589	-
xxxx		
xxxx		
xxxx		
xxxx		
Total	1,277,303	76,701,876

A	100 Basis Point increase in ROE and Income Taxes	Line 12 + Line 23	76,681,528
B	100 Basis Point increase in ROE		1.00%

Return Calculation

1	Rate Base	Appendix A, Line 51	569,261,650
2	Debt %	(Line 109 / Line 112)	45.8%
3	Preferred %	(Line 110 / Line 112)	1.5%
4	Common %	(Line 111 / Line 112)	52.7%
5	Debt Cost	(Line 98 / Line 109)	4.80%
6	Preferred Cost	(Line 99 / Line 110)	4.07%
7	Common Cost	Appendix A % plus 100 Basis Pts	12.40%
8	Weighted Cost of Debt	(Line 113 * Line 116)	0.0220
9	Weighted Cost of Preferred	(Line 114 * Line 117)	0.0006
10	Weighted Cost of Common	(Line 115 * Line 118)	0.0653
11		(Sum Lines 119 to 121)	0.0880
12		(Line 51 * Line 122)	50,067,456

Composite Income Taxes

13	FIT=Federal Income Tax Rate	Appendix A, Line 124	35.00%
14	SIT=State Income Tax Rate or Composite	Appendix A, Line 125	9.99%
15	p (percent of federal income tax deductible for state purposes)	Appendix A, Line 126	0.00%
16	$T = 1 - \frac{((1 - SIT) * (1 - FIT))}{(1 - SIT * FIT * p)}$	Appendix A, Line 127	41.49%
17	$T / (1 - T)$	Appendix A, Line 128	70.92%
ITC Adjustment			
18	Amortized Investment Tax Credit; enter negative	Attachment 1	-
19	$1/(1-T)$	$1 / (1 - \text{Line 127})$	170.92%
20	Net Plant Allocation Factor	(Line 12)	26.7187%
21	ITC Adjustment Allocated to Transmission	$(\text{Line 129} * (1 + \text{Line 130}) * \text{Line 131})$	-
22	Income Tax Component = $CIT = (T/(1-T)) * \text{Investment Return} * (1 - (WCLTD/R)) =$	Line 17 * Line 12 * (1 - (Line 8 / Line 11))	26,614,072
23	Total Income Taxes	(Line 132 + Line 133)	26,614,072

Plant in Service Worksheet	Attachment A Line #, Description, Notes, Form # Page # and Instructions	Source	Balance For True up	Balance for Estimate	Details
13	Calculation of Transmission Plant in Service				
	December	p206 5.8 b	783,680,180		
	January	Company Records	785,250,353		
	February	Company Records	786,253,230		
	March	Company Records	787,256,107		
	April	Company Records	788,258,984		
	May	Company Records	791,536,870		
	June	Company Records	860,362,781		
	July	Company Records	871,092,037		
	August	Company Records	872,259,549		
	September	Company Records	873,105,318		
	October	Company Records	873,487,748		
	November	Company Records	875,511,039		
December	Company Records	879,037,059			
Transmission Plant in Service	p207 5.8 g		832,831,274	879,037,059	
14	Calculation of Distribution Plant in Service				
	December	p206 7.5 b	2,421,981,853		
	January	Company Records	2,425,878,671		
	February	Company Records	2,430,775,489		
	March	Company Records	2,433,054,185		
	April	Company Records	2,438,190,850		
	May	Company Records	2,436,618,438		
	June	Company Records	2,440,450,223		
	July	Company Records	2,450,820,078		
	August	Company Records	2,455,392,508		
	September	Company Records	2,459,835,928		
	October	Company Records	2,464,791,178		
	November	Company Records	2,469,075,368		
December	Company Records	2,485,813,491			
Distribution Plant in Service	p207 7.5 g		2,485,813,491	2,485,813,491	
15	Calculation of Intangible Plant in Service				
	December	p204 5 b	178,999,795		
	December	p205 5 g	242,697,439		
Intangible Plant in Service			210,546,817	242,697,439	
16	Calculation of General Plant in Service				
	December	p206 9.9 b	268,842,705		
	December	p207 9.9 g	317,219,509		
General Plant in Service			307,031,107	317,219,509	
17	Calculation of Production Plant in Service				
	December	p204 4.6 b			
	January	Company Records			
	February	Company Records			
	March	Company Records			
	April	Company Records			
	May	Company Records			
	June	Company Records			
	July	Company Records			
	August	Company Records			
	September	Company Records			
	October	Company Records			
	November	Company Records			
December	Company Records				
Production Plant in Service	p205 4.6 g				
18	Calculation of Common Plant in Service				
	December (Electric Process)	p356			
	December (Electric Process)	p356			
Common Plant in Service					
Total Plant in Service	Sum of averages above		3,799,684,555	3,934,767,488	

Accumulated Depreciation Worksheet		Details	
Attachment A Line #, Description, (Notes, Form # Page #) and Instructions			
	Source	Balance For True up	Balance for Estimate
Calculation of Transmission Accumulated Depreciation			
December	Prior year p219	200,988,418	
January	Company Records	200,988,418	
February	Company Records	210,717,846	
March	Company Records	212,440,845	
April	Company Records	214,411,558	
May	Company Records	218,181,033	
June	Company Records	217,873,929	
July	Company Records	219,512,359	
August	Company Records	221,601,826	
September	Company Records	222,750,927	
October	Company Records	224,618,331	
November	Company Records	226,273,124	
December	Company Records	228,721,955	228,721,955
December	p219,25	217,393,648	228,721,955
Transmission Accumulated Depreciation			
Calculation of Distribution Accumulated Depreciation			
December	Prior year p219,26	802,459,210	
January	Company Records	802,719,840	
February	Company Records	805,021,777	
March	Company Records	807,845,311	
April	Company Records	804,542,000	
May	Company Records	802,183,182	
June	Company Records	802,643,551	
July	Company Records	809,097,824	
August	Company Records	811,058,308	
September	Company Records	813,399,982	
October	Company Records	815,819,982	
November	Company Records	818,443,658	
December	Company Records	818,401,535	818,401,535
December	p219,26	808,560,413	818,401,535
Distribution Accumulated Depreciation			
Calculation of Intangible Accumulated Depreciation			
December	Prior year p200,21,c	40,185,081	
December	p200,21c	61,001,758	61,001,758
Accumulated Intangible Depreciation			
December	Prior year p219	100,118,284	
December	p219,28	118,780,555	118,780,555
Accumulated General Depreciation			
Calculation of Production Accumulated Depreciation			
December	Prior year p219	-	
January	Company Records	-	
February	Company Records	-	
March	Company Records	-	
April	Company Records	-	
May	Company Records	-	
June	Company Records	-	
July	Company Records	-	
August	Company Records	-	
September	Company Records	-	
October	Company Records	-	
November	Company Records	-	
December	Company Records	-	
December	p219,20 thru 219,24	-	
Production Accumulated Depreciation			
Calculation of Common Accumulated Depreciation			
December (Electric Person)	Source	-	
December (Electric Person)	p356	-	
December (Electric Person)	p356	-	
Common Plant Accumulated Depreciation (Electric Only)			
Sum of averages above		1,180,735,889	1,224,805,801
Total Accumulated Depreciation			

Electric / Non-electric Cost Support		Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Form 1 Amount	Electric Portion	Non-electric Portion	Details
26	Plant Allocation Factors						
27	Accumulated Intangible Depreciation	p002 21 c		81,001,759	81,001,759		
28	Accumulated Common Plant Depreciation (Electric Only)	p356		-	-		
28	Common Plant Accumulated Depreciation (Electric Only)	p356		-	-		
17	Plant in Service						
17	Common Plant (Electric Only)						
17	Materials and Supplies						
43	Undeveloped Storage Exp	p277 8c & 15 c		1,762,098	1,762,098		
55	Allocated General & Common Expenses						
55	Plus Mail Transmission Lease Payments						
57	Common Plant O&M	p207 4 c		-	-		
57	Depreciation Expense	p356		-	-		
60	Intangible Amortization	p338 10d		27,727,561	27,727,561		
64	Common Depreciation - Electric Only	p338 11 b		-	-		
65	Common Amortization - Electric Only	p338 or p339 11d		-	-		

Transmission / Non-transmission Cost Support		Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Form 1 Amount	Electric Portion	Non-electric Portion	Details
30	Plant Held for Future Use						
30	Plant Held for Future Use	p214		-	-		
30	Total			-	-		
30	Non-transmission Related Transmission Related			-	-		

CWP & Expensed Lease Worksheet		Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Form 1 Amount	CWP in Form 1 Amount	Expensed Lease in Form 1 Amount	Details
6	Plant Allocation Factors						
6	Plant in Service	p007 104 g		3,934,767,496			
13	Transmission Plant in Service	p007 58 g		879,037,059			
17	Common Plant (Electric Only)	p356		-	-		
17	Accumulated Depreciation						
22	Transmission Accumulated Depreciation	p219 25 c		228,721,955			

PBOPs Cost Support		Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Form 1 Amount	PBOPs	All other	Details
Allocated General & Common Expenses							
	Account 826 (Prior Year)			29,918,228	4,871,834	24,946,394	Prior Year
	Account 826 (Current Year)			29,425,711	4,695,030	24,730,681	Current Year
	Change in PBOP Expense			(392,517)	(178,804)	(213,713)	
Calculation of allowed increase in PBOP expense recorded in Acct. 826 (increases not to cause more than \$ 65M/WMo in total rate)							
1	Allowed Change in Rate (6/6/2010)			0.05			
2	Price cap rate at April 1, 1988 by 1000 and by 17%			4			
3	Allowed Rate Increase Requirement (Appendix A, line 165)			1,677,600			
4	Divide line 3 by the wage & salary indicator (Appendix A, line 5)			10,848,473			This is the increase in PBOP expense permitted in the current year
5	Subtract line 4 from the Change in PBOP expense shown above			(11,025,277)			
6	Enter the result of line 5 on Appendix A, line 82 ONLY if it is positive, otherwise enter zero						
59	Less PBOP Expense in Acct. 826 in Excess of Allowed Amount						

EPR Dues Cost Support		Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Form 1 Amount	EPR Dues	Details
63	Allocated General & Common Expenses					
63	Less EPR Dues	p352 353		-	-	

Regulatory Expense Related to Transmission Cost Support		Form 1 Amount	Transmission Related	Non-Transmission Related	Details
67	Directly Assigned AAG Regulatory Commission Exp Account 628	608,533	608,533	0	FERC Annual Assessment
Safety Related Advertising Cost Support					
68	Directly Assigned AAG General Advertising Exp Account 930.1	2,309,781	Safety Related	Non-safety Related	None
Multistate Worksheet					
125	Income Tax Rates SIT-State Income Tax Rates or Composite	PA 9.92%	State 1	State 2	State 3
Education and Out Reach Cost Support					
68	Directly Assigned AAG General Advertising Exp Account 930.1	2,309,781	Education & Outreach	Other	None
Excluded Plant Cost Support					
145	Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities Excluded Transmission Facilities	0	Description of the Facilities None		
<p>Instructions</p> <p>1 Remove all investment below 69 kV (excludes, including the investment allocated to distribution of a dual function substation, generator, interconnection and local and direct assigned facilities for which separate costs are charged and step-up generation substation included in transmission plant in service)</p> <p>2 If unable to determine the investment below 69kV in a substation with investment of 69 kV and higher as well as below 69 kV, the following formula will be used</p> <p>A Total investment in substation</p> <p>B Identifiable investment in Transmission (provide worksheets)</p> <p>C Identifiable investment in Distribution (provide worksheets)</p> <p>D Amount to be excluded (A x (C / (B + C)))</p> <p>Example</p> <p>1,000,000</p> <p>500,000</p> <p>400,000</p> <p>444,444</p>					

Add more lines if necessary

Transmission Related Account 242 Reserves		Beginning of Year	End of Year	End of Year for Est. Average	Allocation	Trans Rhd	Details
Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Amount	Amount	for Final		Amount	
30	Transmission Related Account 242 Reserves (include current year environmental site related reserves) Directly Assignable to Transmission						
	Legal Accrual				100%		
	Accrued FERC Assessment						
	Labor Related, General plant related or Common Right related						
	Women's Compensation Liability	1,681,612	1,269,300	1,269,300			
	Accrued Payroll	1,756,433	1,905,704	1,905,704			
	Accrued Vacations	748,004	-	-			
	Accrued Compensated Absences	7,813,359	8,992,839	8,992,839			
	Accrued Legal Settlements	1,698,800	1,828,000	1,828,000			
	Incentive Compensation Accrual	4,428,873	(428,658)	(428,658)			
	Employee Benefits	2,635,731	11,033,152	11,033,152			
		20,956,962	24,598,337	24,598,337	15.46%	3,803,669	
	Property Insurance		538,641	538,641			
			538,641	538,641	28.72%	143,918	
	Plant Related						
	Affordable Housing Receipture		200,000	200,000			
	Regulatory Commitment	2,741,199	3,421,968	3,421,968			
	Counterparty Collateral	5,387,636	5,441,365	5,441,365			
	Other	8,129,004	9,083,333	9,083,333	0.00%	-	
		29,887,695	34,200,311	34,200,311		3,947,787	
	Total Transmission Related Reserves						

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Beginning of Year	End of Year	End of Year for Est. Average	Allocation	Trans Rhd	Details
40 Preparations		Amount	Amount	for Final		To Line 45	
	Labor Related						
	Prepaid Federal Highway Use Tax	356,065	871,798	871,798	15.464%	-	
	Infrastructure Improvement Program Project Insurance	316,880	-	-	15.464%	134,814	
	Women's Compensation	278,271	-	-	15.464%	-	
	Directors & Officers Liability	3,719,590	-	-	15.464%	-	
	Excess General Liability	98,700	4,588,105	4,588,105	15.464%	709,501	
	Misc						
	PA/PUC Assessments	1,300,000	1,474,217	1,474,217	0.000%	-	
	Property Insurance	2,111,677	-	-	28.719%	-	
		7,684,069	8,934,120	8,934,120		844,315	
	Plant Related						

Materials & Supplies	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Bag of year	End of Year	End of Year for Est. Average for Final
Assigned to O&M	6277 B	2,287,375	1,762,098	1,762,098
Stores Expense Undistributed	6277 B	2,287,375	1,762,098	1,762,098
Undistributed Store Exp				
42				
45	Transmission Materials & Supplies	4,574,751	3,524,196	3,524,196

Adjustments to Transmission O&M	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Total	Allocation	Related
55	Five Net Transmission Lease Payments			

Facility Credits under Section 30.8 of the P.M. O&M	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Amount	Description & P.M. Documentation
188	Facility Credits under Section 30.8 of the P.M. O&M		

P.M. Load Cost Support	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	1 CP Peak	Description & P.M. Documentation
189	Network Zonal Service Rate	2,796	

Cost of Long Term Debt	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Amount	Amount	Months Outstanding	D	E	F
92	Long Term Interest		47,140,773				
105	Long Term Debt		1,059,905,000				
	Act - List all Bonds in Accounts 221 thru 224						
	221 4.97% 1st Mort Bond due 11/14/2043	160,000,000	160,000,000	12	160,000,000	190,000,000	7,952,000
	221 4.78% 1st Mort Bond due 02/03/2042	200,000,000	200,000,000	12	200,000,000	200,000,000	9,520,000
	221 5.02% 1st Mort Bond due 02/04/2044	45,000,000	45,000,000	12	45,000,000	46,000,000	2,259,000
	221 5.12% 1st Mort Bond due 02/04/2054	100,000,000	100,000,000	12	100,000,000	100,000,000	3,760,000
	221 3.78% 1st Mort Bond due 03/02/2045	200,000,000	200,000,000	12	200,000,000	200,000,000	7,950,000
	221 3.93% 1st Mort Bond due 03/02/2055	160,000,000	160,000,000	12	160,000,000	160,000,000	6,284,000
	224 Beaver County Industrial Development						
	224 1999 Series B due 2020 Variable Interest Rates	13,700,000	13,700,000	12	13,700,000	13,700,000	650,750
	224 1999 Series C due 2033 Variable Interest Rates	18,000,000	18,000,000	12	18,000,000	18,000,000	855,000
	224 1999 Series D due 2029 Variable Interest Rates	44,250,000	44,250,000	12	44,250,000	44,250,000	1,981,250
	224 1999 Series A due 2031 Variable Interest Rates	25,000,000	25,000,000	12	25,000,000	25,000,000	2,369
	224 1999 Series E due 2031 Variable Interest Rates	75,500,000	75,500,000	12	75,500,000	75,500,000	7,153
	224 Auhomai Pollution Control Revenue Bonds						
	224 1999 Series A due 2031 Variable Interest Rates	71,000,000	71,000,000	12	71,000,000	71,000,000	6,727
	224 1999 Series B due 2031 Variable Interest Rates	13,500,000	13,500,000	12	13,500,000	13,500,000	1,270
	224 1999 Series C due 2027 Variable Interest Rates	20,500,000	20,500,000	12	20,500,000	20,500,000	1,942
	224 1999 Series D due 2031 Variable Interest Rates	33,965,000	33,965,000	12	33,965,000	33,965,000	1,912,962
	224 1999 Series E due 2031 Variable Interest Rates	4,655,000	4,655,000	12	4,655,000	4,655,000	441
	Act - The amount outstanding for debt entered during the year at the outstanding amount as of the last month it was outstanding					1,059,905,000	47,140,773

- Exec Summary**
- 1 April Year 1 TO calculate the formula with Year 1 data from FERC Form 1
 - 2 April Year 2 TO calculate the formula with Year 2 data from FERC Form 1
 - 3 April Year 2 TO calculate the formula with Year 2 data from FERC Form 1
 - 4 May Year 2 TO add 13 month average Cap Adds and retirements (line 14), CWP (line 36) and associated depreciation (lines 23 and 77) to the Formula
 - 5 June Year 2 Results of Step 3 on PJA web site
 - 6 April Year 2 TO calculate the formula with Year 2 data from FERC Form 1
 - 7 April Year 2 TO calculate the formula with Year 2 data from FERC Form 1
 - 8 April Year 2 Reconciliation - TO calculate the true up amount by subtracting the results of Step 6 from Step 3
 - 9 April Year 2 TO estimate all transmission Cap Adds, Retirements, CWP and associated depreciation for Year 2 based on months expected to be in service and monthly CWP tabulars in Year 2
 - 10 April Year 3 TO add 13 month average Cap Adds, Retirements, CWP and associated depreciation for Year 3 based on months expected to be in service and monthly CWP tabulars in Year 3
 - 11 May Year 3 True results of Step 10 on PJA web site
 - 12 June Year 3 Results of Step 9 on the defect for the Rate Year 2

Reconciliation details

1	April	Year 2	TO calculate the formula with Year 1 data from FERC Form 1 (Rev. Req) based on Year 1 data	Must Run Appendix A to off the numerator (without any cap adds in the 21) of Appendix A	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	Total	
2	April	Year 2	TO estimate all transmission Cap Adds, Retirements, CWP and associated depreciation for Year 2 based on months expected to be in service and monthly CWP tabulars in Year 2		Other Project P/S	Other Retirements	Project X CWP	Project X P/S	Project X P/S	Project X P/S Retirements	Break P/S	Break P/S Retirements	Break CWP	Aluminum SS P/S	Aluminum SS Retirements	Other Project P/S	Project X CWP	Project X P/S	Break P/S	Break CWP	Aluminum SS P/S	
	Dec																					
	Jan																					
	Feb																					
	Mar																					
	Apr																					
	May																					
	Jun																					
	Jul																					
	Aug																					
	Sep																					
	Oct																					
	Nov																					
	Dec																					
	Year																					

13 month avg of true plant additions = Col K + Col M + Col N + Col P
 13 month avg of current year changes to CWP = Col L + Col Q

Ducaine Light Company
 2019 - 2021
 Asset Retirement and Reclamation Worksheet

	(K) = K Total Other Project PIS	(L) = L Comps Trans Deprate Rate	(M) = M Accum Deprec Expense	(N) = N Total Project X PIS	(O) = O Comps Trans Deprate Rate	(P) = P Accum Deprec Expense	(Q) = Q Total Project X PIS	(R) = R Comps Trans Deprate Rate	(S) = S Accum Deprec Expense	(T) = T Total Project X PIS	(U) = U Comps Trans Deprate Rate	(V) = V Accum Deprec Expense	(W) = W Total Project X PIS	(X) = X Comps Trans Deprate Rate	(Y) = Y Accum Deprec Expense	(Z) = Z Total Project X PIS	(AA) = AA Comps Trans Deprate Rate	(AB) = AB Accum Deprec Expense	(AC) = AC Total Project X PIS	(AD) = AD Comps Trans Deprate Rate	(AE) = AE Accum Deprec Expense	(AF) = AF Total Project X PIS	
																							(1) = 1 Total Project X PIS
DEC	0	0.22%	-	-	0.22%	-	-	0.22%	-	-	0.22%	-	-	0.22%	-	-	0.22%	-	-	-	0.22%	-	-
Jan	0	0.22%	-	-	0.22%	-	-	0.22%	-	-	0.22%	-	-	0.22%	-	-	0.22%	-	-	-	0.22%	-	-
Feb	0	0.22%	-	-	0.22%	-	-	0.22%	-	-	0.22%	-	-	0.22%	-	-	0.22%	-	-	-	0.22%	-	-
Mar	0	0.22%	-	-	0.22%	-	-	0.22%	-	-	0.22%	-	-	0.22%	-	-	0.22%	-	-	-	0.22%	-	-
Apr	0	0.22%	-	-	0.22%	-	-	0.22%	-	-	0.22%	-	-	0.22%	-	-	0.22%	-	-	-	0.22%	-	-
May	0	0.22%	-	-	0.22%	-	-	0.22%	-	-	0.22%	-	-	0.22%	-	-	0.22%	-	-	-	0.22%	-	-
Jun	0	0.22%	-	-	0.22%	-	-	0.22%	-	-	0.22%	-	-	0.22%	-	-	0.22%	-	-	-	0.22%	-	-
Jul	0	0.22%	-	-	0.22%	-	-	0.22%	-	-	0.22%	-	-	0.22%	-	-	0.22%	-	-	-	0.22%	-	-
Aug	0	0.22%	-	-	0.22%	-	-	0.22%	-	-	0.22%	-	-	0.22%	-	-	0.22%	-	-	-	0.22%	-	-
Sep	0	0.22%	-	-	0.22%	-	-	0.22%	-	-	0.22%	-	-	0.22%	-	-	0.22%	-	-	-	0.22%	-	-
Oct	0	0.22%	-	-	0.22%	-	-	0.22%	-	-	0.22%	-	-	0.22%	-	-	0.22%	-	-	-	0.22%	-	-
Nov	0	0.22%	-	-	0.22%	-	-	0.22%	-	-	0.22%	-	-	0.22%	-	-	0.22%	-	-	-	0.22%	-	-
Dec	0	0.22%	-	-	0.22%	-	-	0.22%	-	-	0.22%	-	-	0.22%	-	-	0.22%	-	-	-	0.22%	-	-
Total	0	0.22%	-	-	0.22%	-	-	0.22%	-	-	0.22%	-	-	0.22%	-	-	0.22%	-	-	-	0.22%	-	-

13 new Ave estimated depreciation = Col T, Col S + Col AB + Col A
 Deprecation Expense = Col S + Col W + Col AA + Col AE

3 April Year 2 TO add 13 month average Cap Adds and payments (line 14), CWP (line 36) and associated depreciation (lines 23 and 77) to the Formula

4 May Year 2 TO update results of Step 3 on P 41 web site
 5 June Year 2 TO update results of Step 3 on P 41 web site

6 April Year 3 TO update the formula with Year 2 data from ERIC Form 1
 Rev Ret based on Prior Year data Must run Appendix A to call the number (without the adjustments for Cap adds of Appendix A)

7 April Year 3 TO update the formula with Year 2 data from ERIC Form 1
 Debt of actual Cap Adds, Retirements, CWP and associated depreciation for Year 2 based on Months entered to be in service and monthly CWP balances in Year 2

	(A) = A Other Project PIS	(B) = B other retirement	(C) = C Project X CWP	(D) = D Project X PIS	(E) = E Project X PIS	(F) = F Brady PIS	(G) = G Brady PIS	(H) = H Brady PIS	(I) = I Brady PIS	(J) = J Aluminum SS PIS	(K) = K Aluminum SS PIS	(L) = L Accumulated Balance Other Project PIS - Project X CWP	(M) = M Project X PIS	(N) = N Brady PIS	(O) = O Project X CWP	(P) = P Aluminum SS PIS	(Q) = Q Total	
Dec	(2,010,670)	(270,421)	-	1,843	-	13,646	-	2,668,248	-	-	-	(2,289,120)	202,850,791	93,842,092	43,070,742	41,112,489	3,158,242	437,904,007
Jan	5,883,736	(1,148,131)	-	-	-	112	-	3,208,141	-	-	-	(1,432,320)	202,850,791	93,842,092	44,979,862	44,979,862	3,158,242	447,604,522
Feb	737,825	(262,575)	-	-	-	132	-	3,371,140	-	-	-	(977,488)	202,850,791	93,842,092	52,387,023	52,387,023	3,158,242	454,634,027
Mar	1,734,306	(12,070)	-	-	-	539,416	-	3,808,832	-	-	-	744,828	202,850,791	94,484,893	55,982,856	55,982,856	3,158,242	464,293,473
Apr	129,753	(148,862)	-	-	-	2,377,030	-	2,368,960	-	-	-	725,890	202,850,791	94,484,893	58,351,815	58,351,815	3,158,242	474,084,421
May	10,861,479	(75,822)	-	-	-	814,918	-	(58,331,815)	-	-	-	11,641,547	202,850,791	94,484,893	154,747,281	154,747,281	3,158,242	493,690,743
Jun	7,983,761	(322,089)	-	-	-	614,918	-	-	-	-	-	18,025,187	202,850,791	94,484,893	155,829,862	155,829,862	3,158,242	500,641,897
Jul	753,892	(51,793)	-	-	-	102,896	-	-	-	-	-	20,833,919	202,850,791	94,484,893	156,081,502	156,081,502	3,158,242	503,800,140
Aug	665,000	(41,171)	-	-	-	148,936	-	-	-	-	-	22,464,943	202,850,791	94,484,893	156,483,709	156,483,709	3,158,242	507,016,383
Sep	413,236	(113,382)	-	-	-	84,695	-	-	-	-	-	25,649,317	202,850,791	94,484,893	157,051,736	157,051,736	3,158,242	510,238,625
Oct	1,734,296	(1,518,224)	-	-	-	62,638,162	-	(41,112,489)	-	-	-	11,947,269	202,850,791	94,484,893	22,861,083	22,861,083	3,158,242	513,460,868
Nov	4,899,197	(3,708,101)	-	-	-	405,102,884	-	-	-	-	-	11,947,269	202,850,791	94,484,893	23,266,325	23,266,325	3,158,242	516,689,111
Dec	29,557,018	(2,368,321)	-	-	-	82,181,052	-	-	-	-	-	11,947,269	202,850,791	94,484,893	24,094,650	24,094,650	3,158,242	520,001,363
Total	29,557,018	(2,368,321)	-	-	-	82,181,052	-	(41,112,489)	-	-	-	11,947,269	202,850,791	94,484,893	24,094,650	24,094,650	3,158,242	520,001,363

13 month avg of new plant additions = Col K + Col M + Col N
 End of Year balance new plant additions = Col A + Col L
 13 month avg of current year changes to CWP = Col I

Dupont Light Company
 Worksheet 14.17A
 Abstract 6 - Estimate and Recontribution Worksheet

	(K) = K Total PPS	(L) = L Composite Trans Degree Rate	(M) = M Accum Deprac	(N) = N Total PPS X	(O) = O Composite Trans Degree Rate	(P) = P Accum Deprac	(Q) = Q Total PPS X	(R) = R Composite Trans Degree Rate	(S) = S Accum Deprac	(T) = T Total PPS X	(U) = U Composite Trans Degree Rate	(V) = V Accum Deprac	(W) = W Total PPS X	(X) = X Composite Trans Degree Rate	(Y) = Y Accum Deprac	(Z) = Z Total PPS X	(AA) = AA Composite Trans Degree Rate	(AB) = AB Accum Deprac	(AC) = AC Composite Trans Degree Rate	(AD) = AD Accum Deprac	(AE) = AE Composite Trans Degree Rate	(AF) = AF Accum Deprac		
DEC	0	0.22%	0	0	0.22%	0	0	0.22%	0	0	0.22%	0	0	0.22%	0	0	0.22%	0	0	0	0.22%	0	0	
Jan	(2,289,107)	0.22%	(5,036)	202,950,781	0.22%	579,622	202,950,781	0.22%	579,622	202,950,781	0.22%	579,622	202,950,781	0.22%	579,622	202,950,781	0.22%	579,622	202,950,781	0.22%	579,622	202,950,781	0.22%	579,622
Feb	(1,432,539)	0.22%	(3,120)	202,950,781	0.22%	579,622	202,950,781	0.22%	579,622	202,950,781	0.22%	579,622	202,950,781	0.22%	579,622	202,950,781	0.22%	579,622	202,950,781	0.22%	579,622	202,950,781	0.22%	579,622
Mar	774,000	0.22%	(10,324)	202,950,781	0.22%	579,622	202,950,781	0.22%	579,622	202,950,781	0.22%	579,622	202,950,781	0.22%	579,622	202,950,781	0.22%	579,622	202,950,781	0.22%	579,622	202,950,781	0.22%	579,622
Apr	714,028	0.22%	(8,699)	202,950,781	0.22%	579,622	202,950,781	0.22%	579,622	202,950,781	0.22%	579,622	202,950,781	0.22%	579,622	202,950,781	0.22%	579,622	202,950,781	0.22%	579,622	202,950,781	0.22%	579,622
May	725,890	0.22%	1,587	202,950,781	0.22%	579,622	202,950,781	0.22%	579,622	202,950,781	0.22%	579,622	202,950,781	0.22%	579,622	202,950,781	0.22%	579,622	202,950,781	0.22%	579,622	202,950,781	0.22%	579,622
Jun	11,641,547	0.22%	20,811	202,950,781	0.22%	579,622	202,950,781	0.22%	579,622	202,950,781	0.22%	579,622	202,950,781	0.22%	579,622	202,950,781	0.22%	579,622	202,950,781	0.22%	579,622	202,950,781	0.22%	579,622
Jul	18,223,238	0.22%	42,291	202,950,781	0.22%	579,622	202,950,781	0.22%	579,622	202,950,781	0.22%	579,622	202,950,781	0.22%	579,622	202,950,781	0.22%	579,622	202,950,781	0.22%	579,622	202,950,781	0.22%	579,622
Aug	17,720,000	0.22%	39,000	202,950,781	0.22%	579,622	202,950,781	0.22%	579,622	202,950,781	0.22%	579,622	202,950,781	0.22%	579,622	202,950,781	0.22%	579,622	202,950,781	0.22%	579,622	202,950,781	0.22%	579,622
Sep	20,537,075	0.22%	45,314	202,950,781	0.22%	579,622	202,950,781	0.22%	579,622	202,950,781	0.22%	579,622	202,950,781	0.22%	579,622	202,950,781	0.22%	579,622	202,950,781	0.22%	579,622	202,950,781	0.22%	579,622
Oct	20,833,919	0.22%	45,835	202,950,781	0.22%	579,622	202,950,781	0.22%	579,622	202,950,781	0.22%	579,622	202,950,781	0.22%	579,622	202,950,781	0.22%	579,622	202,950,781	0.22%	579,622	202,950,781	0.22%	579,622
Nov	22,654,843	0.22%	48,401	202,950,781	0.22%	579,622	202,950,781	0.22%	579,622	202,950,781	0.22%	579,622	202,950,781	0.22%	579,622	202,950,781	0.22%	579,622	202,950,781	0.22%	579,622	202,950,781	0.22%	579,622
Dec	25,649,817	0.22%	56,899	202,950,781	0.22%	579,622	202,950,781	0.22%	579,622	202,950,781	0.22%	579,622	202,950,781	0.22%	579,622	202,950,781	0.22%	579,622	202,950,781	0.22%	579,622	202,950,781	0.22%	579,622
Total				17,551,725		4,411,307	17,551,725		4,411,307	17,551,725		4,411,307	17,551,725		4,411,307	17,551,725		4,411,307	17,551,725		4,411,307	17,551,725		4,411,307

7 April Year 3
 Reconciliation: (T) calculate the tax to amount by subtracting the results of Step 6 by Step 3
 Return of Step 3 \$ 132,831.91
 Total up into interest \$ (478,647)
 1st year \$ (345,815)

Note: For 1st year, check this out by (T) and multiply by the number of months the rate was in effect
 and place that number in the month that the rate went in effect in the interest calculation below

8 April Year 3 Reconciliation - TO calculates interest and amortization associated with the true up calculated in Step 7 and applies that amount to line 154 of the formula if the difference results in a refund and a cash refund is made, then the step is not implemented.

Month	Year	Interest 35 19a for and		Interest 35 19b		Months	Interest	Refunds Owed
		112 of Step 7	March Current Yr	112 of Step 7	March Current Yr			
Jun	Year 1	(39,637)	0.3100%	(39,637)	0.3100%	11.5	(1,413)	(41,050)
Jul	Year 1	(39,637)	0.3100%	(39,637)	0.3100%	10.5	(1,267)	(40,927)
Aug	Year 1	(39,637)	0.3100%	(39,637)	0.3100%	9.5	(1,167)	(40,804)
Sep	Year 1	(39,637)	0.3100%	(39,637)	0.3100%	8.5	(1,044)	(40,681)
Oct	Year 1	(39,637)	0.3100%	(39,637)	0.3100%	7.5	(922)	(40,558)
Nov	Year 1	(39,637)	0.3100%	(39,637)	0.3100%	6.5	(800)	(40,435)
Dec	Year 1	(39,637)	0.3100%	(39,637)	0.3100%	5.5	(677)	(40,313)
Jan	Year 2	(39,637)	0.3100%	(39,637)	0.3100%	4.5	(553)	(40,190)
Feb	Year 2	(39,637)	0.3100%	(39,637)	0.3100%	3.5	(430)	(40,067)
Mar	Year 2	(39,637)	0.3100%	(39,637)	0.3100%	2.5	(307)	(39,944)
Apr	Year 2	(39,637)	0.3100%	(39,637)	0.3100%	1.5	(184)	(39,821)
May	Year 2	(39,637)	0.3100%	(39,637)	0.3100%	0.5	(61)	(39,698)
Total		(479,547)		(479,547)			(871)	(480,418)

Month	Year	Interest		Amount	Balance
		112 of Step 7	March Current Yr		
Jun	Year 2	(44,489)	0.3100%	(41,182)	(44,489)
Jul	Year 2	(44,489)	0.3100%	(41,182)	(44,489)
Aug	Year 2	(44,489)	0.3100%	(41,182)	(44,489)
Sep	Year 2	(44,489)	0.3100%	(41,182)	(44,489)
Oct	Year 2	(44,489)	0.3100%	(41,182)	(44,489)
Nov	Year 2	(44,489)	0.3100%	(41,182)	(44,489)
Dec	Year 2	(44,489)	0.3100%	(41,182)	(44,489)
Jan	Year 3	(44,489)	0.3100%	(41,182)	(44,489)
Feb	Year 3	(44,489)	0.3100%	(41,182)	(44,489)
Mar	Year 3	(44,489)	0.3100%	(41,182)	(44,489)
Apr	Year 3	(44,489)	0.3100%	(41,182)	(44,489)
May	Year 3	(44,489)	0.3100%	(41,182)	(44,489)
Total with interest		(41,065)		(41,065)	(41,065)

The difference between the Reconciliation in Step 6 and the forecast in Prior Year with interest prior result in line 154 of the formula for Year 2 rate.

Duquesne Light Company
 Attachment 6 - Estimate and Reconciliation Worksheet

9 April Year 3 TO estimate all transmission Cap Adds, Retirements, CWP and associated depreciation for Year 3 based on Months expected to be in service and monthly CWP payments in Year 3

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)		
	Other Project PIS	Other Retirements	Project X CWP	Project X PIS	Project X PIS Retirements	Brady PIS	Brady PIS Retirements	Brady CWP	Aluminum SS PIS	Aluminum SS Retirements	Clear Project PIS	Accumulated Balance	Project X CWP	Project X PIS	Brady PIS	Brady CWP	Aluminum SS PIS	Total
Dec	5,010,424					(184,733)						5,010,424			(184,733)			13,079,372
Jan	1,079,736					(47,841)						4,900,736			(241,898)			13,079,372
Feb	2,177,882					(95,682)						7,079,717			(483,796)			13,079,372
Mar	2,056,818					(91,014)						8,135,189			(574,810)			13,079,372
Apr	1,831,867											12,068,862			(665,824)			13,079,372
May	1,322,005											13,862,869			(756,838)			13,079,372
Jun	1,322,005											17,530,859			(847,852)			13,079,372
Jul	1,567,779											20,733,854			(938,866)			13,079,372
Aug	1,567,779											24,078,827			(1,029,880)			13,079,372
Sep	1,752,684											25,655,244			(1,120,894)			13,079,372
Oct	1,568,895											13,341,817			(1,211,908)			13,079,372
Nov	1,568,895											13,341,817			(1,302,922)			13,079,372
Dec	25,655,244					(303,681)						13,341,817			(394,695)			13,079,372
Total	25,655,244					(303,681)						13,341,817			(394,695)			13,079,372

	(Q)	(R)	(S)	(T)	(U)	(V)	(W)	(X)	(Y)	(Z)	(AA)	(AB)	(AC)	(AD)	(AE)	(AF)
	Total Other Project PIS	Composible Trans Deprec Rate	Accum Deprec	Total Project X PIS	Composible Trans Deprec Rate	Accum Deprec	Total Brady PIS	Total Aluminum SS PIS	Composible Trans Deprec Rate	Accum Deprec	Total Project X PIS	Composible Trans Deprec Rate	Accum Deprec	Total Aluminum SS PIS	Composible Trans Deprec Rate	Accum Deprec
DEC	0	0.22%	11,603		0.22%		(194,733)		0.22%	(428)		(428)				
Jan	5,010,424	0.22%	11,603		0.22%	11,603	(241,898)		0.22%	(961)		(961)				
Feb	1,079,736	0.22%	13,772		0.22%	25,375	(47,841)		0.22%	(1,922)		(1,922)				
Mar	2,177,882	0.22%	15,941		0.22%	41,318	(95,682)		0.22%	(3,844)		(3,844)				
Apr	2,056,818	0.22%	18,110		0.22%	57,478	(184,733)		0.22%	(7,688)		(7,688)				
May	1,831,867	0.22%	20,279		0.22%	81,627	(303,681)		0.22%	(15,376)		(15,376)				
Jun	1,322,005	0.22%	22,448		0.22%	103,776	(483,796)		0.22%	(23,752)		(23,752)				
Jul	1,322,005	0.22%	24,617		0.22%	125,925	(665,824)		0.22%	(32,104)		(32,104)				
Aug	1,567,779	0.22%	26,786		0.22%	148,074	(847,852)		0.22%	(40,452)		(40,452)				
Sep	1,567,779	0.22%	28,955		0.22%	170,223	(1,029,880)		0.22%	(48,800)		(48,800)				
Oct	1,752,684	0.22%	31,124		0.22%	192,372	(1,211,908)		0.22%	(57,148)		(57,148)				
Nov	1,568,895	0.22%	33,293		0.22%	214,521	(1,394,027)		0.22%	(65,496)		(65,496)				
Dec	25,655,244	0.22%	354,630		0.22%	1,411,060	(3,508,561)		0.22%	(7,508)		(7,508)				
Total	25,655,244	0.22%	366,233		0.22%	1,418,560	(3,516,069)		0.22%	(15,016)		(15,016)				

13 mo Avg of new plant additions = Col K + Col M + Col N + Col P goes to line 14 of the formula
 13 month avg of current year changes to CWP = Col L + Col O goes to line 35 of the formula

13 mo Avg accumulated depreciation = Col T + Col AB + Col A goes to line 22 of the formula
 Depreciation Expense = Col S + Col W + Col AA + Col AE goes to line 77 of the formula

Ret Ret based on Year 2 data with estimated Cap Adds, Ret, CWP and Deprec for Year 3. Cap Adds (Step B) and True up of Year 1 data (Step 8)
 Start run Area A to verify if with 13 mo avg cap adds, CWP, depreciation for Year 3 cap adds.

11 May Year 3 Post results of Step 10 on P.M. web site Post results of Step 3 on P.M. web site

12 June Year 3 Results of Step 8 on web site for the Rate Year 2 Post results of Step 3 on P.M. web site

13 July Year 3 Results of Step 8 on web site for the Rate Year 2 Post results of Step 3 on P.M. web site

Duquesne Light Company
Attachment H 17A
Attachment 8 - Depreciation Rates

(A)	(B)	(C)	(D)
Account Number	Depreciation Plant Base	Depreciation Rate	Depreciation Expense
Transmission Plant			
352-Major Structures	7,988,703	3.01	240,460
352-Minor Structures	15,660,105	2.53	396,201
353	394,468,876	3.42	13,490,836
354	67,417,660	1.6	1,078,683
355	51,364,698	2.47	1,268,708
356	93,885,730	2.09	1,962,212
357	79,044,834	1.82	1,438,616
358	145,587,912	1.88	2,737,053
359	9,214,849	1.87	172,318
Subtotal	864,633,367		22,785,085
General Plant			
390	122,506,103	3.73	4,569,478
391	14,714,878	20	2,942,976
391.1	4,492,953	5	224,648
392	58,802,900	9.1	5,351,064
393	2,197,173	3.33	73,166
394	20,361,216	4	814,449
395	3,018,943	5	150,947
396	3,477,239	6.1	212,112
397	81,058,884	6.67	5,406,628
398	370,175	5	18,509
Subtotal	311,000,464		19,763,974

Appendix 3

Duquesne Light Company
Summary of 2016 RTEP and Non-RTEP Transmission Plant Balances by Month

A RTEP CWIP to date
At December 31, 2015 0

B RTEP Plant In Service to Date
At December 31, 2015 262,950,791

C1 RTEP CWIP without AFUDC

	Monthly Actual	Cumulative
December 31 2015	0	(0)
January	(0)	(0)
February	0	(0)
March	0	(0)
April	0	(0)
May	0	(0)
June	0	(0)
July	0	(0)
August	0	(0)
September	0	(0)
October	0	(0)
November	0	(0)
December 31, 2016	0	(0)

C2 RTEP Plant In Service

	Monthly Actual	Cumulative
December 31, 2015	262,950,791	262,950,791
January	0	262,952,734
February	1,943	262,952,734
March	0	262,952,734
April	0	262,952,734
May	0	262,952,734
June	0	262,952,734
July	0	262,952,734
August	(2,090)	262,950,644
September	0	262,950,644
October	0	262,950,644
November	0	262,950,644
December 31, 2016	0	262,950,644

C3 Other Transmission to be placed in service 2016

	(a) All Trans. Cum	(b) OTEP Cum	(a)-(b) = (c) Other Trans. Cum	Sub total Other Monthly	Brady Alter.	AT Other Trans (2,010,679)
January	(1,996,733)	0	(1,996,733)	(1,996,733)	13,946	
February	(1,137,113)	1,943	(1,139,056)	857,677	114	857,563
March	(399,356)	1,943	(401,299)	737,757	132	737,625
April	1,883,448	1,943	1,861,506	2,262,804	528,418	1,734,386
May	4,370,232	1,943	4,368,289	2,508,783	2,377,030	129,753
June	73,247,280	1,943	73,245,338	68,877,048	57,885,569	10,991,479
July	81,765,959	1,943	81,764,016	8,518,679	614,918	7,903,761
August	82,985,234	(1,48)	82,985,381	1,221,365	467,673	753,692
September	84,491,137	(1,48)	84,491,285	1,505,904	102,685	1,403,219
October	85,053,808	(1,48)	85,053,955	562,671	148,936	413,735
November	87,190,361	(1,48)	87,190,509	2,136,553	402,267	1,734,286
December	92,193,054	(1,48)	92,193,201	5,002,692	94,495	4,908,197
control		(1,48)	589,616,393	92,193,201	62,636,183	29,557,018

Duquesne Light Company
Cumulative Summary of 2016 RTEP Transmission Projects by Month

RTEP Projects	Beginning	Capital	Transfers	Ending
	Balance	Expenditures	To in service	CWIP
CWIP December 31, 2015	0	(0)	0	0
January	(0)	1,943	1,943	(0)
February	(0)	0	0	(0)
March	(0)	0	0	(0)
April	(0)	0	0	(0)
May	(0)	0	0	(0)
June	(0)	0	0	(0)
July	(0)	0	0	(0)
August	(0)	(2,090)	(2,090)	(0)
September	(0)	0	0	(0)
October	(0)	0	0	(0)
November	(0)	0	0	(0)
December 31, 2016	(0)	0	0	(0)
Total		(148)	(148)	

Plant in Service December 31, 2015	Beginning	Transfers	Retirements	Ending
	Balance	From CWIP		Plant In Service
January	262,950,791	0	0	262,950,791
February	262,950,791	1,943	0	262,952,734
March	262,952,734	0	0	262,952,734
April	262,952,734	0	0	262,952,734
May	262,952,734	0	0	262,952,734
June	262,952,734	0	0	262,952,734
July	262,952,734	0	0	262,952,734
August	262,952,734	(2,090)	0	262,950,644
September	262,950,644	0	0	262,950,644
October	262,950,644	0	0	262,950,644
November	262,950,644	0	0	262,950,644
December 31, 2016	262,950,644	0	0	262,950,644
Total		(148)	0	

Duquesne Light Company

Duquesne Transmission Expansion Projects DTEP

EPR	Project	(A) 31-Dec-15 Project To Date CWP	(B) 31-Dec-15 Project To Date PIS	(C) RTEP CWP 2016												Total CWP		
				January	February	March	April	May	June	July	August	September	October	November	December			
Eastern Area Development Project																		
06-0001	Ashtabula	0	7,303,827	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
06-0002	Central Crossing (Western)	0	20,423,374	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
06-0003	Highland	0	56,570,584	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
06-0004	Luzerne Ferry	0	42,368,170	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
06-0005	Cedar	0	1,676,870	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
06-0006	Swamp Island	0	19,804,025	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
06-0008	Williamsburg	0	2,025,231	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
06-0009	Pine Creek	0	5,616,124	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
06-0010	North	0	2,803,421	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
06-0011	Brookhaven	0	492,692	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total Eastern Area Development				0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Western Area Development																		
06-0012	Wesley	0	7,903,827	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
06-0014	Ashtabula	0	4,028,685	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
06-0016	Champion	0	3,502,791	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
06-0018	Springfield	0	1,018,620	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
06-0023	Ludwigsville	0	6,380,449	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
06-0024	Springfield	0	7,729,181	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total Western Area Development				0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Other DTEP Projects																		
06-0008	Shawna	0	1,308,023	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
06-0009	2,402 recombinator	0	5,603,253	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
06-0010	Other	0	7,109,278	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total Other DTEP Projects				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Now In 2016				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Grand Total All DTEP Projects				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Construction Services by Month				282,950,791	101	101	101	101	101	101	101	101	101	101	101	101	101	101
Total				282,950,791	101	101	101	101	101	101	101	101	101	101	101	101	101	101

FPI	Project	RTSP 2016 Budget in service												Total In Service	Total CMTA & In Service	Control	Variance	(U)					
		January	February	March	April	May	June	July	August	September	October	November	December										
	Eastern Area Development Project																						
06-4001	Algonquin (Corduroy Station)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06-4002	Algonquin	0	1,543	0	0	0	0	0	(2,050)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06-4003	Algonquin	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06-4004	Algonquin Ferry	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06-4005	Algonquin	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06-4006	Algonquin	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06-4007	Algonquin	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06-4008	Algonquin	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06-4009	Algonquin	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06-4010	Algonquin	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06-4011	Algonquin	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Eastern Area Development	0	1,543	0	0	0	0	0	(2,050)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Western Area Development																						
06-4012	Algonquin	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06-4013	Algonquin	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06-4014	Algonquin	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06-4015	Algonquin	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06-4016	Algonquin	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06-4017	Algonquin	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06-4018	Algonquin	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06-4019	Algonquin	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06-4020	Algonquin	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06-4021	Algonquin	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Western Area Development	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Other UTSP Projects																						
06-4022	Algonquin	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
06-4023	Algonquin	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Total Other UTSP Projects	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Aves in 2010	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Grand Total All UTSP Projects	0	1,543	0	0	0	0	0	(2,050)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Cumulative Balances by Month	282,650,791	282,652,334	282,652,334	282,652,334	282,652,334	282,652,334	282,652,334	282,650,284	282,650,284	282,650,284	282,650,284	282,650,284	282,650,284	282,650,284	282,650,284	282,650,284	282,650,284	282,650,284	282,650,284	282,650,284	282,650,284	282,650,284

DUQUESNE LIGHT COMPANY
FUNDING PROJECT NUMBER 05-1001 ARSENAL

	TOTAL	AFUDC		In Service		December CWIP Inc AFUDC	Net of AFUDC												TOTAL	
		Debt	Equity	Net CWIP	Inc AFUDC		January	February	March	April	May	June	July	August	September	October	November	December		
Armed SIS - 138 KV Line																				
December 31, 2015 Balance	22,340,052	2,214	3,607	22,334,231	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	22,340,052
January	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
February	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
March	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
April	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
May	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
June	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
July	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
August	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
September	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
October	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
November	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
December	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Final	22,340,052	2,214	3,607	22,334,231	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	22,340,052
Armed SIS - 345 KV Line																				
December 31, 2015 Balance	23,126,310	2,204	3,591	23,120,515	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	23,126,310
January	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
February	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
March	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
April	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
May	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
June	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
July	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
August	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
September	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
October	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
November	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
December	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Final	23,126,310	2,204	3,591	23,120,515	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	23,126,310
Armed SIS - 345KV Switchgear																				
December 31, 2015 Balance	10,475,001	13,140	21,411	10,440,450	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	10,475,001
January	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
February	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
March	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
April	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
May	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
June	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
July	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
August	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
September	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
October	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
November	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
December	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Final	10,475,001	13,140	21,411	10,440,450	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	10,475,001

DHUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 05-1001 ARSENAL

	AFUDC		AFUDC		In Service												December CWP for AFUDC	Total
	Total	DRB	Equity	Net CWP	January	February	March	April	May	June	July	August	September	October	November	December		
December 31, 2015 Balance	3,115,623		918	3,114,142	0	0	0	0	0	0	0	0	0	0	0	0	0	3,115,623
January				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
February				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
March				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
April				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
May				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
June				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
July				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
August				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
September				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
October				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
November				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
December				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Final	3,115,623	563	918	3,114,142														
December 31, 2015 Balance	246,396		0	246,396	0	0	0	0	0	0	0	0	0	0	0	0	0	246,396
January				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
February				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
March				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
April				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
May				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
June				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
July				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
August				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
September				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
October				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
November				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
December				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Final	246,396	0	0	246,396														
December 31, 2015 Balance	10,405,107	24,119	39,301	10,341,687	0	0	0	0	0	0	0	0	0	0	0	0	0	10,405,107
January				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
February				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
March				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
April				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
May				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
June				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
July				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
August				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
September				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
October				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
November				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
December				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Final	10,405,107	24,119	39,301	10,341,687														

DUCQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 09-1001 ARSENAL

	AFUDC		AFUDC	Net CWIP	In service												Total		
	Total	Debt			Equity	December CWIP	Inc AFUDC	January	February	March	April	May	June	July	August	September		October	November
December 31, 2015 Balance	108,913	0	0	108,913	108,913														108,913
January				0															0
February				0															0
March				0				0											0
April				0															0
May				0															0
June				0															0
July				0															0
August				0															0
September				0															0
October				0															0
November				0															0
December				0															0
Final	108,913	0	0	108,913															108,913
304 loop @ ARSENAL SS																			
December 31, 2015 Balance	2,012,838	153	353	2,012,332	2,012,332														2,012,332
January				0															0
February				0															0
March				0				0											0
April				0															0
May				0															0
June				0															0
July				0															0
August				0															0
September				0															0
October				0															0
November				0															0
December				0															0
Final	2,012,838	153	353	2,012,332															2,012,332
CKT 304 PROT CHANGES @ COLLIER																			
December 31, 2015 Balance	206,287	4	10	206,273	206,273														206,273
January				0															0
February				0															0
March				0				0											0
April				0															0
May				0															0
June				0															0
July				0															0
August				0															0
September				0															0
October				0															0
November				0															0
December				0															0
Final	206,287	4	10	206,273															206,273

DUQUESNE LIGHT COMPANY
FUNDING PROJECT NUMBER 05-1001 ARSENAL

		AFUDC Debt @ B 1.95		AFUDC Equity		In service		December		Net of AFUDC												Total	
		CMT 304 PRGT CHANGES				CWP		CWP Inc AFUDC		January	February	March	April	May	June	July	August	September	October	November	December		
										0	0	0	0	0	0	0	0	0	0	0	0	0	
December 31, 2015 Balance	132,813	4	10	132,799					0	0	0	0	0	0	0	0	0	0	0	0	0	0	132,799
January	0			0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
February	0			0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
March	0			0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
April	0			0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
May	0			0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
June	0			0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
July	0			0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
August	0			0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
September	0			0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
October	0			0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
November	0			0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
December	0			0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Final	132,813	4	10	132,799					0	0	0	0	0	0	0	0	0	0	0	0	0	0	132,799
										0	0	0	0	0	0	0	0	0	0	0	0	0	0
December 31, 2015 Balance	0	(0)	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
January	0			0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
February	0			0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
March	0			0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
April	0			0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
May	0			0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
June	0			0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
July	0			0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
August	0			0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
September	0			0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
October	0			0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
November	0			0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
December	0			0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Final	0	(0)	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 05-1001 ARSENAL

	AFUDC		Net CWIP	In service												Total				
	Debt	Equity		December CWIP	INC AFUDC	January	February	March	April	May	June	July	August	September	October		November	December		
December 31, 2015 Balance	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
January					0															0
February						0														0
March							0													0
April								0												0
May									0											0
June										0										0
July											0									0
August												0								0
September													0							0
October														0						0
November															0					0
December																0				0
Final	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

	AFUDC		Net CWIP	In service												Total					
	Debt	Equity		December CWIP	INC AFUDC	January	February	March	April	May	June	July	August	September	October		November	December			
December 31, 2015 Balance	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
January					0																0
February						0															0
March							0														0
April								0													0
May									0												0
June										0											0
July											0										0
August												0									0
September													0								0
October														0							0
November															0						0
December																0					0
Final	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

	AFUDC		Net CWIP	In service												Total					
	Debt	Equity		December CWIP	INC AFUDC	January	February	March	April	May	June	July	August	September	October		November	December			
December 31, 2015 Balance	906,399	0	36	906,363	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
January					0																0
February						0															0
March							0														0
April								0													0
May									0												0
June										0											0
July											0										0
August												0									0
September													0								0
October														0							0
November															0						0
December																0					0
Final	906,399	0	36	906,363	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

DUQUESNE LIGHT COMPANY
FUNDING PROJECT NUMBER 05-1001 ARSENAL

	Total	AFUDC Debt	AFUDC Equity	Net CWP	In service
L0808 Clean up journal \$135					
December 31 2015 Balance	0	0	0	0	0
January				0	0
February				0	0
March				0	0
April				0	0
May				0	0
June				0	0
July				0	0
August				0	0
September				0	0
October				0	0
November				0	0
December				0	0
(Verified June 09) Total	0	0	0	0	0

	Total	AFUDC Debt	AFUDC Equity	Net CWP
Total all work orders	73,075,737	42,401	69,237	72,964,099
Allowable Dec 2005 AFUDC		42,240	68,828	111,068
Total allowable basis				73,075,167

December TTD CWP including AFUDC
Monthly CWP Net of AFUDC

Total CWP

Dec 31, 2010 PIS
Additions 2011 (in Service)

Total In Service
FPN 05-1001 Total

	December CWP Inc AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total
December CWP Inc AFUDC	73,075,168													73,075,168
January		0												0
February			0											0
March				0										0
April					0									0
May						0								0
June							0							0
July								0						0
August									0					0
September										0				0
October											0			0
November												0		0
December													0	0
Control	73,075,168	0	0	0	0	0	0	0	0	0	0	0	0	73,075,168
Variance	73,075,169	0	0	0	0	0	0	0	0	0	0	0	0	73,075,167

FPY 05-1000 HPP/FMO/ACC forward cooling

Total Amc Deck Amc Equity Net Cmp

C=FP

Inc AFUDC

Net of AFUDC

January February March April May June July August September October November December

Total

December 31, 2015 Balance	200,976	0	0	200,976	200,976	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
January	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
February	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
March	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
April	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
May	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
June	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
July	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
August	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
September	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
October	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
November	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
December	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Final	200,976	0	0	0	200,976	200,976	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

December 31, 2015 Balance	149,899	0	0	149,899	149,899	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
January	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
February	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
March	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
April	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
May	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
June	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
July	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
August	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
September	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
October	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
November	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
December	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Final	149,899	0	0	0	149,899	149,899	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

December 31, 2015 Balance	149,800	101	334	149,434	149,434	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
January	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
February	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
March	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
April	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
May	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
June	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
July	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
August	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
September	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
October	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
November	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
December	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Final	149,800	101	334	149,434	149,434	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

PN 04-1000 HFFRADAC forward pooling

	Total	Amc Bkm	Amc Equy	Net Lmip	Inc AFUDC	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
December 31, 2015 Balance	2,600,972	0	0	2,600,972	2,600,972													2,600,972
January	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
February	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
March	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
April	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
May	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
June	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
July	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
August	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
September	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
October	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
November	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
December	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	2,600,972	0	0	2,600,972	2,600,972													2,600,972

#1147

ASBVAL 83 HFF Forward Cooking System

	17,258,795	8,935	29,417	17,220,443	17,220,443	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
December 31, 2015 Balance	17,258,795	8,935	29,417	17,220,443	17,220,443													17,220,443
January	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
February	1,943	0	0	1,943	1,943	0	1,943	0	0	0	0	0	0	0	0	0	0	1,943
March	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
April	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
May	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
June	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
July	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
August	(2,090)	0	0	(2,090)	(2,090)	0	0	0	0	0	0	0	(2,090)	0	0	0	0	(2,090)
September	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
October	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
November	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
December	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	17,258,795	8,935	29,417	17,220,443	17,220,443													17,220,443

Verified Jan 31, 2018

	17,258,947	8,935,00	29,417,00	17,220,265	17,220,265	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
December 31, 2015 Balance	17,258,947	8,935,00	29,417,00	17,220,265	17,220,265													17,220,265
January	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
February	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
March	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
April	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
May	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
June	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
July	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
August	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
September	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
October	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
November	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
December	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	17,258,947	8,935,00	29,417,00	17,220,265	17,220,265													17,220,265

	4,665	15	36	4,614	4,614	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
December 31, 2015 Balance	4,665	15	36	4,614	4,614													4,614
January	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
February	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
March	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
April	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
May	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
June	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
July	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
August	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
September	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
October	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
November	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
December	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	4,665	15	36	4,614	4,614													4,614

08-1000

FPM 08-1000 HPFPAIDAC's forced cooling
 Total as work orders 20,423,064
 Available Dec 2005 AFUDC 9,051
 Total available bases 20,423,064

FPM 05-1001

December P T D CWP including AFUDC
 Monthly Cwp net of AFUDC

	Total	AMDC Debt	AMDC Equity	Net CWP	Net of AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total
Total	20,423,064	9,051	29,717	20,423,228	0	0	0	0	0	0	0	0	0	0	0	0	0	20,423,228
Available Dec 2005 AFUDC	9,051	9,051	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	9,051
Total available bases	20,423,064	0	29,717	20,423,228	0	0	0	0	0	0	0	0	0	0	0	0	0	20,423,228
December P T D CWP including AFUDC					0	0	0	0	0	0	0	0	0	0	0	0	0	0
Monthly Cwp net of AFUDC					0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total CWP					0	0	0	0	0	0	0	0	0	0	0	0	0	0
January					0	0	0	0	0	0	0	0	0	0	0	0	0	0
February					0	0	0	0	0	0	0	0	0	0	0	0	0	0
March					0	0	0	0	0	0	0	0	0	0	0	0	0	0
April					0	0	0	0	0	0	0	0	0	0	0	0	0	0
May					0	0	0	0	0	0	0	0	0	0	0	0	0	0
June					0	0	0	0	0	0	0	0	0	0	0	0	0	0
July					0	0	0	0	0	0	0	0	0	0	0	0	0	0
August					0	0	0	0	0	0	0	0	0	0	0	0	0	0
September					0	0	0	0	0	0	0	0	0	0	0	0	0	0
October					0	0	0	0	0	0	0	0	0	0	0	0	0	0
November					0	0	0	0	0	0	0	0	0	0	0	0	0	0
December					0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Service	20,423,374				0	0	1,943	0	0	0	0	0	-2,090	0	0	0	0	20,423,228
FPM 05-1001 Total	20,423,374				0	0	1,943	0	0	0	0	0	-2,090	0	0	0	0	20,423,228
Covered Variance					0	0	0	0	0	0	0	0	0	0	0	0	0	0

DUQUEENE LIGHT COMPANY
FUNDING PROJECT NUMBER 08-1002 HIGHLAND

	Charges	AFUDC Debt	AFUDC Equity	Net CWIP	December Inc above 2005 addc	January	February	March	April	May	June	July	August	September	October	November	December	Total
31-Dec-15	18,056,234	2,853	4,848	18,048,733	18,056,234	0	0	0	0	0	0	0	0	0	0	0	0	18,056,234
January	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
February	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
March	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
April	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
May	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
June	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
July	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
August	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
September	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
October	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
November	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
December	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Final	18,056,234	2,853	4,848	18,048,733	18,048,733	0	0	0	0	0	0	0	0	0	0	0	0	18,056,234
Highland Sub - 69248 KV Line																		
31-Dec-15	32,337,816	2,508	4,087	32,331,221	32,337,816	0	0	0	0	0	0	0	0	0	0	0	0	32,337,816
January	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
February	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
March	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
April	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
May	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
June	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
July	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
August	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
September	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
October	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
November	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
December	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Verified April 2014	32,337,816	2,508	4,087	32,331,221	32,337,816	0	0	0	0	0	0	0	0	0	0	0	0	32,337,816
Charges																		
31-Dec-18	4,085,094	42	53	4,084,999	4,085,094	0	0	0	0	0	0	0	0	0	0	0	0	4,085,094
January	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
February	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
March	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
April	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
May	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
June	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
July	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
August	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
September	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
October	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
November	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
December	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Final	4,085,094	42	53	4,084,999	4,085,094	0	0	0	0	0	0	0	0	0	0	0	0	4,085,094

DUQUESNE LIGHT COMPANY
FUNDING PROJECT NUMBER 08-1902 HIGHLAND

	Charges	AFUDC Debt	AFUDC Equity	Net CWIP	December Inc Allow 2005 AMDC	January	February	March	April	May	June	July	August	September	October	November	December	Total	
January																			
February																			
March																			
April																			
May																			
June																			
July																			
August																			
September																			
October																			
November																			
December																			
Final	1,400,207	4	0	1,400,197	1,400,207	0	0	0	0	0	0	0	0	0	0	0	0	1,400,207	
31-Dec-16	Charges	AFUDC	AFUDC	Net CWIP															
	1,400,207	4	0	1,400,197															
January																			
February																			
March																			
April																			
May																			
June																			
July																			
August																			
September																			
October																			
November																			
December																			
Final	303,582	0	0	303,582	303,582	0	0	0	0	0	0	0	0	0	0	0	0	303,582	
31-Dec-16	Charges	AFUDC	AFUDC	Net CWIP															
	21,830	0	0	21,830															
January																			
February																			
March																			
April																			
May																			
June																			
July																			
August																			
September																			
October																			
November																			
December																			
Final	21,830	0	0	21,830	21,830	0	0	0	0	0	0	0	0	0	0	0	0	21,830	

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 04-1002 HIGHLAND

	Charges	AFUDC Debt	AFUDC Equity	Net CWIP	December Inc allow 2005 a/w/d	January	February	March	April	May	June	July	August	September	October	November	December	Total
31-Dec-18	365,022	0	0	365,022	365,022	0	0	0	0	0	0	0	0	0	0	0	0	365,022
January	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
February	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
March	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
April	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
May	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
June	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
July	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
August	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
September	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
October	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
November	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
December	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Final	365,022	0	0	365,022	365,022	0	0	0	0	0	0	0	0	0	0	0	0	365,022

Total all work orders
 Allowable Dec 2005 AFUDC 58,570,584
 Total allowable basis 58,570,584

December TTD CWIP including AFUDC
 Monthly CWIP Net of AFUDC

	Total AFUDC Debt	AFUDC Equity	Net CWIP
January	5,407	8,794	56,556,383
February	5,407	8,794	14,201
March			58,570,584
April			
May			
June			
July			
August			
September			
October			
November			
December			
FPN 05-1002 Total			

December TTD CWIP including AFUDC

	January	February	March	April	May	June	July	August	September	October	November	December	Total
58,570,584	0	0	0	0	0	0	0	0	0	0	0	0	58,570,584
0	0	0	0	0	0	0	0	0	0	0	0	0	0
58,570,584	0	0	0	0	0	0	0	0	0	0	0	0	58,570,584
58,570,584	0	0	0	0	0	0	0	0	0	0	0	0	58,570,584
Control Variance	0	0	0	0	0	0	0	0	0	0	0	0	0

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 00-1000 LOGANS FERRY(Venue/has cof/as)

	Current	AFUDC	AFUDC	Net CWP	December Bal	January	February	March	April	May	June	July	August	September	October	November	December	Total
December 31, 2015	8,394,122	0	0	8,394,122	8,394,122	0	0	0	0	0	0	0	0	0	0	0	0	8,394,122
January						0	0	0	0	0	0	0	0	0	0	0	0	0
February						0	0	0	0	0	0	0	0	0	0	0	0	0
March						0	0	0	0	0	0	0	0	0	0	0	0	0
April						0	0	0	0	0	0	0	0	0	0	0	0	0
May						0	0	0	0	0	0	0	0	0	0	0	0	0
June						0	0	0	0	0	0	0	0	0	0	0	0	0
July						0	0	0	0	0	0	0	0	0	0	0	0	0
August						0	0	0	0	0	0	0	0	0	0	0	0	0
September						0	0	0	0	0	0	0	0	0	0	0	0	0
October						0	0	0	0	0	0	0	0	0	0	0	0	0
November						0	0	0	0	0	0	0	0	0	0	0	0	0
December						0	0	0	0	0	0	0	0	0	0	0	0	0
Final	8,394,122	0	0	8,394,122	8,394,122	0	0	0	0	0	0	0	0	0	0	0	0	8,394,122
December 31, 2015	1,852,640	0	0	1,852,640	1,852,640	0	0	0	0	0	0	0	0	0	0	0	0	1,852,640
January						0	0	0	0	0	0	0	0	0	0	0	0	0
February						0	0	0	0	0	0	0	0	0	0	0	0	0
March						0	0	0	0	0	0	0	0	0	0	0	0	0
April						0	0	0	0	0	0	0	0	0	0	0	0	0
May						0	0	0	0	0	0	0	0	0	0	0	0	0
June						0	0	0	0	0	0	0	0	0	0	0	0	0
July						0	0	0	0	0	0	0	0	0	0	0	0	0
August						0	0	0	0	0	0	0	0	0	0	0	0	0
September						0	0	0	0	0	0	0	0	0	0	0	0	0
October						0	0	0	0	0	0	0	0	0	0	0	0	0
November						0	0	0	0	0	0	0	0	0	0	0	0	0
December						0	0	0	0	0	0	0	0	0	0	0	0	0
Final	1,852,640	0	0	1,852,640	1,852,640	0	0	0	0	0	0	0	0	0	0	0	0	1,852,640
December 31, 2015	15,934,566	0	0	15,934,566	15,934,566	0	0	0	0	0	0	0	0	0	0	0	0	15,934,566
January						0	0	0	0	0	0	0	0	0	0	0	0	0
February						0	0	0	0	0	0	0	0	0	0	0	0	0
March						0	0	0	0	0	0	0	0	0	0	0	0	0
April						0	0	0	0	0	0	0	0	0	0	0	0	0
May						0	0	0	0	0	0	0	0	0	0	0	0	0
June						0	0	0	0	0	0	0	0	0	0	0	0	0
July						0	0	0	0	0	0	0	0	0	0	0	0	0
August						0	0	0	0	0	0	0	0	0	0	0	0	0
September						0	0	0	0	0	0	0	0	0	0	0	0	0
October						0	0	0	0	0	0	0	0	0	0	0	0	0
November						0	0	0	0	0	0	0	0	0	0	0	0	0
December						0	0	0	0	0	0	0	0	0	0	0	0	0
Final	15,934,566	0	0	15,934,566	15,934,566	0	0	0	0	0	0	0	0	0	0	0	0	15,934,566
December 31, 2015	818,820	0	0	818,820	818,820	0	0	0	0	0	0	0	0	0	0	0	0	818,820
January						0	0	0	0	0	0	0	0	0	0	0	0	0
February						0	0	0	0	0	0	0	0	0	0	0	0	0
March						0	0	0	0	0	0	0	0	0	0	0	0	0
April						0	0	0	0	0	0	0	0	0	0	0	0	0
May						0	0	0	0	0	0	0	0	0	0	0	0	0
June						0	0	0	0	0	0	0	0	0	0	0	0	0
July						0	0	0	0	0	0	0	0	0	0	0	0	0
August						0	0	0	0	0	0	0	0	0	0	0	0	0
September						0	0	0	0	0	0	0	0	0	0	0	0	0
October						0	0	0	0	0	0	0	0	0	0	0	0	0
November						0	0	0	0	0	0	0	0	0	0	0	0	0
December						0	0	0	0	0	0	0	0	0	0	0	0	0
Final	818,820	0	0	818,820	818,820	0	0	0	0	0	0	0	0	0	0	0	0	818,820

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 08-1001 LOCANS FERRY/eliminate contact

	CHANGES	AFUDC DOB	AFUDC EOM	NETCWP	December Bal hr AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	TOTAL
December 31, 2015	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
January				0		0												0
February				0		0												0
March				0		0												0
April				0		0												0
May				0		0												0
June				0		0												0
July				0		0												0
August				0		0												0
September				0		0												0
October				0		0												0
November				0		0												0
December				0		0												0
Final				0		0												0
December 31, 2015	8,399,317	0	0	8,399,317	8,399,317	0	0	0	0	0	0	0	0	0	0	0	0	8,399,317
January	0	0	0	0		0												0
February	0	0	0	0		0												0
March	0	0	0	0		0												0
April	0	0	0	0		0												0
May	0	0	0	0		0												0
June	0	0	0	0		0												0
July	0	0	0	0		0												0
August	0	0	0	0		0												0
September	0	0	0	0		0												0
October	0	0	0	0		0												0
November	0	0	0	0		0												0
December	0	0	0	0		0												0
Final	8,399,317	0	0	8,399,317	8,399,317	0	0	0	0	0	0	0	0	0	0	0	0	8,399,317

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 06-1003 LOCANS FERRY/ELKHARA COAST

12/31/2015

	Change	AFUDC Debt	AFUDC Equity	Net CWP	December Bal in AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total	
December 31, 2015	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
January				0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
February				0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
March				0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
April				0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
May				0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
June				0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
July				0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
August				0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
September				0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
October				0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
November				0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
December				0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
PMAL	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
December 31, 2015	1,734,951	1,027	3,244	1,730,679	1,730,679	0	0	0	0	0	0	0	0	0	0	0	0	1,730,679	0
January	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
February	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
March	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
April	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
May	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
June	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
July	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
August	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
September	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
October	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
November	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
December	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
PMAL	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
December 31, 2015	382,364	0	0	382,364	382,364	0	0	0	0	0	0	0	0	0	0	0	0	382,364	0
January	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
February	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
March *W/ to CDR initiation	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
April	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
May	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
June	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
July	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
August	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
September	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
October	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
November	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
December	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
PMAL	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
December 31, 2015	338,487	0	0	338,487	338,487	0	0	0	0	0	0	0	0	0	0	0	0	338,487	0
January	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
February	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
March	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
April	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
May	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
June	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
July	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
August	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
September	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
October	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
November	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
December	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
PMAL	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 06-1003 LOJANS FERRY (vehicle cost)

Month	Change	AFUDC DBL	AFUDC Emgr	Net CWP	December Bal by AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total	
December 31, 2015	699,335	0	0	699,335	699,335														699,335
January	0	0	0	0															0
February	0	0	0	0															0
March *refer to COB unratization	0	0	0	0															0
April 121351 to cost in April	0	0	0	0															0
May	0	0	0	0															0
June	0	0	0	0															0
July	0	0	0	0															0
August	0	0	0	0															0
September	0	0	0	0															0
October	0	0	0	0															0
November	0	0	0	0															0
December	0	0	0	0															0
Final	699,335	0	0	699,335	699,335														699,335
December 31, 2015	497,068	0	0	497,068	497,068														497,068
January	0	0	0	0															0
February	0	0	0	0															0
March	0	0	0	0															0
April	0	0	0	0															0
May	0	0	0	0															0
June	0	0	0	0															0
July	0	0	0	0															0
August	0	0	0	0															0
September	0	0	0	0															0
October	0	0	0	0															0
November	0	0	0	0															0
December	0	0	0	0															0
Final	497,068	0	0	497,068	497,068														497,068
December 31, 2015	763,326	0	0	763,326	763,326														763,326
January	0	0	0	0															0
February	0	0	0	0															0
March	0	0	0	0															0
April	0	0	0	0															0
May	0	0	0	0															0
June	0	0	0	0															0
July	0	0	0	0															0
August	0	0	0	0															0
September	0	0	0	0															0
October	0	0	0	0															0
November	0	0	0	0															0
December	0	0	0	0															0
Final	763,326	0	0	763,326	763,326														763,326
December 31, 2015	186,034	0	0	186,034	186,034														186,034
January	0	0	0	0															0
February	0	0	0	0															0
March	0	0	0	0															0
April	0	0	0	0															0
May	0	0	0	0															0
June	0	0	0	0															0
July	0	0	0	0															0
August	0	0	0	0															0
September	0	0	0	0															0
October	0	0	0	0															0
November	0	0	0	0															0
December	0	0	0	0															0
Final	186,034	0	0	186,034	186,034														186,034

DUQUENNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 08-1003 LOGANS FERRY (eliminate coltasi)

in services

	Character	AFUDC Debt	AFUDC EOMR	Net CF/PE	December Inc. AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total	
December 31, 2015		702,228	0	702,228	702,228	0	0	0	0	0	0	0	0	0	0	0	0	0	702,228
January		0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
February		0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
March	From COR to addi. unretention	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
April	(2008) from cor to addi	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
May		0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
June		0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
July		0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
August		0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
September		0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
October		0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
November		0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
December		0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
Final		702,228	0	702,228	702,228	0	0	0	0	0	0	0	0	0	0	0	0	0	702,228

	Memorial City	AFUDC Debt	AFUDC EOMR	Net CF/PE	December Inc. AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total	
December 31, 2015		55,734	0	55,734	55,734	0	0	0	0	0	0	0	0	0	0	0	0	0	55,734
January		0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
February		0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
March		0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
April		0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
May		0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
June		0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
July		0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
August		0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
September		0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
October		0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
November		0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
December		0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
Final		55,734	0	55,734	55,734	0	0	0	0	0	0	0	0	0	0	0	0	0	55,734

	AFUDC Debt	AFUDC EOMR	Net CF/PE	December Inc. AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total	
December 31, 2015	7,854	0	7,854	7,854	0	0	0	0	0	0	0	0	0	0	0	0	0	7,854
January	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
February	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
March	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
April	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
May	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
June	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
July	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
August	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
September	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
October	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
November	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
December	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
Final	7,854	0	7,854	7,854	0	0	0	0	0	0	0	0	0	0	0	0	0	7,854

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 06-1001 LOCALS FERRY (eliminate colfax)

	CHANGES	AFUDC DEB	AFUDC EMER	NET CWP	December Bal Inc AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total	
December 31, 2015	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
January	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
February	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
March	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
April	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
May	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
June	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
July	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
August	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
September	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
October	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
November	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
December	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Reported to non DTEP FPM	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
December 31, 2015	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
January	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
February	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
March	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
April	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
May	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
June	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
July	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
August	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
September	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
October	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
November	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
December	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Reported to non DTEP FPM	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
December 31, 2015	300,102	0	0	0	300,102	0	0	0	0	0	0	0	0	0	0	0	0	0	300,102
January	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
February	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
March	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
April	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
May	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
June	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
July	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
August	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
September	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
October	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
November	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
December	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Final	300,102	0	0	0	300,102	0	0	0	0	0	0	0	0	0	0	0	0	0	300,102
December 31, 2015	40,718	0	0	0	40,718	0	0	0	0	0	0	0	0	0	0	0	0	0	40,718
January	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
February	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
March	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
April	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
May	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
June	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
July	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
August	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
September	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
October	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
November	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
December	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Final	40,718	0	0	0	40,718	0	0	0	0	0	0	0	0	0	0	0	0	0	40,718

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER DA-1003 LOGANS FERRY(Vehiculars cont'd)

Month	Change	A/RUDC DNR	A/RUDC ES&H	Net CM/EP	December Inc A/RUDC Bill	January	February	March	April	May	June	July	August	September	October	November	December	Total	
December 31, 2015	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
January	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
February	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
March	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
April	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
May	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
June	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
July	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
August	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
September	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
October	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
November	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
December	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Final	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
December 31, 2015	17	9	11	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
January	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
February	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
March	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
April	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
May	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
June	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
July	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
August	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
September	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
October	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
November	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
December	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Final	17	9	11	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
December 31, 2015	51,324	0	0	51,324	51,324	0	0	0	0	0	0	0	0	0	0	0	0	0	0
January	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
February	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
March	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
April	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
May	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
June	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
July	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
August	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
September	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
October	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
November	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
December	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Final	51,324	0	0	51,324	51,324	0	0	0	0	0	0	0	0	0	0	0	0	0	0
December 31, 2015	741,599	0	0	741,599	741,599	0	0	0	0	0	0	0	0	0	0	0	0	0	0
January	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
February	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
March	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
April	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
May	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
June	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
July	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
August	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
September	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
October	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
November	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
December	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Final	741,599	0	0	741,599	741,599	0	0	0	0	0	0	0	0	0	0	0	0	0	0

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 08-1003 LOGANS FERRY (eliminate colfax)

Month	Charges	AFUDC Debt	AFUDC Equity	Net CWP
December 31, 2015	200,734	0	0	200,734
January	0	0	0	0
February	0	0	0	0
March	0	0	0	0
April	0	0	0	0
May	0	0	0	0
June	0	0	0	0
July	0	0	0	0
August	0	0	0	0
September	0	0	0	0
October	0	0	0	0
November	0	0	0	0
December	0	0	0	0
Final	200,734	0	0	200,734

Month	AFUDC Debt	AFUDC Equity	Net CWP
December 31, 2015	0	0	0
January	0	0	0
February	0	0	0
March	0	0	0
April	0	0	0
May	0	0	0
June	0	0	0
July	0	0	0
August	0	0	0
September	0	0	0
October	0	0	0
November	0	0	0
December	0	0	0
Repeatabled to Net DTEP FPN	0	0	0

Total all work orders	Total	AFUDC Debt	AFUDC Equity	Net CWP
	42,403,450	1,033	3,755	42,399,170
Total allowable basis				42,399,170

Month	AFUDC Debt	AFUDC Equity	Net CWP
December 31, 2015	0	0	0
January	1,051,085	0	0
February	1,051,085	0	0
March	0	0	0
April	0	0	0
May	0	0	0
June	0	0	0
July	0	0	0
August	0	0	0
September	0	0	0
October	0	0	0
November	0	0	0
December	0	0	0

Month	AFUDC Debt	AFUDC Equity	Net CWP
December 31, 2015	0	0	0
January	0	0	0
February	0	0	0
March	0	0	0
April	0	0	0
May	0	0	0
June	0	0	0
July	0	0	0
August	0	0	0
September	0	0	0
October	0	0	0
November	0	0	0
December	0	0	0

Month	AFUDC Debt	AFUDC Equity	Net CWP
December 31, 2015	0	0	0
January	0	0	0
February	0	0	0
March	0	0	0
April	0	0	0
May	0	0	0
June	0	0	0
July	0	0	0
August	0	0	0
September	0	0	0
October	0	0	0
November	0	0	0
December	0	0	0

Month	December Bal in AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total
December 31, 2015	200,734	0	0	0	0	0	0	0	0	0	0	0	0	200,734
January	0	0	0	0	0	0	0	0	0	0	0	0	0	0
February	0	0	0	0	0	0	0	0	0	0	0	0	0	0
March	0	0	0	0	0	0	0	0	0	0	0	0	0	0
April	0	0	0	0	0	0	0	0	0	0	0	0	0	0
May	0	0	0	0	0	0	0	0	0	0	0	0	0	0
June	0	0	0	0	0	0	0	0	0	0	0	0	0	0
July	0	0	0	0	0	0	0	0	0	0	0	0	0	0
August	0	0	0	0	0	0	0	0	0	0	0	0	0	0
September	0	0	0	0	0	0	0	0	0	0	0	0	0	0
October	0	0	0	0	0	0	0	0	0	0	0	0	0	0
November	0	0	0	0	0	0	0	0	0	0	0	0	0	0
December	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	42,399,170	0	0	0	0	0	0	0	0	0	0	0	0	42,399,170
Total in service 2008	42,399,170	0	0	0	0	0	0	0	0	0	0	0	0	42,399,170
Total FPN	42,399,170	0	0	0	0	0	0	0	0	0	0	0	0	42,399,170
														General Variance
														0

AFUDC reversal April 2008

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 05-1004 COLLIER

	Channel	AFUDC	AFUDC	MI CWP	December	January	February	March	April	May	June	July	August	September	October	November	December	Total
		0%	0%		the AFUDC													
December 2015	687,550	0	0	687,550	687,550	0	0	0	0	0	0	0	0	0	0	0	0	687,550
January	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
February	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
March	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
April	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
May	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
June	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
July	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
August	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
September	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
October	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
November	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
December	687,550	0	0	687,550	687,550	0	0	0	0	0	0	0	0	0	0	0	0	687,550
Final																		
December 2015	882,284	0	0	882,284	882,284	0	0	0	0	0	0	0	0	0	0	0	0	882,284
January	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
February	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
March	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
April	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
May	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
June	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
July	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
August	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
September	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
October	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
November	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
December	882,284	0	0	882,284	882,284	0	0	0	0	0	0	0	0	0	0	0	0	882,284
Final																		
December 2015	327,136	0	0	327,136	327,136	0	0	0	0	0	0	0	0	0	0	0	0	327,136
January	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
February	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
March	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
April	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
May	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
June	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
July	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
August	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
September	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
October	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
November	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
December	327,136	0	0	327,136	327,136	0	0	0	0	0	0	0	0	0	0	0	0	327,136
Final																		

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 05-1004 COLLIER

Total all work orders
 Allowable Dec 2005 AFUDC
 Total admissible basis

Change	AFUDC Debt	AFUDC Equity	Net CWP
1,876,970	0	0	1,876,970
Total	0	0	1,876,970

December TTD CWP Including AFUDC
 Monthly CWP Net of AFUDC

January	0
February	0
March	0
April	0
May	0
June	0
July	0
August	0
September	0
October	0
November	0
December	0
Total CWP	0

December TTD In service

January	1,876,970
February	0
March	0
April	0
May	0
June	0
July	0
August	0
September	0
October	0
November	0
December	0
Total In service	1,876,970
Grand Total	1,876,970

Month	AFUDC	CWP	Net	January	February	March	April	May	June	July	August	September	October	November	December	Total	
December	1,876,970	0	1,876,970	0	0	0	0	0	0	0	0	0	0	0	0	0	1,876,970
January	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
February	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
March	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
April	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
May	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
June	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
July	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
August	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
September	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
October	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
November	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
December	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	1,876,970	0	1,876,970	0	0	0	0	0	0	0	0	0	0	0	0	0	1,876,970

DUQUESNE LIGHT COMPANY
FUNDING PROJECT NUMBER 05-1093 BRUNO ISLAND

-128,685.85

	Total	AFUDC DTE	AFUDC Fifty	NALCWP	December CWP Inc AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total
December 31, 2015	847,555	0.00	0.00	847,555.00	847,555	0	0	0	0	0	0	0	0	0	0	0	0	847,555
January				0.00		0												0
February				0.00			0											0
March				0.00				0										0
April				0.00					0									0
May				0.00						0								0
June				0.00							0							0
July				0.00								0						0
August				0.00									0					0
September				0.00										0				0
October				0.00											0			0
November				0.00												0		0
December				0.00													0	0
Final	847,555	0.00	0.00	847,555.00	847,555	0	0	0	0	0	0	0	0	0	0	0	0	847,555
December 31, 2015	1,118,585	0.00	0.00	1,118,584.78	1,118,585	0	0	0	0	0	0	0	0	0	0	0	0	1,118,585
January				0.00		0												0
February				0.00			0											0
March				0.00				0										0
April				0.00					0									0
May				0.00						0								0
June				0.00							0							0
July				0.00								0						0
August				0.00									0					0
September				0.00										0				0
October				0.00											0			0
November				0.00												0		0
December				0.00													0	0
Final	1,118,585	0.00	0.00	1,118,584.78	1,118,585	0	0	0	0	0	0	0	0	0	0	0	0	1,118,585
December 31, 2015	18,018,685	0.00	0.00	18,018,685.17	18,018,685	0	0	0	0	0	0	0	0	0	0	0	0	18,018,685
January				0.00		0												0
February				0.00			0											0
March				0.00				0										0
April				0.00					0									0
May				0.00						0								0
June				0.00							0							0
July				0.00								0						0
August				0.00									0					0
September				0.00										0				0
October				0.00											0			0
November				0.00												0		0
December				0.00													0	0
Final	18,018,685	0.00	0.00	18,018,685.17	18,018,685	0	0	0	0	0	0	0	0	0	0	0	0	18,018,685
December 31, 2015	0	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0
January				0.00		0												0
February				0.00			0											0
March				0.00				0										0
April				0.00					0									0
May				0.00						0								0
June				0.00							0							0
July				0.00								0						0
August				0.00									0					0
September				0.00										0				0
October				0.00											0			0
November				0.00												0		0
December				0.00													0	0
Final	0	0.00	0.00	0.00	0	0	0	0	0	0	0	0	0	0	0	0	0	0

	Total	AFUDC Debt	AFUDC Equity	Net CWP	December CWP Inc AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total
December 31, 2015	0.00			0.00	0													0
January				0.00		0												0
February				0.00			0											0
March				0.00				0										0
April				0.00					0									0
May				0.00						0								0
June				0.00							0							0
July				0.00								0						0
August				0.00									0					0
September				0.00										0				0
October				0.00											0			0
November				0.00												0		0
December				0.00													0	0
Final				0.00														0
December 31, 2015	0	0.00	0.00	0.00	0													0
January				0.00		0												0
February				0.00			0											0
March				0.00				0										0
April				0.00					0									0
May				0.00						0								0
June				0.00							0							0
July				0.00								0						0
August				0.00									0					0
September				0.00										0				0
October				0.00											0			0
November				0.00												0		0
December				0.00													0	0
Final				0.00														0
December 31, 2015	0	0.00	0.00	0.00	0													0
January				0.00		0												0
February				0.00			0											0
March				0.00				0										0
April				0.00					0									0
May				0.00						0								0
June				0.00							0							0
July				0.00								0						0
August				0.00									0					0
September				0.00										0				0
October				0.00											0			0
November				0.00												0		0
December				0.00													0	0
Final				0.00														0
December 31, 2015	0	0.00	0.00	0.00	0													0
Cancelled	0	0.00	0.00	0.00	0													0

Total all work orders
 Allowable Dec 2005 AFUDC
 Total allowable basis

Total	AFUDC Debt	AFUDC Equity	Net CWP
19,984,825	0.00	0.00	19,984,824.95 #
			0.00
			19,984,824.95

Monthly CWP Net of AFUDC
 December 2006 CWP

	December CWP Net of AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total
January	0													0
February														0
March														0
April														0
May														0
June														0
July														0
August														0
September														0
October														0
November														0
December														0
Total CWP	0	0	0	0	0	0	0	0	0	0	0	0	0	0

	In service	Dec-10	January	February	March	April	May	June	July	August	September	October	November	December	Total
January															0
February															0
March															0
April															0
May															0
June															0
July															0
August															0
September															0
October															0
November															0
December															0
Total In Service	19,984,825	19,984,825	0	0	0	0	0	0	0	0	0	0	0	0	19,984,825
Grand Total FPN	19,984,825	19,984,825	0	0	0	0	0	0	0	0	0	0	0	0	19,984,825

Control Variance
 19,984,825
 0

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 08-1008 WILLIERDING

In service	Total	AFUDC Debt	AFUDC Equity	Net CWP	December CWP Inc AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total
Final	1,630,823	68	111	1,630,644	109,772	0	0	0	0	0	0	0	0	0	0	0	0	1,630,823
January						0												0
February							0											0
March								0										0
April									0									0
May										0								0
June											0							0
July												0						0
August													0					0
September														0				0
October															0			0
November																0		0
December																	0	0

December 31, 2015	AFUDC Debt	AFUDC Equity	Net CWP	December CWP Inc AFUDC
Final	109,772	0	109,772	109,772
January	0	0	0	0
February	0	0	0	0
March	0	0	0	0
April	0	0	0	0
May	0	0	0	0
June	0	0	0	0
July	0	0	0	0
August	0	0	0	0
September	0	0	0	0
October	0	0	0	0
November	0	0	0	0
December	0	0	0	0

December 31, 2015	AFUDC Debt	AFUDC Equity	Net CWP	December CWP Inc AFUDC
Final	74,345	-787	76,737	76,737
January	0	0	0	0
February	0	0	0	0
March	0	0	0	0
April	0	0	0	0
May	0	0	0	0
June	0	0	0	0
July	0	0	0	0
August	0	0	0	0
September	0	0	0	0
October	0	0	0	0
November	0	0	0	0
December	0	0	0	0

DUQUESNE LIGHT COMPANY
FUNDING PROJECT NUMBER 09-1008 WILLMERDING

In service	Total	AFUDC Debt	AFUDC Equity	Net CWIP
5176s Willmerding SS Reestrings Z50 and Z51				
December 31, 2015	207,899	0.00	0.00	207,899
January	0			0
February	0			0
March	0			0
April	0			0
May	0			0
June	0			0
July	0			0
August	0			0
September	0			0
October	0			0
November	0			0
December	0			0
	207,899	0.00	0.00	207,899

Total all work orders	AFUDC Debt	AFUDC Equity	Net CWIP
2,022,838	-719	-1,494	2,025,052
	69	111	179
			2,025,231

December TTD CWIP inc AFUDC
Monthly CWIP Net of AFUDC
1,913,087

	December	January	February	March	April	May	June	July	August	September	October	November	December	Total
December CWIP inc AFUDC	207,899	0	0	0	0	0	0	0	0	0	0	0	0	207,899
AFUDC Debt	0	0	0	0	0	0	0	0	0	0	0	0	0	0
AFUDC Equity	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Net CWIP	207,899	0	0	0	0	0	0	0	0	0	0	0	0	207,899
In service December 2009	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total CWIP	2,025,231	0	0	0	0	0	0	0	0	0	0	0	0	2,025,231
Control Variance	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	2,025,231	0	0	0	0	0	0	0	0	0	0	0	0	2,025,231

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 08-1009 PINE CREEK

	24 699		AFUDC		AFUDC		In Service		December											
	Total	Debit	Debit	Equity	Net CWIP	Inc AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total	
\$1012																				
December in service 2007	1,608,009	2,424		3,951	1,601,534		0	0	0	0	0	0	0	0	0	0	0	0	0	0
January							0	0	0	0	0	0	0	0	0	0	0	0	0	0
February							0	0	0	0	0	0	0	0	0	0	0	0	0	0
March							0	0	0	0	0	0	0	0	0	0	0	0	0	0
April							0	0	0	0	0	0	0	0	0	0	0	0	0	0
May							0	0	0	0	0	0	0	0	0	0	0	0	0	0
June							0	0	0	0	0	0	0	0	0	0	0	0	0	0
July							0	0	0	0	0	0	0	0	0	0	0	0	0	0
August							0	0	0	0	0	0	0	0	0	0	0	0	0	0
September							0	0	0	0	0	0	0	0	0	0	0	0	0	0
October							0	0	0	0	0	0	0	0	0	0	0	0	0	0
November							0	0	0	0	0	0	0	0	0	0	0	0	0	0
December							0	0	0	0	0	0	0	0	0	0	0	0	0	0
Final	1,608,009	2,424		3,951	1,601,534															
\$1013																				
December in service 2007	1,111,813	204		1,875	1,109,734		0	0	0	0	0	0	0	0	0	0	0	0	0	0
January							0	0	0	0	0	0	0	0	0	0	0	0	0	0
February							0	0	0	0	0	0	0	0	0	0	0	0	0	0
March							0	0	0	0	0	0	0	0	0	0	0	0	0	0
April							0	0	0	0	0	0	0	0	0	0	0	0	0	0
May							0	0	0	0	0	0	0	0	0	0	0	0	0	0
June							0	0	0	0	0	0	0	0	0	0	0	0	0	0
July							0	0	0	0	0	0	0	0	0	0	0	0	0	0
August							0	0	0	0	0	0	0	0	0	0	0	0	0	0
September							0	0	0	0	0	0	0	0	0	0	0	0	0	0
October							0	0	0	0	0	0	0	0	0	0	0	0	0	0
November							0	0	0	0	0	0	0	0	0	0	0	0	0	0
December							0	0	0	0	0	0	0	0	0	0	0	0	0	0
Final	1,111,813	204		1,875	1,109,734															
\$1014																				
December in service 2007	1,084,241	727		1,185	1,082,329		0	0	0	0	0	0	0	0	0	0	0	0	0	0
January							0	0	0	0	0	0	0	0	0	0	0	0	0	0
February							0	0	0	0	0	0	0	0	0	0	0	0	0	0
March							0	0	0	0	0	0	0	0	0	0	0	0	0	0
April							0	0	0	0	0	0	0	0	0	0	0	0	0	0
May							0	0	0	0	0	0	0	0	0	0	0	0	0	0
June							0	0	0	0	0	0	0	0	0	0	0	0	0	0
July							0	0	0	0	0	0	0	0	0	0	0	0	0	0
August							0	0	0	0	0	0	0	0	0	0	0	0	0	0
September							0	0	0	0	0	0	0	0	0	0	0	0	0	0
October							0	0	0	0	0	0	0	0	0	0	0	0	0	0
November							0	0	0	0	0	0	0	0	0	0	0	0	0	0
December							0	0	0	0	0	0	0	0	0	0	0	0	0	0
Final	1,084,241	727		1,185	1,082,329															

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 08-1009 PINE CREEK

	24 698		AFUDC		AFUDC		In Service		December												Total
	Total	Debt	Debt	Equity	Net CWP	Inc AFUDC	January	February	March	April	May	June	July	August	September	October	November	December			
S1015	1583341.3																				
December in service 2007																					
January																					
February																					
March																					
April																					
May																					
June																					
July																					
August																					
September																					
October																					
November																					
December																					
Final	935,881	502		819	934,560																
Pine Creek SS - Convert Bus Tie																					
December in service 2007																					
January																					
February																					
March																					
April																					
May																					
June																					
July																					
August																					
September																					
October																					
November																					
December																					
Final	890,180	532		867	888,781																

DUQUESNE LIGHT COMPANY
FUNDING PROJECT NUMBER 08-1009 PINE CREEK

1583341.3	24,698	AFUDC	AFUDC	In Service
Total	1,576,996	Debt	Equity	Net CWP
Total all work orders	5,610,124	AFUDC Debt	AFUDC Equity	Net CWP
Allowable Dec 2005 AFUDC	4,389	4,389	8,687	5,597,038
Total allowable basis	8,687		8,687	13,086
				5,610,124

December CWP including AFUDC
 Monthly CWP Net of AFUDC

Beginning plant in service
 Additions 2006 (in service)

Total In Service
 FPN 08-1009 Total

	December CWP Inc AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5,610,124	5,610,124	0	0	0	0	0	0	0	0	0	0	0	0	5,610,124
0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5,610,124	5,610,124	0	0	0	0	0	0	0	0	0	0	0	0	5,610,124
Control Variance	0	0	0	0	0	0	0	0	0	0	0	0	0	0

DUQUESNE LIGHT COMPANY
FUNDING PROJECT NUMBER 08-1010 NORTH

In Service

Charges	AFUDC Debt	AFUDC Equity	Net CWIP
Total	2,622	4,271	2,975,526
Total all work orders			6,893
Allowable Dec 2005 AFUDC			2,983,421
Total allowable basis			2,983,421

December CWIP including AFUDC
 Monthly CWIP Net of AFUDC

0

Total CWIP

December Plant In Service
 Additions 2006 (In Service)

Total In Service
 FPN 05-1010 Total

December Plant In Service Bal.	January	February	March	April	May	June	July	August	September	October	November	December	Total
0	0	0	0	0	0	0	0	0	0	0	0	0	0
2,983,421	0	0	0	0	0	0	0	0	0	0	0	0	2,983,421
0	0	0	0	0	0	0	0	0	0	0	0	0	0
2,983,421	0	0	0	0	0	0	0	0	0	0	0	0	2,983,421
Control	0	0	0	0	0	0	0	0	0	0	0	0	0
Variance	0	0	0	0	0	0	0	0	0	0	0	0	0

**DUQUESNE LIGHT COMPANY
FUNDING PROJECT NUMBER 05-1011 DRAYOSBURG**

Projected Cash Flows

	AFUDC Debt	AFUDC Equity	Net CWIP	December Plant in Service	January	February	March	April	May	June	July	August	September	October	November	December	Total
S1029																	
December Balance 2015	229,511	0	229,511	229,511	0	0	0	0	0	0	0	0	0	0	0	0	229,511
Charges																	
Drayosburg SS - Convert Line & Bus	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
January					0	0	0	0	0	0	0	0	0	0	0	0	0
February					0	0	0	0	0	0	0	0	0	0	0	0	0
March					0	0	0	0	0	0	0	0	0	0	0	0	0
April					0	0	0	0	0	0	0	0	0	0	0	0	0
May					0	0	0	0	0	0	0	0	0	0	0	0	0
June					0	0	0	0	0	0	0	0	0	0	0	0	0
July					0	0	0	0	0	0	0	0	0	0	0	0	0
August					0	0	0	0	0	0	0	0	0	0	0	0	0
September					0	0	0	0	0	0	0	0	0	0	0	0	0
October					0	0	0	0	0	0	0	0	0	0	0	0	0
November					0	0	0	0	0	0	0	0	0	0	0	0	0
December					0	0	0	0	0	0	0	0	0	0	0	0	0
Final	229,511	0	229,511	229,511	0	0	0	0	0	0	0	0	0	0	0	0	229,511
S1048																	
December Balance 2015	270,484	2,470	263,988	270,484	0	0	0	0	0	0	0	0	0	0	0	0	270,484
Charges																	
Drayosburg SS-Replace 69KV Breaker	0	4,025	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
AFUDC Debt	270,484	2,470	263,988	270,484	0	0	0	0	0	0	0	0	0	0	0	0	270,484
AFUDC Equity	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Net CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
January					0	0	0	0	0	0	0	0	0	0	0	0	0
February					0	0	0	0	0	0	0	0	0	0	0	0	0
March					0	0	0	0	0	0	0	0	0	0	0	0	0
April					0	0	0	0	0	0	0	0	0	0	0	0	0
May					0	0	0	0	0	0	0	0	0	0	0	0	0
June					0	0	0	0	0	0	0	0	0	0	0	0	0
July					0	0	0	0	0	0	0	0	0	0	0	0	0
August					0	0	0	0	0	0	0	0	0	0	0	0	0
September					0	0	0	0	0	0	0	0	0	0	0	0	0
October					0	0	0	0	0	0	0	0	0	0	0	0	0
November					0	0	0	0	0	0	0	0	0	0	0	0	0
December					0	0	0	0	0	0	0	0	0	0	0	0	0
Final	270,484	2,470	263,988	270,484	0	0	0	0	0	0	0	0	0	0	0	0	270,484

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 05-1011 DRAVOSBURG

Work order - Project Period	AFUDC Debt	AFUDC Equity	Net CWP
Charges Total	2,470	4,025	493,499
Total	2,470	4,025	499,995

FPN 05-1011

December CWP including AFUDC
 Monthly CWP net of AFUDC

- January
- February
- March
- April
- May
- June
- July
- August
- September
- October
- November
- December

Total In Service
 FPN 05-1011 Total

	December Plant in Services	January	February	March	April	May	June	July	August	September	October	November	December	Total
December Plant in service bal Additions 2006 (in service)	499,995	0	0	0	0	0	0	0	0	0	0	0	0	0
Net of AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total In Service	499,995	0	0	0	0	0	0	0	0	0	0	0	0	499,995
Control	499,995	0	0	0	0	0	0	0	0	0	0	0	0	499,995
Variance	0	0	0	0	0	0	0	0	0	0	0	0	0	0

DUNDEE LIGHT COMPANY
FUNDING PROJECT NUMBER 05-1013 HOWEVELL

FPN 05-1013

	Total	Debt	Equity	Net CWP
December 31, 2015	523,682	-35,65	-61,67	523,760
January	0	0	0	0
February	0	0	0	0
March	0	0	0	0
April	0	0	0	0
May	0	0	0	0
June	0	0	0	0
July	0	0	0	0
August	0	0	0	0
September	0	0	0	0
October	0	0	0	0
November	0	0	0	0
December	0	0	0	0
Final	523,682	-35,65	-61,67	523,760

	Total	Debt	Equity	Net CWP
December 31, 2015	7,387,968	4,257,35	13,446,24	7,380,284
January	0	0	0	0
February	0	0	0	0
March	0	0	0	0
April	0	0	0	0
May	0	0	0	0
June	0	0	0	0
July	0	0	0	0
August	0	0	0	0
September	0	0	0	0
October	0	0	0	0
November	0	0	0	0
December	0	0	0	0
Final	7,387,968	4,257,35	13,446,24	7,380,284

	Total	Alvick Paid	Alvick Equity	Total CWP
Total all work orders	7,921,830	4,427,70	13,380,77	7,903,827
Advanced Dec 2015 AFUDC		-35,65	-61,67	118
Total Advanced Work				7,903,827

December CWP including AFUDC
Monthly CWP net of AFUDC

	January	February	March	April	May	June	July	August	September	October	November	December	Total
December CWP including AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Monthly CWP net of AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total CWP	0	0	0	0	0	0	0	0	0	0	0	0	0

In service

	January	February	March	April	May	June	July	August	September	October	November	December	Total
December CWP	0	0	0	0	0	0	0	0	0	0	0	0	0
Monthly CWP net of AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total CWP	0	0	0	0	0	0	0	0	0	0	0	0	0

	January	February	March	April	May	June	July	August	September	October	November	December	Total
December CWP	0	0	0	0	0	0	0	0	0	0	0	0	0
Monthly CWP net of AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total CWP	0	0	0	0	0	0	0	0	0	0	0	0	0

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 08-1014 VALLEY

	Total	AFUDC Debt	AFUDC Equity	In-Service Net CWIP	December (Dec Yr) Inc AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total
December 31, 2015	4,008,990	1,128	1,835	4,008,029	4,008,990	0	0	0	0	0	0	0	0	0	0	0	0	4,008,990
January	0			0		0												0
February	0			0		0												0
March	0			0		0												0
April	0			0		0												0
May	0			0		0												0
June	0			0		0												0
July	0			0		0												0
August	0			0		0												0
September	0			0		0												0
October	0			0		0												0
November	0			0		0												0
December	0			0		0												0
Final	4,008,990	1,128	1,835	4,008,029														4,008,990

	Total	AFUDC Debt	AFUDC Equity	In-Service Net CWIP	December (Dec Yr) Inc AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total
December 31, 2015	20,164	139	329	19,695	19,695	0	0	0	0	0	0	0	0	0	0	0	0	19,695
January	0			0		0												0
February	0			0		0												0
March	0			0		0												0
April	0			0		0												0
May	0			0		0												0
June	0			0		0												0
July	0			0		0												0
August	0			0		0												0
September	0			0		0												0
October	0			0		0												0
November	0			0		0												0
December	0			0		0												0
Final	20,164	139	329	19,695														19,695

	Total	AFUDC Debt	AFUDC Equity	In-Service Net CWIP	December (Dec Yr) Inc AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total
December 31, 2015	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
January	0			0		0												0
February	0			0		0												0
March	0			0		0												0
April	0			0		0												0
May	0			0		0												0
June	0			0		0												0
July	0			0		0												0
August	0			0		0												0
September	0			0		0												0
October	0			0		0												0
November	0			0		0												0
December	0			0		0												0
Final	0	0	0	0														0

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 09-1014 VALLEY

Total	AFUDC		AFUDC		In-Service	
	Debit	Credit	Debit	Credit	Net CWP	Net CWP
4,029,154	1,285	1,126	2,164	1,835	4,028,724	2,961
					4,028,685	

Total all work orders
 Allowable Dec 2005 AFUDC
 Total allowable basis

December CWP including AFUDC		Monthly CWP Net of AFUDC												December	
Month	Net of AFUDC	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Variance
0	0	0	0	0	0	0	0	0	0	0	0	0	0	4,028,685	0
0	4,028,685	0	0	0	0	0	0	0	0	0	0	0	0	4,028,685	0

Total Plant In Service		Monthly CWP Net of AFUDC												December	
Month	Net of AFUDC	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Variance
0	0	0	0	0	0	0	0	0	0	0	0	0	0	4,028,685	0
0	4,028,685	0	0	0	0	0	0	0	0	0	0	0	0	4,028,685	0

FPN 09-1014 Total
 Control
 Variance

DIUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 08-1016 AMBRIDGE

In service

	Total	AFUDC Debt	AFUDC Equity	Net CWP	December (Dec Ytd) inc AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total	
81249	December 31, 2015	Ambridge SS Convert to 138 kV			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
January	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
February	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
March	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
April	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
May	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
June	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
July	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
August	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
September	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
October	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
November	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
December	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
Final	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
LD769	December 31, 2015	Total Ambridge SS Eliminate transmission			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
January	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
February	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
March	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
April	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
May	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
June	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
July	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
August	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
September	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
October	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
November	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
December	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0
final	0	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0

DUQUESNE LIGHT COMPANY
FUNDING PROJECT NUMBER 09-1016 AMBRIDGE

In service

Total all work orders	AFLUDC Total	AFLUDC Debt	AFLUDC Equity	Net CWP
Allowable Dec 2005 AFLUDC	0	0	0	0
Total allowable basis	0	0	0	0

FPN 09-1016

December CWP including AFLUDC
Monthly CWP Net of AFLUDC

Dec-15

January	0
February	0
March	0
April	0
May	0
June	0
July	0
August	0
September	0
October	0
November	0
December	0

FPN 09-1016 Total

In service

January	0
February	0
March	0
April	0
May	0
June	0
July	0
August	0
September	0
October	0
November	0
December	0

In Service Total

Grand Total

	December (Dec Ytd) Inc AFLUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total
December CWP including AFLUDC	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Monthly CWP Net of AFLUDC	0	0	0	0	0	0	0	0	0	0	0	0	0	0
In service	0	0	0	0	0	0	0	0	0	0	0	0	0	0
In Service Total	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Grand Total	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Control Variance	0	0	0	0	0	0	0	0	0	0	0	0	0	0

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 09-1017 CRESCENT

	AFUDC Debit	AFUDC Credit	In-Service Net CWP	December (Dec YTD) Inc AFUDC												Total	
				January	February	March	April	May	June	July	August	September	October	November	December		
January	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
February	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
March	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
April	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
May	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
June	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
July	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
August	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
September	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
October	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
November	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
December	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Verified December 31, 2011	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
December 31, 2015	441,371	0.00	0.00	441,371	0	0	0	0	0	0	0	0	0	0	0	0	0
Final	441,371	0.00	0.00	441,371	0	0	0	0	0	0	0	0	0	0	0	0	0

Koppal Steel

FPN 08-1018

\$1741

	Koppal Steel 55-Transmission Equip			
	Total	AFUDC Debt	AFUDC Equity	Net CWP
January	1,018,620	0	0	1,018,620
February	0	0	0	0
March	0	0	0	0
April	0	0	0	0
May	0	0	0	0
June	0	0	0	0
July	0	0	0	0
August	0	0	0	0
September	0	0	0	0
October	0	0	0	0
November	0	0	0	0
December	0	0	0	0
Final	1,018,620	0	0	1,018,620
Totale	1,018,620	0	0	1,018,620
Dec AFUDC	0	0	0	1,018,620

FPN 08-1018

December CWP including AFUDC Monthly Cwp net of AFUDC

	January	February	March	April	May	June	July	August	Sept	October	November	December	Total
December CWP including AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Monthly Cwp net of AFUDC	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0	0	0	0	0	0	0

December In service Monthly In service

	January	February	March	April	May	June	July	August	September	October	November	December	Total
December In service	0	0	0	0	0	0	0	0	0	0	0	0	0
Monthly In service	0	0	0	0	0	0	0	0	0	0	0	0	0
Total FPN	1,018,620	0	0	0	0	0	0	0	0	0	0	0	1,018,620
Control	1,018,620	0	0	0	0	0	0	0	0	0	0	0	1,018,620
Variance	0	0	0	0	0	0	0	0	0	0	0	0	0

DIQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 08-1022 SEMCKELY

	Total	AFUDC Debt	AFUDC Equity	Net CWR	December (Dec Ytd) Inc AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total
December 31, 2015	3,106,301	136	220	3,105,945	3,106,301	0	0	0	0	0	0	0	0	0	0	0	0	3,106,301
January				0		0	0	0	0	0	0	0	0	0	0	0	0	0
February				0		0	0	0	0	0	0	0	0	0	0	0	0	0
March				0		0	0	0	0	0	0	0	0	0	0	0	0	0
April				0		0	0	0	0	0	0	0	0	0	0	0	0	0
May				0		0	0	0	0	0	0	0	0	0	0	0	0	0
June				0		0	0	0	0	0	0	0	0	0	0	0	0	0
July				0		0	0	0	0	0	0	0	0	0	0	0	0	0
August				0		0	0	0	0	0	0	0	0	0	0	0	0	0
September				0		0	0	0	0	0	0	0	0	0	0	0	0	0
October				0		0	0	0	0	0	0	0	0	0	0	0	0	0
November				0		0	0	0	0	0	0	0	0	0	0	0	0	0
December				0		0	0	0	0	0	0	0	0	0	0	0	0	0
Final	3,106,301	136	220	3,105,945	3,106,301	0	0	0	0	0	0	0	0	0	0	0	0	3,106,301
December 31, 2015	204,181	413	1,361	202,387	202,387	0	0	0	0	0	0	0	0	0	0	0	0	202,387
January				0		0	0	0	0	0	0	0	0	0	0	0	0	0
February				0		0	0	0	0	0	0	0	0	0	0	0	0	0
March				0		0	0	0	0	0	0	0	0	0	0	0	0	0
April				0		0	0	0	0	0	0	0	0	0	0	0	0	0
May				0		0	0	0	0	0	0	0	0	0	0	0	0	0
June				0		0	0	0	0	0	0	0	0	0	0	0	0	0
July				0		0	0	0	0	0	0	0	0	0	0	0	0	0
August				0		0	0	0	0	0	0	0	0	0	0	0	0	0
September				0		0	0	0	0	0	0	0	0	0	0	0	0	0
October				0		0	0	0	0	0	0	0	0	0	0	0	0	0
November				0		0	0	0	0	0	0	0	0	0	0	0	0	0
December				0		0	0	0	0	0	0	0	0	0	0	0	0	0
Final	204,181	413	1,361	202,387	202,387	0	0	0	0	0	0	0	0	0	0	0	0	202,387
December 31, 2015	3,279,447	0	0	3,279,447	3,279,447	0	0	0	0	0	0	0	0	0	0	0	0	3,279,447
January				0		0	0	0	0	0	0	0	0	0	0	0	0	0
February				0		0	0	0	0	0	0	0	0	0	0	0	0	0
March				0		0	0	0	0	0	0	0	0	0	0	0	0	0
April				0		0	0	0	0	0	0	0	0	0	0	0	0	0
May				0		0	0	0	0	0	0	0	0	0	0	0	0	0
June				0		0	0	0	0	0	0	0	0	0	0	0	0	0
July				0		0	0	0	0	0	0	0	0	0	0	0	0	0
August				0		0	0	0	0	0	0	0	0	0	0	0	0	0
September				0		0	0	0	0	0	0	0	0	0	0	0	0	0
October				0		0	0	0	0	0	0	0	0	0	0	0	0	0
November				0		0	0	0	0	0	0	0	0	0	0	0	0	0
December				0		0	0	0	0	0	0	0	0	0	0	0	0	0
Final	3,279,447	0	0	3,279,447	3,279,447	0	0	0	0	0	0	0	0	0	0	0	0	3,279,447

DUNQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 08-1022 SEMWCKELY

	Total		AFUDC		Net	Month												Total				
	Debt	Equity	Debt	Equity		AFUDC	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov		Dec			
January																						
February																						
March																						
April																						
May																						
June																						
July																						
August																						
September																						
October																						
November																						
December																						
Final	504,382	0	0	0	0	504,382	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total																						504,382
January																						
February																						
March																						
April																						
May																						
June																						
July																						
August																						
September																						
October																						
November																						
December																						
Final	327,020	0	0	0	0	327,020	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total																						327,020
January																						
February																						
March																						
April																						
May																						
June																						
July																						
August																						
September																						
October																						
November																						
December																						
Final	308,644	0	0	0	0	308,644	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total																						308,644

DUQUE SNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 08-1022 SEMWICKELY

Total at work orders
 Allowable Dec 2005 AFUDC
 Total allowable basis

Total	AFUDC Debt	AFUDC Equity	Net CWP
7,728,955	548	1,581	7,177,826
	138	220	356
		Control	7,728,181

FPN 08-1022
 December CWP including AFUDC
 Monthly CWP Net of AFUDC

FPN 08-1022 Total

December Inservice including AFUDC
 Monthly Inservice

FPN 08-1022 Total

1,774

	December (Dec Ytd) Inc AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total
31-Dec-15	7,728,181	0	0	0	0	0	0	0	0	0	0	0	0	7,728,181
January		0												0
February			0											0
March				0										0
April					0									0
May						0								0
June							0							0
July								0						0
August									0					0
September										0				0
October											0			0
November												0		0
December													0	0
Control	7,728,181	0	0	0	0	0	0	0	0	0	0	0	0	7,728,181
Variance	0	0	0	0	0	0	0	0	0	0	0	0	0	0

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 08-1023 LEGONVILLE

In Service

	AFUDC Debt	AFUDC Equity	Net CWP	December (Dec Ytd Inc AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total
December 2015 balance	4,325,447	0	4,325,447	4,325,447	0	0	0	0	0	0	0	0	0	0	0	0	4,325,447
January	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
February	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
March	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
April	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
May	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
June	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
July	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
August	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
September	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
October	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
November	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
December	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Final	4,325,447	0	4,325,447	4,325,447	0	0	0	0	0	0	0	0	0	0	0	0	4,325,447
December 2015 balance	1,226,795	0	1,226,795	1,226,795	0	0	0	0	0	0	0	0	0	0	0	0	1,226,795
January	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
February	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
March	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
April	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
May	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
June	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
July	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
August	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
September	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
October	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
November	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
December	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Final	1,226,795	0	1,226,795	1,226,795	0	0	0	0	0	0	0	0	0	0	0	0	1,226,795
December 2015 balance	808,207	0	808,207	808,207	0	0	0	0	0	0	0	0	0	0	0	0	808,207
January	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
February	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
March	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
April	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
May	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
June	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
July	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
August	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
September	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
October	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
November	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
December	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Final	808,207	0	808,207	808,207	0	0	0	0	0	0	0	0	0	0	0	0	808,207

In Service

Total all work orders
 Allowable Dec 2005 AFUDC
 Total allowable basis

Total	AFUDC Debt	AFUDC Equity	Net CWP
6,380,449	0	0	6,380,449
	0	0	0
	0	0	6,380,449
	Control		

December CWP including AFUDC
 Monthly CWP Net of AFUDC

Month	AFUDC Debt	AFUDC Equity	Net CWP	December (Dec Ytd Inc AFUDC)
January	0	0	0	0
February	0	0	0	0
March	0	0	0	0
April	0	0	0	0
May	0	0	0	0
June	0	0	0	0
July	0	0	0	0
August	0	0	0	0
September	0	0	0	0
October	0	0	0	0
November	0	0	0	0
December	0	0	0	0
Total CWP	0	0	0	0
In Service	0	0	0	0
total in service	0	0	0	0
total in service	0	0	0	0
total AFUDC	0	0	0	0
Control	0	0	0	0
Variance	0	0	0	0

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 08-1024 PLUM

NOTE PROJECT POSTPONED CREDIT DTEP IN DECEMBER 2011

	Total	AFUDC Debt	AFUDC Equity	Net CWP	December (Dec Yrd) Inc AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total	
December 2015 balance	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
January						0	0	0	0	0	0	0	0	0	0	0	0	0	0
February						0	0	0	0	0	0	0	0	0	0	0	0	0	0
March						0	0	0	0	0	0	0	0	0	0	0	0	0	0
April						0	0	0	0	0	0	0	0	0	0	0	0	0	0
May						0	0	0	0	0	0	0	0	0	0	0	0	0	0
June						0	0	0	0	0	0	0	0	0	0	0	0	0	0
July						0	0	0	0	0	0	0	0	0	0	0	0	0	0
August						0	0	0	0	0	0	0	0	0	0	0	0	0	0
September						0	0	0	0	0	0	0	0	0	0	0	0	0	0
October						0	0	0	0	0	0	0	0	0	0	0	0	0	0
November						0	0	0	0	0	0	0	0	0	0	0	0	0	0
December						0	0	0	0	0	0	0	0	0	0	0	0	0	0
Final						0	0	0	0	0	0	0	0	0	0	0	0	0	0

L0632						879,167	0	0	0	0	0	0	0	0	0	0	0	879,167	0
December 31 2015						879,167	0	0	0	0	0	0	0	0	0	0	0	879,167	0
January						0	0	0	0	0	0	0	0	0	0	0	0	0	0
February						0	0	0	0	0	0	0	0	0	0	0	0	0	0
March						0	0	0	0	0	0	0	0	0	0	0	0	0	0
April						0	0	0	0	0	0	0	0	0	0	0	0	0	0
May						0	0	0	0	0	0	0	0	0	0	0	0	0	0
June						0	0	0	0	0	0	0	0	0	0	0	0	0	0
July						0	0	0	0	0	0	0	0	0	0	0	0	0	0
August						0	0	0	0	0	0	0	0	0	0	0	0	0	0
September						0	0	0	0	0	0	0	0	0	0	0	0	0	0
October						0	0	0	0	0	0	0	0	0	0	0	0	0	0
November						0	0	0	0	0	0	0	0	0	0	0	0	0	0
December						0	0	0	0	0	0	0	0	0	0	0	0	0	0
Final						879,167	0	0	0	0	0	0	0	0	0	0	0	879,167	0

S1604						628,410	0	0	0	0	0	0	0	0	0	0	0	628,410	0
December 31 2015						628,410	0	0	0	0	0	0	0	0	0	0	0	628,410	0
January						0	0	0	0	0	0	0	0	0	0	0	0	0	0
February						0	0	0	0	0	0	0	0	0	0	0	0	0	0
March						0	0	0	0	0	0	0	0	0	0	0	0	0	0
April						0	0	0	0	0	0	0	0	0	0	0	0	0	0
May						0	0	0	0	0	0	0	0	0	0	0	0	0	0
June						0	0	0	0	0	0	0	0	0	0	0	0	0	0
July						0	0	0	0	0	0	0	0	0	0	0	0	0	0
August						0	0	0	0	0	0	0	0	0	0	0	0	0	0
September						0	0	0	0	0	0	0	0	0	0	0	0	0	0
October						0	0	0	0	0	0	0	0	0	0	0	0	0	0
November						0	0	0	0	0	0	0	0	0	0	0	0	0	0
December						0	0	0	0	0	0	0	0	0	0	0	0	0	0
Final						628,410	0	0	0	0	0	0	0	0	0	0	0	628,410	0

DIQUESNE LIGHT COMPANY
FUNDING PROJECT NUMBER 08-1024 PLUM

NOTE PROJECT POSTPONED CREDIT, DTWP IN DECEMBER 2011

	Total	AFUDC Debt	AFUDC Equity	Net CWP
December 31, 2015	2,546,151	0.00	0.00	2,546,151
January	0	0	0	0
February	0	0	0	0
March	0	0	0	0
April	0	0	0	0
May	0	0	0	0
June	0	0	0	0
July	0	0	0	0
August	0	0	0	0
September	0	0	0	0
October	0	0	0	0
November	0	0	0	0
December	0	0	0	0
Final	2,546,151	0.00	0.00	2,546,151

Total all work orders
 Allowable Dec 2005 AFUDC
 Total allowable basis

Total	AFUDC Debt	AFUDC Equity	Net CWP
4,053,728	0	0	4,053,728
0.00	0.00	0	0
Control			4,053,728

December CWP including AFUDC
 Monthly CWP Net of AFUDC

	December (Dec Ytd) Inc AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total
December	2,546,151	0	0	0	0	0	0	0	0	0	0	0	0	2,546,151
January	0	0	0	0	0	0	0	0	0	0	0	0	0	0
February	0	0	0	0	0	0	0	0	0	0	0	0	0	0
March	0	0	0	0	0	0	0	0	0	0	0	0	0	0
April	0	0	0	0	0	0	0	0	0	0	0	0	0	0
May	0	0	0	0	0	0	0	0	0	0	0	0	0	0
June	0	0	0	0	0	0	0	0	0	0	0	0	0	0
July	0	0	0	0	0	0	0	0	0	0	0	0	0	0
August	0	0	0	0	0	0	0	0	0	0	0	0	0	0
September	0	0	0	0	0	0	0	0	0	0	0	0	0	0
October	0	0	0	0	0	0	0	0	0	0	0	0	0	0
November	0	0	0	0	0	0	0	0	0	0	0	0	0	0
December	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	4,053,728	0	0	0	0	0	0	0	0	0	0	0	0	4,053,728

Dec 2015 in service

	January	February	March	April	May	June	July	August	September	October	November	December	Total
January	0	0	0	0	0	0	0	0	0	0	0	0	0
February	0	0	0	0	0	0	0	0	0	0	0	0	0
March	0	0	0	0	0	0	0	0	0	0	0	0	0
April	0	0	0	0	0	0	0	0	0	0	0	0	0
May	0	0	0	0	0	0	0	0	0	0	0	0	0
June	0	0	0	0	0	0	0	0	0	0	0	0	0
July	0	0	0	0	0	0	0	0	0	0	0	0	0
August	0	0	0	0	0	0	0	0	0	0	0	0	0
September	0	0	0	0	0	0	0	0	0	0	0	0	0
October	0	0	0	0	0	0	0	0	0	0	0	0	0
November	0	0	0	0	0	0	0	0	0	0	0	0	0
December	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0	0	0	0	0	0	0

Control 4,053,728
 Variance 0

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 05-1006 ELRAWA

	Total	AFUDC Debt	AFUDC Equity	Net CWP
December 2015 balance	1,306,023	0	0	1,306,023
January				0
February				0
March				0
April				0
May				0
June				0
July				0
August				0
September				0
October				0
November				0
December				0
Final	1,306,023	0	0	1,306,023

	Total	AFUDC Debt	AFUDC Equity	Net CWP
Total all work orders	1,306,023	0	0	1,306,023
Allowable Dec 2005 AFUDC				0
Total allowable basis				1,306,023

FPN 05-1006
 December CWP including AFUDC
 Monthly CWP Net of AFUDC

	January	February	March	April	May	June	July	August	September	October	November	December	Total
January	0												0
February		0											0
March			0										0
April				0									0
May					0								0
June						0							0
July							0						0
August								0					0
September									0				0
October										0			0
November											0		0
December												0	0
Total CWP	0	0	0	0	0	0	0	0	0	0	0	0	0

	January	February	March	April	May	June	July	August	September	October	November	December	Total
31-Dec-15	0												0
January	0												0
February		0											0
March			0										0
April				0									0
May					0								0
June						0							0
July							0						0
August								0					0
September									0				0
October										0			0
November											0		0
December												0	0
Total in service	0	0	0	0	0	0	0	0	0	0	0	0	0
FPN 05-1006 Total	0	0	0	0	0	0	0	0	0	0	0	0	0

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 06-0026 2-62 RECONDUCTOR

	AFUDC				Net of AFUDC	December (Dec 1/01) Inc AFUDC	Total
	AFUDC	AFUDC	AFUDC	AFUDC			
December 31, 2015	2,844,817	0	0	2,844,817		2,844,817	2,844,817
January	0	0	0	0		0	0
February	0	0	0	0		0	0
March	0	0	0	0		0	0
April	0	0	0	0		0	0
May	0	0	0	0		0	0
June	0	0	0	0		0	0
July	0	0	0	0		0	0
August	0	0	0	0		0	0
September	0	0	0	0		0	0
October	0	0	0	0		0	0
November	0	0	0	0		0	0
December	0	0	0	0		0	0
Final	2,844,817	0	0	2,844,817		2,844,817	2,844,817
December 2015 balance	2,958,436	0	0	2,958,436		2,958,436	2,958,436
January	0	0	0	0		0	0
February	0	0	0	0		0	0
March	0	0	0	0		0	0
April	0	0	0	0		0	0
May	0	0	0	0		0	0
June	0	0	0	0		0	0
July	0	0	0	0		0	0
August	0	0	0	0		0	0
September	0	0	0	0		0	0
October	0	0	0	0		0	0
November	0	0	0	0		0	0
December	0	0	0	0		0	0
Final	2,958,436	0	0	2,958,436		2,958,436	2,958,436

	AFUDC		Net of AFUDC	December (Dec 1/01) Inc AFUDC	Total
	AFUDC	AFUDC			
December 2015 balance	5,803,253	0	5,803,253		5,803,253
January	0	0	0		0
February	0	0	0		0
March	0	0	0		0
April	0	0	0		0
May	0	0	0		0
June	0	0	0		0
July	0	0	0		0
August	0	0	0		0
September	0	0	0		0
October	0	0	0		0
November	0	0	0		0
December	0	0	0		0
Final	5,803,253	0	5,803,253		5,803,253

	AFUDC		Net of AFUDC	December (Dec 1/01) Inc AFUDC	Total
	AFUDC	AFUDC			
December 2015 balance	2,958,436	0	2,958,436		2,958,436
January	0	0	0		0
February	0	0	0		0
March	0	0	0		0
April	0	0	0		0
May	0	0	0		0
June	0	0	0		0
July	0	0	0		0
August	0	0	0		0
September	0	0	0		0
October	0	0	0		0
November	0	0	0		0
December	0	0	0		0
Final	2,958,436	0	2,958,436		2,958,436

	AFUDC		Net of AFUDC	December (Dec 1/01) Inc AFUDC	Total
	AFUDC	AFUDC			
December 2015 balance	5,803,253	0	5,803,253		5,803,253
January	0	0	0		0
February	0	0	0		0
March	0	0	0		0
April	0	0	0		0
May	0	0	0		0
June	0	0	0		0
July	0	0	0		0
August	0	0	0		0
September	0	0	0		0
October	0	0	0		0
November	0	0	0		0
December	0	0	0		0
Final	5,803,253	0	5,803,253		5,803,253

	AFUDC		Net of AFUDC	December (Dec 1/01) Inc AFUDC	Total
	AFUDC	AFUDC			
December 2015 balance	2,958,436	0	2,958,436		2,958,436
January	0	0	0		0
February	0	0	0		0
March	0	0	0		0
April	0	0	0		0
May	0	0	0		0
June	0	0	0		0
July	0	0	0		0
August	0	0	0		0
September	0	0	0		0
October	0	0	0		0
November	0	0	0		0
December	0	0	0		0
Final	2,958,436	0	2,958,436		2,958,436

	AFUDC		Net of AFUDC	December (Dec 1/01) Inc AFUDC	Total
	AFUDC	AFUDC			
December 2015 balance	5,803,253	0	5,803,253		5,803,253
January	0	0	0		0
February	0	0	0		0
March	0	0	0		0
April	0	0	0		0
May	0	0	0		0
June	0	0	0		0
July	0	0	0		0
August	0	0	0		0
September	0	0	0		0
October	0	0	0		0
November	0	0	0		0
December	0	0	0		0
Final	5,803,253	0	5,803,253		5,803,253

Total all work orders
 Allowable Dec 2005 AFUDC
 Total allowable bases

December CWP ending AFUDC
 Monthly CWP Net of AFUDC

AFUDC
 AFUDC
 Net of AFUDC
 December (Dec 1/01) Inc AFUDC
 Total

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 10-2017
 Elmhurst, Phillips SS

	December 31, 2015	Total	AFUDC Debt	AFUDC Equity	Net CWP	December (Dec Ytd) Inc AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total	
January					0	0														0
February					0	0														0
March					0	0														0
April					0	0														0
May					0	0														0
June					0	0														0
July					0	0														0
August					0	0														0
September					0	0														0
October					0	0														0
November					0	0														0
December					0	0														0
Final			-1	0	0	0														0

	December 31, 2015	Total	AFUDC Debt	AFUDC Equity	Net CWP	December (Dec Ytd) Inc AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total	
January					0	0														0
February					0	0														0
March					0	0														0
April					0	0														0
May					0	0														0
June					0	0														0
July					0	0														0
August					0	0														0
September					0	0														0
October					0	0														0
November					0	0														0
December					0	0														0
Final			0	0	0	0														0

	December 31, 2015	Total	AFUDC Debt	AFUDC Equity	Net CWP	December (Dec Ytd) Inc AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total	
January					0	0														0
February					0	0														0
March					0	0														0
April					0	0														0
May					0	0														0
June					0	0														0
July					0	0														0
August					0	0														0
September					0	0														0
October					0	0														0
November					0	0														0
December					0	0														0
Final			0	0	0	0														0

Total all work orders
 Allowable Dec 2005 AFUDC
 Total allowable basis

	December 31, 2015	Total	AFUDC Debt	AFUDC Equity	Net CWP	December (Dec Ytd) Inc AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total	
January					0	0														0
February					0	0														0
March					0	0														0
April					0	0														0
May					0	0														0
June					0	0														0
July					0	0														0
August					0	0														0
September					0	0														0
October					0	0														0
November					0	0														0
December					0	0														0
Final			0	0	0	0														0

December CWP including AFUDC
 Monthly CWP Net of AFUDC

	December 31, 2015	Total	AFUDC Debt	AFUDC Equity	Net CWP	December (Dec Ytd) Inc AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total	
January					0	0														0
February					0	0														0
March					0	0														0
April					0	0														0
May					0	0														0
June					0	0														0
July					0	0														0
August					0	0														0
September					0	0														0
October					0	0														0
November					0	0														0
December					0	0														0
Final			0	0	0	0														0

DWQUESSNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 11-2014

	Total	AFUDC Debt	AFUDC Equity	Net CWP	December (Dec Ytd) the AFUDC	January	February	March	Net of AFUDC April	May	June	July	August	September	October	November	December	Total	
January	-1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
February																			0
March																			0
April																			0
May																			0
June																			0
July																			0
August																			0
September																			0
October																			0
November																			0
December																			0
Total	-1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
January	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
February	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
March	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
April	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
May	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
June	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
July	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
August	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
September	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
October	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
November	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
December	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	-1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total all work orders					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Allowable Dec 2015 AFUDC					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total allowable Debit					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PPN 05-1023					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total AFUDC Debt					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total AFUDC Equity					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Net CWP					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
December CWP including AFUDC					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Monthly CWP Net of AFUDC					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CWP total					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
December 31, 2010					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
January					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
February					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
March					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
April					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
May					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
June					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
July					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
August					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
September					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
October					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
November					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
December					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
In service total					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total FPN					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Control					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Duquesne Light Company
Summary of 2016 Brady Alternative Transmission Plant Balances by Month

A CWIP to date
At December 31, 2015 41,112,497

B Plant in Service to Date
At December 31, 2015 93,942,082

C1 CWIP without AFUDC

	Monthly Actual	Cumulative
December 31 2015	41,112,497	43,670,742
January	2,558,245	44,978,882
February	1,308,141	52,357,023
March	7,378,140	55,962,855
April	3,605,832	58,331,815
May	2,368,960	0
June	(58,331,815)	0
July	0	0
August	0	0
September	(0)	(0)
October	0	(0)
November	(0)	(0)
December 31, 2016	(0)	(0)

C2 Plant in Service

	Monthly Actual	Cumulative
December 31 2015	93,942,082	93,956,029
January	13,946	93,956,143
February	114	93,956,275
March	132	94,484,693
April	528,418	96,861,723
May	2,377,030	154,747,291
June	57,885,569	155,362,209
July	614,918	155,829,882
August	467,673	155,932,567
September	102,685	156,081,503
October	148,936	156,483,769
November	402,267	156,578,264
December 31, 2016	94,495	

Duquesne Light Company
 Cumulative Summary of 2016 "Other" Transmission Projects by Month

	Beginning	Capital	Transfers	Ending
	Balance	Expenditures	To in service	CWIP
CWIP December 31, 2015	41,112,497	2,572,191	13,946	41,112,497
January	43,670,742	1,308,255	114	43,670,742
February	44,978,882	7,378,272	132	44,978,882
March	52,357,023	4,134,250	528,418	52,357,023
April	55,962,855	4,745,990	2,377,030	55,962,855
May	58,331,815	(446,246)	57,885,569	58,331,815
June	0	614,918	614,918	0
July	0	467,673	467,673	0
August	0	102,685	102,685	0
September	0	148,936	148,936	0
October	0	402,267	402,267	0
November	0	94,495	94,495	0
December 31, 2016	21,523,685	62,636,182	0	21,523,685
Total	93,942,082	13,946	0	93,942,082
Plant In service December 31, 2015	93,956,029	114	0	93,956,029
January	93,956,143	132	0	93,956,143
February	93,956,275	528,418	0	93,956,275
March	94,484,693	2,377,030	0	94,484,693
April	96,861,723	57,885,569	0	96,861,723
May	154,747,291	614,918	0	154,747,291
June	155,362,209	467,673	0	155,362,209
July	155,829,882	102,685	0	155,829,882
August	155,932,567	148,936	0	155,932,567
September	156,081,503	402,267	0	156,081,503
October	156,483,769	94,495	0	156,483,769
November	62,636,182	0	0	62,636,182
December 31, 2016	62,636,182	0	0	62,636,182
Total	156,578,264	0	0	156,578,264

Dispositive Light Company

Month: JANUARY 2018		ATEP CHVP 2018												Total																						
Item	Account	1/1	01	1/2	1/3	1/4	1/5	1/6	1/7	1/8	1/9	1/10	1/11	1/12	1/13	1/14	1/15	1/16	1/17	1/18	1/19	1/20	1/21	1/22	1/23	1/24	1/25	1/26	1/27	1/28	1/29	1/30	1/31	Total		
		31 Dec-17	31 Dec-17	31 Dec-17	31 Dec-17	31 Dec-17	31 Dec-17	31 Dec-17	31 Dec-17	31 Dec-17	31 Dec-17	31 Dec-17	31 Dec-17	31 Dec-17	31 Dec-17	31 Dec-17	31 Dec-17	31 Dec-17	31 Dec-17	31 Dec-17	31 Dec-17	31 Dec-17	31 Dec-17	31 Dec-17	31 Dec-17	31 Dec-17	31 Dec-17	31 Dec-17	31 Dec-17	31 Dec-17	31 Dec-17	31 Dec-17	31 Dec-17	31 Dec-17		
18-0013	Terms Capacity Poles	0	24,902,138.80	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
18-0015	Terms Capacity 180F PIPE CABLE 8.515	0	43,380,071.19	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
18-0014	Standby Attendance 2A	0	19,440,022.82	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
18-0016	Standby Attendance 2B	0	3,887,871.48	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total		0	98,610,104.29	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Carryover total		41,113,487	2,668,265	1,308,141	7,278,145	3,803,832	2,368,983	1,943,818	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total		41,113,487	101,278,369	1,308,141	7,278,145	3,803,832	2,368,983	1,943,818	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Danvers Light Company

Account	AT&P 2018 Forecast on service												Total by Service	Total by Month	Control	Variance		
	January	February	March	April	May	June	July	August	September	October	November	December						
10-0011	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	24,842,198	24,842,198	0
10-0015	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	45,939,204	45,939,204	0
10-0024	0	114	132	(627)	632	118	0	(51,400)	0	0	0	0	0	0	0	19,303,677	19,303,677	0
11-0014	13,848	0	0	0	3,378,308	57,885,453	814,808	472,800	102,685	148,188	402,787	84,495	0	0	0	68,304,947	68,304,947	0
Total	13,848	114	132	(627)	2,717,093	57,885,453	814,808	472,800	102,685	148,188	402,787	84,495	0	0	0	146,518,264	146,518,264	0
Carrollton 124	63,891,028	63,891,149	63,891,173	64,464,889	69,891,473	132,424,831	178,829,828	483,832	151,821,267	158,681,503	146,491,188	158,578,244	0	0	0	1,453,783,264	1,453,783,264	0

				Code	Net of AFUDC												Total		
				In service	December	January	February	March	April	May	June	July	August	September	October	November	December		
				VOO AFUDC	VOO AFUDC													Total	
December 2015 balance					24,942,136	0	0	0	0	0	0	0	0	0	0	0	0	0	24,942,136
Forbes 58 Upgrade A15 to GIS				(1)															0
24,942,134					24,942,136	0	0	0	0	0	0	0	0	0	0	0	0	0	24,942,136
				(1)															0
				(1)															0
					24,942,136	0	0	0	0	0	0	0	0	0	0	0	0	0	24,942,136
					24,942,208	0	0	0	0	0	0	0	0	0	0	0	0	0	24,942,208
				(172)															0
Report total					24,942,136	0	0	0	0	0	0	0	0	0	0	0	0	0	24,942,136
G L total					24,942,208	0	0	0	0	0	0	0	0	0	0	0	0	0	24,942,208
Final					24,942,134	0	0	0	0	0	0	0	0	0	0	0	0	0	24,942,134
					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Price holder for future work					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
January					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
February					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
March					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
April					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
May					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
June					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
July					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
August					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
September					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
October					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
November					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
December					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
(Verified) Total					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Price holder for future work					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
January					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
February					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
March					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
April					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
May					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
June					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
July					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
August					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
September					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
October					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
November					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
December					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
(Verified) Total					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Price holder for future work					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
January					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
February					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
March					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
April					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
May					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
June					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
July					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
August					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
September					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
October					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
November					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
December					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
(Verified) Total					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

DUQUESNE LIGHT COMPANY
FUNDING PROJECT NUMBER 10-0013

	Code	In service	AFUDC		AFUDC		Net of AFUDC												Total					
			Debt	Equity	Debt	Equity	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec						
Total			24,942,136	0	24,942,136	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	24,942,136
AFUDC Debt			(1)	0	24,942,136	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	24,942,136
AFUDC Equity			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Net CWIP			0	0	24,942,136	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Net CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
December W/O AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
January			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
February			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
March			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
April			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
May			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
June			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
July			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
August			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
September			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
October			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
November			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
December			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total in Service			24,942,136	0	24,942,136	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
FPN 10-0013 Total			24,942,136	0	24,942,136	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Total all work orders
Allowable Dec 2005 AFUDC
Total allowable basis
FPN 10-0013 Feb 2011
Variance

\$17,328,982.05 December TTD CWIP including AFUDC
7,613,154 Monthly CWIP Net of AFUDC

Total CWIP

Total in Service
FPN 10-0013 Total

DUQUESNE LIGHT COMPANY
FUNDING PROJECT NUMBER 10-0018

in service

Closed posted
 in service

		Additions only (no RWIP included)												December					
		Charges	AFUDC	AFUDC	AFUDC	Net CWIP							Balance						
		Construct Carson-Forbes Line	Debt	Equity	Equity		January	February	March	April	May	June	July	August	September	October	November	December	WO AFUDC
L0021	December 31, 2015	8,709,397	1	0	0	8,709,395	0	0	0	0	0	0	0	0	0	0	0	0	8,709,395
Total		8,709,397	1	0	0	8,709,395	0	0	0	0	0	0	0	0	0	0	0	0	8,709,395
L0022	December 31, 2015	8,758,104	Construct Forbes-Oakland Z48 line	0	0	8,758,104	0	0	0	0	0	0	0	0	0	0	0	0	8,758,104
Total		8,758,104	0	0	0	8,758,104	0	0	0	0	0	0	0	0	0	0	0	0	8,758,104
L0023	December 31, 2015	19,663,451	Construct Brund Island -Forbes Z48	0	0	19,663,451	0	0	0	0	0	0	0	0	0	0	0	0	19,663,451
Total		19,663,451	0	0	0	19,663,451	0	0	0	0	0	0	0	0	0	0	0	0	19,663,451
S2065	December 31, 2015	0	BIS S P1 New Breakers ckt no. 64201	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
total		(1)	0	0	0	(1)	0	0	0	0	0	0	0	0	0	0	0	0	(1)

DUQUESNE LIGHT COMPANY
FUNDING PROJECT NUMBER 18-0015
In service

Additions only (no RWMP included)

Closed posted
 in service

S 2070	Changes	AFUDC			Net CWP	December Balance W/O AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total	
		Den	Den	Equit																
December 31, 2015	BI Forbes ckt no. #8201 -P4	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
January		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
February		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
March		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
April		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
May		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
June		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
July		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
August		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
September		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
October		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
November		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
December		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
52115																				
December 31, 2015	Oakland 88 Upgrade Bkr & protection	0	0	0	1,589,480	1,589,480	0	0	0	0	0	0	0	0	0	0	0	0	0	1,589,480
January		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
February		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
March		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
April		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
May		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
June		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
July		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
August		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
September		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
October		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
November		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
December		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total		0	0	0	0	1,589,480	0	0	0	0	0	0	0	0	0	0	0	0	0	1,589,480
52116																				
December 31, 2015	Jct. southside SS Elim skw & up HPPF	(0)	(0)	(0)	1,839,368	1,839,368	0	0	0	0	0	0	0	0	0	0	0	0	0	1,839,368
January		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
February		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
March		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
April		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
May		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
June		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
July		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
August		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
September		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
October		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
November		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
December		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total		0	0	0	0	1,839,368	0	0	0	0	0	0	0	0	0	0	0	0	0	1,839,368
52117																				
December 31, 2015		0	0	0	888,517	888,517	0	0	0	0	0	0	0	0	0	0	0	0	0	888,517
January		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
February		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
March		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
April		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
May		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
June		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
July		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
August		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
September		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
October		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
November		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
December		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total		0	0	0	0	888,517	0	0	0	0	0	0	0	0	0	0	0	0	0	888,517

DUNQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 10-0016
 In service

Additions only (no RWMP included)

Closed posted
 In service

Month	Changes	AFUDC Debt	AFUDC Equity	Net CWP	December Balance W/O AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total
December 31, 2015	3,772,924	0	0	3,772,924	3,772,924	0	0	0	0	0	0	0	0	0	0	0	0	3,772,924
January				0		0	0	0	0	0	0	0	0	0	0	0	0	0
February				0		0	0	0	0	0	0	0	0	0	0	0	0	0
March				0		0	0	0	0	0	0	0	0	0	0	0	0	0
April				0		0	0	0	0	0	0	0	0	0	0	0	0	0
May				0		0	0	0	0	0	0	0	0	0	0	0	0	0
June				0		0	0	0	0	0	0	0	0	0	0	0	0	0
July				0		0	0	0	0	0	0	0	0	0	0	0	0	0
August				0		0	0	0	0	0	0	0	0	0	0	0	0	0
September				0		0	0	0	0	0	0	0	0	0	0	0	0	0
October				0		0	0	0	0	0	0	0	0	0	0	0	0	0
November				0		0	0	0	0	0	0	0	0	0	0	0	0	0
December				0		0	0	0	0	0	0	0	0	0	0	0	0	0
Final	3,772,924	0	0	3,772,924		0	0	0	0	0	0	0	0	0	0	0	0	3,772,924
December 31, 2015	670,364	111	365	669,888	669,888	0	0	0	0	0	0	0	0	0	0	0	0	669,888
January				0		0	0	0	0	0	0	0	0	0	0	0	0	0
February				0		0	0	0	0	0	0	0	0	0	0	0	0	0
March				0		0	0	0	0	0	0	0	0	0	0	0	0	0
April				0		0	0	0	0	0	0	0	0	0	0	0	0	0
May				0		0	0	0	0	0	0	0	0	0	0	0	0	0
June				0		0	0	0	0	0	0	0	0	0	0	0	0	0
July				0		0	0	0	0	0	0	0	0	0	0	0	0	0
August				0		0	0	0	0	0	0	0	0	0	0	0	0	0
September				0		0	0	0	0	0	0	0	0	0	0	0	0	0
October				0		0	0	0	0	0	0	0	0	0	0	0	0	0
November				0		0	0	0	0	0	0	0	0	0	0	0	0	0
December				0		0	0	0	0	0	0	0	0	0	0	0	0	0
Final	670,364	111	365	669,888		0	0	0	0	0	0	0	0	0	0	0	0	669,888
December 31, 2015	0	(0)	0	(0)	(0)	0	0	0	0	0	0	0	0	0	0	0	0	(0)
January				0		0	0	0	0	0	0	0	0	0	0	0	0	0
February				0		0	0	0	0	0	0	0	0	0	0	0	0	0
March				0		0	0	0	0	0	0	0	0	0	0	0	0	0
April				0		0	0	0	0	0	0	0	0	0	0	0	0	0
May				0		0	0	0	0	0	0	0	0	0	0	0	0	0
June				0		0	0	0	0	0	0	0	0	0	0	0	0	0
July				0		0	0	0	0	0	0	0	0	0	0	0	0	0
August				0		0	0	0	0	0	0	0	0	0	0	0	0	0
September				0		0	0	0	0	0	0	0	0	0	0	0	0	0
October				0		0	0	0	0	0	0	0	0	0	0	0	0	0
November				0		0	0	0	0	0	0	0	0	0	0	0	0	0
December				0		0	0	0	0	0	0	0	0	0	0	0	0	0
Final	0	(0)	0	(0)		0	0	0	0	0	0	0	0	0	0	0	0	(0)
52381 B, L SS upgrade Station T equip. Date as complete in June did not move from cwp	2,976	0	1	2,975	2,975	0	0	0	0	0	0	0	0	0	0	0	0	2,975
January				0		0	0	0	0	0	0	0	0	0	0	0	0	0
February				0		0	0	0	0	0	0	0	0	0	0	0	0	0
March				0		0	0	0	0	0	0	0	0	0	0	0	0	0
April				0		0	0	0	0	0	0	0	0	0	0	0	0	0
May				0		0	0	0	0	0	0	0	0	0	0	0	0	0
June				0		0	0	0	0	0	0	0	0	0	0	0	0	0
July				0		0	0	0	0	0	0	0	0	0	0	0	0	0
August				0		0	0	0	0	0	0	0	0	0	0	0	0	0
September				0		0	0	0	0	0	0	0	0	0	0	0	0	0
October				0		0	0	0	0	0	0	0	0	0	0	0	0	0
November				0		0	0	0	0	0	0	0	0	0	0	0	0	0
December				0		0	0	0	0	0	0	0	0	0	0	0	0	0
Final	2,976	0	1	2,975		0	0	0	0	0	0	0	0	0	0	0	0	2,975

DUQUESNE LIGHT COMPANY
FUNDING PROJECT NUMBER 10-0016
 In service

Additional only (no RWMP included)

Closed posted
 In service

	Charges	Additional only (no RWMP included)				December Balance W/O AFUDC	Closed posted											
		AFUDC Debt	AFUDC Equity	Net CWP			January	February	March	April	May	June	July	August	September	October	November	December
32382 Caron SS upgrade Station T equipment																		
January	64,102	(0)	0	64,102	64,102	0	0	0	0	0	0	0	0	0	0	0	0	0
February	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
March	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
April	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
May	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
June	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
July	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
August	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
September	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
October	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
November	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
December	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	64,102	(0)	0	64,102	64,102	0	0	0	0	0	0	0	0	0	0	0	0	0
L 0913 2-48 added UG cable and splice																		
January	(48,203)	(0)	0	(48,203)	(48,203)	0	0	0	0	0	0	0	0	0	0	0	0	0
February	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
March	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
April	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
May	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
June	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
July	48,203	0	0	48,203	0	0	0	0	0	0	0	0	0	0	0	0	0	0
August	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
September	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
October	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
November	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
December	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	0	(0)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
381486 32 Sarah St southside (hold off repositioned to error 777)																		
January	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
February	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
March	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
April	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
May	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
June	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
July	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
August	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
September	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
October	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
November	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
December	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Placeholder for new work order																		
December 31, 2010	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
January	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
February	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
March	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
April	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
May	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
June	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
July	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
August	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
September	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
October	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
November	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
December	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

DUQUESNE LIGHT COMPANY
FUNDING PROJECT NUMBER 10-0034

11/07/04

		Code			Net of AFUDC												Total			
		Total	AFUDC DASH	AFUDC EQUIP	In service NETCWIP	December CWP MOAFUDC	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	Total	
382792 relocate Guy Pole in Southside SS		257	(0)	0	257	257	0	0	0	0	0	0	0	0	0	(257)	0	0	0	257
December 31, 2015																				
January																				
February																				
March																				
April																				
May																				
June																				
July																				
August																				
September																				
October																				
November																				
December																				
Total		0	(0)	0	0	0	0	0	0	0	0	0	0	0	(257)	0	0	0	0	0

LD838 Relocate 2-66 (under Parkway)		001,469	(0)	(1)	001,469	001,469	0	0	0	0	0	0	0	0	0	(48,203)	0	0	0	0
December 31, 2015																				
January																				
February																				
March																				
April																				
May																				
June																				
July																				
August																				
September																				
October																				
November																				
December																				
Total		615,265	(0)	(1)	615,266	615,266	0	0	0	0	0	0	0	0	(48,203)	0	0	0	0	0

LD840 Relocate 2-68 Underground		2,018,493	(0)	(0)	2,018,494	2,018,494	0	0	0	0	0	0	0	0	0	0	0	0	0	0
December 31, 2015																				
January																				
February																				
March																				
April																				
May																				
June																				
July																				
August																				
September																				
October																				
November																				
December																				
Total		2,018,493	(0)	(0)	2,018,494	2,018,494	0	0	0	0	0	0	0	0	0	0	0	0	0	0

LD841 Construct Oakland 2-47		9,653,116	0	(0)	9,653,116	9,653,116	0	0	0	0	0	0	0	0	0	0	0	0	0	0
December 31, 2015																				
January																				
February																				
March																				
April																				
May																				
June																				
July																				
August																				
September																				
October																				
November																				
December																				
Total		9,653,116	0	(0)	9,653,116	9,653,116	0	0	0	0	0	0	0	0	0	0	0	0	0	0

DUQUESNE LIGHT COMPANY
FUNDING PROJECT NUMBER 10-0034

110724

	Code		December Cap W/O AFUDC	Net of AFUDC												
	AFUDC DRR	AFUDC Equit		January	February	March	April	May	June	July	August	September	October	November	December	Total
LN83 Reconnector 206 (overhd)																
January			1,471,107	(0)	(0)	1,471,107										
February			0			0										
March			0			0										
April			0			0										
May			0			0										
June			0			0										
July			0			0										
August			0			0										
September			0			0										
October			0			0										
November			0			0										
December			0			0										
total			1,471,107	(0)	(0)	1,471,107										
LN83 Reconnector 206 (overhd)																
January			1,510,753	(1)	(0)	1,510,754										
February			0			0										
March			114			114										
April			132			132										
May			0			0										
June			116			116										
July			6			6										
August			(123)			(123)										
September			0			0										
October			0			0										
November			0			0										
December			0			0										
total			1,511,000	(1)	(0)	1,511,007										
LN83 Reconnector 206 (overhd)																
January			1,455,535	1	(0)	1,455,535										
February			0			0										
March			0			0										
April			0			0										
May			0			0										
June			0			0										
July			0			0										
August			0			0										
September			0			0										
October			0			0										
November			0			0										
December			0			0										
total			1,455,535	1	(0)	1,455,535										
LN83 Reconnector 206 (overhd)																
January			2,089,530	(0)	(0)	2,089,530										
February			0			0										
March			0			0										
April			0			0										
May			0			0										
June			0			0										
July			(5,134)			(5,134)										
August			0			0										
September			0			0										
October			0			0										
November			0			0										
December			0			0										
total			2,084,496	(0)	(0)	2,084,497										

	Code	In Service		Net of AFUDC														
		AFUDC DCM	AFUDC Emly	January	February	March	April	May	June	July	August	September	October	November	December	Total		
S2144 Forbes SS Upgrade 200 cancelled																		
December 31, 2015		4,061	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
January		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
February		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
March		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
April		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
May		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
June		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
July		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
August		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
September		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
October		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
November		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
December		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
(Verified) Total		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Cancelled		4,561	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
December 31, 2015		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
January		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
February		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
March		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
April		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
May		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
June		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
July		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
August		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
September		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
October		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
November		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
December		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
(Verified) Total		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Code	Description	Net of AFUDC												Total		
		January	February	March	April	May	June	July	August	September	October	November	December			
December 2011 Balance		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
January		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
February		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
March		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
April		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
May		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
June		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
July		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
August		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
September		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
October		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
November		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
December		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
(Verified) Total		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

	TOTAL	AFUDC	Debit	AFUDC	Equity	Net CWP	Net CWP
Total all work orders	19,393,674	121	0	(1)	19,393,677	0	19,393,677
December 31, 2015 CWP	19,393,674	0	0	0	19,393,674	0	19,393,674

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Total in Service	19,445,024	0	114	132	(632)	632	116	0	(51,460)	0	(257)	0	19,393,677
FPN 10-0034 Total	19,445,024	0	114	132	(632)	632	116	0	(51,460)	0	(257)	0	19,393,677
Control Variance	0	0	0	0	0	0	0	0	0	0	0	0	0

DIVISIONE LIGHT COMPANY
FUNDING PROJECT NUMBER 1140014

Accounts only (no R/WP included)

Closed period
 In service

Month	Charges	AFUDC		Net C/WP	December Balance W/O AFUDC	Month												Total
		Debt	Equity			January	February	March	April	May	June	July	August	September	October	November	December	
10835 Construct Bl-Carson 202 UG Phase 1																		
December 31, 2015	2,071,714	0	0	2,071,714	2,071,714													
January	0	0	0	0													0	
February	0	0	0	0													0	
March	0	0	0	0													0	
April	0	0	0	0													0	
May	0	0	0	0													0	
June	0	0	0	0													0	
July	0	0	0	0													0	
August	0	0	0	0													0	
September	0	0	0	0													0	
October	0	0	0	0													0	
November	0	0	0	0													0	
December	0	0	0	0													0	
Total	2,071,714	0	0	2,071,714	2,071,714												0	
10887 Construct Bl-Carson 202 UG Phase 2																		
December 31, 2015	0,367,182	0	1	8,367,181	8,367,181													
January	(8,350)			(8,350)														
February	875,076			875,076														
March	658,840			658,840														
April	38,735			38,735														
May	492,410			492,410														
June	160,918			160,918														
July	12,361			12,361														
August	2,179			2,179														
September	40,138			40,138														
October	24,230			24,230														
November	324,931			324,931														
December	23,337			23,337														
Total	11,011,988	0	1	11,011,987	2,904,518												0	
10888 Construct Bl-Carson 202 UG Phase 3																		
December 31, 2015	2,904,518	0	(0)	2,904,518	2,904,518													
January	436,652			436,652														
February	9,089			9,089														
March	1,529,368			1,529,368														
April	8,625			8,625														
May	679,446			679,446														
June	(423,407)			(423,407)														
July	0			0														
August	100,396			100,396														
September	70,756			70,756														
October	4,380			4,380														
November	0			0														
December	0			0														
Total	5,319,623	0	(0)	5,319,623	1,591,208												0	
10889 Construct Bl-Carson 202 UG Phase 4																		
December 31, 2015	1,591,208	0	0	1,591,208	1,591,208													
January	13,946			13,946														
February	0			0														
March	0			0														
April	4,177			4,177														
May	1,049			1,049														
June	0			0														
July	0			0														
August	0			0														
September	0			0														
October	0			0														
November	0			0														
December	0			0														
Total	1,610,380	0	0	1,610,380	1,591,208												0	

DUQUESNE LIGHT COMPANY
FUNDING PROJECT NUMBER 11-2014

Address only (no RWP included)

Closed period
 In service

Month	In Service		AFUDC		Net CWP		December Balance		Month												Total		
	Charges	Debit	Debit	Equity	W/O AFUDC	WO AFUDC	WO AFUDC	WO AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	WO AFUDC	Total	
L860 Construct Bl-Carson 302 UO Phase 5																							
December 31, 2015	25,118,597	0	0	0	25,118,597	25,118,597	25,118,597	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
January	875,928				875,928		875,928		875,928														
February	(333,176)				(333,176)		(333,176)		(333,176)														
March	2,206,334				2,206,334		2,206,334		2,206,334														
April	1,732,143				1,732,143		1,732,143		1,732,143														
May	2,555,072				2,555,072		2,555,072		2,555,072														
June	188,570				188,570		188,570		188,570														
July	121,069				121,069		121,069		121,069														
August	270,289				270,289		270,289		270,289														
September	(104,778)				(104,778)		(104,778)		(104,778)														
October	61,375				61,375		61,375		61,375														
November	55,766				55,766		55,766		55,766														
December	339				339		339		339														
Total	32,747,528	0	0	0	32,747,528	0	32,747,528	201,568	53,756	49,937	178,858	785,830	35,257	164,576	160	444	2	9,682	(7,873)	(1,524)	41,855	41,855	
L860 Rescure 208																							
December 31, 2015	201,568	0	0	0	201,568	201,568	201,568	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
January	53,756				53,756		53,756		53,756														
February	49,937				49,937		49,937		49,937														
March	178,858				178,858		178,858		178,858														
April	785,830				785,830		785,830		785,830														
May	35,257				35,257		35,257		35,257														
June	164,576				164,576		164,576		164,576														
July	160				160		160		160														
August	444				444		444		444														
September	2				2		2		2														
October	9,682				9,682		9,682		9,682														
November	(7,873)				(7,873)		(7,873)		(7,873)														
December	(1,524)				(1,524)		(1,524)		(1,524)														
Total	1,470,571	0	0	0	1,470,571	0	1,470,571	201,568	53,756	49,937	178,858	785,830	35,257	164,576	160	444	2	9,682	(7,873)	(1,524)	41,855	41,855	
L863 Construct Bl-Carson 302 OWH																							
December 31, 2015	61,232	0	0	0	61,232	61,232	61,232	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
January	0				0		0		0														
February	1,535				1,535		1,535		1,535														
March	9,018				9,018		9,018		9,018														
April	8,851				8,851		8,851		8,851														
May	30,742				30,742		30,742		30,742														
June	(6,948)				(6,948)		(6,948)		(6,948)														
July	33,585				33,585		33,585		33,585														
August	4,592				4,592		4,592		4,592														
September	3,102				3,102		3,102		3,102														
October	499				499		499		499														
November	450				450		450		450														
December	388				388		388		388														
Total	147,047	0	0	0	147,047	0	147,047	61,232	0	0	1,535	9,018	8,851	30,742	(6,948)	33,585	4,592	3,102	499	450	388	41,855	41,855
L867 Reson 271																							
December 31, 2015	505,689	0	0	0	505,689	505,689	505,689	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
January	486,022				486,022		486,022		486,022														
February	110,201				110,201		110,201		110,201														
March	709,660				709,660		709,660		709,660														
April	260,518				260,518		260,518		260,518														
May	303,012				303,012		303,012		303,012														
June	(267,858)				(267,858)		(267,858)		(267,858)														
July	635				635		635		635														
August	186				186		186		186														
September	172				172		172		172														
October	1,430				1,430		1,430		1,430														
November	164				164		164		164														
December	41,855				41,855		41,855		41,855														
Total	2,151,886	0	0	0	2,151,886	0	2,151,886	505,689	486,022	110,201	709,660	260,518	303,012	(267,858)	635	186	172	1,430	164	41,855	41,855	41,855	

DUQUESNE LIGHT COMPANY
FUNDING PROJECT NUMBER 11-0014
In Services

Address only (no RWP excluded)

Closed posted
 In Services

62411 81 SS Metal 240V Breaker 6241	Checks		AFUDC		NRCWP	December Balance W/O AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total	
	Debit	Credit	Debit	Equity																
December 31, 2015					626,825	626,825														626,825
January		39,149					39,149													39,149
February		34,835						34,835												34,835
March		189,405							189,405											189,405
April		78,175								78,175										78,175
May		179,506									179,506									179,506
June		51,770										51,770								51,770
July		20,321											20,321							20,321
August		9,632												9,632						9,632
September		14,648													14,648					14,648
October		4,018														4,018				4,018
November		174															174			174
December		0																		0
Total		1,448,459		0			1,448,459													1,448,459

62413 Technical Pump upgrade equip	In Services September 28, 2018		AFUDC	AFUDC	NRCWP	December Balance W/O AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total	
	Debit	Credit																		
December 31, 2015					579,424	579,424														579,424
January		(206,800)					(206,800)													(206,800)
February		286,837						286,837												286,837
March		359,271							359,271											359,271
April		15,326								15,326										15,326
May		812									812									812
June		(429,537)										(429,537)								(429,537)
July		248,608											248,608							248,608
August		84,976												84,976						84,976
September		1,081													1,081					1,081
October		10,102														10,102				10,102
November		6,586															6,586			6,586
December		27,941																27,941		27,941
Total		984,525		0			984,525													984,525

62415 Capacitors Upgrade Equipment	In Services June 15, 2018		AFUDC	AFUDC	NRCWP	December Balance W/O AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total	
	Debit	Credit																		
December 31, 2015					2,247,681	2,247,681														2,247,681
January		765,873					(765,873)													(765,873)
February		207,394						207,394												207,394
March		1,494,030							1,494,030											1,494,030
April		1,167,425								1,167,425										1,167,425
May		467,539									467,539									467,539
June		101,692										101,692								101,692
July		171,312											171,312							171,312
August		1,349												1,349						1,349
September		69,706													69,706					69,706
October		27,396														27,396				27,396
November		22,089															22,089			22,089
December		(2,047)																(2,047)		(2,047)
Total		6,741,419		0			6,741,419													6,741,419

62416 Avonnet SS Upgrade Ckt 307 equipment	In Services Aug 2015		AFUDC	AFUDC	NRCWP	December Balance W/O AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total	
	Debit	Credit																		
December 31, 2015					72,401	72,401														72,401
January		50,711					(50,711)													(50,711)
February		13,284						13,284												13,284
March		1,817							1,817											1,817
April		22,032								22,032										22,032
May		2,960									2,960									2,960
June		1,404										1,404								1,404
July		(1,383)											(1,383)							(1,383)
August		5,153												5,153						5,153
September		0													0					0
October		0														0				0
November		897																		897
December		167,978																		167,978
Total		167,978		0			167,978													167,978

DIJOUESNE LIGHT COMPANY
FUNDING PROJECT NUMBER 114014

Address only (no RWIP included)

Closed period
 in service

	Charges		AFUDC		Net CWP	December Balance W/O AFUDC	AFUDC												Total
	AFUDC Debt	AFUDC Equity	AFUDC Debt	AFUDC Equity			January	February	March	April	May	June	July	August	September	October	November	December	
62416 Demolishing Signal Upgrade 271																			
December 31, 2015	203,046	0	203,046	0	203,046	203,046													
January	35,872		35,872		35,872		35,872												
February	53,130		53,130		53,130			53,130											
March	40,184		40,184		40,184				40,184										
April	3,750		3,750		3,750					3,750									
May	2,831		2,831		2,831						2,831								
June	3,455		3,455		3,455							3,455							
July	4,049		4,049		4,049								4,049						
August	259		259		259									259					
September	3,712		3,712		3,712										3,712				
October	0		0		0											0			
November	0		0		0												0		
December	1,714		1,714		1,714												1,714		
Total	352,001	0	352,001	0	352,001	203,046											1,714		
62417 Retire 93 Upgrade 2-48 protection																			
December 31, 2015	23,971		23,971		23,971	23,971													
January	2,053		2,053		2,053		2,053												
February	0		0		0			0											
March	1,156		1,156		1,156			1,156											
April	1,466		1,466		1,466				1,466										
May	(1,425)		(1,425)		(1,425)					(1,425)									
June	3,136		3,136		3,136						3,136								
July	1,404		1,404		1,404							1,404							
August	(1,383)		(1,383)		(1,383)								(1,383)						
September	386		386		386									386					
October	0		0		0										0				
November	1,795		1,795		1,795												1,795		
December	0		0		0												0		
Total	32,561	0	32,561	0	32,561	23,971											1,795		
62422 Retire 93 Upgrade 2-48 protection																			
December 31, 2015	0		0		0	0													
January	0		0		0														
February	0		0		0														
March	0		0		0														
April	0		0		0														
May	0		0		0														
June	0		0		0														
July	0		0		0														
August	0		0		0														
September	0		0		0														
October	0		0		0														
November	0		0		0														
December	0		0		0														
Total	0	0	0	0	0	0											0		
62423 Retire 93 Upgrade 2-48 protection																			
December 31, 2015	365		365		365	365													
January	27,380		27,380		27,380		27,380												
February	0		0		0														
March	7,829		7,829		7,829														
April	465		465		465														
May	4,310		4,310		4,310														
June	0		0		0														
July	1,393		1,393		1,393														
August	(1,393)		(1,393)		(1,393)														
September	6,080		6,080		6,080														
October	0		0		0														
November	0		0		0														
December	46,429		46,429		46,429														
Total	89	0	89	0	89	365											46,429		

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 11-0014
 In service

Accounts only (no RWP included)

Closed posted
 In service

Month	AFUDC Debt	AFUDC Equity	Net CWIP	December Balance W/O AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total
December 31, 2015	0	0	0	0													0
January	0	0	0		2,558,245	1,308,141	7,378,140	3,605,832	2,368,860	(58,331,815)	0	0	0	0	0	0	41,112,497
February	0	0	0														2,558,245
March	0	0	0														1,308,141
April	6,074	5	14														7,378,140
May	20	6	14														3,605,832
June	(6,094)	(11)	(28)														2,368,860
July																	(58,331,815)
August																	0
September																	0
October																	(19)
November																	(10)
December	(0)	0	(0)	0													(10)
<p>53315 Caron SS Annual Access Road Provided for fees work order December 31, 2015</p> <p>Total AFUDC Debt: 0 AFUDC Equity: 66,304,247 Net CWIP: 66,304,247</p> <p>Total all work orders Allowable Dec 2005 AFUDC: 66,304,247 Total allowable base: 66,304,247</p>																	

Month	AFUDC Debt	AFUDC Equity	Net CWIP	December Balance W/O AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total
December 31, 2008	0	0	0	3,662,921													41,112,497
January	0	0	0		2,558,245	1,308,141	7,378,140	3,605,832	2,368,860	(58,331,815)	0	0	0	0	0	0	41,112,497
February	0	0	0														2,558,245
March	0	0	0														1,308,141
April	6,074	5	14														7,378,140
May	20	6	14														3,605,832
June	(6,094)	(11)	(28)														2,368,860
July																	(58,331,815)
August																	0
September																	0
October																	(19)
November																	(10)
December	(0)	0	(0)	3,662,921													(10)
<p>Dec 31 in service balance</p> <p>Total AFUDC Debt: 0 AFUDC Equity: 66,304,247 Net CWIP: 66,304,247</p> <p>Total in service 2008: 3,662,921</p>																	

*Update formula to include any new projects "in service"

Appendix 4

C. James Davis, Jr.
Director, Rates, Energy Procurement
and Federal/RTO Affairs
Jdavis4@duqlight.com



April 18, 2017

VIA ELECTRONIC FILING

The Honorable Kimberly D. Bose, Secretary
Nathaniel J. Davis, Sr., Deputy Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, DC 20426

Re: FERC Form 730 - Annual Report of Transmission
Investment Activity for Duquesne Light Company

Dear Ms. Bose and Mr. Davis:

In accordance with the Federal Energy Regulatory Commission's regulations at 18 CFR 35.35, Duquesne Light Company hereby submits for filing with the Commission Form 730, Report of Transmission Investment Activity, listing transmission capital spending for projects that Duquesne Light has received incentive rate treatment.

If you have any questions regarding the information provided, please contact me.

Sincerely,

A handwritten signature in black ink, appearing to read 'C. James Davis, Jr.', is written over the typed name below it.

C. James Davis, Jr.

Enclosure

Appendix 4

OMB #: 1902-0239, exp 06/30/2019
 Filing Date: April 18

FERC-730, Report of Transmission Investment Activity

Company Name: Duquesne Light Company

Table 1: Actual and Projected Electric Transmission Capital Spending

Capital Spending On Electric Transmission Facilities 1/ (\$ Thousands)	Actual at December 31,	Projected Investment (Incremental Investment by Year for Each of the Succeeding Five Calendar Years)				
	2016	2017	2018	2019	2020	2021
	\$21,524	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

1/ Transmission facilities are defined to be transmission assets as specified in the Uniform System of Accounts in account numbers 350 through 359 (see, 18 CFR Part 101).

Appendix 4

OMB #: 1902-0239, exp 06/30/2019
 Filing Date: April 18

Table 2: Project Detail 1/

Project Description 2/	Project Type 3/	Expected Project Completion Date (month/year)	Completion Status 4/	Is Project On Schedule? (Y/N)	If Project Not On Schedule, Indicate Reasons For Delay 5/
Brady Project Complete the intercity 345kV Ring	Upgrade of existing 69kV, new build of 345kV	06/2016	Complete		

1/ Respondents must list all projects included in the actual and projected electric transmission capital spending table, excluding those projects with projected costs less than \$20 million.

2/ Project description should include voltage level.

3/ Project types are New Build, Upgrade of Existing, Refurbishment/Replacement, or Generator Direct Connection.

4/ Completion status designations are Complete, Under Construction, Pre-Engineering, Planned, Proposed, and Conceptual.

5/ Reasons for delay designations are Siting, Permitting, Construction, Delayed Completion of New Generator, or Other (specify).