



An Exelon Company

May 15, 2020

Kimberly Bose
Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C., 20426

**Re: Commonwealth Edison Company and Commonwealth Edison Company of Indiana, Inc., Informational Filing of Formula Rate Annual Update
Docket No. ER09-1145-000**

Dear Secretary Bose

Attached for informational purposes in the above-referenced proceeding, please find the 2020 Annual Update of Commonwealth Edison Company (“ComEd”). This informational filing is required pursuant to the Settlement Agreement approved by the Federal Energy Regulatory Commission (“Commission”) on January 16, 2008 in Docket No. ER07-583,¹ and Section 1(b) of the Formula Rate Implementation Protocols in Attachment H-13B of PJM Interconnection, LLC’s (“PJM”) Open Access Transmission Tariff (“OATT”). Under Attachment H-13B and the Settlement Agreement, on or before May 15 of each calendar year ComEd recalculates its Annual Transmission Revenue Requirement and submits an Annual Update for the upcoming Rate Year. *See* Attachment H-13B §§ 1(a)-(b). The Annual Update is to be submitted to the Commission as an informational filing each rate year.²

The March 12, 2010 Letter Order accepting ComEd’s 2009 Annual Update established the procedure for the Annual Update filings:

This letter also advises ComEd that annual updates in the forthcoming years should be submitted, for informational purposes only, in Docket No. ER09-1145-000. Upon receipt, the Commission will not act on or notice the informational filing because the formula rate implementation protocols provide specific procedures for notice, review, and challenges to the annual updates.³

¹ *Commonwealth Edison Co.*, 122 FERC ¶ 61,030 (2008) (“January 16 Order”)

² The protocols require that ComEd submit the Annual Update by May 15 of each rate year, unless the date for making the Annual Update falls on a weekend, then the filing may be made on the next business day. *See* ComEd Protocols, § 1.c.

³ Letter Order Accepting Commonwealth Edison Company’s 5/15/09 filing of the 2009 Formula Rate Annual Update, Docket No. ER09-1145 (Mar. 12, 2010).

Attachment 1 to this Annual Update is a copy of the ComEd formula rate (Attachment H-13A to the PJM OATT) populated with 2020 inputs.⁴ This populated formula rate will be used by PJM to determine charges for service to the ComEd zone during the June 1, 2020 through May 31, 2021 rate period. A copy of this document in Excel format is being provided along with service of this Annual Update to the persons on the official service list in ComEd’s last rate case, Docket No. ER07-583, as well as the Manager of Accounting of the Illinois Commerce Commission (“ICC”). ComEd has requested PJM to post this filing on the PJM website. As required by the implementation protocols, notice of an Annual Meeting to be held on June 5, 2020 also is being provided on the PJM website. The Annual Meeting will permit ComEd to explain the Annual Update and will provide interested parties an opportunity to seek information and clarifications about the Annual Update.

I. Required Information

ComEd has prepared the 2020 Annual Update in a manner consistent with its protocols, as set forth in Attachment H-13B of the PJM Tariff, and reflecting the guidance issued by Commission Staff on July 17, 2014.⁵

Section 1(g)(iii) and (iv) of the Protocols and Section 4.7 of the Settlement Agreement identify certain information that is to be provided in the Annual Update. This information is provided herein and in the referenced attachments. Consistent with Commission Staff guidance, in addition to the PDF package, ComEd is submitting the formula templates and attachments/workpapers in Excel format, with the formulas intact.⁶ Additional information provided to be consistent with the Staff Guidance is included as Attachment No. 15.⁷

A. 2019 FERC Form No. 1

In accordance with Section 1(g)(iii)(1), a copy of ComEd’s FERC Form No. 1 is available for download through the Commission’s elibrary, accessible at elibrary.ferc.gov. ComEd submitted the 2019 FERC Form No. 1 to FERC on March 29, 2020.

B. Changes to Formula References to the FERC Form No. 1

In accordance with Section 1(g)(iii)(2), ComEd has identified one change in the formula references to the FERC Form No 1. Attachment 2, which serves as the placeholder for this protocol item identifying this change. The change relates to a new depreciable asset sub-

⁴ On April 24, 2020, ComEd filed a settlement agreement in FERC Docket No. ER19-5 that modifies ComEd’s formula rate. On April 30, 2020, an order issued requiring use of the settlement rate on an interim basis for this Annual Update, pending action on the settlement, with rates subject to adjustment in later Annual Updates if the settlement is rejected or modified. *Commonwealth Edison Co.*, 171 FERC ¶ 63,015 (2020).

⁵ See Staff’s Guidance on Formula Rate Updates, available at <http://www.ferc.gov/industries/electric/indus-act/oatt-reform/staff-guidance.pdf>.

⁶ See Staff Guidance at 1 (“Format”).

⁷ On November 21, 2019, the Commission issued Order No. 864 . *Public Utility Transmission Rate Changes to Address Accumulated Deferred Income Taxes*, Order No. 864, 84 Fed. Reg. 65,281, 169 FERC ¶ 61,139 (2019). The ER19-5 Settlement provides that the formula rate reflected in this Annual Update include all the information and rate modifications required in Order No. 864. ER19-5 Settlement, at P 3.4.

category related to FERC Account 397 – Communications Equipment which was added to FERC Form 1. Accordingly, the instruction for the calculation on Attachment 5, Line 88 of the Formula Rate which includes FERC Account 397 – Communications Equipment has been updated to include the additional FERC line item.

C. Adjustments to FERC Form 1 Data in Formula Inputs

Section 1(g)(iii)(3) of the Protocols requires identification of any adjustments to FERC Form No. 1 data in determining formula inputs. In 2012, the Commission approved the merger of Exelon Corporation (“Exelon”), which is ComEd’s parent company, and Constellation Energy Group, Inc. (“Constellation”) and their respective public utility subsidiaries. *Exelon Corp.*, 138 FERC ¶ 61,167 (2012) (“Constellation Approval”). On November 20, 2014, the Commission approved the merger of Exelon and Pepco Holdings, Inc. (“PHI”) and their respective public utility subsidiaries. *Exelon Corp.*, 149 FERC ¶ 61,148 (2014) (“PHI Approval”). As part of their applications to the Commission for authorization to merge, the companies committed to hold transmission customers harmless for five years from costs related to the merger. The Commission accepted these hold harmless commitments. *See Constellation Approval at P 118; PHI Approval at P 105.* The five-year commitment to hold customers harmless from costs related to the 2012 Constellation merger expired in 2017, however ComEd has elected to continue to remove those merger related costs from the 2020 filing. Consistent with the hold harmless commitment for the PHI merger, no transaction-related costs or transition costs related to that merger are included among the costs to be recovered through the 2020 Annual Update. Accordingly, ComEd has adjusted inputs from the FERC Form 1 to remove merger-related costs. These adjustments are detailed in Attachment No. 15. Consistent with the Commission’s Orders, recovery of excluded merger costs will occur only upon the Commission’s acceptance of a filing seeking recovery of the costs made pursuant to the instructions in the Commission’s Orders.

ComEd made an adjustment to the FERC Form 1 data reported on Appendix A, Line 60 (transmission lease payments). The FERC Form 1 entry includes the lease payments related to the distribution equipment housed in the Willis Tower. The amount reported in the FERC Form 1 is properly recovered from ComEd’s retail customers, and thus has been excluded from the transmission formula rate.

The details of these adjustments are included in Attachment No. 15, which consistent with the Staff Guidance, also includes supporting documentation for the formula rate entry for Attachment 5, Line 65, which is not sourced from the FERC Form 1.

Additionally ComEd has included adjustments required by the ER19-5 Settlement. The support for the ER19-5 Settlement adjustment is included in Attachment No. 15.

Lastly, ComEd has included an adjustment related to items identified in the audit report concerning ComEd issued by the Commission on November 19, 2019. The support for the adjustment is included in Attachment No. 15.

D. 2019 ICC Annual Report

In accordance with Section 1(g)(iii)(4) of the Protocols, a copy of ComEd's 2019 Annual Report filed with the ICC (Form 21) is included as Attachment No. 3.

E. Statement Regarding Certain Rate Filings with any Federal, State, or Other Regulatory Body that has Jurisdiction

Section 1(g)(iii)(5) of the Protocols requires a statement describing the extent to which operating revenues are subject to refund for the period covered by the Annual Update for each rate change filed with any federal, state or other regulatory body that has jurisdiction, as well as copies of any orders in which applications for a rate increase have been acted on by any regulatory body during the period covered by the Annual Update and a copy of any transmittal letter or equivalent written document by which ComEd summarized and submitted any pending applications that have not been acted upon.

ComEd did not record any revenues subject to refund in 2019.

F. Reconciliation of Monthly Peak Demands

Section 1(g)(iii)(6) of the Protocols requires a reconciliation of monthly peak demands shown on FERC Form No. 1 and monthly peak demands used in the formula.

The 2019 ComEd Zonal Peak Load reported by PJM is 20,949 MW and matches the peak load reported on page 401b of the 2019 FERC Form No. 1. No reconciliation is necessary.

G. Uniform System of Accounts Itemization

Section 1(g)(iii)(7) of the Protocols requires an itemization of each of the following accounts of the Uniform System of Accounts by sub-account:

- i. Account 165 – Prepayments. *See* Attachment No. 4.
- ii. Account 454 – Rent From Electric Property. *See* Attachment No. 5.
- iii. Account 456 – Other Electric Revenues. *See* Attachment No. 6.
- iv. Account 303 - Miscellaneous Intangible Plant. *See* Attachment No. 7.
- v. Account 397 - General Plant (Communications Equipment). *See* Attachment No. 8.
- vi. Account 105 – Land Held for Future Use. *See* Item H, *infra*.
- vii. Account 255 - Accumulated Deferred Investment Tax Credits. *See* Attachment No. 10.
- viii. Account 450 - Forfeited Discounts. *See* Attachment No. 11.
- ix. Account 451 - Miscellaneous Service Revenues. *See* Attachment No. 12.

Communications equipment recorded under Account 397 is functionalized based on the results of ComEd's most recent locational direct assignment study allocating communications equipment. Section 4.7 of the Settlement Agreement approved in the January 16 Order requires ComEd to update the study analysis each year and provide the updated study as part of the

information included with its Annual Update. The updated functionalization study for Account 397 is included in Attachment No. 8.

Additionally, the ER19-5 Settlement requires ComEd to provide certain workpapers with each annual update concerning Accumulated Deferred Income Tax Support; AFUDC Equity Depreciation; and Asset Retirements. Those workpapers are included in Attachment No. 15.

H. Land Held for Future Use

Section 1(g)(iii)(8) of the Protocols specifically requires a description of the intended use for each piece of land within 15 years of the rate base determination period. A plan identifying the date of intended use for land held for transmission purposes in the Uniform Systems of Accounts - Account 105 is provided in Attachment No. 9.

I. Factors Influencing Change in Annual Revenue Requirement

Section 1(g)(iii)(9) of the Protocols requires a description of those factors influencing any change in the annual revenue requirement, including identification of any respects in which charges under the formula rate materially differ from the preceding Annual Update (e.g., due to changes in accounting procedures, the purchase or sale of major assets, or other such significant changes) and identification of the major reason(s) for the differences, if any, between the Annual Update and the prior year's Annual Update.

ComEd's 2019 Annual Update included a net zonal revenue requirement of \$705M, applicable from June 2019 through May 2020. ComEd's 2020 Annual Update includes a net zonal revenue requirement of \$718M.

The primary drivers of the increase relate to increased rate base due to 2019 plant additions, depreciation expense and 2020 projected plant additions⁸. The plant related costs are in large part attributable to transformer upgrades and replacement and reliability projects such as installation of capacitor banks which allow better control of voltage flows, and line reconductoring and capacity expansion work. The drivers are detailed in Attachment No. 13.

The network service rate effective June 1, 2020 is \$34,281 MW/Year reflecting 2019 actual costs plus 2020 forecasted plant additions, compared to a current rate of \$32,920 MW/Year which reflects 2018 actual costs plus 2019 forecasted plant additions. These changes are also shown in Attachment 13.

J. Changes to Inputs as a Result of Reconciliation

Section 1(g)(iii)(10) of the Protocols requires identification of any changes to the data inputs made as a result of the reconciliation mechanism set forth in Section 4 of the

⁸ ComEd updated the stated depreciation rates in FERC Docket No. ER19-876. See Letter Order, Docket No. ER19-876 (Mar. 14, 2019). As noted in the depreciation rate update filing, these depreciation rates are reflected for the first time in this annual update.

implementation protocols. Attachment No. 14 consists of formula worksheets showing 2019 inputs trued-up to actuals.

K. Changes in Accounting Policies, Practices and Procedures

Section 1(g)(iii)(10) of the Protocols requires a description of material changes, if any, in ComEd's accounting policies, practices and procedures from those in effect for the calendar year upon which the immediately preceding Annual Update was based that could or did affect the charges under the formula rate.

As described in its filing in FERC Docket No. ER20-379, ComEd has modified its reporting of Materials and Supplies amounts. ComEd proposed a modification to its formula rate to ensure proper rate recovery after that modification, and that modification was approved by the Commission.⁹ The Annual Update includes the modifications approved in Docket No. ER20-379.

As described above, ComEd reached an agreement relating to deferred tax issues in the ER19-5 Settlement, and that agreement is reflected in the Annual Update.

Otherwise, there were no material changes in ComEd's accounting policies, practices and procedures in 2019 that could or did affect the charges under the formula rate.

II. Conclusion

This Annual Update provides the information required by the implementation protocols contained in the Settlement Agreement approved by the Commission in Docket No. ER07-583-000 and now in effect under Attachment H-13B of the PJM OATT. The Protocols provide specific procedures for notice, requests for information, as well as review and challenge to the Annual Update.¹⁰ Consistent with the Letter Order accepting ComEd's 2009 Annual Update and establishing procedures for future filings, the 2020 Annual Update is being submitted for informational purposes only in Docket No. ER09-1145.¹¹ As stated,

This letter also advises ComEd that annual updates in the forthcoming years should be submitted, for informational purposes only, in Docket No. ER09-1145-000. Upon receipt, the Commission will not act on or notice the informational filing because the formula rate implementation protocols provide specific procedures for notice, review, and challenges to the annual updates.¹²

Thank you for your attention to this matter.

⁹ *Commonwealth Edison Co.*, Docket No. ER20-379, Letter Order (Jan. 8, 2020).

¹⁰ See Section 2 (Annual Review Procedures) of Attachment H-13B of the PJM OATT.

¹¹ Letter Order Accepting Commonwealth Edison Company's 5/15/09 filing of the 2009 Formula Rate Annual Update, Docket No. ER09-1145 (Mar. 12, 2010).

¹² *Id.*

Sincerely,



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Enclosures

ATTACHMENT 1
POPULATED FORMULA RATE

ATTACHMENT H-13A

Commonwealth Edison Company

Formula Rate -- Appendix A

Notes

FERC Form 1 Page # or Instruction

**Attachment 1 2020
Forecast**

Shaded cells are input cells

Allocators

Wages & Salary Allocation Factor			
1	Transmission Wages Expense	p354.21.b	44,395,301
2	Total Wages Expense	p354.28.b	365,959,967
3	Less A&G Wages Expense	p354.27.b	54,905,972
4	Total Wages Less A&G Wages Expense	(Line 2 - Line 3)	311,053,995
5	Wages & Salary Allocator	(Line 1 / Line 4)	14.27%
Plant Allocation Factors			
6	Electric Plant in Service	(Note B) p207.104.g	30,289,822,911
7	Accumulated Depreciation (Total Electric Plant)	(Note J) p219.29.c	8,752,666,486
8	Accumulated Amortization	(Note A) p200.21.c	632,331,636
9	Total Accumulated Depreciation	(Line 7 + 8)	9,384,998,122
10	Net Plant	(Line 6 - Line 9)	20,904,824,789
11	Transmission Gross Plant	(Line 29 - Line 28)	6,535,125,530
12	Gross Plant Allocator	(Line 11 / Line 6)	21.58%
13	Transmission Net Plant	(Line 41 - Line 28)	4,893,567,377
14	Net Plant Allocator	(Line 13 / Line 10)	23.41%

Plant Calculations

Plant In Service			
15	Transmission Plant In Service	(Note B) p207.58.g	5,817,592,177
16	For Reconciliation only - remove New Transmission Plant Additions for Current Calendar Year	For Reconciliation Only Attachment 6	
17	New Transmission Plant Additions for Current Calendar Year (weighted by months in service)	(Note B) Attachment 6	80,369,317
18	Total Transmission Plant	(Line 15 - Line 16 + Line 17)	5,897,961,494
19	General	p207.99.g	2,485,723,930
20	Intangible	p205.5.g	804,072,354
21	Total General and Intangible Plant	(Line 19 + Line 20)	3,289,796,284
22	Less: General Plant Account 397 -- Communications	p207.94.g	957,458,027
23	General and Intangible Excluding Acct. 397	(Line 21 - Line 22)	2,332,338,257
24	Wage & Salary Allocator	(Line 5)	14.27%
25	General and Intangible Plant Allocated to Transmission	(Line 23 * Line 24)	332,883,874
26	Account No. 397 Directly Assigned to Transmission	Attachment 5	304,280,161
27	Total General and Intangible Functionalized to Transmission	(Line 25 + Line 26)	637,164,035
28	Plant Held for Future Use (Including Land)	(Note C) Attachment 5	26,341,399
29	Total Plant In Rate Base	(Line 18 + Line 27 + Line 28)	6,561,466,929
Accumulated Depreciation			
30	Transmission Accumulated Depreciation	(Note J) p219.25.c	1,315,567,121
31	Accumulated General Depreciation	(Note J) p219.28.c	937,041,336
32	Less: Amount of General Depreciation Associated with Acct. 397	(Note J) Attachment 5	582,618,276
33	Balance of Accumulated General Depreciation	(Line 31 - Line 32)	354,423,060
34	Accumulated Amortization	(Line 8)	632,331,636
35	Accumulated General and Intangible Depreciation Ex. Acct. 397	(Line 33 + 34)	986,754,696
36	Wage & Salary Allocator	(Line 5)	14.27%
37	Subtotal General and Intangible Accum. Depreciation Allocated to Transmission	(Line 35 * Line 36)	140,834,943
38	Percent of Acct. 397 Directly Assigned to Transmission	(Line 26 / Line 22)	31.78%
39	Amount of Gen. Depr. Associated with Acct. 397 Directly Assigned to Trans.	(Line 38 * Line 32)	185,156,088
40	Total Accumulated Depreciation	(Sum Lines 30, 37 & 39)	1,641,558,152
41	Total Net Property, Plant & Equipment	(Line 29 - Line 40)	4,919,908,776

Adjustment To Rate Base

Accumulated Deferred Income Taxes (ADIT)				
42a	Account No. 190 (ADIT)	(Note V)	Attachment 1A - ADIT, Line 1	14,107,863
42b	Account No. 281 (ADIT - Accel. Amort)	(Note V)	Attachment 1A - ADIT, Line 2	0
42c	Account No. 282 (ADIT - Other Property)	(Note V)	Attachment 1A - ADIT, Line 3	-851,562,207
42d	Account No. 283 (ADIT - Other)	(Note V)	Attachment 1A - ADIT, Line 4	-6,625,842
42e	Account No. 255 (Accum. Deferred Investment Tax Credits)	(Note U)	Attachment 1A - ADIT	0
42f	Accumulated Deferred Income Taxes Allocated To Transmission		(Line 42a + 42b + 42c + 42d + 42e)	-844,080,187
Unamortized Deficient / (Excess) ADIT				
42g	Unamortized Deficient / (Excess) (Federal)	(Note W)	Attachment 1B - ADIT Amortization	-364,017,903
42h	Unamortized Deficient / (Excess) ADIT (State)	(Note W)	Attachment 1B - ADIT Amortization	43,029,530
42i	Unamortized Deficient / (Excess) ADIT Allocated to Transmission		(Line 42g + 42h)	-320,988,373
42j	Adjusted Accumulated Deferred Income Taxes Allocated To Transmission		(Line 42f + 42i)	-1,165,068,559
CWIP for Incentive Transmission Projects				
43	CWIP Balances for Current Rate Year	(Note H)	Attachment 6	0
Prepayments				
44	Prepayments (excluding Prepaid Pension Asset)	(Note A)	Attachment 5	2,251,452
Materials and Supplies				
45	Undistributed Stores Expense	(Note A)	p227.6.c & 16.c	0
46	Wage & Salary Allocator		(Line 5)	14.27%
47	Total Undistributed Stores Expense Allocated to Transmission		(Line 45 * Line 46)	0
48	Transmission Materials & Supplies	(Note T)	p227.8.c + p227.5.c	64,636,836
49	Total Materials & Supplies Allocated to Transmission		(Line 47 + Line 48)	64,636,836
Cash Working Capital				
50	Operation & Maintenance Expense (excluding Interest Only Return on Prepaid Pension Asset)		(Line 85 - Line 84)	185,040,096
51	1/8th Rule		1/8	12.5%
52	Total Cash Working Capital Allocated to Transmission		(Line 50 * Line 51)	23,130,012
Network Credits				
53	Outstanding Network Credits	(Note N)	Attachment 5	0
54	Total Adjustment to Rate Base		(Lines 42j) + 43 + 44 + 49 + 52 - 53)	-1,075,050,260
55	Rate Base		(Line 41 + Line 54)	3,844,858,517

Operations & Maintenance Expense

Transmission O&M				
56	Transmission O&M		Attachment 5	126,758,592
57	Less Account 565		Attachment 5	9,876,687
58	Plus Transmission Revenue Requirement of Commonwealth Edison of Indiana booked to Account 565		Attachment 5	9,876,687
59	Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565	(Note O)	PJM Data	
60	Plus Transmission Lease Payments	(Note A)	p200.4.c	0
61	Transmission O&M		(Lines 56 - 57 + 58 + 59 + 60)	126,758,592
Allocated Administrative & General Expenses				
62	Total A&G		Attachment 5	426,897,587
63	Plus: Fixed PBOP expense	(Note J)	fixed	-6,752,430
64	Less: Actual PBOP expense		Attachment 5	-7,473,984
65	Less: Salaries and Benefits of specified Exelon Corp top executives		Attachment 5	9,628,016
66	Less: Power Procurement Expense		Attachment 5	398,412
67	Less Property Insurance Account 924		p323.185.b	269,146
68	Less Regulatory Commission Exp Account 928	(Note E)	p323.189.b	2,480,244
69	Less General Advertising Exp Account 930.1		p323.191.b	8,991,087
70	Less EPRI Dues	(Note D)	p352 & 353	0
71	Administrative & General Expenses		Sum (Lines 62 to 63) - Sum (Lines 64 to 70)	405,852,236
72	Wage & Salary Allocator		(Line 5)	14.27%
73	Administrative & General Expenses Allocated to Transmission		(Line 71 * Line 72)	57,925,416
Directly Assigned A&G				
74	Regulatory Commission Exp Account 928	(Note G)	Attachment 5	293,084
75	General Advertising Exp Account 930.1	(Note K)	Attachment 5	0
76	Subtotal - Accounts 928 and 930.1 - Transmission Related		(Line 74 + Line 75)	293,084
77	Property Insurance Account 924		(Line 67)	269,146
78	General Advertising Exp Account 930.1	(Note F)	Attachment 5	0
79	Total Accounts 928 and 930.1 - General		(Line 77 + Line 78)	269,146
80	Net Plant Allocator		(Line 14)	23.41%
81	A&G Directly Assigned to Transmission		(Line 79 * Line 80)	63,004
Interest on Prepaid Pension Asset				
82	Prepaid Pension Asset (net of associated ADIT)		Attachment 5	101,518,146
83	LTD Cost Rate		(Line 120)	4.14%
84	Interest on Prepaid Pension Asset		(Line 82 * Line 83)	4,199,938
85	Total Transmission O&M and Interest on Prepaid Pension Asset		(Lines 61 + 73 + 76 + 81 + 84)	189,240,035

Depreciation & Amortization Expense

Depreciation Expense				
86	Transmission Depreciation Expense Including Amortization of Limited Term Plant	(Note J)	p336.7.b&c&d	131,629,100
87	General Depreciation Expense Including Amortization of Limited Term Plant	(Note J)	p336.10.b&c&d	118,887,634
88	Amount of General Depreciation Expense Associated with Acct. 397	(Note J)	Attachment 5	71,777,369
89	Balance of General Depreciation Expense		(Line 87 - Line 88)	47,110,265
90	Intangible Amortization	(Note A)	p336.1.d&e	81,297,951
91	Total		(Line 89 + Line 90)	128,408,216
92	Wage & Salary Allocator		(Line 5)	14.27%
93	General Depreciation & Intangible Amortization Allocated to Transmission		(Line 91 * Line 92)	18,327,112
94	General Depreciation Expense for Acct. 397 Directly Assigned to Transmission		(Line 88 * Line 38)	22,810,848
95	General Depreciation and Intangible Amortization Functionalized to Transmission		(Line 93 + Line 94)	41,137,960
96	Total Transmission Depreciation & Amortization		(Lines 86 + 95)	172,767,060

Taxes Other than Income Taxes

97	Taxes Other than Income Taxes		Attachment 2	10,971,426
98	Total Taxes Other than Income Taxes		(Line 97)	10,971,426

Return \ Capitalization Calculations

Long Term Interest				
99	Long Term Interest		Attachment 5	362,758,320
100	Less LTD Interest on Securitization Bonds	(Note P)	Attachment 8	0
101	Long Term Interest		(Line 99 - Line 100)	362,758,320
102	Preferred Dividends	enter positive	p118.29.c	0
Common Stock				
103	Proprietary Capital		p112.16.c	10,676,716,560
104	Less Accumulated Other Comprehensive Income Account 219		p112.15.c	0
105	Less Preferred Stock		(Line 114)	0
106	Less Account 216.1		p112.12.c	31,712,664
107	Common Stock		(Line 103 - 104 - 105 - 106)	10,645,003,896
Capitalization				
108	Long Term Debt		p112.18-21.c	8,784,786,000
109	Less Loss on Reacquired Debt		p111.81.c	22,981,862
110	Plus Gain on Reacquired Debt		p113.61.c	0
111	Less ADIT associated with Gain or Loss		Attachment 1A - ADIT, Line 6	-6,550,980
112	Less LTD on Securitization Bonds	(Note P)	Attachment 8	0
113	Total Long Term Debt		(Line 108 - 109 + 110 - 111 - 112)	8,768,355,118
114	Preferred Stock		p112.3.c	0
115	Common Stock		(Line 107)	10,645,003,896
116	Total Capitalization		(Sum Lines 113 to 115)	19,413,359,014
117	Debt %	Total Long Term Debt	(Note Q) (Line 113 / Line 116)	45.2%
118	Preferred %	Preferred Stock	(Line 114 / Line 116)	0.0%
119	Common %	Common Stock	(Note Q) (Line 115 / Line 116)	54.8%
120	Debt Cost	Total Long Term Debt	(Line 101 / Line 113)	4.14%
121	Preferred Cost	Preferred Stock	(Line 102 / Line 114)	0.00%
122	Common Cost	Common Stock	(Note J) Fixed	11.50%
123	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 117 * Line 120)	1.87%
124	Weighted Cost of Preferred	Preferred Stock	(Line 118 * Line 121)	0.00%
125	Weighted Cost of Common	Common Stock	(Line 119 * Line 122)	6.31%
126	Rate of Return on Rate Base (ROR)		(Sum Lines 123 to 125)	8.17%
127	Investment Return = Rate Base * Rate of Return		(Line 55 * Line 126)	314,295,728

Composite Income Taxes

Income Tax Rates			
128	FIT=Federal Income Tax Rate	(Note I)	21.00%
129	SIT=State Income Tax Rate or Composite	(Note I)	9.50%
130	p	(percent of federal income tax deductible for state Per State Tax Code	0.00%
131	T	$T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} =$	28.51%
132a	T / (1-T)		39.87%
132b	Tax Gross-Up Factor	$1 * 1 / (1 - T)$	1.3987
ITC Adjustment			
133	Investment Tax Credit Amortization	(Note U) enter negative	Attachment 1A - ADIT -1,682,823
134	Tax Gross-Up Factor		(Line 132b) 1.3987
135	Net Plant Allocation Factor		(Line 14) 23.41%
136	ITC Adjustment Allocated to Transmission		(Line 133 * 134 * 135) -550,988
Other Income Tax Adjustment			
136a	Tax Adjustment for AFUDC Equity Component of Transmission Depreciation Expense	(Note R)	Attachment 5, Line 136a 239,109
136b	Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transmission Component	(Note R)	Attachment 5, Line 136b -11,058,680
136c	Amortization Deficient / (Excess) Deferred Taxes (State) - Transmission Component	(Note R)	Attachment 5, Line 136c 1,902,811
136d	Amortization of Other Flow-Through Items - Transmission Component	(Note R)	Attachment 5, Line 136d 0
136e	Other Income Tax Adjustments - Expense / (Benefit)		(Line 136a + 136b + 136c + 136d) -8,916,760
136f	Tax Gross-Up Factor		(Line 132b) 1.3987
136g	Other Income Tax Adjustment		(Line 136e * 136f) -12,471,865
137	Income Tax Component =	$(T/1-T) * Investment\ Return * (1-(WCLTD/ROR)) =$	[Line 132a * Line 127 * (1- (Line 123 / Line 126))] 96,664,880
138	Total Income Taxes		(Line 136 + Line 136g + Line 137) 83,642,028

Revenue Requirement

Summary			
139	Net Property, Plant & Equipment		(Line 41) 4,919,908,776
140	Total Adjustment to Rate Base		(Line 54) -1,075,050,260
141	Rate Base		(Line 55) 3,844,858,517
142	Total Transmission O&M		(Line 85) 189,240,035
143	Total Transmission Depreciation & Amortization		(Line 96) 172,767,060
143a	Abandoned Plant Recovery Associated with Superconductor Cable Development	(Note S)	0
144	Taxes Other than Income		(Line 98) 10,971,426
145	Investment Return		(Line 127) 314,295,728
146	Income Taxes		(Line 138) 83,642,028
147	Gross Revenue Requirement		(Sum Lines 142 to 146) 770,916,277
Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities			
148	Transmission Plant In Service		(Line 15) 5,817,592,177
149	Excluded Transmission Facilities	(Note M)	Attachment 5 0
150	Included Transmission Facilities		(Line 148 - Line 149) 5,817,592,177
151	Inclusion Ratio		(Line 150 / Line 148) 100.00%
152	Gross Revenue Requirement		(Line 147) 770,916,277
153	Adjusted Gross Revenue Requirement		(Line 151 * Line 152) 770,916,277
Revenue Credits & Interest on Network Credits			
154	Revenue Credits		Attachment 3 44,835,172
155	Interest on Network Credits	(Note N)	Attachment 5 0
156	Net Revenue Requirement		(Line 153 - Line 154 + Line 155) 726,081,105
Net Plant Carrying Charge			
157	Gross Revenue Requirement		(Line 152) 770,916,277
158	Net Transmission Plant		(Line 15 - Line 30) 4,502,025,056
159	Net Plant Carrying Charge		(Line 157 / Line 158) 17.12%
160	Net Plant Carrying Charge without Depreciation		(Line 157 - Line 86) / Line 158 14.20%
161	Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes		(Line 157 - Line 86 - Line 127 - Line 138) / Line 158 5.36%
Net Plant Carrying Charge Calculation per 100 Basis Point increase in ROE			
162	Gross Revenue Requirement Less Return and Taxes		(Line 152 - Line 145 - Line 146) 372,978,521
163	Increased Return and Taxes		Attachment 4 427,426,063
164	Net Revenue Requirement per 100 Basis Point increase in ROE		(Line 162 + Line 163) 800,404,583
165	Net Transmission Plant		(Line 15 - Line 30) 4,502,025,056
166	Net Plant Carrying Charge per 100 Basis Point increase in ROE		(Line 164 / Line 165) 17.78%
167	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation		(Line 164 - Line 86) / Line 165 14.85%
168	Net Revenue Requirement		(Line 156) 726,081,105
169	True-up amount		Attachment 6 (9,781,504)
170	Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects not paid by other PJM transmission		Attachment 7 1,849,879
171	Facility Credits under Section 30.9 of the PJM OATT		Attachment 5 -
172	Net Zonal Revenue Requirement		(Line 168 + 169 + 170 + 171) 718,149,481
Network Zonal Service Rate			
173	1 CP Peak	(Note L)	PJM Data 20,949
174	Rate (\$/MW-Year)		(Line 172 / 173) 34,280.8
175	Network Service Rate (\$/MW/Year)		(Line 174) \$ 34,281

Notes

- A** Electric portion only
- B** Line 16, for the Reconciliation, includes New Transmission Plant that was actually placed in service weighted by the number of months it was actually in service
Line 17 includes New Transmission Plant to be placed in service in the current calendar year that is not included in the PJM regional Transmission Plan (RTEP) (time-weighted) as shown on Attachment 6.
- C** Includes Transmission portion only. At each annual informational filing, Company will identify for each parcel of land an intended use within a 15 year period.
- D** Includes all EPRI Annual Membership Dues
- E** Includes all Regulatory Commission Expenses
- F** Includes Safety related advertising included in Account 930.1
- G** Includes Regulatory Commission Expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.
- H** CWIP can only be included if authorized by the Commission.
- I** The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and $p = \text{"the percentage of federal income tax deductible for state income taxes"}$. If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of each state and how the blended or composite SIT was developed.
- J** ROE will be supported in the original filing and no change in ROE will be made absent a filing at FERC.
PBOP expense is fixed until changed as the result of a filing at FERC.
Depreciation rates shown in Attachment 9 are fixed until changed as the result of a filing at FERC.
If book depreciation rates are different than the Attachment 9 rates, ComEd will provide workpapers at the annual update to reconcile formula depreciation expense and depreciation accruals to Form No. 1 amounts.
- K** Education and outreach expenses relating to transmission, for example siting or billing
- L** As provided for in Section 34.1 of the PJM OATT; the PJM established billing determinants will not be revised or updated in the annual rate reconciliations.
- M** Amount of transmission plant excluded from rates per Attachment 5.
- N** Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have made lump-sum payments towards the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A.
Interest on the Network Credits as booked each year is added to the revenue requirement to make the Transmission Owner whole on Line 155.
- O** Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M on Line 56. If they are booked to Acct 565, they are included on Line 59.
- P** Securitization bonds may be included in the capital structure.
- Q** Equity and debt ratios will be the ratios determined by the actual capital structure and the specified calculation processes of the formula, except that if during the period May 1, 2007 through May 31, 2009 the formula produces an equity ratio exceeding 58.0%, the formulaic value at Line 119 shall be manually set to 58.0% and the formulaic value at Line 117 shall be manually set to 42.0% less the percentage shown at Line 118.
If, during the period June 1, 2009 through May 31, 2010, the formula produces an equity ratio exceeding 57.0%, the formulaic value at Line 119 shall be manually set to 57% and the value at Line 117 shall be manually set to 43.0% less the percentage shown at Line 118.
If, during the period June 1, 2010 through May 31, 2011, the formula produces an equity ratio exceeding 56.0%, the formulaic value at Line 119 shall be manually set to 56% and the value at Line 117 shall be manually set to 44.0% less the percentage shown at Line 118.
If, during any period following May 31, 2011, the formula produces an equity ratio exceeding 55.0%, the formulaic value at Line 119 shall be manually set to 55.0% and the formulaic value at Line 117 shall be manually set to 45.0% less the percentage shown at Line 118.
- R** See Attachment 5 - Cost Support, section entitled "Other Income Tax Adjustment" for additional information.
- S** ComEd is authorized to track costs associated with the Phase 1 and 2 of the Superconductor Cable Development Project, but will recover such costs only after a future Section 205 filing in the event all or a portion of the project is abandoned, at no fault of ComEd, either before or after the Project goes into service.
- T** Only the transmission portion of amounts reported at Form 1, page 227, line 5 will be used. The transmission portion of line 5 will be specified in a footnote to the Form 1, page 227.
- U** Commonwealth Edison Company elected to amortize investment tax credits against recoverable income tax expense, rather than to reduce rate base by unamortized investment tax credit. Amortization reduces income tax expense and reduces the revenue requirement by the amount of the Investment Tax Credit Amortization multiplied by $(1/(1-T))$.
- V** The Accumulated Deferred Income Tax (ADIT) balances in Accounts 190, 281, 282, and 283 are measured using the enacted tax rate that is expected to apply when the underlying temporary differences are expected to be settled or realized. See Attachment 1A - ADIT for additional information.
- W** These balances represent the unamortized federal and state deficient / (excess) deferred income taxes. See Attachment 1B - ADIT Amortization for additional information.

**Commonwealth Edison Company
Accumulated Deferred Income Taxes (ADIT)
Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet**

Line	ADIT	Total	Gas, Production, Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related	
1	ADIT-190	14,107,863	-	-	932,624	13,175,238	Total entered in Appendix A, Line 42a
2	ADIT-281	-	-	-	-	-	Total entered in Appendix A, Line 42b
3	ADIT-282	(851,562,207)	-	(119,473,784)	(732,088,424)	-	Total entered in Appendix A, Line 42c
4	ADIT-283	(6,625,842)	-	-	(1,255,081)	(5,370,761)	Total entered in Appendix A, Line 42d
5	Subtotal - Transmission ADIT	(844,080,187)	-	(119,473,784)	(732,410,881)	7,804,478	

Line	Description	Total
6	ADIT (Reacquired Debt)	(6,550,980)

Note: ADIT associated with Gain or Loss on Reacquired Debt included in ADIT-283, Column A is excluded from rate base and instead included in Cost of Debt on Attachment H-13A, Line 111. A deferred tax (liability) should be reported as a positive balance and a deferred tax asset should be reported as a negative balance on Attachment H-13A, Line 111.

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B - F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

(A)	(B)	(C)	(D)	(E)	(F)	(G)
ADIT-190	Total	Gas, Production, Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
Accrued Holiday Pay Provision	(717,352)	-	-	-	(717,352)	Accelerated tax deduction related to Holiday Pay. Underlying O&M expense related to all functions.
Accrued Vacation Pay Provision	9,582,344	-	-	-	9,582,344	Capitalized portion of vacation pay earned and expensed for books. Deductible for income tax purposes when paid. Related to all functions.
Pending Litigation Reserve	14,253	14,253	-	-	-	Related to reserves associated with ongoing and/or pending litigation. These are not legal service fees, but accrual for possible liability payments upon resolution of ongoing litigation matters. For income tax purposes, these amounts are deductible when paid.
Charitable Contributions	-	-	-	-	-	For tax purposes, the charitable contribution deduction is limited to 10% of taxable income. If an amount cannot be deducted in a given year, the deduction can be carried forward and used when taxable income is available in the following 5 years.
Obsolete Materials - net change in provision	1,801,423	-	-	1,801,423	-	For book, expense taken when identified as obsolete; For tax, the expense is taken when actually disposed. Related to all functions.
Provision for Bad Debt: Uncollectible Accounts Reserve	21,347,565	21,347,565	-	-	-	Retail bad debt. For book, expense taken as it's identified; tax deduction not taken until fully written-off and all collection efforts abandoned. Related to retail operations.
Damage to Company Property Reserve	1,338,483	-	-	1,338,483	-	Book expense for damage as identified; tax deduction when fully written-off and all collection efforts abandoned. Related to all functions.
Taxes Other Than Income Taxes	844,172	-	-	844,172	-	Property taxes. Book records on an accrual method based on the prior year; tax reverses the book accrual and deducts the actual payments made. Related to all functions.
Incentive Compensation Plan	30,900,284	-	-	-	30,900,284	Book records an accrual in filing year on estimated payouts. For income tax purposes, the expense is deductible when paid. Related to all functions.
Liability For Severance Plans	1,089,425	-	-	-	1,089,425	Book records an accrual. For income tax purposes, the severance accrual is deductible when paid. Related to all functions.
CPS Energy Efficiency Fund - reserve change	526,848	526,848	-	-	-	Relates to agreement between ComEd and Chicago Public School to implement energy efficiency project funds. Book records based on an accrual; tax records when payment actually made. Related to retail functions, thus non-jurisdictional.
Other Accrued Expenses	186,377	186,377	-	-	-	Book is recording accruals for other non-jurisdictional expenses.
Other Current	2,502,597	-	-	-	2,502,597	Relates to Accounts Payables. Book records the expense as known; tax records when paid out. Related to all functions.
Partnerships	723,114	723,114	-	-	-	Investment in partnerships. Non-Utility.
Environmental Cleanup Costs - Non MGP (Mfg Gas Plants)	168,651	168,651	-	-	-	Reserves for remediation of Superfund sites. Reserves are not deductible for tax purposes. Not fixed and determinable. Book liability (taken to the expense on book), for taxes these are non-recognized until settled/paid. Superfund is reimbursed. Not related to wholesale operations.
Executive uninsured death benefits after retirement	919,703	-	-	-	919,703	Reserve is not tax deductible, expense for books, tax expensed when payments made. Related to all functions.
FAS 123R - Stock Options; Other Equity Based Compensation	3,468,579	-	-	-	3,468,579	Book expense recorded when stock is granted, tax expense when stock is issued at market price - employees in all functions.
Workers Compensation and Bodily Injury Reserve	37,282,031	-	-	-	37,282,031	These accounts are reserves for public claims, workers compensation and other third party incidents. For tax purposes these are not deductible until paid. Related to all functions.
Management Deferred Compensation Plan	9,278,875	-	-	-	9,278,875	Book records estimated accrued compensation; tax deducts only upon the retirement or other separation from service by the employees. Related to all functions.
Manufactured Gas Plants - Provision	86,472,228	86,472,228	-	-	-	The MGP liability account is used to record the estimated remediation costs. The estimated remediation costs are not deductible for tax purposes. Associated expenses are run through Rider ECR. Not related to wholesale operations.
Merger Costs	(597,097)	(597,097)	-	-	-	Costs incurred with UNICOM merger (2001). Not related to wholesale operations.
Post Retirement Health Care Liability - Provision	52,689,418	52,689,418	-	-	-	Book accrues anticipated post retirement costs based on actuarial analysis. Tax deducts retirement benefits only when the amounts are paid or contributed to a fund. Related liability not deducted from rate base.
Supplemental management retirement plan	1,290,069	-	-	-	1,290,069	Book accrues anticipated Supplemental Management Retirement costs based on actuarial analysis. Tax deducts retirement benefits only when the amounts are paid. Related to employees in all functions.
Long Term Incentive Cash	(3,284,748)	-	-	-	(3,284,748)	Book expense recognized at the time of determination, not recognized for taxes until paid out. Related to employees in all functions.
Midwest Generation Settlement	(1,049,031)	(1,049,031)	-	-	-	This settlement is a capacity reservation agreement guarantee in connection with the City of Chicago agreement. Book amortizes over the life of the franchise. Tax deducted when payments were made. Generation related. Non jurisdictional.
Accrued Interest	(2,300,999)	(2,300,999)	-	-	-	Accrued interest related to income tax refund claims.
Regulatory (Asset)/Liab: Transmission Rates Recovery	1,668,860	1,668,860	-	-	-	Reg asset established to recover transmission rate under/over recoveries. Deferred tax asset/liability will unwind as fluctuations are recovered or billed to the rate payers. The fluctuation is not included in taxable income.
Unamortized Investment Tax Credits	344,054	-	-	344,054	-	Related to unamortized investment tax credit. Tax credit not yet recognized for book purposes thus creating a book/tax timing difference. The regulatory liability is not reflected in rate base therefore neither is the deferred tax asset.
Income Tax Regulatory Asset	(8,670,996)	(8,670,996)	-	-	-	Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. This balance is excluded from rate base.
Subtotal: ADIT-190 (FERC Form)	247,819,129	151,179,190	-	4,328,131	92,311,808	
Less: ASC 740 ADIT Adjustments excluded from rate base	-	-	-	-	-	
Less: ASC 740 ADIT Adjustments related to unamortized ITC	(344,054)	-	-	(344,054)	-	
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	8,670,996	8,670,996	-	-	-	
Less: OPEB related ADIT, Above if not separately removed	(52,689,418)	(52,689,418)	-	-	-	
Total: ADIT-190	203,456,653	107,160,768	-	3,984,077	92,311,808	
Wages & Salary Allocator					14.2725%	
Net Plant Allocator				23.4088%		
Transmission Allocator			100.0000%			
Other Allocator		0.0000%				
ADIT - Transmission	14,107,863	-	-	932,624	13,175,238	

Instructions for Account 190:

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C
- ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant and not in Columns C & D are included in Column E
- ADIT items related to labor and not in Columns C & D are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

Commonwealth Edison Company
Accumulated Deferred Income Taxes (ADIT)
Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet

Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet

(A) ADIT- 282	(B) Total	(C) Gas, Production, Distribution, or Other Related	(D) Only Transmission	(E) Plant	(F) Labor	(G) Justification
Plant Related - Deferred Taxes	(3,127,914,428)	-	-	(3,127,914,428)	-	Property basis difference resulting from accelerated tax depreciation versus depreciation used for ratemaking purposes. Related to all functions.
Plant Related - Flow-Through Balances	1,180,658	1,180,658	-	-	-	Under ASC 740, deferred income taxes must be provided on all book/tax temporary differences, including AFUDC-Equity. Deferred income taxes on AFUDC-Equity are not recognized for Regulatory purposes and are excluded from Rate Base.
AFUDC Equity - Tax Basis Differences	(36,486,304)	(27,527,604)	(8,958,700)	-	-	Under ASC 740, deferred income taxes must be provided on all book/tax temporary differences, including AFUDC-Equity. Deferred income taxes on AFUDC-Equity are not recognized for Regulatory purposes and are excluded from Rate Base.
Repairs - Distribution	(1,028,477,218)	(1,028,477,218)	-	-	-	This represents an amount for repairs that is deductible for tax purposes but is required to be capitalized for book. Related to Distribution.
Repairs - Transmission	(119,473,784)	-	(119,473,784)	-	-	This represents an amount for repairs that is deductible for tax purposes but is required to be capitalized for book. Related to Transmission.
Competitive Transition Charge (CTC)	(14,954,719)	(14,954,719)	-	-	-	Relates to the deferred recognition of CTC revenues.
Contributions in Aid of Construction (CIAC)	91,963,363	91,963,363	-	-	-	Beginning in 2009, CIAC is grossed up for income taxes. Tax gross-up amounts are now collected from customers paying the CIAC. Deferred tax for these amounts is not included in rate base.
Property Revaluation Due To Merger	1,857,943	1,857,943	-	-	-	Non-utility.
Transmission Upgrade - East/West	10,656,555	10,656,555	-	-	-	Relates to contributions received from a subsidiary for an upgrade to the transmission system.
Income Tax Regulatory Liability	586,074,923	586,074,923	-	-	-	Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. This balance is excluded from rate base.
Subtotal: ADIT-282 (FERC Form)	(3,635,573,009)	(379,226,098)	(128,432,484)	(3,127,914,428)	-	
Less: ASC 740 ADIT Adjustments excluded from rate base	(673,916)	(1,180,658)	-	506,742	-	
Less: ASC 740 ADIT Adjustments related to AFUDC Equity	36,486,304	27,527,604	8,958,700	-	-	
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	(586,074,923)	(586,074,923)	-	-	-	
Less: OPEB related ADIT, Above if not separately removed	-	-	-	-	-	
Total: ADIT-282	(4,185,835,544)	(938,954,075)	(119,473,784)	(3,127,407,686)	-	
Wages & Salary Allocator					14.2725%	
Net Plant Allocator				23.4088%		
Transmission Allocator			100.0000%			
Other Allocator		0.0000%				
ADIT - Transmission	(851,562,207)	-	(119,473,784)	(732,088,424)	-	

Instructions for Account 282:

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C
- ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant and not in Columns C & D are included in Column E
- ADIT items related to labor and not in Columns C & D are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet

(A) ADIT-283	(B) Total	(C) Gas, Production, Distribution, or Other Related	(D) Only Transmission Related	(E) Plant Related	(F) Labor Related	(G) Justification
Chicago Arbitration settlement	(982,931)	(982,931)	-	-	-	Relates to 1992 franchise agreement with City of Chicago. Non jurisdictional.
Accrued Benefits	3,704,718	-	-	-	3,704,718	Relate to employer costs of benefits, such as health insurance, 401 (k), etc. The amounts are recorded to the liability and cleared through payments during each bi-weekly payroll. Any balance in the account at the end of the month would relate to the month-end accrual that is recorded at the end of the month and reversed on the first calendar day of the next month. As such, there is a book to tax timing difference.
Deferred Gain on Sale of Easement	(3,424,128)	-	-	(3,424,128)	-	ComEd sold easements and deferred the gain. Related to all functions.
Incentive pay capitalized (Global Settlement)	(1,759,272)	(1,759,272)	-	-	-	Represents the 2003 Agreement relating to various programs and initiatives. Book recorded the liability and is amortizing monthly. Tax deducted the payments in each of the 4 years when made. Not wholesale related.
Loss on reacquired debt	(6,550,980)	(6,550,980)	-	-	-	Book recapitalizes costs incurred to retire or reacquire debt issuances. Tax deducts these costs when incurred. Included in debt capitalization ratio on Appendix A, line 111.
Hedging Instruments	85,854,372	85,854,372	-	-	-	Hedging program intended to reduce exposure to energy price volatility. For income tax purposes, hedging gains or losses are includible in taxable income when a realization event occurs.
Midwest Generation Settlement	509,715	509,715	-	-	-	This settlement is a capacity reservation agreement guarantee in connection with the City of Chicago agreement. Book amortizes over the life of the franchise. Tax deducted when payments were made. Generation related. Non jurisdictional.
Pension Contribution - Net of Book Provision 9.5%	(41,334,748)	-	-	-	(41,334,748)	Book accrues and capitalizes anticipated Pension costs based on actuarial analysis. Tax deducts or capitalizes retirement benefits only when the amounts are paid. Related to all functions.
Prepaid Pension contribution (shareholder-funded)	(283,587,987)	(283,587,987)	-	-	-	Amount netted from Prepaid Pension Asset on Attachment 5 for the calculation of the return on the pension asset on Appendix A, line 82.
Swap and hedging transactions	(1,937,453)	-	-	(1,937,453)	-	Book amount amortized over the life of the debt, tax amortized over the life of the swap. These costs are included in cost of debt calculations.
State Income Taxes - Temporary	19,955,398	19,955,398	-	-	-	State income taxes accrued but not yet paid to the state related to discrete items under audit that have not yet settled. These state taxes will be deductible once paid.
Amortization of regulatory asset MGP - Environmental Remediation	(81,681,357)	(81,681,357)	-	-	-	Reg Asset was established to record the estimated recoverable MGP clean up costs as authorized in a rate case. Non jurisdictional.
Regulatory (Asset)/Liab: Rider UF	(19,282,690)	(19,282,690)	-	-	-	Reg Asset established for under/over recovery of uncollectable amounts. Not wholesale related.
Regulatory Asset of Distribution Rate Case Matters	(89,985,362)	(89,985,362)	-	-	-	Regulatory assets/liabilities that have not yet been approved by the ICC for collection but are expected to be approved and collected in the future.
Regulatory (Asset)/Liab: AMP - retired meters and AMI costs	(32,308,158)	(32,308,158)	-	-	-	Deferred tax on reg asset related to AMI Program. Not related to wholesale operations.
Regulatory (Asset)/Liab: AMP - other costs	(6,408)	(6,408)	-	-	-	Deferred tax on reg asset related to AMI Program. Not related to wholesale operations.
Regulatory (Asset)/Liab: Distributed Generation	(2,676,398)	(2,676,398)	-	-	-	Deferred tax on reg asset related to Distributed Generation Program. Not related to wholesale operations.
Regulatory (Asset)/Liab: Distribution Formula Rate	(9,533,355)	(9,533,355)	-	-	-	Related to reg asset associated with Distribution Filing reconciliations. Not related to wholesale operations.
Regulatory (Asset)/Liab: Distribution - Other Deferred (Merger)	(661,427)	(661,427)	-	-	-	Related to reg asset associated to Distribution Filing. Not related to wholesale operations.
Regulatory (Asset)/Liab: Distribution - Other Deferred (Storm)	(4,443,484)	(4,443,484)	-	-	-	Related to reg asset associated to Distribution Filing. Not related to wholesale operations.
Regulatory (Asset)/Liab: Distribution - Other Deferred (A-Base)	(7,056,780)	(7,056,780)	-	-	-	Related to reg asset associated to Distribution Filing. Not related to wholesale operations.
Regulatory (Asset)/Liab: Distribution - Other Deferred (Ash Borer)	(6,750,510)	(6,750,510)	-	-	-	Related to reg asset associated to Distribution Filing. Not related to wholesale operations.
Regulatory (Asset)/Liab: Distribution - Energy Efficiency	(212,651,020)	(212,651,020)	-	-	-	Related to reg asset associated to Distribution Filing. Not related to wholesale operations.
Equity In Earnings Uncon Sub	111,971	111,971	-	-	-	Reversal of equity in earnings in unconsolidated subsidiaries.
Deferred Revenue - Fiber Optics Lease	2,242,317	2,242,317	-	-	-	Related to a third party's right to use our optical fibers within cables over a 30 year contract. For GAAP purposes, the revenue is deferred and amortized. For tax, the income cannot be deferred and was already recognized in a prior year.
Regulatory (Asset)/Liab: Capital Leases	(335,102)	(335,102)	-	-	-	Related to reg asset associated with Willis Tower Lease. Not related to wholesale operations.
Unamortized Investment Tax Credits	2,903,760	-	-	2,903,760	-	Related to unamortized investment tax credit. Tax credit not yet recognized for book purposes thus creating a book/tax timing difference. The regulatory liability is not reflected in rate base therefore neither is the deferred tax asset.
Income Tax Regulatory Liability	75,199,115	75,199,115	-	-	-	Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. This balance is excluded from rate base.
Subtotal: ADIT-283 (FERC Form)	(616,468,185)	(576,380,334)	-	(2,457,821)	(37,630,030)	
Less: ASC 740 ADIT Adjustments excluded from rate base	-	-	-	-	-	
Less: ASC 740 ADIT Adjustments related to unamortized ITC	(2,903,760)	-	-	(2,903,760)	-	
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	(75,199,115)	(75,199,115)	-	-	-	
Less: OPEB related ADIT, Above if not separately removed	-	-	-	-	-	
Total: ADIT-283	(694,571,060)	(651,579,449)	-	(5,361,580)	(37,630,030)	
Wages & Salary Allocator					14.2725%	
Net Plant Allocator				23.4088%		
Transmission Allocator			100.0000%			
Other Allocator		0.0000%				
ADIT - Transmission	(6,625,842)	-	-	(1,255,081)	(5,370,761)	

Instructions for Account 283:

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C
- ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant and not in Columns C & D are included in Column E
- ADIT items related to labor and not in Columns C & D are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

Commonwealth Edison Company
 Accumulated Deferred Income Taxes (ADIT)
 Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet

Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet

ADITC-255			Unamortized ITC Balance	Current Year Amortization
1	Rate Base Treatment			
2	Account No. 255 (Accum. Deferred Investment Tax Credits)	To Appendix A, Line 42e	-	-
3	Amortization			
4	Investment Tax Credit Amortization	To Appendix A, Line 133	11,755,004	1,682,823
5	Total		11,755,004	1,682,823
6	Form No. 1 balance (p.266) for amortization		11,755,004	1,682,823
7	Difference /1		-	-

/1 Difference must be zero

END

Commonwealth Edison Company
Deficient / Excess Deferred Income Taxes
Attachment 1B - Deficient / Excess Deferred Income Tax Amortization Worksheet

Federal Deficient / (Excess) Deferred Income Taxes							
Tax Cuts and Jobs Act of 2017							
Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) December 31, 2017 ADIT Deficient / (Excess)	(E) December 31, 2018 BOY Balance	(F) Current Year Amortization	(G) December 31, 2019 EOY Balance
1	Unprotected Non-Property						
2	ADIT - 190	(Note A)	4 Years	\$ 4,987,995	\$ 3,740,996	\$ (1,246,999)	\$ 2,493,998
3	ADIT - 281	(Note A)	4 Years	-	-	-	-
4	ADIT - 282	(Note A)	4 Years	-	-	-	-
5	ADIT - 283	(Note A)	4 Years	(21,690,648)	(16,267,986)	5,422,662	(10,845,324)
6	Subtotal - Deficient / (Excess) ADIT			\$ (16,702,653)	\$ (12,526,990)	\$ 4,175,663	\$ (8,351,327)
7	Unprotected Property						
8	ADIT - 190	(Note A)	Average Life	\$ -	\$ -	\$ -	\$ -
9	ADIT - 281	(Note A)	Average Life	-	-	-	-
10	ADIT - 282	(Note A)	Average Life	(34,598,831)	(32,424,703)	64,184	(32,360,520)
11	ADIT - 283	(Note A)	Average Life	-	-	-	-
12	Subtotal - Deficient / (Excess) ADIT			\$ (34,598,831)	\$ (32,424,703)	\$ 64,184	\$ (32,360,520)
13	Protected Property						
14	ADIT - 190	(Note A)	ARAM	\$ 6,691,400	6,691,400	-	6,691,400
15	ADIT - 281	(Note A)	ARAM	-	-	-	-
16	ADIT - 282	(Note A)	ARAM	(340,845,543)	(335,453,143)	6,433,977	(329,019,166)
17	ADIT - 283	(Note A)	ARAM	-	-	-	-
18	Subtotal - Deficient / (Excess) ADIT			\$ (334,154,143)	\$ (328,761,743)	\$ 6,433,977	\$ (322,327,766)
19	Total - Deficient / (Excess) ADIT			\$ (385,455,627)	\$ (373,713,436)	\$ 10,673,824	\$ (363,039,612)
Tax Reform Act of 1986							
Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) September 30, 2018 ADIT Deficient / (Excess)	(E) December 31, 2018 BOY Balance	(F) Current Year Amortization	(G) December 31, 2019 EOY Balance
20	Protected Property						
21	ADIT - 190	(Note B)	ARAM	\$ -	\$ -	\$ -	\$ -
22	ADIT - 281	(Note B)	ARAM	-	-	-	-
23	ADIT - 282	(Note B)	ARAM	(1,459,361)	(1,363,147)	384,856	(978,291)
24	ADIT - 283	(Note B)	ARAM	-	-	-	-
25	Subtotal - Deficient / (Excess) ADIT			\$ (1,459,361)	\$ (1,363,147)	\$ 384,856	\$ (978,291)
26	Total - Deficient / (Excess) ADIT			\$ (1,459,361)	\$ (1,363,147)	\$ 384,856	\$ (978,291)
Total Federal Deficient / (Excess) Deferred Income Taxes							
Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) ADIT Deficient / (Excess)	(E) December 31, 2018 BOY Balance	(F) Current Year Amortization	(G) December 31, 2019 EOY Balance
27	ADIT - 190			\$ 11,679,395	\$ 10,432,396	\$ (1,246,999)	\$ 9,185,398
28	ADIT - 281			-	-	-	-
29	ADIT - 282			(376,903,735)	(369,240,993)	6,883,017	(362,357,977)
30	ADIT - 283			(21,690,648)	(16,267,986)	5,422,662	(10,845,324)
31	Total - Deficient / (Excess) ADIT	Col. G entered in Appendix A, Line 42g		\$ (386,914,988)	\$ (375,076,583)	\$ 11,058,680	\$ (364,017,903)
32	Tax Gross-Up Factor	Appendix A, Line 132b		1.3987	1.3987	1.3987	1.3987
33	Regulatory Asset / (Liability)			\$ (541,177,687)	\$ (524,619,320)	\$ 15,467,766	\$ (509,151,554)

Commonwealth Edison Company
Deficient / Excess Deferred Income Taxes
Attachment 1B - Deficient / Excess Deferred Income Tax Amortization Worksheet

Federal Income Tax Regulatory Asset / (Liability)						
(A)	(B)	(C)	(D)	(E)	(F)	(G)
Line	Regulatory Assets / (Liabilities)	Notes	ADIT Deficient / (Excess)	Blended Dates BOY Balance	Current Year Amortization	December 31, 2018 EOY Balance
34	Account 182.3 (Other Regulatory Assets)		\$ -	\$ -	\$ -	\$ -
35	Account 254 (Other Regulatory Liabilities)		(541,177,687)	(524,619,320)	15,467,766	(509,151,554)
36	Total - Transmission Regulatory Asset / (Liability)		\$ (541,177,687)	\$ (524,619,320)	\$ 15,467,766	\$ (509,151,554)

Commonwealth Edison Company
Deficient / Excess Deferred Income Taxes
Attachment 1B - Deficient / Excess Deferred Income Tax Amortization Worksheet

State Deficient / (Excess) Deferred Income Taxes							
Illinois (2017 Corporate Rate Change)							
Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) ADIT Deficient / (Excess)	(E) December 31, 2018 BOY Balance	(F) Current Year Amortization	(G) December 31, 2019 EOY Balance
37	Unprotected Non-Property						
38	ADIT - 190	(Note C)	4 Years	\$ (570,784)	\$ (535,110)	\$ 142,696	\$ (392,414)
39	ADIT - 281	(Note C)	4 Years	-	-	-	-
40	ADIT - 282	(Note C)	4 Years	-	-	-	-
41	ADIT - 283	(Note C)	4 Years	2,548,971	2,389,660	(637,243)	1,752,417
42	Subtotal - Deficient / (Excess) ADIT			\$ 1,978,187	\$ 1,854,550	\$ (494,547)	\$ 1,360,003
43	Unprotected Property						
44	ADIT - 190	(Note C)	Average Life	\$ -	\$ -	\$ -	\$ -
45	ADIT - 281	(Note C)	Average Life	-	-	-	-
46	ADIT - 282	(Note C)	Average Life	40,287,983	40,029,727	(1,211,422)	38,818,306
47	ADIT - 283	(Note C)	Average Life	-	-	-	-
48	Subtotal - Deficient / (Excess) ADIT			\$ 40,287,983	\$ 40,029,727	\$ (1,211,422)	\$ 38,818,306
49	Protected Property						
50	ADIT - 190	(Note C)	NA	\$ -	-	-	-
51	ADIT - 281	(Note C)	NA	-	-	-	-
52	ADIT - 282	(Note C)	NA	-	-	-	-
53	ADIT - 283	(Note C)	NA	-	-	-	-
54	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$ -
55	Total - Deficient / (Excess) ADIT			\$ 42,266,170	\$ 41,884,277	\$ (1,705,968)	\$ 40,178,309

Commonwealth Edison Company
Deficient / Excess Deferred Income Taxes
Attachment 1B - Deficient / Excess Deferred Income Tax Amortization Worksheet

Illinois (2011 Corporate Rate Change)							
(A)	(B)	(C)	(D)	(E)	(F)	(G)	
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	ADIT Deficient / (Excess)	December 31, 2018 BOY Balance	Current Year Amortization	December 31, 2019 EOY Balance
56	Unprotected Non-Property						
57	ADIT - 190	(Note D)	4 Years	\$ (249,947)	\$ (234,325)	\$ 62,487	\$ (171,838)
58	ADIT - 281	(Note D)	4 Years	-	-	-	-
59	ADIT - 282	(Note D)	4 Years	-	-	-	-
60	ADIT - 283	(Note D)	4 Years	721,903	676,784	(180,476)	496,308
61	Subtotal - Deficient / (Excess) ADIT			\$ 471,956	\$ 442,459	\$ (117,989)	\$ 324,470
62	Unprotected Property						
63	ADIT - 190	(Note D)	Average Life	\$ -	\$ -	\$ -	\$ -
64	ADIT - 281	(Note D)	Average Life	-	-	-	-
65	ADIT - 282	(Note D)	Average Life	2,622,415	2,605,605	(78,854)	2,526,752
66	ADIT - 283	(Note D)	Average Life	-	-	-	-
67	Subtotal - Deficient / (Excess) ADIT			\$ 2,622,415	\$ 2,605,605	\$ (78,854)	\$ 2,526,752
68	Protected Property						
69	ADIT - 190	(Note D)	NA	\$ -	-	-	-
70	ADIT - 281	(Note D)	NA	-	-	-	-
71	ADIT - 282	(Note D)	NA	-	-	-	-
72	ADIT - 283	(Note D)	NA	-	-	-	-
73	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$ -
74	Total - Deficient / (Excess) ADIT			\$ 3,094,371	\$ 3,048,064	\$ (196,843)	\$ 2,851,222

Total State Deficient / (Excess) Deferred Income Taxes							
(A)	(B)	(C)	(D)	(E)	(F)	(G)	
Line	Deficient / (Excess) Deferred Income Taxes	Notes	Amortization Fixed Period	ADIT Deficient / (Excess)	December 31, 2018 BOY Balance	Current Year Amortization	December 31, 2019 EOY Balance
75	ADIT - 190			\$ (820,731)	\$ (769,435)	\$ 205,183	\$ (564,252)
76	ADIT - 281			-	-	-	-
77	ADIT - 282			42,910,398	42,635,332	(1,290,275)	41,345,057
78	ADIT - 283			3,270,874	3,066,444	(817,719)	2,248,726
79	Total - Deficient / (Excess) ADIT	Col. G entered in Appendix A, Line 42h		\$ 45,360,541	\$ 44,932,341	\$ (1,902,811)	\$ 43,029,530
80	Tax Gross-Up Factor	Appendix A, Line 132b		1.3987	1.3987	1.3987	1.3987
81	Regulatory Asset / (Liability)			\$ 63,445,753	\$ 62,846,830	\$ (2,661,460)	\$ 60,185,370

State Income Tax Regulatory Asset / (Liability)							
(A)	(B)	(C)	(D)	(E)	(F)	(G)	
Line	Regulatory Assets / (Liabilities)	Notes	ADIT Deficient / (Excess)	December 31, 2018 BOY Balance	Current Year Amortization	December 31, 2019 EOY Balance	
82	Account 182.3 (Other Regulatory Assets)		\$ -	\$ -	\$ -	\$ -	
83	Account 254 (Other Regulatory Liabilities)		63,445,753	62,846,830	(2,661,460)	60,185,370	
84	Total - Transmission Regulatory Asset / (Liability)		\$ 63,445,753	\$ 62,846,830	\$ (2,661,460)	\$ 60,185,370	

Federal and State Income Tax Regulatory Asset / (Liability)							
Federal and State Income Tax Regulatory Asset / (Liability) related to Deficient / (Excess) Deferred Income Taxes							
(A)	(B)	(C)	(D)	(E)	(F)	(G)	
Line	Regulatory Assets / (Liabilities)	Notes	ADIT Deficient / (Excess)	December 31, 2018 BOY Balance	Current Year Amortization	December 31, 2019 EOY Balance	

Commonwealth Edison Company
Deficient / Excess Deferred Income Taxes
Attachment 1B - Deficient / Excess Deferred Income Tax Amortization Worksheet

85	Account 182.3 (Other Regulatory Assets)	\$ -	\$ -	\$ -	\$ -
86	Account 254 (Other Regulatory Liabilities)	(477,731,935)	(461,772,490)	12,806,307	(448,966,184)
87	Total - Transmission Regulatory Asset / (Liability)	<u>\$ (477,731,935)</u>	<u>\$ (461,772,490)</u>	<u>\$ 12,806,307</u>	<u>\$ (448,966,184)</u>

Instructions

1. For transmission allocated deficient / (excess) accumulated deferred income taxes (ADIT) related to rate change(s) to income tax rates occurring after September 30, 2018, insert new amortization table(s) that delineates the deficient and (excess) ADIT by category (i.e., protected property, unprotected property, and unprotected non-property).
2. Set the amortization period for unprotected property to the average remaining book life and unprotected non-property to 4 years. The amortization of deficient and excess ADIT designated as protected will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements.
3. Update applicable formulas in the "Total Federal Deficient / (Excess) Deferred Income Taxes" and "Total State Deficient / (Excess) Deferred Income Taxes" sections to ensure appropriate inclusion of deficient / (excess) ADIT balances related to rate changes occurring after September 30, 2018.
4. Insert note explaining the event giving rise to the deficient / (excess) ADIT including the start and end date for the amortization. The amortization ceases after the related regulatory asset / liability is drawn down to zero.

Notes

- A Deficient and (excess) ADIT related to the Tax Cuts and Jobs Act of 2017 (TCJA) will be amortized beginning January 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments, amendments to income tax returns, or new IRS guidance. The amortization of protected property related deficient and (excess) ADIT will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements and may vary by year depending on where each underlying asset resides in its individual life cycle. The amortization of the unprotected property related deficient and (excess) ADIT will be calculated using the average remaining book life of the underlying assets giving rise to the balances and may vary by year depending on where each underlying asset resides in its individual life cycle. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by December 31, 2021. Note - The amortization formula in Column F will change based on where ComEd resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- B The remaining unamortized deficient and (excess) ADIT related to the Tax Reform Act of 1986 will be amortized using the Average Rate Assumption Method (ARAM) as provided in the Settlement in Docket No. ER19-5 et al. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- C The remaining unamortized deficient and (excess) ADIT related to the Illinois "Corporate Rate Increase of 2017" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The amortization of the unprotected property related deficient and (excess) ADIT will be calculated using the average remaining book life of the underlying assets giving rise to the balances and may vary by year depending on where each underlying asset resides in its individual life cycle. The unprotected non-property related excess and deficient ADIT will be fully amortized by September 30, 2022. The unamortized deficient and (excess) state related ADIT including related amortization is reported net of federal taxes. Note - The amortization formula in Column F will change based on where ComEd resides in the amortization cycle. The current year amortization of excess and deficient deferred income taxes is recorded in FERC Accounts 410.1 and 411.1.
- D The remaining unamortized deficient and (excess) ADIT related to the Illinois "Corporate Rate Increase of 2011" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The amortization of the unprotected property related deficient and (excess) ADIT will be calculated using the average remaining book life of the underlying assets giving rise to the balances and may vary by year depending on where each underlying asset resides in its individual life cycle. The unprotected non-property related excess and deficient ADIT will be fully amortized by September 30, 2022. The unamortized deficient and (excess) state related ADIT including related amortization is reported net of federal taxes. Note - The amortization formula in Column F will change based on where ComEd resides in the amortization cycle. The current year amortization of excess and deficient deferred income taxes is recorded in FERC Accounts 410.1 and 411.1.

END

Commonwealth Edison Company
Accumulated Deferred Income Taxes Reassessment
Attachment 1C - Deficient / Excess Deferred Income Taxes Worksheet

Tax Cuts and Jobs Act of 2017

Line	Detailed Description	Description	Category	ADIT - Pre Rate Change (December 31, 2017)					ADIT - Post Rate Change (December 31, 2017)					Deficient / (Excess) Deferred Income Taxes (December 31, 2017)									
				Federal Gross Timing Difference	Federal ADIT @ 21%	State ADIT	FIT on SIT	Total ADIT	Federal Gross Timing Difference	Federal ADIT @ 21%	State ADIT	FIT on SIT	Total ADIT	Rate Change Deferred Tax Impact	Non-Recoverable	Income Tax Regulatory Asset / Liability Deferred Taxes	Deficient / (Excess) ADIT Balance	Jurisdiction Allocator	Electric Transmission	Allocator	Transmission Allocated	FERC Account	
(A)	(B)	(C)	(D)	(E) = (D) * 35%	(F)	(G) = (F) * 35%	(H) = (E) + (F) + (G)	(I)	(J) = (I) * 21%	(K)	(L) = (K) * 21%	(M) = (J) + (K) + (L)	(N) = (H) - (M)	(O)	(P)	(Q) = (N) - (O) - (P)	(R)	(S)	(T)	(U) = (Q) * (T)	(V)		
FERC Account 190 - Non-Current (Note A)																							
1	Accrued Holiday	Accrued Holiday	Non-Property	\$ (2,218,261)	\$ (776,391)	\$ (210,735)	\$ 73,757	\$ (913,369)	\$ (2,218,261)	\$ (465,835)	\$ (210,735)	\$ 44,254	\$ (632,315)	\$ (281,054)	\$ (1,265)	\$ -	(278,789)	Labor	Yes	13.61%	\$ (38,251)	190	
2	Accrued Legal	Accrued Legal	Non-Property	50,000	17,500	4,750	1,603	20,588	50,000	10,500	4,750	(998)	14,253	6,335	891	-	5,444	Labor	No	0.00%	-	-	
3	Accrued Vacation	Accrued Vacation	Non-Property	33,773,031	11,820,561	3,208,438	(1,622,863)	13,906,046	33,773,031	7,082,837	3,208,438	(3,877,772)	9,677,002	4,270,032	1,256	-	4,296,797	Labor	Yes	13.61%	582,378	190	
4	Charitable Contributions	Charitable Contributions	Non-Property	15,588,736	5,456,058	1,480,930	3,273,635	6,418,662	15,588,736	3,273,635	1,480,930	(310,955)	1,975,059	1,376,035	-	-	4,443,069	Excluded	No	0.00%	-	-	
5	CPS Energy Efficiency Fund	CPS Energy Efficiency Fund	Non-Property	2,780,987	973,345	264,194	(92,498)	1,445,071	2,780,987	584,007	264,194	(55,491)	792,720	352,351	352,351	(0)	Excluded	No	0.00%	-	-		
6	Damage to Company Property	Damage to Company Property	Non-Property	3,046,344	1,065,220	289,463	(101,291)	1,254,332	3,046,344	639,732	289,463	(60,775)	868,360	385,972	-	-	382,169	Plant	Yes	23.34%	90,086	190	
7	Deferred Gain - Like Kind Exchange	Deferred Gain - Like Kind Exchange	Non-Property	-	-	-	-	-	-	-	-	-	-	-	-	-	Excluded	No	0.00%	-	-		
8	Deferred Gain - Like Kind Exchange	Deferred Gain - Like Kind Exchange	Non-Property	-	-	-	-	-	-	-	-	-	-	-	-	-	Excluded	No	0.00%	-	-		
9	Deferred Rental Expense	Deferred Rental Expense	Non-Property	1,734,458	607,900	164,774	(57,671)	714,163	1,734,458	364,236	164,774	(34,627)	494,407	219,756	989	-	218,767	Excluded	No	0.00%	-	-	
10	Deferred Rental Expense	Deferred Rental Expense	Non-Property	-	-	-	-	-	-	-	-	-	-	-	-	-	Excluded	No	0.00%	-	-		
11	Deferred Rental Expense	Deferred Rental Expense	Non-Property	-	-	-	-	-	-	-	-	-	-	-	-	-	Excluded	No	0.00%	-	-		
12	Environmental Cleanup Costs - Non-MGP (Mfg Gas Plants)	Environmental Cleanup Costs - Non-MGP (Mfg Gas Plants)	Non-Property	-	-	-	-	-	-	-	-	-	-	-	-	-	Excluded	No	0.00%	-	-		
13	Environmental Cleanup Costs - Non-MGP (Mfg Gas Plants)	Environmental Cleanup Costs - Non-MGP (Mfg Gas Plants)	Non-Property	-	-	-	-	-	-	-	-	-	-	-	-	-	Excluded	No	0.00%	-	-		
14	Environmental Cleanup Costs - Non-MGP (Mfg Gas Plants)	Environmental Cleanup Costs - Non-MGP (Mfg Gas Plants)	Non-Property	-	-	-	-	-	-	-	-	-	-	-	-	-	Excluded	No	0.00%	-	-		
15	Executive Uninsured Death Benefits after Retirement	Executive Uninsured Death Benefits after Retirement	Non-Property	1,544,181	540,456	146,895	(51,343)	634,808	1,544,181	324,274	146,895	(30,808)	440,163	196,645	-	-	196,645	100% Distribution	No	0.00%	-	-	
16	Incentive Compensation Deferred Stock Bonus Plan	Incentive Compensation Deferred Stock Bonus Plan	Non-Property	2,532,943	885,530	240,530	(84,220)	1,042,339	2,532,943	531,918	240,530	(50,532)	722,015	320,024	1,444	-	319,480	Labor	Yes	13.61%	43,678	190	
17	Incentive Compensation Plan	Incentive Compensation Plan	Non-Property	880,741	343,269	93,170	(32,610)	403,820	880,741	205,956	93,170	(19,596)	279,560	124,200	107,348	-	16,912	Labor	Yes	13.61%	16,912	190	
18	Interest on Projected Tax Settlements	Interest on Projected Tax Settlements	Non-Property	108,403,031	37,841,061	10,298,288	(3,604,401)	44,634,968	108,403,031	22,764,637	10,298,288	(2,162,440)	30,900,284	13,734,664	61,806	-	13,672,858	Labor	Yes	13.61%	1,669,288	190	
19	Liability for Severance Plans	Liability for Severance Plans	Non-Property	(3,760,002)	(1,316,022)	(357,206)	125,022	(1,548,206)	(3,760,002)	(789,610)	(357,206)	75,013	(476,400)	(476,400)	-	-	0	Excluded	No	0.00%	-	-	
20	Long-Term Debt - Revaluation of Discount	Long-Term Debt - Revaluation of Discount	Non-Property	2,123,584	743,254	201,740	(70,609)	874,388	2,123,584	446,963	201,740	(42,368)	605,328	269,058	1,211	-	267,847	Labor	Yes	13.61%	36,619	190	
21	Long-Term Incentive - Cash	Long-Term Incentive - Cash	Non-Property	(1,299,810)	(459,934)	(127,862)	43,294	(193,968)	(1,299,810)	(268,980)	(127,862)	7,916	(113,966)	(50,656)	-	-	63,310	Excluded	No	0.00%	-	-	
22	Long-Term Incentive - Cash	Long-Term Incentive - Cash	Non-Property	(8,620,894)	(3,037,313)	(832,885)	326,545	(4,043,753)	(8,620,894)	(2,062,388)	(832,885)	195,827	(2,799,446)	(1,244,307)	(5,599)	-	(1,238,707)	Labor	Yes	13.61%	(169,350)	190	
23	Long-Term Incentive - Cash	Long-Term Incentive - Cash	Non-Property	(3,966,539)	(1,389,299)	(376,821)	131,887	(1,633,223)	(3,966,539)	(832,972)	(376,821)	79,132	(1,130,662)	(502,561)	-	-	628,101	Excluded	No	0.00%	-	-	
24	Management Deferred Compensation Plan	Management Deferred Compensation Plan	Non-Property	33,847,824	11,881,738	3,225,043	1,128,765	13,978,017	33,847,824	7,129,765	3,225,043	(677,259)	6,678,827	4,301,189	19,355	-	4,281,834	Labor	Yes	13.61%	585,392	190	
25	Manufactured Gas Plants - Provision	Manufactured Gas Plants - Provision	Non-Property	283,154,905	99,104,172	26,899,687	(9,419,891)	116,589,909	283,154,905	59,442,467	26,899,687	(5,648,594)	80,713,220	35,875,688	35,875,688	-	0	Excluded	No	0.00%	-	-	
26	Merger Costs	Merger Costs	Non-Property	(2,084,711)	(728,448)	(198,969)	(69,649)	(892,497)	(2,084,711)	(436,868)	(198,969)	41,739	(597,497)	(265,400)	-	-	332,097	Excluded	No	0.00%	-	-	
27	Midwest Generation Settlement Asset	Midwest Generation Settlement Asset	Non-Property	(11,040,492)	(3,884,172)	(1,048,847)	(367,096)	(4,545,923)	(11,040,492)	(2,203,278)	(1,048,847)	220,258	(3,149,092)	(1,398,830)	-	-	1,750,262	Excluded	No	0.00%	-	-	
28	Obsolete Materials	Obsolete Materials	Non-Property	5,833,439	2,041,704	564,177	(193,962)	2,401,919	5,833,439	1,235,022	564,177	(120,408)	1,692,822	739,097	1,243	-	737,864	Plant	Yes	23.34%	172,505	190	
29	Other Accrued Expenses	Other Accrued Expenses	Non-Property	621,839	217,884	59,075	(20,678)	257,286	621,839	130,566	59,075	-	177,255	79,787	-	-	79,787	Excluded	No	0.00%	-	-	
30	Other Current	Other Current	Non-Property	-	-	-	-	-	-	-	-	-	-	-	-	-	Excluded	No	0.00%	-	-		
31	Other Non-Current	Other Non-Current	Non-Property	14,681,808	5,180,183	1,394,772	(488,170)	6,085,234	14,681,808	3,083,130	1,394,772	(292,802)	4,180,408	1,860,195	8,371	-	1,851,914	Labor	Yes	13.61%	253,111	190	
32	Partnerships	Partnerships	Non-Property	714,526	250,084	67,880	(23,758)	290,506	714,526	150,500	67,880	(14,255)	203,676	90,530	-	-	90,530	Excluded	No	0.00%	-	-	
33	Partnerships	Partnerships	Non-Property	640,965	224,338	60,882	(21,312)	263,917	640,965	134,603	60,882	(12,787)	182,707	81,210	81,210	-	0	Excluded	No	0.00%	-	-	
34	Partnerships	Partnerships	Non-Property	1,181,305	413,457	112,224	(39,278)	486,402	1,181,305	248,402	112,224	-	336,731	149,671	-	-	149,671	Excluded	No	0.00%	-	-	
35	Post Retirement Health Care Liability	Post Retirement Health Care Liability	Non-Property	-	-	-	-	-	-	-	-	-	-	-	-	-	Excluded	No	0.00%	-	-		
36	Post Retirement Health Care Liability	Post Retirement Health Care Liability	Non-Property	485,897	170,664	46,160	(16,156)	200,688	485,897	102,038	46,160	(9,694)	138,505	61,563	6,856	-	52,907	Labor	No	0.00%	-	-	
37	Post Retirement Health Care Liability	Post Retirement Health Care Liability	Non-Property	221,224,841	77,421,684	21,014,460	(7,265,011)	89,581,844	221,224,841	46,653,017	21,014,460	(4,413,037)	63,654,440	28,028,108	3,940,547	-	24,687,561	Labor	Yes	13.61%	191,191	190	
38	Provision for Bad Debt	Provision for Bad Debt	Non-Property	69,892,350	24,462,323	6,639,773	(2,323,321)	28,778,175	69,892,350	14,677,334	6,639,773	(1,394,322)	19,922,814	8,855,301	-	-	5,154,705	Revenue	Yes	0.00%	-	-	
39	Public Utility Fund Contribution	Public Utility Fund Contribution	Non-Property	-	-	-	-	-	-	-	-	-	-	-	-	-	Excluded	No	0.00%	-	-		
40	Regulatory (Asset)/Liab. Transmission	Regulatory (Asset)/Liab. Transmission	Non-Property	(5,988,526)	(2,095,984)	(588,510)	199,118	(2,465,776)	(5,988,526)	(1,257,500)	(588,510)	119,471	(1,307,029)	(758,746)	-	-	548,283	Excluded	No	0.00%	-	-	
41	Revenue Subject to Refund	Revenue Subject to Refund	Non-Property	-	-	-	-	-	-	-	-	-	-	-	-	-	Excluded	No	0.00%	-	-		
42	Stock Options, Other Equity Based Compensation	Stock Options, Other Equity Based Compensation	Non-Property	3,491,424	1,221,996	331,685	(116,090)	1,437,594	3,491,424	735,199	331,685	(69,654)	995,230	442,363	382,159	-	60,206	Labor	Yes	13.61%	60,206	190	
43	Stock Options, Other Equity Based Compensation	Stock Options, Other Equity Based Compensation	Non-Property	10,360,981	3,627,436	968,351	(345,261)	4,324,241	10,360,981	2,295,361	968,351	(209,614)	2,954,108	1,300,000	-	-	1,654,108	Labor	Yes	13.61%	181,191	190	
44	Stock Options, Other Equity Based Compensation	Stock Options, Other Equity Based Compensation	Non-Property	1,786,388	619,681	170,826	(59,822)	710,665	1,786,388	370,822	170,826	(35,822)	476,826	218,530	88,827	-	189,699	Labor	Yes	13.61%	88,827	190	
45	Supplemental Employee Retirement Plan	Supplemental Employee Retirement Plan	Non-Property	7,421,139	2,597,399	705,008	(246,703)	3,055,644	7,421,139	1,558,439	705,008	(148,022)	2,115,396	940,258	4,231	-	936,027	Labor	Yes	13.61%	127,069	190	
46	Taxes Other Than Income Taxes	Taxes Other Than Income Taxes	Non-Property	-	-	-	-	-	-	-	-	-	-	-	-	-	Excluded	No	0.00%	-	-		
47	Use Tax Adjustment	Use Tax Adjustment	Non-Property	(18,379)	(6,433)	(1,746)	611	(7,568)	(18,379)	(3,860)	(1,746)	367	(2,329)	(23)	-	(2,306)	Plant	Yes	23.34%	(543)	190		
48	Use Tax Adjustment	Use Tax Adjustment	Non-Property	(171,787)	(60,425)	(16,720)	5,887	(71,668)	(171,787)	(35,787)	(16,720)	3,620	(47,887)	(43,314)	-	-	4,573	Plant	Yes	23.34%	(110,110)	190	
49	Workers Compensation and Public Claims Reserve	Workers Compensation and Public Claims Reserve	Non-Property	6,184,255	2,165,879	5,865,651	(2,069,8																

Commonwealth Edison Company

Attachment 2 - Taxes Other Than Income Worksheet

Other Taxes		Page 263 Col (i)	Allocator	Allocated Amount
Plant Related		Net Plant Allocator		
1	Real Estate	27,954,033		
2	Illinois Use Tax on Purchases	(385,984)		
3	Vehicle Use	20,959		
4	State Franchise Tax	2,817,301		
5	Chicago Use	51,682		
6	Chicago Transaction	94,071		
7	Chicago Dark Fiber Rev. Tax	0		
8	Total Plant Related	30,552,062	23.41%	7,151,869
Labor Related		Wages & Salary Allocator		
9	Unemployment & state unemployment	490,924		
10	FICA	26,270,657		
11	City of Chicago	0		
12				
13				
14	Total Labor Related	26,761,581	14.27%	3,819,557
Other Included		Net Plant Allocator		
15				
16				
17				
18				
19	Total Other Included	0	23.41%	0
20	Total Included (Lines 8 + 14 + 19)	57,313,643		10,971,426
Currently Excluded				
21	Electricity Excise Tax	0		
22	Rider RCA - Low Income Assistance	43,611,670		
23	Rider RCA - Renewable	4,544,332		
24	Electricity Distribution	104,054,656		
25	Infrastructure Tax	88,452,731		
26	Municipal Utility	755,060		
27	Public Utility Fund	1,202,981		
28	Subtotal, Excluded	242,621,429		
29	Total, Included and Excluded (Line 20 + Line 28)	299,935,072		
30	Total Other Taxes from p114.14.c	299,935,072		
31	Difference (Line 29 - Line 30)	0		

Criteria for Allocation:

- A Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they shall not be included.
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they shall not be included.
- C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator.
- D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above.
- E Excludes prior period adjustments in the first year of the formula's operation and reconciliation for the first year.

Commonwealth Edison Company

Attachment 3 - Revenue Credit Workpaper

Accounts 450 & 451		
1	Late Payment Penalties Allocated to Transmission	\$ 2,715,257
Account 454 - Rent from Electric Property		
2	Rent from Electric Property - Transmission Related	11,565,952
Account 456 - Other Electric Revenues (Note 1)		
3	Transmission for Others (Note 3)	7,763,683
4	Schedule 1A	22,790,279
5	Net revenues associated with Network Integration Transmission Service (NITS) for which the load is not included in the divisor (difference between NITS credits from PJM and PJM NITS charges paid by Transmission Owner) (Note 3)	-
6	Point to Point Service revenues for which the load is not included in the divisor received by Transmission Owner	-
7	PJM Transitional Revenue Neutrality (Note 1)	-
8	PJM Transitional Market Expansion (Note 1)	-
9	Professional Services	-
10	Revenues from Directly Assigned Transmission Facility Charges (Note 2)	-
11	Rent or Attachment Fees associated with Transmission Facilities	-
12	Gross Revenue Credits	(Sum Lines 1-11) <u>\$ 44,835,172</u>
13	Amount offset from Note 3 below	
14	Total Account 454 and 456	
15	Note 1: All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 174 of Appendix A.	
16	Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.	
17	Note 3: If the facilities associated with the revenues are not included in the formula, the revenue is shown here, but not included in the total above and explained in the Cost Support. For example revenues associated with distribution facilities. In addition Revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12.	

A	Return and Taxes with 100 Basis Point increase in ROE		
	100 Basis Point increase in ROE and Income Taxes	Line 30 + Line 49 from below	427,426,063
B	100 Basis Point increase in ROE		1.00%

Return Calculation

		Appendix A Line or Source Reference	
1	Rate Base	(Line 41 + Line 54)	3,844,858,517
Long Term Interest			
2	Long Term Interest	Attachment 5	362,758,320
3	Less LTD Interest on Securitization Bonds	Attachment 8	-
4	Long Term Interest	(Line 99 - Line 100)	362,758,320
5	Preferred Dividends	enter positive	p118.29.c
			0
Common Stock			
6	Proprietary Capital	p112.16.c	10,676,716,560
7	Less Accumulated Other Comprehensive Income Account 219	p112.15.c	0
8	Less Preferred Stock	(Line 114)	0
9	Less Account 216.1	p112.12.c	31,712,664
10	Common Stock	(Line 103 - 104 - 105 - 106)	10,645,003,896
Capitalization			
11	Long Term Debt	p112.18-21.c	8,784,786,000
12	Less Loss on Reacquired Debt	p111.81.c	22,981,862
13	Plus Gain on Reacquired Debt	p113.61.c	0
14	Less ADIT associated with Gain or Loss	Attachment 1A - ADIT, Line 6	-6,550,980
15	Less LTD on Securitization Bonds	Attachment 8	0
16	Total Long Term Debt	(Line 108 - 109 + 110 - 111 - 112)	8,768,355,118
17	Preferred Stock	p112.3.c	0
18	Common Stock	(Line 107)	10,645,003,896
19	Total Capitalization	(Sum Lines 113 to 115)	19,413,359,014
20	Debt %	Total Long Term Debt	(Line 113 / Line 116)
			45.2%
21	Preferred %	Preferred Stock	(Line 114 / Line 116)
			0.0%
22	Common %	Common Stock	(Line 115 / Line 116)
			54.8%
23	Debt Cost	Total Long Term Debt	(Line 101 / Line 113)
			4.14%
24	Preferred Cost	Preferred Stock	(Line 102 / Line 114)
			0.00%
25	Common Cost	Common Stock	(Line 122 + 100 basis points)
			12.50%
26	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 117 * Line 120)
			1.87%
27	Weighted Cost of Preferred	Preferred Stock	(Line 118 * Line 121)
			0.00%
28	Weighted Cost of Common	Common Stock	(Line 119 * Line 122)
			6.85%
29	Rate of Return on Rate Base (ROR)	(Sum Lines 123 to 125)	8.72%
30	Investment Return = Rate Base * Rate of Return	(Line 55 * Line 126)	335,378,393

Composite Income Taxes

Income Tax Rates			
31	FIT=Federal Income Tax Rate	(Note I from Appendix A)	21.00%
32	SIT=State Income Tax Rate or Composite	(Note I from Appendix A)	9.50%
33	p = percent of federal income tax deductible for state purposes	Per State Tax Code	0.00%
34	T	$T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} =$	28.51%
35	CIT = T / (1-T)		39.87%
36	Tax Gross-Up Factor	$1 / (1-T)$	1.3987
ITC Adjustment			
37	Investment Tax Credit Amortization	(Note U from Appendix A)	
38	Tax Gross-Up Factor	enter negative	Attachment 1A - ADIT
39	Net Plant Allocation Factor		(Line 36)
40	ITC Adjustment Allocated to Transmission		(Line 14)
			(Line 37 * 38 * 39)
			-1,682,823
			-550,988
Other Income Tax Adjustment			
41	Tax Adjustment for AFUDC Equity Component of Transmission Depreciation Expense	(Note R from Appendix A)	Attachment 5, Line 136a
			239,109
42	Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transmission Component	(Note R from Appendix A)	Attachment 5, Line 136b
			-11,058,680
43	Amortization Deficient / (Excess) Deferred Taxes (State) - Transmission Component	(Note R from Appendix A)	Attachment 5, Line 136c
			1,902,811
44	Amortization of Other Flow-Through Items - Transmission Component	(Note R from Appendix A)	Attachment 5, Line 136d
			0
45	Other Income Tax Adjustments - Expense / (Benefit)		(Line 41 + 42 + 43 + 44)
			-8,916,760
46	Tax Gross-Up Factor		(Line 36)
			1.3987
47	Other Income Tax Adjustment		(Line 45 * 46)
			-12,471,865
48	Income Tax Component =	$CIT=(T/(1-T)) * Investment\ Return * (1-(WCLTD/R)) =$	(Line 35 * Line 30 * (1 - (Line 26 / Line 29)))
			105,070,522
49	Total Income Taxes	(Line 40 + Line 47 + Line 48)	92,047,669

Commonwealth Edison Company

Attachment 5 - Cost Support

Electric / Non-electric Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Electric Portion	Details
8	Plant Allocation Factors Accumulated Amortization	(Note A)	p200.21.c		100%	
	General Plant Direct Assignment of Account 397				DA to Trans.	
26	Account No. 397 Directly Assigned to Transmission		p207.94.g	957,458,027	304,280,161	Assignment based on locational analysis performed pursuant to protocol 1.g.iii.7.v and detailed in Attachment accompanying Annual Update Filing.
	Accumulated Depreciation and Amortization					
32	Less: Amount of General Depreciation Associated with Acct. 397		p219.28.c (footnote)		582,618,276	
	Materials and Supplies					
45	Undistributed Stores Expense	(Note A)	p227.6.c & 16.c		100%	
	Allocated General & Common Expenses					
60	Plus Transmission Lease Payments	(Note A)	p200.4.c		100%	
	Depreciation Expense					
88	Amount of General Depreciation Expense Associated with Acct. 397		p337.44.b & .45.b*e		71,777,369	Acct. 397 Depreciable Plant Base times Depreciation Rate

Transmission / Non-transmission Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Transmission Related	Non-transmission Related	Details
28	Plant Held for Future Use (Including Land)	(Note C)	p214.47.d	28,913,536	26,341,399	2,572,137	
					26,341,399		Note: At each annual update, company will provide for each parcel of land a description of its intended use within a 15 year period.

CWIP & Expensed Lease Worksheet

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	CWIP In Form 1 Amount	Expensed Lease In Form 1 Amount	Details
6	Plant Allocation Factors Electric Plant in Service	(Note B)	p207.104.g		0		
15	Plant In Service Transmission Plant In Service	(Note B)	p207.58.g		0		
	Accumulated Depreciation						
30	Transmission Accumulated Depreciation	(Note J)	p219.25.c		0		

Commonwealth Edison Company

Attachment 5 - Cost Support

EPRI Dues Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	EPRI Dues	Details
70	Allocated General & Common Expenses Less EPRI Dues	(Note D)	p352 & 353	0	0	ComEd does not currently pay annual EPRI dues. All 2016 expenses were related to projects.

Adjustments to A & G Expense

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Total	Adjustment	Adjusted Total	Details
62	Allocated General & Common Expenses Total A&G		p323.197.b	426,917,829	(20,242)	426,897,587	
63	Fixed PBOP expense		Company Records	-6,752,430			
64	Actual PBOP expense		p320.198.b (footnote)	-7,473,984			Current year actual PBOP expense
65	Salaries and Benefits of specified Exelon Corp top executives		Company Records	9,628,016			
66	Power Procurement Expense (SAC chgs)		p320.198.b (footnote)	398,412			Elective adjustment to certain payroll and benefit costs of Exelon Corp's senior executive team. As detailed in Attachment No. 15.

Regulatory Expense Related to Transmission Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Transmission Related	Non-transmission Related	Details
74	Directly Assigned A&G Regulatory Commission Exp Account 928	(Note G)	p323.189.b	2,480,244	293,084	2,187,160	Transmission-related = all FERC dockets per p.350-351, excl. FERC annual charge. Includes allocated portion of regulatory costs for issuing debt.

Safety Related Advertising Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Safety Related	Non-safety Related	Details
78	Directly Assigned A&G General Advertising Exp Account 930.1	(Note F)	p323.191.b	8,991,087	0	8,991,087	

Multistate Workpaper

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				State 1	State 2	State 3	State 4	State 5	Details
129	Income Tax Rates SIT=State Income Tax Rate or Composite	(Note I)		IL 9.50%					

Education and Out Reach Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Education & Outreach	Other	Details
75	Directly Assigned A&G General Advertising Exp Account 930.1	(Note K)	p323.191.b	8,991,087	0	8,991,087	

Commonwealth Edison Company

Attachment 5 - Cost Support

Excluded Plant Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Excluded Transmission Facilities	Description of the Facilities
Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities 149 Excluded Transmission Facilities (Note M)			General Description of the Facilities
Instructions: 1 Remove all investment below 69 kV or generator step up transformers included in transmission plant in service that are not a result of the RTEP Process 2 If unable to determine the investment below 69kV in a substation with investment of 69 kV and higher as well as below 69 kV, the following formula will be used:		Enter \$ 0	
Example A Total investment in substation 1,000,000 B Identifiable investment in Transmission (provide workpapers) 500,000 C Identifiable investment in Distribution (provide workpapers) 400,000 D Amount to be excluded (A x (C / (B + C))) 444,444		Or Enter \$	
Add more lines if necessary			

Prepayments and Prepaid Pension Asset

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Description of the Prepayments	
44 Prepayments		W&S Allocator	
Prepayments	15,774,711	14.27%	2,251,452
			FERC Form 1 -- p111.57.c
82 Prepaid Pension Asset			
Prepaid Pension Asset (not to be included in Prepayments)	994,871,031		
Less ADIT	(283,587,987)		
Net Prepaid Pension Asset	711,283,044	14.27%	101,518,146
			Stockholder contributed portion is shown on FERC Form 1 - p233.25.f Note: Attachment 1 excludes from transmission rate base the associated ADIT balance.

Commonwealth Edison Company

Attachment 5 - Cost Support

Outstanding Network Credits Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			Outstanding Network Credits	Description of the Credits
53	Network Credits Outstanding Network Credits	(Note N)	Enter \$ 0	
			0	Total

Add more lines if necessary

Adjustments to Transmission O&M

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			Total	Transm O&M LSE Adjustment	Transmission Related	Details
56	Transmission O&M	p321.112.b	370,207,609	-243,449,017	126,758,592	Acct. 566 adjusted, and Accts. 561.4 and 561.8 included to remove PJM LSE expenses not recoverable in ComEd's OATT rate.
57	Less Account 565	p321.96.b	9,876,687	0	9,876,687	See FERC Form 1, footnote to p320.97b. Transmission related 565 is to include the TX revenue requirement of ComEd of Indiana

Interest Expense Adjustment

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			Long Term Interest per Form 1	Amortization related to Interest Rate Swaps	Total Long Term Interest	Details
99	Adjustment to Amortize Losses Associated with Interest Rate Swaps Long Term Interest	p117.62-67.c	362,758,320	0	362,758,320	The amortization of Series 98 to 102 Rate Swaps is included in Long Term Debt FERC Acct 427.

Interest on Outstanding Network Credits Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			Interest on Network Credits	Description of the Interest on the Credits
155	Revenue Credits & Interest on Network Credits Interest on Network Credits	(Note N) Company Records	0	

Add more lines if necessary

Facility Credits under Section 30.9 of the PJM OATT

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Amount	Description & PJM Documentation
171	Net Revenue Requirement Facility Credits under Section 30.9 of the PJM OATT	0	

PJM Load Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			1 CP Peak	Description & PJM Documentation
173	Network Zonal Service Rate 1 CP Peak	(Note L) PJM Data	20,949	

Statements BG/BH (Present and Proposed Revenues)

Customer	Billing Determinants	Current Rate	Proposed Rate	Current Revenues	Proposed Revenues	Change in Revenues
Note: ComEd does not have billing determinants of its wholesale customers. This is confidential information in the possession of PJM Interconnection, LLC.				-	-	-
Total				-	-	-

Other Income Tax Adjustments

Line	Component Descriptions	Instruction References	Transmission Depreciation Expense Amount	Tax Rate from Attachment H-13A, Line 131	Amount to Attachment H-13A, Line 136e
136a	Tax Adjustment for AFUDC Equity Component of Transmission Depreciation Expense	Instr. 1, 2, 3 below	\$ 838,832	X 28.51%	\$ 239,109
136b	Amortization of Deficient / (Excess) Deferred Taxes - Transmission Component				(11,058,680)
136c	Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transmission Component	Instr. 4 below			1,902,811
136d	Amortization Deficient / (Excess) Deferred Taxes (State) - Transmission Component	Instr. 4 below			-
136e	Amortization of Other Flow-Through Items - Transmission Component	Instr. 5 below			-
136e	Total Other Income Tax Adjustments - Expense / (Benefit)				\$ (8,916,760)
Instr. #s	Instructions				
Inst. 1	Transmission Depreciation Expense is the gross cumulative amount based upon tax records of capitalized AFUDC equity embedded in the gross plant attributable to the transmission function multiplied by the Capital Recovery Rate (described in Instruction 2).				
Inst. 2	Capital Recovery Rate is the book depreciation rate applicable to the underlying plant assets.				
Inst. 3	"AFUDC Equity" category reflects the nondeductible component of depreciation expense related to the capitalized equity				

Commonwealth Edison Company

Attachment 5 - Cost Support

portion of Allowance for Funds Used During Construction (AFUDC).

- Inst. 4 Upon enactment of changes in tax law, accumulated deferred income taxes are re-measured and adjusted in the Company's books of account, resulting in deficient or (excess) accumulated deferred income taxes (ADIT). Such deficient or (excess) ADIT attributed to the transmission function will be based upon tax records and calculated in the calendar year in which the deficient or (excess) amount was measured and recorded for financial reporting purposes. See Attachment 1B - ADIT Amortization, Column F, Line 31 and Line 79 for additional information and support for the current year amortization. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- Inst. 5 Other Flow-Through Items - In the past regulatory agencies required certain federal and state income tax savings resulting from temporary differences between the amount of taxes computed for ratemaking purposes and taxes on the amount of actual current federal income tax liability to be immediately "flowed through" rates for certain assets. The "flow-through" savings were accounted for in deferred tax balances, based on the expectation and understanding that while tax savings would be immediately flowed through to ratepayers, the flow-through expense incurred when the temporary differences reverse would be recovered from ratepayers. The "Amortization of Other Flow-Through Items" represents the transmission portion of tax expense relating to the reversal of these temporary differences. The Other Flow-Through balance as of September 30, 2018 will reverse beginning October 1, 2018 based on the prescribed periods.

**Commonwealth Edison Company
Attachment 6 - Estimate and Reconciliation Worksheet**

Step Month Year Action

Exec Summary

1	April	Year 2	TO populates the formula with Year 1 data
2	April	Year 2	TO estimates all transmission Cap Adds for Year 2 weighted based on Months expected to be in service in Year 2
3	April	Year 2	TO adds weighted Cap Adds to plant in service in Formula (Appendix A, Line 17)
4	May	Year 2	Post results of Step 3 on PJM web site
5	June	Year 2	Results of Step 3 go into effect
6	April	Year 3	TO populates the formula with Year 2 data
7	April	Year 3	TO estimates all transmission Cap Adds during Year 3 weighted based on Months expected to be in service in Year 3
8	April	Year 3	Reconciliation - TO calculates Reconciliation by removing from Year 2 data - the total Cap Adds placed in service in Year 2 and adding weighted average in Year 2 Cap Adds in Reconciliation (adjusted to include any Reconciliation amount from prior year).
9	April	Year 3	Reconciliation - TO adds the difference between the Reconciliation in Step 8 and the forecast in Line 5 with interest to the result of Step 7 (this difference is also added to Step 8 in the subsequent year)
10	May	Year 3	Post results of Step 9 on PJM web site
11	June	Year 3	Results of Step 9 go into effect

Reconciliation Details

1	April	Year 2	TO populates the formula with Year 1 data Rev Req based on Year 1 data	Must run Appendix A to get this number (without any cap adds in Appendix A, line 17)
2	April	Year 2	TO estimates all transmission Cap Adds for Year 2 weighted based on Months expected to be in service in Year 2	

	(A) Other Projects PIS (Monthly change in balance)	(B) Grand Prairie CWIP EOY Balance and Increments	(C) Weighting	Time Weighted Amounts		
				(D) = (A) * (C)/12	(E) = (B) * (C)/12	
Dec Balance			12			-
Jan	5,624,347		11.5	5,390,000		-
Feb	6,890,023		10.5	6,028,770		-
Mar	6,042,839		9.5	4,783,914		-
Apr	10,825,571		8.5	7,668,113		-
May	40,288,049		7.5	25,180,031		-
Jun	31,561,754		6.5	17,095,950		-
Jul	4,883,662		5.5	2,238,345		-
Aug	3,602,435		4.5	1,350,913		-
Sep	3,163,967		3.5	922,824		-
Oct	3,257,025		2.5	678,547		-
Nov	38,700,556		1.5	4,837,570		-
Dec	40,734,057		0.5	1,697,252		-
Total	195,574,286	-		77,872,229	-	Total
				4,7781		Average Months [total column (D)/ total column (A)*12]
New Transmission Plant Additions for Year 2 (weighted by months in service)				77,872,229		Total Column D To line 17 of Appendix A
CWIP (weighted monthly balances)					-	Total Column E To line 43 of Appendix A

3	April	Year 2		
4	May	Year 2	Post results of Step 3 on PJM web site \$ 703,230,861	Must run Appendix A to get this number (with prospective weighted cap adds in Appendix A, line 17)
5	June	Year 2	Results of Step 3 go into effect	
6	April	Year 3	TO populates the formula with Year 2 data 703,230,861 Rev Req based on Prior Year data	Must run Appendix A to get this number (without any cap adds in Appendix A, line 17)

7 April Year 3 TO estimates all transmission Cap Adds during Year 3 weighted based on Months expected to be in service in Year 3

	(A) Other Projects PIS (Monthly change in balance)	(B) Grand Prairie CWIP EOY Balance and Increments	(C) Weighting	Time Weighted Amounts	
				(D) = (A) * (C)/12 Other Projects PIS (Monthly change in balance)	(E) = (B) * (C)/12 Grand Prairie CWIP EOY Balance and Increments
Dec Balance			12		-
Jan	18,791,630		11.5	18,008,645	-
Feb	4,645,698		10.5	4,064,986	-
Mar	4,971,073		9.5	3,935,433	-
Apr	9,521,235		8.5	6,744,208	-
May	40,750,640		7.5	25,469,150	-
Jun	15,396,272		6.5	8,339,647	-
Jul	4,399,925		5.5	2,016,632	-
Aug	1,375,305		4.5	515,740	-
Sep	-2,341,506		3.5	(682,939)	-
Oct	10,243,759		2.5	2,134,116	-
Nov	24,136,939		1.5	3,017,117	-
Dec	163,357,969		0.5	6,806,582	-
Total	295,248,939	-		80,369,317	-
				3,2665	-
New Transmission Plant Additions for Year 2 (weighted by months in service)				80,369,317	-
CWIP (weighted monthly balances)				-	-
					Average Months [total column (D)/ total column (A)*12]
					Total Column D To line 17 of Appendix A
					Total Column E To line 43 of Appendix A
					New Transmission Plant Additions for Year 2 (weighted by months in service)

8 April Year 3 Reconciliation - TO calculates Reconciliation by removing from Year 2 data - the total Cap Adds placed in service in Year 2 and adding weighted average in Year 2 Cap Adds in Reconciliation (adjusted to include any Reconciliation amount from prior year).

Remove all Cap Adds placed in service in Year 2
For Reconciliation only - remove actual New Transmission Plant Additions for Year 2

\$ 195,275,570 < Input to Appendix A, Line16)

Add weighted Cap Adds actually placed in service in Year 2

	(A) Other Projects PIS (Monthly change in balance)	(B) Grand Prairie CWIP EOY Balance and Increments	(C) Weighting	Time Weighted Amounts	
				(D) = (A) * (C)/12 Other Projects PIS (Monthly change in balance)	(E) = (B) * (C)/12 Grand Prairie CWIP EOY Balance and Increments
Dec Balance			12		-
Jan	8,690,112		11.5	8,328,024	-
Feb	7,152,215		10.5	6,258,188	-
Mar	5,275,248		9.5	4,176,238	-
Apr	34,865,270		8.5	24,696,233	-
May	30,127,800		7.5	18,829,875	-
Jun	10,980,700		6.5	5,947,879	-
Jul	14,957,552		5.5	6,855,545	-
Aug	6,631,941		4.5	2,486,978	-
Sep	7,957,569		3.5	2,320,958	-
Oct	9,039,676		2.5	1,883,266	-
Nov	36,466,421		1.5	4,558,303	-
Dec	23,131,066		0.5	963,794	-
Total	195,275,570	-		87,305,280	-
					Average Months [total column (D)/ total column (A)*12]
New Transmission Plant Additions for Year 2 (weighted by months in service)				87,305,280	-
CWIP (weighted monthly balances)				-	-
					Total Column D To line of Appendix A
					Total Column E To line of Appendix A

710,239,754

Result of Formula for Reconciliation **Must run Appendix A with cap adds in Appendix A, line 16 & line 17**
(Year 2 data with total of Year 2 Cap Adds removed and monthly weighted average of Year 2 Cap Adds added in)

9 April Year 3 Reconciliation - TO adds the difference between the Reconciliation in Step 8 and the forecast in Line 5 with interest to the result of Step 7 (this difference is also added to Step 8 in the subsequent year)

The Reconciliation in Step 8
\$ 710,239,754

The forecast in Prior Year
\$ 703,230,861

12 months June2019 - May2020
\$ 7,008,893

Interest on Amount of Refunds or Surcharges Interest 35.19a for March Current Yr		0.4200%	Interest 35.19a for March Current Yr		Interest	Surcharge (Refund) Owed
Month	Yr	1/12 of Step 9		Months		
Jun	Year 1	584,074	0.4200%	11.5	28,211	612,285
Jul	Year 1	584,074	0.4200%	10.5	25,758	609,832
Aug	Year 1	584,074	0.4200%	9.5	23,305	607,379
Sep	Year 1	584,074	0.4200%	8.5	20,851	604,926
Oct	Year 1	584,074	0.4200%	7.5	18,398	602,473
Nov	Year 1	584,074	0.4200%	6.5	15,945	600,020
Dec	Year 1	584,074	0.4200%	5.5	13,492	597,567
Jan	Year 2	584,074	0.4200%	4.5	11,039	595,113
Feb	Year 2	584,074	0.4200%	3.5	8,586	592,660
Mar	Year 2	584,074	0.4200%	2.5	6,133	590,207
Apr	Year 2	584,074	0.4200%	1.5	3,680	587,754
May	Year 2	584,074	0.4200%	0.5	1,227	585,301
Total		7,008,893				7,185,518

		Balance	Interest	Amort	Balance
Jun	Year 2	7,185,518	0.4200%	615,266	6,600,431
Jul	Year 2	6,600,431	0.4200%	615,266	6,012,887
Aug	Year 2	6,012,887	0.4200%	615,266	5,422,875
Sep	Year 2	5,422,875	0.4200%	615,266	4,830,386
Oct	Year 2	4,830,386	0.4200%	615,266	4,235,407
Nov	Year 2	4,235,407	0.4200%	615,266	3,637,930
Dec	Year 2	3,637,930	0.4200%	615,266	3,037,944
Jan	Year 3	3,037,944	0.4200%	615,266	2,435,437
Feb	Year 3	2,435,437	0.4200%	615,266	1,830,401
Mar	Year 3	1,830,401	0.4200%	615,266	1,222,822
Apr	Year 3	1,222,822	0.4200%	615,266	612,692
May	Year 3	612,692	0.4200%	615,266	-
Total with interest				7,383,189	

The difference between the Reconciliation in Step 8 and the forecast in Prior Year with interest	3,195,006
One Time True-Up for FAS 109 Incurred Prior to Settlement Docket No. ER19-5 et al.	(12,976,510)
Total true-up amount	(9,781,504)

Rev Req based on Year 2 data with estimated Cap Adds for Year 3 (Step 8)	\$ 727,930,985
Revenue Requirement for Year 3	\$ 718,149,481

10 May Year 3 Post results of Step 9 on PJM web site
Post results of Step 3 on PJM web site

11 June Year 3 Results of Step 9 go into effect
\$ -

Attachment 7 - Transmission Enhancement Charge Worksheet

1	New Plant Carrying Charge		
2	Fixed Charge Rate (FCR) if not a CIAC		
3	Formula Line		
4	A	160	14.2000%
5	B	167	14.8550%
6	FCR if a CIAC		
7	D	161	5.3609%

The FCR resulting from Formula in a given year is used for that year only.
Therefore actual revenues collected in a year do not change based on cost data for subsequent years

Details		West Loop 345 kV				Byron to Wayne 345 kV circuit (CWIP)				Byron to Wayne 345 kV circuit				TSS93 Loretto to TSS112 Wilton Center 345 kV				Nelson & Quad Cities (b2692.1 & b2692.2)				Total	Incentive Charged	Revenue Credit
Invest Yr	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue				
2018	257,105,641	56,687,635	200,418,006	27,593,829	-	-	-	-	189,787,635	7,781,437	182,006,198	32,840,302	8,788,307	215,387	8,572,920	1,395,718	-	-	-	-	\$ 61,829,849	\$	\$ 61,829,849	
2019	200,418,006	6,067,693	194,350,312	32,902,559	-	-	-	-	182,006,198	4,478,988	177,527,210	28,991,009	8,572,920	207,404	8,365,516	1,362,470	8,725,979	154,450	8,571,529	1,337,961	\$ 64,593,999	\$	\$ 64,593,999	
2020	194,350,312	6,067,693	188,282,619	32,803,809	-	-	-	-	177,527,210	4,478,988	173,048,222	29,051,821	8,365,516	207,404	8,158,112	1,365,855	8,571,529	205,933	8,365,596	1,393,847	\$ 66,423,957	\$	\$ 66,423,957	
2021	188,282,619	6,067,693	182,214,926	31,942,197	-	-	-	-	173,048,222	4,478,988	168,569,234	28,415,805	8,158,112	207,404	7,950,708	1,336,404	8,365,596	205,933	8,159,663	1,364,605	\$ 66,465,212	\$	\$ 66,465,212	
2022	182,214,926	6,067,693	176,147,233	31,080,585	-	-	-	-	168,569,234	4,478,988	164,090,246	27,779,789	7,950,708	207,404	7,743,304	1,306,953	8,159,663	205,933	7,953,730	1,335,362	\$ 61,502,689	\$	\$ 61,502,689	
2023	176,147,233	6,067,693	170,079,540	30,218,973	-	-	-	-	164,090,246	4,478,988	159,611,257	27,143,773	7,743,304	207,404	7,535,900	1,277,501	7,953,730	205,933	7,747,797	1,306,120	\$ 59,946,367	\$	\$ 59,946,367	
2024	170,079,540	6,067,693	164,011,847	29,357,361	-	-	-	-	159,611,257	4,478,988	155,132,269	26,507,757	7,535,900	207,404	7,328,496	1,248,050	7,747,797	205,933	7,541,864	1,276,877	\$ 60,001,464	\$	\$ 60,001,464	
2025	164,011,847	6,067,693	157,944,154	28,495,750	-	-	-	-	155,132,269	4,478,988	150,653,281	25,871,741	7,328,496	207,404	7,121,092	1,218,598	7,541,864	205,933	7,335,930	1,247,635	\$ 58,385,528	\$	\$ 58,385,528	
2026	157,944,154	6,067,693	151,876,461	27,634,138	-	-	-	-	150,653,281	4,478,988	146,174,293	25,235,725	7,121,092	207,404	6,913,688	1,189,147	7,335,930	205,933	7,129,997	1,218,392	\$ 56,769,591	\$	\$ 56,769,591	
2027	151,876,461	6,067,693	145,808,767	26,772,526	-	-	-	-	146,174,293	4,478,988	141,695,305	24,599,709	6,913,688	207,404	6,706,284	1,159,696	7,129,997	205,933	6,924,064	1,189,150	\$ 55,153,654	\$	\$ 55,153,654	
2028	145,808,767	6,067,693	139,741,074	25,910,914	-	-	-	-	141,695,305	4,478,988	137,216,317	23,963,694	6,706,284	207,404	6,498,880	1,130,244	6,924,064	205,933	6,718,131	1,159,907	\$ 53,537,717	\$	\$ 53,537,717	
2029	139,741,074	6,067,693	133,673,381	25,049,302	-	-	-	-	137,216,317	4,478,988	132,737,328	23,327,678	6,498,880	207,404	6,291,476	1,100,793	6,718,131	205,933	6,512,198	1,130,665	\$ 51,921,780	\$	\$ 51,921,780	
2030	133,673,381	6,067,693	127,605,688	24,187,690	-	-	-	-	132,737,328	4,478,988	128,258,340	22,691,662	6,291,476	207,404	6,084,072	1,071,342	6,512,198	205,933	6,306,265	1,101,422	\$ 49,052,116	\$	\$ 49,052,116	
2031	127,605,688	6,067,693	121,537,995	23,326,078	-	-	-	-	128,258,340	4,478,988	123,779,352	22,055,646	6,084,072	207,404	5,876,668	1,041,890	6,306,265	205,933	6,100,332	1,072,180	\$ 47,495,794	\$	\$ 47,495,794	
2032	121,537,995	6,067,693	115,470,302	22,464,466	-	-	-	-	123,779,352	4,478,988	119,300,364	21,419,630	5,876,668	207,404	5,669,264	1,012,439	6,100,332	205,933	5,894,399	1,042,937	\$ 45,939,472	\$	\$ 45,939,472	
2033	115,470,302	6,067,693	109,402,609	21,602,854	-	-	-	-	119,300,364	4,478,988	114,821,376	20,783,614	5,669,264	207,404	5,461,860	982,988	5,894,399	205,933	5,688,466	1,013,695	\$ 44,383,150	\$	\$ 44,383,150	
2034	109,402,609	6,067,693	103,334,916	20,741,242	-	-	-	-	114,821,376	4,478,988	110,342,387	20,147,598	5,461,860	207,404	5,254,456	953,536	5,688,466	205,933	5,482,533	984,452	\$ 42,826,829	\$	\$ 42,826,829	
2035	103,334,916	6,067,693	97,267,222	19,879,630	-	-	-	-	110,342,387	4,478,988	105,863,399	19,511,582	5,254,456	207,404	5,047,051	924,085	5,482,533	205,933	5,276,599	955,210	\$ 41,270,507	\$	\$ 41,270,507	
2036	97,267,222	6,067,693	91,199,529	19,018,019	-	-	-	-	105,863,399	4,478,988	101,384,411	18,875,566	5,047,051	207,404	4,839,647	894,634	5,276,599	205,933	5,070,666	925,967	\$ 39,714,185	\$	\$ 39,714,185	
2037	91,199,529	6,067,693	85,131,836	18,156,407	-	-	-	-	101,384,411	4,478,988	96,905,423	18,239,550	4,839,647	207,404	4,632,243	865,182	5,070,666	205,933	4,864,733	896,725	\$ 38,157,864	\$	\$ 38,157,864	
2038	85,131,836	6,067,693	79,064,143	17,294,795	-	-	-	-	96,905,423	4,478,988	92,426,435	17,603,534	4,632,243	207,404	4,424,839	835,731	4,864,733	205,933	4,658,800	867,482	\$ 36,601,542	\$	\$ 36,601,542	
2039	79,064,143	6,067,693	72,996,450	16,433,183	-	-	-	-	92,426,435	4,478,988	87,947,447	16,967,518	4,424,839	207,404	4,217,435	806,280	4,658,800	205,933	4,452,867	838,240	\$ 35,045,220	\$	\$ 35,045,220	
2040	72,996,450	6,067,693	66,928,757	15,571,571	-	-	-	-	87,947,447	4,478,988	83,468,458	16,331,502	4,217,435	207,404	4,010,031	776,828	4,452,867	205,933	4,246,934	808,997	\$ 33,488,899	\$	\$ 33,488,899	

On the formulas used in the Columns for lines 22+ are as follows

For Plant in service: (first year means first year the project is placed in service)

"Beginning" is the investment on line 17 for the first year and is the "Ending" for the prior year after the first year

"Depreciation" is the annual depreciation in line 18 divided by twelve times the difference of thirteen minus line 19 in the first year and line 18 thereafter if "no" on line 13. Depreciation is not used

"Ending" is "Beginning" less "Depreciation"

Revenue is "Ending" times line 16 for the current year times the quotient line 19 divided by 13 plus "Depreciation" for the first year and "Ending" times line 16 plus "Depre Revenue is Ending times line 16 for the current year

For CWIP:

Beginning is the line 17 for that year

Ending is the same as Beginning

Revenue is "Ending" times line 16 for the current year

Commonwealth Edison Company

Attachment 8 - Company Exhibit - Securitization Workpaper

Line #	Long Term Interest	
100	Less LTD Interest on Securitization Bonds	0
	Capitalization	
112	Less LTD on Securitization Bonds	0

Calculation of the above Securitization Adjustments



Commonwealth Edison Company

Attachment 9 - Depreciation Rates

Plant Type	Deprec. Rate (%)
Transmission (1)	2.36
General and Intangible Plant	
Account 390: Structures and Improvement	2.53
Account 391.01: Office Furniture & Equipment: Office Machines	24.66
Account 391.02: Office Furniture & Equipment: Furniture/Equipment	8.48
Account 391.03: Office Furniture & Equipment: Computer Equipment	17.64
Account 392.00: Transportation Equipment - Passenger Cars	2.93
Account 392.01: Transportation Equipment - Tractor Trucks	2.73
Account 392.02: Transportation Equipment - Trailers	3.21
Account 392.05: Transportation Equipment - Trucks < 13,000 pounds	7.86
Account 392.06: Transportation Equipment - Trucks > 13,000 pounds	5.91
Account 393: Stores Equipment	5.87
Account 394: Tools, Shop, & Garage Equipment	3.83
Account 395: Laboratory Equipment	7.36
Account 396: Power Operated Equipment	5.52
Account 397: Communications Equipment	6.91
Account 397.01: Communications Equipment: Mesh Comm. Network De	12.96
Account 397.02: Communications Equipment: Smart Street Lights	9.69
Account 398: Miscellaneous Equipment	6.87
Account 303: Miscellaneous Intangible Plant	15.07

Source: Docket ER14-1203-000

(1) ComEd applies a single composite depreciation rate to Transmission Plant. The composite rate is determined by calculating the weighted average rate of Accounts 350-359. Within five years of the effective date of the Settlement in Docket No ER19-5 et al, and at least every five years thereafter, ComEd will file an FPA Section 205 rate proceeding to revise its depreciation rates (unless the company has otherwise submitted an FPA Section 205 rate filing that addresses its depreciation rates in the prior five years).

ATTACHMENT 2

CHANGES TO FORMULA REFERENCES TO FERC FORM NO. 1

Commonwealth Edison Company
Formula Reference Changes

<u>Tab:</u>	<u>Line #:</u>	<u>Cell:</u>	<u>Reason:</u>
5 – Cost Support	88	F23	Depreciable asset sub-category related to FERC Account 397 – Communications Equipment was added to FERC Form 1, therefore the instruction for the calculation needs to be updated to accommodate for the additional line item.

ATTACHMENT 3
ICC ANNUAL REPORT

ANNUAL REPORT OF ELECTRIC UTILITIES
LICENSEES AND/OR NATURAL GAS UTILITIES

TO THE

ILLINOIS COMMERCE COMMISSION



Exact Legal Name of Respondent (Company)	Year of Report
Commonwealth Edison Company	December 31, 2019

This state agency is requesting disclosure of information that is necessary to accomplish the statutory purpose as outlined in Section 5-109 of the Public Utilities Act [220 ILCS 5/5-109]. Disclosure of this information is REQUIRED. Failure to provide any information could result in a fine of \$100 per day under Section 5-109 of the Public Utilities Act.

**ANNUAL REPORT OF ELECTRIC UTILITIES,
LICENSEES AND/OR NATURAL GAS
UTILITIES**

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	<input checked="" type="checkbox"/> An Original		December 31, 2019

Exact Legal Name of Respondent:
Commonwealth Edison Company

Previous Name and Date of Change (if name changed during reporting year):

Address of Principal Office at End of Year (street, city, state, zip code):
440 South LaSalle Street, Chicago, Illinois 60605-1028

Name and Title of Contact Person:
Gerald J. Kozel, Vice President and Controller, Commonwealth Edison Company

Address of Contact Person (street, city, state, zip code):
Three Lincoln Centre, Oakbrook Terrace, Illinois 60181-4260

Telephone Number of Contact Person, including Area Code:
(630) 437-2337

Email address of Contact
Person:

Gerald.Kozel@ComEd.com

Utility website:

www.comed.com

**ANNUAL REPORT OF ELECTRIC UTILITIES,
LICENSEES AND/OR NATURAL GAS UTILITIES
INSTRUCTIONS FOR FILING FORM 21 ILCC**

GENERAL INFORMATION

I. PURPOSE:

This form is a regulatory support requirement (Public Utilities Act, Section 5-109). It is designed to collect financial and operational information from electric and gas utilities subject to the jurisdiction of the Illinois Commerce Commission.

II. WHO MUST SUBMIT:

All electric and gas utilities subject to the Illinois Commerce Commission jurisdiction.

III. WHAT, WHERE AND WHEN TO SUBMIT

i. Submit a completed and verified copy of Form 21 ILCC on or before MARCH 31 of the year following the year covered by this report (three hole punched but not bound) to:

ILLINOIS COMMERCE COMMISSION
527 East Capitol Avenue
Springfield, IL 62701

ii. Submit immediately upon publication one copy of the submitted FERC Form Nos. 1 and/ or 2, if applicable, to the above address. The submitted copy should be three hole punched, but not bound.

iii. Submit immediately upon publication one copy of the SEC 10-K Report, if applicable, to the above address. The submitted copy should be three hole punched.

iv. Submit immediately upon publication one copy of the Annual Report to Stockholders. The submitted copy should be three hole punched.

v. Submit an electronic file of Form 21 ILCC and electronic files or hyperlinks to the FERC Form 1, the SEC 10-K, and the Annual Report to Stockholders when submitted in hard copy to the Illinois Commerce Commission to fad@icc.illinois.gov.

IV. REGISTERED AGENT

Exact Name of Registered Agent: Verónica Gómez, Senior Vice President, Regulatory and Energy Policy and General Counsel, Commonwealth Edison Company

Street or Local Address: 440 South LaSalle Street, Suite 3300

City: Chicago State: Illinois Zip Code: 60605-1028

Telephone (312) 394-4997

ANNUAL REPORT OF ELECTRIC UTILITIES, LICENSEES AND/OR NATURAL GAS UTILITIES

GENERAL INSTRUCTIONS

- I. This form of annual report is prepared in conformity with the applicable Uniform System of Accounts and all of the accounting terminology used herein is in accordance therewith.
- II. Enter in whole numbers only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important.) The truncating of cents is allowed except on the four basic financial statements where rounding to dollars is required. The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts in the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "NONE" where it truly and completely states the fact.
- IV. The schedules within Form 21ILCC are classified as follows:
 - 0 Series - General Corporate Schedules required by all utilities filing Form 21 ILCC
 - 100 Series - General Corporate Schedules required by gas only utilities not submitting FERC Form No. 2.
 - 200 Series - Balance Sheet Supporting Schedules required by gas utilities not submitting FERC Form No. 2.
 - 300 Series - Income Supporting Schedules required by gas utilities not submitting FERC Form No. 2.
 - 500 Series - Gas Plant Statistical Data required by gas utilities not submitting FERC Form No. 2.
 - 600 Series - Electric Data required by all electric utilities.
 - 700 Series - Gas Data required by all gas utilities.

Electric only utilities that submit FERC Form No. 1 to the Illinois Commerce Commission (ICC) must submit the following schedules : 0 Series and 600 Series.

Combination utilities (utilities that provide both electric and gas service in Illinois) that submit FERC Form No. 1 (but not FERC Form No. 2) to the ICC must submit the following schedules: 0 Series, 200 Series, 300 Series, 500 Series, 600 Series, and 700 Series.

Combination utilities (utilities that provide both electric and gas service in Illinois) that submit FERC Form Nos. 1 and 2 to the ICC must submit the following schedules: 0 Series, 600 Series and 700 Series.

Gas only utilities that submit FERC Form No. 2 to the ICC must submit the following schedules: 0 Series and 700 Series.

Gas only utilities that do not submit FERC Form No. 2 to the ICC must submit the following schedules: 0 Series, 100 Series, 200 Series, 300 Series, 500 Series and 700 Series.

If a schedule within a series is not applicable to the respondent, enter the words "NOT APPLICABLE" on the particular page or omit the page and enter "N/A" or "NOT APPLICABLE" in the "Remarks" column on the List of Schedules on pages vi through x. If pages are deleted, indicate in the footer of the prior provided page number of the next subsequently provided page.
- V. It is preferred that all data be typed on the form. Entries of an opposite character (such as decreases reported in a column providing for both increases and decreases) should be enclosed in parentheses.
- VI. Enter the month, day and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to the resubmission (see VII below).
- VII. When making revisions, resubmit only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the Identification and Attestation page as the last page. Mail dated resubmission to:
 - ILLINOIS COMMERCE COMMISSION
 - 527 East Capitol Avenue
 - Springfield, IL 62701
- VIII. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8 1/2 x 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and the page number supplemented.
- IX. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized. The annual report should in all particulars be complete in itself.
- X. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown on the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.
- XI. Respondents may submit computer printed schedules (reduced to 8 1/2 x 11) instead of the schedules herein if they are substantially the same format.
- XII. Where Illinois Commerce Commission authority is to be supplied, enter the applicable docket number.
- XIII. The word "respondent", whenever used in this report, means the person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.
- XIV. Because of the limited space afforded on some Form 21 ILCC schedules, dollar signs may be omitted where necessary. The rounding of numbers in thousands is permissible in cases where there is insufficient room for all digits. However, notations to this effect must be made in a conspicuous location on the page on which the rounding occurs.

**FORM 21 ILCC
LIST OF SCHEDULES**

Schedules	Page	Remarks
Identification	i	
General Information	ii	
General Instructions	iii	
Excerpts from the Law	iv	N/A
List of Schedules	v-vii	
GENERAL CORPORATE SCHEDULES REQUIRED BY ALL UTILITIES FILING FORM 21 ILCC (0 Series)		
Verification, Attestation	1	
Comparative Balance Sheet	2-5	
Statement of Retained Earnings	6-6a	
Statement of Income for the Year	7-7b	
Illinois Electric Operating Revenues	8-8a	
Illinois Megawatt Hrs. Sold/Delivered & Avg. No. of Customers per Month	9-9a	
Illinois Gas Net Operating Revenues	11-11a	N/A
Gas Transportation Revenues	11b	N/A
Cost Allocation Methodologies	12	N/A
Identification of Differences between Information Reported on FERC Schedules and Information Reported on Pages 2 through 7 of Form 21 ILCC	13	
Analysis of Unbilled Revenues	13(a)	
Reconciliation of Gross Revenue Tax	14	N/A
Promotional Practices of Electric and Gas Public Utilities	15	N/A
Special Funds	16	
Special Deposits	16	
Notes Receivable	17	
Other Accounts Receivable	17	
Receivables from Associated Companies	18	
Miscellaneous Current and Accrued Assets	19	
Materials and Supplies	20	
Notes Payable	21	
Payables to Associated Companies	21	
Long Term Debt (Accounts 221, 222, 223 & 224)	22-23	
Unamortized Loss and Gain on Reacquired Debt (Accts. 189, 257)	24	
Discount on Common Stock Issuance and Preferred Stock Issuance	25	
Unamortized Debt Expense Premium & Discount on Long-Term Debt	26-27	
Securities Issued or Assumed and Securities Refunded or Retired During the Year	28	
Investments (Accounts 123, 124, 136)	29-30	
Particulars Concerning Certain Other Income Accounts	31	
Employee Data	32	
Charges for Outside, Professional & Other Consultative Services	33	
Common Utility Plant & Expense	34	N/A
Nonutility Property	41	
Accumulated Provision for Depreciation & Amortization of Nonutility Property	41	
Accumulated Deferred Income Taxes - Accelerated Amortization Property	42-43	N/A
General Description of Construction Overhead Procedure	44	
Capital Stock Subscribed, Liability for Conversion, Premium on Capital Stock and Installments Received on Capital Stock	45	
Discount on Capital Stock and Capital Stock Expense	46	
Transactions with Associated (Affiliated) Companies (Effective 1/1/2009)	47	
Accumulated Provision for Uncollectible Accounts Receivable	48	

FORM 21 ILCC LIST OF SCHEDULES		
Schedules	Page	Remarks
GENERAL CORPORATE SCHEDULES REQUIRED BY GAS ONLY UTILITIES NOT SUBMITTING FERC FORM NO. 2 (100 Series)		
General Information	101	N/A
Control Over Respondent	102	N/A
Corporations Controlled by Respondent	103	N/A
Officers	104	N/A
Directors	105	N/A
Security Holders and Voting Powers	106-107	N/A
Important Changes During the Year	108-109	N/A
Comparative Balance Sheet	110-113	N/A
Statement of Income for the Year	114-117	N/A
Statement of Retained Earnings for the Year	118-119	N/A
Statement of Cash Flows	120-121	N/A
Notes to Financial Statements	122-123	N/A
Statement of Accumulated Comprehensive Income and Hedging Activities	122a-b	N/A
BALANCE SHEET SUPPORTING SCHEDULES REQUIRED BY GAS UTILITIES NOT SUBMITTING FERC FORM NO. 2 (200 Series)		
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion	200-201	N/A
Gas Plant in Service	204-209	N/A
Manufactured Gas Production Plant - Supplemental Schedule	210	N/A
Gas Plant Leased to Others	213	N/A
Gas Plant Held for Future Use	214	N/A
Construction Work in Progress - Gas (Account 107)	216	N/A
Accumulated Provision for Depreciation of Gas Utility Plant (Account 108)	219	N/A
Gas Stored (Acct. 117, 164.1, 164.2 and 164.3)	220	N/A
Investments in Subsidiary Companies (Account 123.1)	224-225	N/A
Prepayments (Account 165)	230	N/A
Extraordinary Property Losses (Account 182.1)	230	N/A
Unrecovered Plant and Regulatory Study Costs (Account 182.2)	230	N/A
Other Regulatory Assets (Account 182.3)	232	N/A
Miscellaneous Deferred Debits (Account 186)	233	N/A
Accumulated Deferred Income Taxes (Account 190)	234-235	N/A
Capital Stock (Accounts 201 and 204)	250-251	N/A
Other Paid-in Capital	253	N/A
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261	N/A
Taxes Accrued, Prepaid and Charged During Year	262-263	N/A
Distribution of Taxes Charged	262-263	N/A
Other Deferred Credits (Account 253)	269	N/A
Accumulated Deferred Income Taxes - Other Property (Account 282)	274-275	N/A
Accumulated Deferred Income Taxes - Other	276-277	N/A
Other Regulatory Liabilities (Account 254)	278	N/A
INCOME SUPPORTING SCHEDULES REQUIRED BY GAS UTILITIES NOT SUBMITTING FERC FORM NO. 2 (300 Series)		
Gas Operating Revenues (Account 400)	300-301	N/A
Residential & Commercial Space Heating Customers	305	N/A
Interruptible, Off Peak & Firm Sales to Distribution System Industrial Customers	305	N/A
Other Gas Revenues (Account 495)	308	N/A
Sales for Resale Natural Gas (Account 483)	310-311	N/A
Discounted Rate Services and Negotiated Rate Services	313	N/A
Gas Operation and Maintenance Expenses	320-325	N/A
Miscellaneous General Expenses (Account 930.2) (Gas)	335	N/A
Depreciation, Depletion & Amortization of Gas Plant (Accounts 403, 404.1, 404.2, 404.3, and 405)	336-338	N/A
Particulars Concerning Certain Income Deductions & Interest Charges Accounts	340	N/A
Regulatory Commission Expense	350-351	N/A
Employee Pensions and Benefits (Account 926)	352	N/A
Distribution of Salaries and Wages	354-355	N/A

FORM 21 ILCC LIST OF SCHEDULES		
Schedules	Page	Remarks
GAS PLANT STATISTICAL DATA REQUIRED BY GAS UTILITIES NOT SUBMITTING FERC FORM NO. 2 (500 Series)		
Auxiliary Peaking Facilities	519	N/A
ELECTRIC DATA REQUIRED BY ALL ELECTRIC UTILITIES (600 Series)		
Internal Combustion Engine & Gas - Turbine Generating Plants	600-601	N/A
Steam-Electric Generating Plants	602-603	N/A
Hydroelectric Generating Plants	604-605	N/A
Changes Made or Scheduled to be Made In Generating Plant Capacities	606	N/A
Electric Plant Acquisition Adjustments & Accumulated Provision for Amortization of Electric Plant Acquisition Adjustments (Accounts 114 and 115)	607	
Franchise Requirements (Account 927) (Electric)	608	
Territory Served (Electric)	609-610	
Construction Overheads - Electric	611	
Electric Distribution Meters and Line Transformers	612	
Environmental Protection Facilities	613	
Environmental Protection Expenses	614	
GAS DATA REQUIRED BY ALL GAS UTILITIES (700 Series)		
Mains in Illinois	700	N/A
Meters in Illinois	701	N/A
Services in Illinois	702	N/A
System Load Statistics in Illinois	703	N/A
Underground Gas Storage	704-705	N/A
Summary of Gas Account	706	N/A
Summary of Revenues, Therms & Customers by Gas Rates	707	N/A
Purchased Gas (Accounts 800, 801, 802, 803, 804, and 805)	708-709	N/A
Gas Plant Acquisition Adjustments & Accumulated Provision for Amortization of Gas Plant Acquisition Adjustments (Account 114, 115)	710	N/A
Franchise Requirements (Account 927) (Gas)	711	N/A
Territory Served (Gas)	712-713	N/A
Construction Overheads - Gas	714	N/A
Uncollectibles Accounts Expense	715	N/A
Enterprise Zone Revenues	716	N/A

AFFIDAVIT

Under penalties as provided by law pursuant to Section 1-109 of the Illinois Code of Civil Procedure, the undersigned certifies that the statements set forth in this instrument are true, correct, and complete to the best of his knowledge and belief.

Gerald J. Kozel

Gerald Kozel, Vice President and Controller,
Commonwealth Edison Company

UTILITY NAME
Commonwealth Edison Company

Year of Report
December 31, 2019

VERIFICATION
The responsible accounting officer shall verify this report under oath.

STATE OF Illinois

COUNTY OF Cook

Gerald J. Kozel makes oath and says that he is

Vice President and Controller

(Official Title of Affidavit)

Commonwealth Edison Company

(Exact Legal Title or Name of Respondent)

that he/she has examined the following report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the said report are true, and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from and including January 1, 2019, to and including December 31, 2019.

Gerald J. Kozel

(Signature of Affiant)

Subscribed and sworn to before me, a Notary Public in and for the State and County named,

this _____ day of _____, _____

My Commission expires _____, _____

(Signature of Oath Administer)

Name of Respondent		This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company		(1) An Original		December 31, 2019
BALANCE SHEET				
Instructions:				
Line No.	Title of Account (a)	Page Ref FERC Form 1 and/or 2 or ILCC Form 21 (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, and 114)	200-201	31,594,709,357	33,128,272,034
3	Construction Work in Progress (107)	200-201	705,028,687	663,866,487
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		32,299,738,044	33,792,138,521
5	(Less) Accum. Prov. For Depr. Amort. Depl. (108, 111, and 115)	200-201	9,056,637,970	9,557,005,337
6	Net Utility Plant (Enter Total of line 4 less 5)		23,243,100,074	24,235,133,184
7	Nuclear Fuel (120.1-120.4, and 120.6)	202-203	—	—
8	(Less) Accum. Prov. For Amort. Of Nucl. Assembl. (120.5)		—	—
9	Net Nuclear Fuel (Enter total of line 7 less line 8)		—	—
10	Net Utility Plant (Enter total of lines 6 and 9)		23,243,100,074	24,235,133,184
11	Utility Plant Adjustments (116)		—	—
12	Gas Stored Underground-Noncurrent (117)	220	—	—
13	OTHER PROPERTY AND INVESTMENTS			
14	Nonutility Property (121)	41	9,697,258	9,697,258
15	(Less) Accum. Prov. For Depr. And Amort. (122)	41	1,709,281	1,750,901
16	Investment in Associated Companies (123)	29-30	—	—
17	Investment in Subsidiary Companies (123.1)	224-225	74,840,312	80,095,535
18	(For Cost of account 123.1, see footnote FERC Form 1 page 224, line 42)		—	—
19	Noncurrent Portion of Allowances		—	—
20	Other Investments (124)	29-30	56,465	58,228
21	Special Funds (125-128)	16	—	—
22	TOTAL Other Property and Investments (Total of lines 14-17 and 19-21)		82,884,754	88,100,120
23	CURRENT AND ACCRUED ASSETS			
24	Cash (131)		72,582,168	62,655,123
25	Special Deposits (132-134)	16	28,957,920	150,442,652
26	Working Funds (135)		—	—
27	Temporary Cash Investments (136)	29-30	42,014,084	91,701
28	Notes Receivable (141)	17	—	—
29	Customer Accounts Receivable (142)		376,966,206	386,236,426
30	Other Accounts Receivable (143)	17	340,720,147	306,561,149
31	(Less) Accum. Prov. For Uncollectibles Acct. - Credit (144)		81,313,349	79,586,206
32	Notes Receivable from Associated Companies (145)	18	—	—
33	Accounts Receivable from Assoc. Companies (146)	18	339,175	108,283
34	Fuel Stock (151)	20	—	—
35	Fuel Stock Expense Undistributed (152)	20	—	—
36	Residuals (Elec.) and Extracted Products (153)	20	—	—
37	Plant Materials and Operating Supplies (154)	20	148,488,537	159,330,231
38	Merchandise (155)	20	—	—
39	Other Materials and Supplies (156)	20	—	—
40	Nuclear Materials Held for Sale (157)	202-203/227	—	—
41	Allowances (158.1 and 158.2)	228-229	—	—
42	(Less) Noncurrent Portion of Allowances		—	—
43	Stores Expenses Undistributed (163)	20	—	—
44	Gas Stored Underground - Current (164.1)		—	—
45	Liquefied Natural Gas Stored and Held for Processing (164.2 - 164.3)		—	—
46	Prepayments (165)		15,452,947	15,774,711
47	Advances for Gas (166-167)		—	—
48	Interest and Dividends Receivable (171)		4,990	8,076,774
49	Rents Receivable (172)		—	—
50	Accrued Utility Revenue (173)		223,097,783	217,895,490
51	Miscellaneous Current and Accrued Assets (174)	19	68,915,793	25,098,907

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2019

Instructions:
 Instructions: Include in columns (e) through (i), total company balances of Utility Plant in Service and associated balances corresponding to the line number on page (2), lines 1 through 12. Include in column (g), Total Company Common Utility, balances that cannot be directly assigned to a specific service in columns (e), (f) or (h). Columns (e) thru (i) must total column (d) on page 2. For amounts in columns (e) thru (i), show corresponding Illinois jurisdictional amounts in columns (j) thru (n).

BALANCE SHEET

Total Company Direct Electric Utility (e)	Total Company Direct Gas Utility (f)	Total Company Common Utility (g)	Total Company Competitive Utility (h)	Total Company Other Utility (i)	Line No.
					1
33,128,272,034					2
663,866,487					3
33,792,138,521					4
9,557,005,337					5
24,235,133,184					6
—					7
—					8
—					9
24,235,133,184					10
—					11
—					12
					13

Illinois Direct Electric Utility (j)	Illinois Direct Gas Utility (k)	Total Company Common Utility (l)	Total Company Competitive Utility (m)	Total Company Other Utility (n)	Line No.
					1
33,128,272,034					2
663,866,487					3
33,792,138,521					4
9,557,005,337					5
24,235,133,184					6
—					7
—					8
—					9
24,235,133,184					10
—					11
—					12
					13

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2019	Year of Report December 31, 2019
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BALANCE SHEET Cont'd

Instructions:

Line No.	Title of Account (a)	Page Ref FERC Form 1 and/or 2 or ILCC Form 21 (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
52	Derivative Instrument Assets (175)		—	—
53	Derivative Instrument Assets - Hedges (176)		—	—
54	TOTAL Current and Accrued Assets (Enter total of lines 24 thru 53)		1,236,226,401	1,252,685,241
55	DEFERRED DEBITS			
56	Unamortized Debt Expense (181)		63,631,628	68,888,688
57	Extraordinary Property Losses (182.1)	230	—	—
58	Unrecovered Plant and Regulatory Study Costs (182.2)	230	—	—
59	Other Regulatory Assets (182.3)	232	1,575,635,980	1,738,178,924
60	Prelim. Survey and Investigation Charges (Electric) (183)		—	—
61	Prelim. Survey and Investigation Charges (Gas) (183.1, 183.2)		—	—
62	Clearing Accounts (184)		—	—
63	Temporary Facilities (185)		—	—
64	Miscellaneous Deferred Debits (186)	233	3,646,840,064	3,940,273,010
65	Def. Losses from Disposition of Utility Plant (187)		—	—
66	Research, Devel and Demonstration Expenditures (188)	352-353	—	—
67	Unamortized Loss on Reacquired Debt (189)	24	24,895,793	22,981,862
68	Accumulated Deferred Income Taxes (190)	234-235	245,037,242	247,819,130
69	Unrecovered Purchased Gas Costs (191)		—	—
70	TOTAL Deferred Debits (Enter total of lines 56 thru 69)		5,556,040,707	6,018,141,614
71	TOTAL Assets and Other Debits (Enter total of lines 10,11,12,22,54,70)		30,118,251,936	31,594,060,159

Name of Respondent		This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company		(1) An Original		December 31, 2019
BALANCE SHEET				
Instructions:				
Line No.	Title of Account (a)	Page Ref FERC Form 1 and/or 2 or ILCC Form 21 (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	1,587,766,638	1,587,296,358
3	Preferred Stock Issued (204)	250-251	—	—
4	Capital Stock Subscribed (202,205)	45	—	—
5	Stock Liability for Conversion (203,206)	45	—	—
6	Premium on Capital Stock (207)	45	5,020,103,006	5,020,103,436
7	Other Paid in Capital (208-211)	253	2,307,916,685	2,558,757,967
8	Installments Received on Capital Stock (212)	45	—	—
9	(Less) Discount on Capital Stock (213)	46	—	—
10	(Less) Capital Stock Expense (214)	46	6,942,925	6,942,924
11	Retained Earnings (215, 215.1, and 216)	6	1,308,952,382	1,485,789,059
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	6	26,802,972	31,712,664
13	(Less) Reacquired Capital Stock (217)	250-251	—	—
14	Accumulated Other Comprehensive Income (219)	122(a)(b)	—	—
15	TOTAL Proprietary Capital (Enter total of lines 2 thru 14)		10,244,598,758	10,676,716,560
16	LONG-TERM DEBT			
17	Bonds (221)	22-23	8,178,600,000	8,578,600,000
18	(Less) Reacquired Bonds (222)	22-23	—	—
19	Advances from Associated Companies (223)	22-23	206,186,000	206,186,000
20	Other Long-Term Debt (224)	22-23	—	—
21	Unamortized Premium on Long-Term Debt (225)		—	—
22	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		22,740,919	27,138,375
23	TOTAL Long-Term Debt (Enter total of lines 17 thru 22)		8,362,045,081	8,757,647,625
24	OTHER NONCURRENT LIABILITIES			
25	Obligations Under Capital Leases-Noncurrent (227)		7,760,167	7,702,656
26	Accumulated Provision for Property Insurance (228.1)		—	—
27	Accumulated Provision for Injuries and Damages (228.2)		87,601,827	130,791,199
28	Accumulated Provision for Pensions and Benefits (228.3)		240,969,665	220,086,066
29	Accumulated Miscellaneous Operating Provisions (228.4)		329,470,875	303,949,757
30	Accumulated Provision for Rate Refunds (229)		—	—
31	Asset Retirement Obligations (230)		120,661,432	129,887,038
32	TOTAL Other Noncurrent Liabilities (Enter total of lines 25 thru 31)		786,463,966	792,416,716
33	CURRENT AND ACCRUED LIABILITIES			
34	Notes Payable (231)	21	—	129,967,770
35	Accounts Payable (232)		570,047,938	491,264,548
36	Notes Payable to Associated Companies (233)	21	—	—
37	Accounts Payable to Associated Companies (234)	21	100,196,316	76,480,291
38	Customer Deposits (235)		111,399,001	117,644,984
39	Taxes Accrued (236)	262-263	68,718,297	82,565,248
40	Interest Accrued (237)		105,485,941	110,087,099
41	Dividends Declared (238)		—	—
42	Matured Long-Term Debt (239)		—	—
43	Matured Interest (240)		—	—
44	Tax Collections Payable (241)		34,531,286	33,760,806
45	Miscellaneous Current and Accrued Liabilities (242)		272,528,430	287,639,658
46	Obligations Under Capital Leases-Current (243)		—	30,763

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2019	Year of Report December 31, 2019
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BALANCE SHEET Cont'd

Instructions:

Line No.	Title of Account (a)	Page Ref FERC Form 1 and/or 2 or ILCC Form 21 (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
47	Derivative Instrument Liabilities (244)		—	—
48	Derivative Instrument Liabilities - Hedging (245)		—	—
49	TOTAL Current and Accrued Liabilities (Enter Total of Lines 34 thru 48)		1,262,907,209	1,329,441,167
50	DEFERRED CREDITS			
51	Customer Advances for Construction (252)		131,858,270	177,525,756
52	Accumulated Deferred Investment Tax Credits (255)	266-267	11,755,004	10,416,237
53	Deferred Gains from Disposition of Utility Plant (256)		—	—
54	Other Deferred Credits (253)	269	252,492,995	296,168,317
55	Other Regulatory Liabilities (254)	278	4,967,789,049	5,301,686,589
56	Unamortized Gain on Reacquired Debt (257)	24	—	—
57	Accumulated Deferred Income Taxes (281-283)	272-277	4,098,341,604	4,252,041,192
58	TOTAL Deferred Credits (Enter total lines 51 thru 57)		9,462,236,922	10,037,838,091
59				
60				
61				
62				
63				
64				
65				
66				
67				
68				
69	TOTAL Liab. And Other Credits (Enter total of lines 15,23,32,49 & 58)		30,118,251,936	31,594,060,159

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2019	Year of Report December 31, 2019
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STATEMENT OF RETAINED EARNINGS

Instructions:

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated, undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded. Show the contra primary account affected in column (b).
3. State the purpose and amount of each reservation or appropriation of retained earnings.
4. List first account 439 Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items in account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the balance for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra primary Account Affected (b)	Amount (c)
UNAPPROPRIATED RETAINED EARNINGS (216)			
1	Balance-Beginning of Year		(1,664,361,944)
2	Changes		
3	Adjustments to Retained Earnings (439)		
4	Comprehensive Income		
5			
6			
7			
8			
9	Total Credits to Retained Earnings (439)		—
10	Adjustment of the Adoption of FASB Interpretation No. (FIN) 48		
11			
12			
13			
14			
15	Total Debits to Retained Earnings (439)		—
16	Balance Transferred from Income (Account 433 less Account 418.1)		682,677,207
17	Appropriations to Retained Earnings (436)		—
18	Transfer to appropriated retained earnings for payment of future dividends	215	(687,979,710)
19			
20			
21			
22	Total Appropriations of Retained Earnings (436)		(687,979,710)
23	Dividends Declared-Preferred Stock (437)		
24			
25			
26			
27			
28			
29	Total Dividends Declared-Preferred Stock (437)		—
30	Dividends Declared-Common Stock (438)		
31			
32			
33			
34			
35			
36	Total Dividends Declared-Common Stock (438)		—
37	Transfers from Account 216.1, Unappropriated, Undistributed, Subsidiary Earnings	216	392,811
38	Balance-End of Year (Total lines 1,9,15,16,22,29,36,37)		(1,669,271,636)

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2019	Year of Report December 31, 2019
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STATEMENT OF RETAINED EARNINGS, cont'd

Instructions:

- Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated, undistributed subsidiary earnings for the year.
 Each credit and debit during the year should be identified as to the retained earnings account in which recorded. Show the contra primary account affected in column (b).
 State the purpose and amount of each reservation or appropriation of retained earnings.
 List first account 439 Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
 Show dividends for each class and series of capital stock.
 Show separately the State and Federal income tax effect of items in account 439, Adjustments to Retained Earnings.
- Explain in a footnote the balance for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be

Line No.	Item (a)	Contra primary Account Affected (b)	Amount (c)
APPROPRIATED RETAINED EARNINGS (215)			
39	Balance - Beginning of Year (Debit or Credit)		2,973,314,326
40	Appropriations of retained earnings for future dividend payments	216	687,979,710
41	Dividends Declared	238	(507,018,371)
42	Tax Adjustment for FIN48		785,030
43			
44			
45	TOTAL Appropriated Retained Earnings (215)		3,155,060,695
46	TOTAL Appropriated Retained Earnings-Amort. Reserve, Federal (215.1)		—
47	TOTAL Appropriated Retained Earnings (215, 215.1) (Enter total lines 45 and 46)		3,155,060,695
48	TOTAL Retained Earnings (215,215.1,216) (Enter total lines 38 and 47)		1,485,789,059
UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (216.1)			
49	Balance-Beginning of Year (Debit or Credit)		26,802,972
50	Equity in Earnings for Year (Credit) (418.1)		5,302,503
51	(Less) Dividends Received (Debit)	216	392,811
52	Tax Sharing Benefit to Subsidiary		
53	Balance - End of Year (Total lines 49 thru 52)		31,712,664

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report	
Commonwealth Edison Company	(1) An Original		December 31, 2019	
STATEMENT OF INCOME FOR THE YEAR				
Instructions:				
1. Report the amounts derived from total company operations for the current year and the previous year on this page.				
Line No.	Account (a)	FERC Form 1 and 2 (Ref) Page No. (b)	Total Company Current Year (c)	Total Company Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	5,764,553,803	5,863,646,434
3	Operating Expenses			
4	Operation Expenses (401)	320-323	2,852,010,462	3,137,092,864
5	Maintenance Expenses (402)	320-323	385,202,086	378,189,341
6	Depreciation Expense (403)	336-337	798,551,231	736,257,574
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	1,553,395	1,483,180
8	Amortization & Depletion Of Utility Plant (404-405)	336-337	84,444,107	80,427,466
9	Amortization Of Utility Plant Acquisition Adjustment (406)	336-337	—	—
10	Amort. Of Property Losses, Unrecovered Plant and Regulatory Study Costs (407.1)		—	—
11	Amort. Of Conversion Expense (407.2)		—	—
12	Regulatory Debits (407.3)		146,933,669	120,428,198
13	Regulatory Credits (407.4)		(15,869,496)	(61,036,225)
14	Taxes Other Than Income Taxes (408.1)	262-263	299,935,072	309,349,986
15	Income Taxes - Federal (409.1)	262-263	57,058,316	(65,360,884)
16	Income Taxes - Other (409.1)	262-263	(4,609,132)	(29,199,287)
17	Provision for Deferred Income Taxes (410.1)	234,272-277	379,124,527	536,482,530
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	243,272-277	265,261,325	275,524,690
19	Investment Tax Credit Adj.-Net (411.4)		(1,682,823)	(1,728,273)
20	(Less) Gains from Disp. Of Utility Plant (411.6)		—	1,608,820
21	Losses from Disp. Of Utility Plant (411.7)		—	—
22	(Less) Gains from Disposition of Allowances (411.8)		—	—
23	Losses from Disposition of Allowances (411.9)		—	—
24	Accretion Expense (411.10)		54,470	54,677
25	Total Utility Operating Expenses (Total lines 4 through 24)		4,717,444,559	4,865,307,637
26	Net Utility Operating Income (Enter total of line 2 less line 25. Carry forward to page 7b, line 27)		1,047,109,244	998,338,797

Name of Respondent		This Report Is:		Date of Report (Mo./Da./Yr.)		Year of Report	
Commonwealth Edison Company		(1) An Original				December 31, 2019	
Instructions: For balances that cannot be allocated to a specific jurisdiction or service, reflect "*****" in the cell (box) and provide the total gas or electric company balance in the Total gas or electric Company column.							
STATEMENT OF INCOME FOR THE YEAR							
Illinois Electric Utility (e)	Total Company Electric Utility (f)	Illinois Gas Utility (g)	Total Company Gas Utility (h)	Other Utility (i)	Line No.		
					1		
5,764,553,803	5,764,553,803				2		
					3		
2,852,010,462	2,852,010,462				4		
385,202,086	385,202,086				5		
798,551,231	798,551,231				6		
1,553,395	1,553,395				7		
84,444,107	84,444,107				8		
—	—				9		
—	—				10		
—	—				11		
146,933,669	146,933,669				12		
(15,869,496)	(15,869,496)				13		
299,935,072	299,935,072				14		
57,058,316	57,058,316				15		
(4,609,132)	(4,609,132)				16		
379,124,527	379,124,527				17		
265,261,325	265,261,325				18		
(1,682,823)	(1,682,823)				19		
—	—				20		
—	—				21		
—	—				22		
—	—				23		
54,470	54,470				24		
4,717,444,559	4,717,444,559				25		
1,047,109,244	1,047,109,244				26		

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.)	Year of Report December 31, 2019
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STATEMENT OF INCOME FOR THE YEAR

Instructions: Report the amounts derived from total company operations for the current year and the previous year on this page. Explain in a footnote if the previous year's amounts are different from that reported in prior years.

Line No.	Account (a)	FERC Form 1 and 2 (Ref) Page No. (b)	Total Company Current Year (c)	Total Company Previous Year (d)
27	Net Utility Operating Income (page 7, line 26)		1,047,109,244	998,338,797
28	OTHER INCOME AND DEDUCTIONS			
29	Other Income			
30	Non-utility Operating Income			
31	Revenues from Merchandising, Jobbing and Contract Work (415)		13,206,824	38,608,952
32	(Less) Costs and Exp. Of Merchandising, Job & Contract Work (416)		13,181,569	37,860,229
33	Revenues from Non-Utility Operations (417)		—	—
34	(Less) Expenses of Non-Utility Operations (417.1)		—	—
35	Nonoperating Rental Income (418)		—	—
36	Equity in Earnings of Subsidiary Companies (418.1)		5,302,503	5,994,596
37	Interest and Dividend Income (419)		9,408,161	3,198,282
38	Allowance for Other Funds Used During Construction (419.1)		17,379,337	19,010,992
39	Miscellaneous Nonoperating Income (421)		13,572,085	10,783,911
40	Gain on Disposition of Property (421.1)		3,778,479	6,762,465
41	Total Other Income (Enter total of lines 31 through line 40)		49,465,820	46,498,969
42	Other Income Deductions			
43	Loss on Disposition of Property (421.2)		7,465	—
44	Miscellaneous Amortization (425)	340	—	—
45	Miscellaneous Income Deductions (426.1-426.5)	340	49,903,546	27,722,299
46	Total Other Income Deductions (Total of lines 43 through 45)		49,911,011	27,722,299
47	TAXES APPLICABLE TO OTHER INCOME AND DEDUCTIONS			
48	Taxes Other than Income Taxes (408.2)	262-263	772,616	1,095,798
49	Income Taxes-Federal (409.2)	262-263	(1,867,183)	1,286,622
50	Income Taxes-Other (409.2)	262-263	(938,701)	624,263
51	Provision for Deferred Income Taxes (410.2)	234,272-277	—	—
52	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234,272-277	—	—
53	Investment Tax Credit Adj. (411.5)		—	—
54	(Less) Investment Tax Credits (420)		—	—
55	Total Taxes on Other Income and Deduct. (Total of line 48 through 54)		(2,033,268)	3,006,683
56	Net Other Income and Deductions (Enter Total lines 41, 46, 55)		1,588,077	15,769,987
57	INTEREST CHARGES			
58	Interest on Long-Term Debt (427)		342,392,278	330,003,051
59	Amort. Of Debt Disc. And Expense (428)		5,359,300	5,785,595
60	Amortization of Loss on Reacquired Debt (428.1)		1,913,930	2,868,972
61	(Less) Amort. Of Premium on Debt-Credit (429)		—	—
62	(Less) Amort. Of Gain on Reacquired Debt-Credit (429.1)		—	—
63	Interest on Debt to Assoc. Companies (430)	340	13,092,812	13,092,811
64	Other Interest Expense (431)	340	12,680,490	6,198,268
65	(Less) Allowance for Borrowed Funds Used During Construction - Cr. (432)		14,721,199	11,276,297
66	Net Interest Charges (Enter total of lines 58 through 65)		360,717,611	346,672,400
67	Income Before Extraordinary Items		687,979,710	667,436,384
68	EXTRAORDINARY ITEMS			
69	Extraordinary Income (434)		—	—
70	(Less) Extraordinary Deductions (435)		—	—
71	Net Extraordinary Items (Enter total of line 69 less line 70)		—	—
72	Income Taxes-Federal and Other (409.3)	262-263	—	—
73	Extraordinary Items After Taxes (Enter total of line 71 less line 72)		—	—
74	Net Income (Enter total of lines 67 and 73)		687,979,710	667,436,384

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2019	Year of Report December 31, 2019
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ILLINOIS ELECTRIC NET OPERATING REVENUES

1. Report the amounts derived from providing utility services in Illinois. Only revenues resulting from tariffed services are to be reported on lines 1 through 8.

2. In columns (b) and (c), Supply--Fixed Price Service and Supply--Hourly Priced Service, the revenues reported shall include all supply charges. Revenues from supply charges shall include revenues for the cost of energy, transmission charges, and any ancillary services.

3. In column (d), Delivery Charges--Full Service Customers, the revenues reported shall include the delivery service charges for full service customers. Full service customers are those customers receiving either Fixed Price Service or Hourly Priced Service from the utility.
In column (e), Delivery Charges--Delivery of RES Power, report delivery service charge revenues for the power that is delivered to customers and that is purchased from Retail Electric Suppliers.

5. If the actual amounts are not available, an estimate should be reported. If an estimate is reported, the fact should be footnoted and the supporting documents that show the derivation of the estimate should be sent to the Director of the Financial Analysis Division and the Director of the Energy Division of the Illinois Commerce Commission.

6. If the utility has used Account 456 to record revenues from the tariffed transmission of the utility's own electricity rather than limiting transmission revenues in Account 456 to only revenues from transmission of electricity of others over transmission facilities of the utility, report those revenues in the appropriate column on line 20.
Report supply charge revenues from the Power Purchase Option in Supply--Fixed Price Service or Supply--Hourly Priced Service, as appropriate, and in a footnote to this page.
If the utility has offered bundled service, report fixed price bundled service in column (b) and time of day and/or hourly priced bundled service in column (c). Additionally, note the reporting of bundled service amounts in a footnote.
All of the revenue effects (customer credits and generator reimbursements) of the 2007 Settlement Agreement shall be shown on lines 2 and 4 in the appropriate columns.

Illinois Electric Operating Revenue for the Reporting Year

Line No.	Title of Account (a)	Supply-- Fixed Price Service (b)	Supply-- Hourly Priced Service (c)	Delivery Charges-- Full Service Customers (d)	Delivery Charges-- Delivery of RES Power (e)	Total (f)
1	ELECTRIC SERVICE REVENUES					
2	(440) Residential Sales	1,175,183,229	16,683,104	1,106,370,914	546,769,668	2,845,006,915
3	(442) Commercial and Industrial Sales					
4	Small or Commercial	321,003,011	182,124,208	302,546,658	623,173,179	1,428,847,056
5	Large or Industrial	312,468	45,108,984	15,235,607	464,312,001	524,969,060
6	(444) Public Street and Highway Lighting	2,202,833	2,826,478	14,875,138	16,912,924	36,817,373
7	(445) Other Sales to Public Authorities	—	—	—	—	—
8	(446) Sales to Railroads and Railways	—	687	—	8,879,356	8,880,043
9	SALES TO ULTIMATE CUSTOMERS (Sum of Lines 2 through 8)	1,498,701,541	246,743,461	1,439,028,317	1,660,047,128	4,844,520,447
10	(447) Sales for Resale					34,987,453
11	(448) Interdepartmental Sales	—	—	—	—	—
12	TOTAL SALES OF ELECTRICITY (Sum of Lines 9 through 11)	1,498,701,541	246,743,461	1,439,028,317	1,660,047,128	4,879,507,900
13	Less: (449.1) Provision for Rate Refunds	—	—	—	—	—
14	TOTAL SALES OF ELECTRICITY NET OF PROVISION FOR RATE	1,498,701,541	246,743,461	1,439,028,317	1,660,047,128	4,879,507,900
15	(450) Forfeited Discounts					25,973,544
16	(451) Miscellaneous Service Revenues					13,747,781
17	(453) Sales of Water and Water Power					0
18	(454) Rent from Electric Property					90,203,012
19	(455) Interdepartmental Rent					0
20	(456) Other Electric Revenues					755,121,566
21	TOTAL OTHER OPERATING REVENUES (Sum of Line 15 thru Line 20)	—	—	—	—	885,045,903
22	TOTAL ELECTRIC OPERATING REVENUES (Line 14 + Line 21)	1,498,701,541	246,743,461	1,439,028,317	1,660,047,128	5,764,553,803
23	Unbilled Revenues Included in Line 12	1,016,975	(2,037,384)	(97,910,560)	(148,402,297)	(247,333,266)

Page 8, Line No. 23, Column (f) - The change in unbilled revenues reported for 2019 was \$198,399,040 lower than the change in unbilled revenues reported for 2018.

ILLINOIS ELECTRIC NET OPERATING REVENUES FOR THE PRIOR YEAR

1. Report the amounts derived from providing utility services in Illinois. Only revenues resulting from tariffed services are to be reported on lines 1 through 8.
2. In columns (b) and (c), Supply--Fixed Price Service and Supply--Hourly Priced Service, the revenues reported shall include all supply charges. Revenues from supply charges shall include revenues for the cost of energy, transmission charges, and any ancillary services.
3. In column (d), Delivery Charges--Full Service Customers, the revenues reported shall include the delivery service charges for full service customers. Full service customers are those customers receiving either Fixed Price Service or Hourly Priced Service from the utility.
4. In column (e), Delivery Charges--Delivery of RES Power, report delivery service charge revenues for the power that is delivered to customers and that is purchased from Retail Electric Suppliers.
5. If the actual amounts are not available, an estimate should be reported. If an estimate is reported, the fact should be footnoted and the supporting documents that show the derivation of the estimate should be sent to the Director of the Financial Analysis Division and the Director of the Energy Division of the Illinois Commerce Commission.
6. If the utility has used Account 456 to record revenues from the tariffed transmission of the utility's own electricity rather than limiting transmission revenues in Account 456 to only revenues from transmission of electricity of others over transmission facilities of the utility, report those revenues in the appropriate column on line 20.
7. Report supply charge revenues from the Power Purchase Option in Supply--Fixed Price Service or Supply--Hourly Priced Service, as appropriate, and in a footnote to this page.
8. If the utility has offered bundled service, report fixed price bundled service in column (b) and time of day and/or hourly priced bundled service in column (c). Additionally, note the reporting of bundled service amounts in a footnote.
9. All of the revenue effects (customer credits and generator reimbursements) of the 2007 Settlement Agreement shall be shown on lines 2 and 4 in the appropriate columns.

Illinois Electric Operating Revenues for the Prior Year

Line No.	Title of Account (a)	Supply--Fixed Price Service (b)	Supply--Hourly Priced Service (c)	Delivery Charges--Full Service Customers (d)	Delivery Charges--Delivery of RES Power (e)	Total (f)
1	ELECTRIC SERVICE REVENUES					
2	(440) Residential Sales	1,251,704,379	15,743,094	1,089,419,514	568,588,054	2,925,455,041
3	(442) Commercial and Industrial Sales					
4	Small or Commercial	336,568,486	203,300,010	310,099,993	629,246,229	1,479,214,718
5	Large or Industrial	486	52,201,527	19,941,681	460,818,177	532,961,871
6	(444) Public Street and Highway Lighting	2,366,794	4,856,010	14,605,852	17,477,617	39,306,273
7	(445) Other Sales to Public Authorities	—	—	—	—	—
8	(446) Sales to Railroads and Railways	—	694	—	7,726,746	7,727,440
9	SALES TO ULTIMATE CUSTOMERS (Sum of Lines 2 through 8)	1,590,640,145	276,101,335	1,434,067,040	1,683,856,823	4,984,665,343
10	(447) Sales for Resale					26,717,275
11	(448) Interdepartmental Sales	—	—	—	—	—
12	TOTAL SALES OF ELECTRICITY (Sum of Lines 9 through 11)	1,590,640,145	276,101,335	1,434,067,040	1,683,856,823	5,011,382,618
13	Less: (449.1) Provision for Rate Refunds	—	—	0	0	0
14	TOTAL SALES OF ELECTRICITY NET OF PROVISION FOR RATE REFUND	1,590,640,145	276,101,335	1,434,067,040	1,683,856,823	5,011,382,618
15	(450) Forfeited Discounts					29,074,438
16	(451) Miscellaneous Service Revenues					17,477,769
17	(453) Sales of Water and Water Power					—
18	(454) Rent from Electric Property					85,977,131
19	(455) Interdepartmental Rent					—
20	(456) Other Electric Revenues					719,734,478
21	TOTAL OTHER OPERATING REVENUES (Sum of Line 15 thru Line 20)	—	—	—	—	852,263,816
22	TOTAL ELECTRIC OPERATING REVENUES (Line 14 + Line 21)	1,590,640,145	276,101,335	1,434,067,040	1,683,856,823	5,863,646,434
23	Unbilled Revenues Included in Line 12	(6,264,740)	(36,844)	(23,327,347)	(19,305,295)	(48,934,226)

Page 8, Line No. 23, Column (f) - The change in unbilled revenues reported for 2018 was \$10,173,880 higher than the change in unbilled revenues reported for 2017.

ILLINOIS MEGAWATT HOURS SOLD OR DELIVERED AND AVERAGE NUMBER OF ILLINOIS ELECTRIC CUSTOMERS PER MONTH

1. Report the megawatt hours sold or delivered from providing utility services in Illinois and the average number of electric customers per month. Information reported should correspond to information reported on page 8, Illinois Electric Operating Revenues for the reporting year.
2. If the actual amounts are not available, an estimate should be reported. If an estimate is reported, the fact should be footnoted and the supporting documents that show the derivation of the estimate should be sent to the Director of the Financial Analysis Division and the Director of the Energy Division of the Illinois Commerce Commission.

Megawatt Hours Sold or Delivered for the Reporting Year

Line No.	Title of Account (a)	Supply-- Fixed Price Service (b)	Supply-- Hourly Priced Service (c)	No Entry Required (d)	Delivery Charges-- Delivery of RES Power (e)	Total (f)
1	ELECTRIC SERVICE REVENUES					
2	(440) Residential Sales	17,329,996	286,345		9,196,718	26,813,059
3	(442) Commercial and Industrial Sales					
4	Small or Commercial	4,714,140	3,517,214		22,703,202	30,934,556
5	Large or Industrial	4,528	818,255		26,834,839	27,657,622
6	(444) Public Street and Highway Lighting	59,006	125,031		466,633	650,670
7	(445) Other Sales to Public Authorities	—	—		—	—
8	(446) Sales to Railroads and Railways	—	—		550,907	550,907
9	SALES TO ULTIMATE CUSTOMERS (Sum of Lines 2 through 8)	22,107,670	4,746,845		59,752,299	86,606,814
10	(447) Sales for Resale					1,509,436
11	(448) Interdepartmental Sales	—	—		—	—
12	TOTAL SALES OF ELECTRICITY (Sum of Lines 9 through 11)	22,107,670	4,746,845		59,752,299	88,116,250

Average Number of Customers per Month for the Reporting Year

Line No.	Title of Account (a)	Supply-- Fixed Price Service (b)	Supply-- Hourly Priced Service (c)	No Entry Required (d)	Delivery Charges-- Delivery of RES Power (e)	Total (f)
13	ELECTRIC SERVICE REVENUES					
14	(440) Residential Sales	2,489,535	30,626		1,137,735	3,657,896
15	(442) Commercial and Industrial Sales					
16	Small or Commercial	198,501	8,092		176,997	383,590
17	Large or Industrial	5	139		1,826	1,970
18	(444) Public Street and Highway Lighting	2,673	1,018		1,149	4,840
19	(445) Other Sales to Public Authorities	—	—		—	—
20	(446) Sales to Railroads and Railways	—	—		2	2
21	SALES TO ULTIMATE CUSTOMERS (Sum of Lines 12 through 20)	2,690,714	39,875		1,317,709	4,048,298
22	(447) Sales for Resale					—
23	(448) Interdepartmental Sales	—	—		—	—
24	TOTAL SALES OF ELECTRICITY (Sum of Lines 21 through 23)	2,690,714	39,875		1,317,709	4,048,298

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2019
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ILLINOIS MEGAWATT HOURS SOLD OR DELIVERED AND AVERAGE NUMBER OF ILLINOIS ELECTRIC CUSTOMERS PER MONTH

1. Report the megawatt hours sold or delivered from providing utility services in Illinois and the average number of electric customers per month. Information reported should correspond to information reported on page 8, Illinois Electric Operating Revenues for the reporting year.
2. If the actual amounts are not available, an estimate should be reported. If an estimate is reported, the fact should be footnoted and the supporting documents that show the derivation of the estimate should be sent to the Director of the Financial Analysis Division and the Director of the Energy Division of the Illinois Commerce Commission.
3. Report supply charge megawatt hours and average number of customers from the Power Purchase Option in Supply--Fixed Price Service or Supply--Hourly Priced Service, as appropriate, and in a footnote to this page.
4. If the utility has offered bundled service, report fixed price bundled service in column (b) and time of day and/or hourly priced bundled service in column (c). Additionally, note the reporting of bundled service amounts in a footnote.

Megawatt Hours Sold or Delivered for the Prior Year

Line No.	Title of Account (a)	Supply--Fixed Price Service (b)	Supply--Hourly Priced Service (c)	No Entry Required (d)	Delivery Charges--Delivery of RES Power (e)	Total (f)
1	ELECTRIC SERVICE REVENUES					
2	(440) Residential Sales	17,883,563	247,419		10,060,355	28,191,337
3	(442) Commercial and Industrial Sales					
4	Small or Commercial	4,797,707	3,582,794		23,430,266	31,810,767
5	Large or Industrial	4	1,071,691		27,093,928	28,165,623
6	(444) Public Street and Highway Lighting	61,501	138,733		539,786	740,020
7	(445) Other Sales to Public Authorities	—	—		—	—
8	(446) Sales to Railroads and Railways	—	—		532,183	532,183
9	SALES TO ULTIMATE CUSTOMERS (Sum of Lines 2 through 8)	22,742,775	5,040,637		61,656,518	89,439,930
10	(447) Sales for Resale					1,005,450
11	(448) Interdepartmental Sales	—	—		—	—
12	TOTAL SALES OF ELECTRICITY (Sum of Lines 9 through 11)	22,742,775	5,040,637		61,656,518	90,445,380

Average Number of Customers per Month for the Prior Year

Line No.	Title of Account (a)	Supply--Fixed Price Service (b)	Supply--Hourly Priced Service (c)	No Entry Required (d)	Delivery Charges--Delivery of RES Power (e)	Total (f)
13	ELECTRIC SERVICE REVENUES					
14	(440) Residential Sales	2,430,007	24,897		1,180,207	3,635,111
15	(442) Commercial and Industrial Sales					
16	Small or Commercial	194,369	7,896		177,851	380,116
17	Large or Industrial	2	126		1,860	1,988
18	(444) Public Street and Highway Lighting	2,660	1,040		1,074	4,774
19	(445) Other Sales to Public Authorities	—	—		—	—
20	(446) Sales to Railroads and Railways	—	—		2	2
21	SALES TO ULTIMATE CUSTOMERS (Sum of Lines 2 through 8)	2,627,038	33,959		1,360,994	4,021,991
22	(447) Sales for Resale					—
23	(448) Interdepartmental Sales	—	—		—	—
24	TOTAL SALES OF ELECTRICITY (Sum of Lines 9 through 11)	2,627,038	33,959		1,360,994	4,021,991

Name of Respondent	This Report Is:	Date of Report	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2018

**IDENTIFICATION OF DIFFERENCES BETWEEN INFORMATION REPORTED ON
FERC SCHEDULES AND INFORMATION REPORTED ON PAGES
2 THROUGH 7 OF FORM 21 ILCC**

Instructions:

- Identify the data provided on pages 2 through 7 of this report that differs from data reported in the submitted FERC Form Nos. 1 and/or 2.
- For each identified difference, indicate the affected accounts, the amount and the authorization from the ICC.

Form 21 ILCC		Line Description	Amounts Reported				Detail Provided on Page 13-1, Item Number
Page No.	Line No.		ICC Account(s)	Form 21 ILCC	FERC Form No. 1	Difference*	
7	4	Operation Expenses	401	2,852,010,462	2,857,350,742	5,340,280	1
7b	45	Miscellaneous Income Deductions	426.1 - 426.5	49,903,546	44,563,266	5,340,280	1
7	20	Gains from Disp. of Utility Plant	411.6	—	0	0	2
7b	40	Gain on Disposition of Property	421.1	3,778,479	3,778,479	0	2
7	15	Income Taxes - Federal	409.1	57,058,316	56,043,396	1,014,920	3
7b	49	Income Taxes - Federal	409.2	(1,867,183)	(852,263)	1,014,920	3
7	16	Income Taxes - Other	409.1	(4,609,132)	(5,116,459)	507,327	4
7b	50	Income Taxes - Other	409.2	(938,701)	(431,374)	507,327	4
*Stated in absolute values							

**IDENTIFICATION OF DIFFERENCES BETWEEN INFORMATION REPORTED ON
FERC SCHEDULES AND INFORMATION REPORTED ON PAGES
2 THROUGH 7 OF FORM 21 ILCC**

Item Number	Description	Amount	Affected Accounts		Authorization for Accounting Treatment - See Footnote
			Form 21 ILCC	FERC Form No. 1	
1	Arbitration settlement costs - City of Chicago	3,448,275	DR 426.5	CR 930.2	A
1	City of Chicago and Midwest Generation settlement	1,892,005	DR 426.5	CR 930.2	B
	Total Item 1	5,340,280			
2	Gains on dispositions of property	—	CR 421.1	DR 411.6	C
	Total Item 2	—			
3	Federal income taxes applicable to Arbitration settlements costs - City of Chicago	655,345	CR 409.2	DR 409.1	A
3	Federal income taxes applicable to City of Chicago and Midwest Generation settlement	359,575	CR 409.2	DR 409.1	B
3	Federal income taxes applicable to Gains on dispositions of property	—	DR 409.2	CR 409.1	C
	Total Item 3	1,014,920			
4	State income taxes applicable to Arbitration settlement costs - City of Chicago	327,587	CR 409.2	DR 409.1	A
4	State income taxes applicable to City of Chicago and Midwest Generation settlement	179,740	CR 409.2	DR 409.1	B
4	State income taxes applicable to Gains on dispositions of property	—	DR 409.2	CR 409.1	C
	Total Item 4	507,327			

A) Represents costs incurred in connection with a settlement agreement between ComEd and City of Chicago. ComEd has made a determination that it will not seek recovery of these operating expenses from Illinois retail customers, and as such, has recorded these expenses and applicable income taxes "below the line" in Account 426.5, Other Deductions and Account 409.2, Income Taxes Federal & Other, for ICC reporting purposes.

B) Represents costs incurred in connection with a settlement agreement between ComEd and the City of Chicago and Midwest Generation. ComEd has made a determination that it will not seek recovery of these operating expenses from Illinois retail customers, and as such, has recorded these expenses and applicable income taxes "below the line" in Account 426.5, Other Deduction and Account 409.2, Income Taxes Federal & Other, for ICC reporting purposes.

C) The ICC accounting treatment for these items is in accordance with 83 Ill. Adm. Code 415, Uniform System of Accounts for Electric Utilities, effective December 15, 1994.

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Year of Report December 31, 2018
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ANALYSIS OF UNBILLED REVENUE

Line No.		Prior Year	Current Year	ILCC Form 21 Reference
1	Electric Utility Revenue	5,912,580,660	6,011,887,069	
2	Less: Prior Year Unbilled Revenue	294,265,328	245,331,102	Pg. 13(a), Ln 3 prior year
3	Add: Current Year Unbilled Revenue	245,331,102	(2,002,164)	
4	Gross Electric Utility Operating Revenue	5,863,646,434	5,764,553,803	Pg. 7a, col. (f), Ln 2
5	Gas Utility Revenue			
6	Less: Prior Year Unbilled Revenue			Pg. 13(a), Ln 7 prior year
7	Add: Current Year Unbilled Revenue			
8	Gross Gas Utility Operating Revenue	—	—	Pg. 7a, col. (g), Ln 2
9	Total Utility Revenue (Ln 1 + Ln 5)	5,912,580,660	6,011,887,069	
10	Less: Total Prior Year Unbilled Revenue (Ln 2 + Ln 6)	294,265,328	245,331,102	Pg. 13 (a), Ln 11 prior year
11	Add: Total Current Year Unbilled Revenue (Ln 3 + Ln 7)	245,331,102	(2,002,164)	
12	Total Gross Utility Operating Revenue	5,863,646,434	5,764,553,803	Pg. 14, Ln 1

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.)	Year of Report December 31, 2018
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SPECIAL FUNDS (Accounts 125, 126, 127, 128)

Instructions:

Report below the balance at the end of year of each special fund maintained during the year. Identify each fund as to which account it is included.

Indicate the nature of any funds included in Account 128 Other Special Funds.

If the trustee of any fund is an associated company, give name of such associated company.

If assets other than cash comprise any fund, furnish a list of the securities or other assets, giving interest or dividend rate of each, cost to respondent, number of shares or principal amount, and book cost at end of year.

Line No.	Name of Fund and Trustee, if any (a)	Balance End of Year (b)
1	None	
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19	TOTAL	-

SPECIAL DEPOSITS (Accounts 132, 133, 134)

Instructions:

Report below the amounts of special deposits by classes at end of year.

If any deposit consists of assets other than cash, give a brief description of such assets.

If any deposit is held by an associated company, give name of company.

Line No.	Description and Purpose of Deposit (a)	Balance End of Year (b)
1	Escrow for work performed in DuPage County	39,020
2	Mortgage release reserve associated with property sales	31,231
3	Collateral held from energy and renewable energy certificate suppliers	32,934,706
4	Escrow for environmental work at Rockford Library	2,300,500
5	Restricted Cash-Rider REA	115,137,195
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19	TOTAL	150,442,652

MATERIALS AND SUPPLIES

Instructions:

1. For Account 154, report the amounts of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments that use the class of material.
2. Explain important inventory adjustments during the year (on a supplemental page) showing general classes of materials and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected - debited or credited.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department Which Used Material (d)
1	Fuel Stock (Account 151)	-	-	
2	Fuel Stock Expenses Undistributed (Account 152)	-	-	
3	Residuals and Extracted Products (Account 153)	-	-	
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)		136,901,298	
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)			
8	Transmission Plant (Estimated)	70,115,142	10,615,450	Transmission
9	Distribution Plant (Estimated)	78,373,395	11,813,483	Distribution
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	148,488,537	159,330,231	
13	Merchandise (Account 155)	-	-	
14	Other Materials and Supplies (Account 156)	-	-	
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)	-	-	
16	Stores Expense Undistributed (Account 163)			
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	148,488,537	159,330,231	

Schedule Page: 20 Line No.: 5 Column: c

Assigned to - Construction (Estimated)			
Transmission Plant (Estimated)		\$	54,021,386
Distribution Plant (Estimated)			82,879,912
Assigned to - Construction (Estimated)		\$	136,901,298

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2019	Year of Report December 31, 2019
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NOTES PAYABLE (Account 231)

Instructions:

1. Report the particulars indicated concerning notes payable at end of year.
2. Give the particulars of collateral pledged, if any.
3. Any demand notes should be designated as such in column (c).

Line No.	Payee (a)	Purpose for Which Issued (b)	Date of Note (c)	Interest Rate % (d)	Balance End of Year (e)
1	Commercial Paper issued by:				
2	Bank of America	General Purposes/Working Capital	12/23/2019	1.97 %	27,000,000
3	Bank of America	General Purposes/Working Capital	12/30/2019	1.91 %	73,000,000
4	Bank of America	General Purposes/Working Capital	12/31/2019	1.80 %	30,000,000
5					
6	Discount on Commercial Paper				(32,230)
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19	TOTAL				129,967,770

PAYABLES TO ASSOCIATED COMPANIES (Accounts 233, 234)

Instructions:

1. Report the particulars of notes and accounts to associated companies at end of year.
2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies, in addition to the total for the combined accounts.
3. List each note separately and state the purpose for which issued. Show also in column (a) date of note and maturity.
4. Include in column (e) the amount of any interest expense during the year on notes or accounts that were paid before the end of year.

Line No.	Name of Company (a)	Commission Authorization (b)	Balance End of Year (c)	Interest for Year	
				Rate % (d)	Amount (e)
1	Account 233:				
2	None			—	
3					
4					
5					
6	Account 234:				
7	ComEd Financing III		3,855,106		
8	Edisun, LLC		(85,836)		
9	Exelon Business Services Company, LLC		54,229,809		
10	Exelon Corporation		2,167,692		
11	PECO Energy Company		407,493		
12	PHI Service Company		210,028		
13	Exelon Generation Company, LLC		14,308,169		
14	Baltimore Gas & Electric		283,291		
15	Commonwealth Edison of Indiana		1,104,539		
16					
17	Total Account 234		76,480,291		
18					
19					
20	TOTAL		76,480,291		

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2019	Year of Report December 31, 2019
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LONG TERM DEBT (Accounts 221, 222, 223 and 224)

Instructions:

- Report by balance sheet Account the particulars (details) concerning long-term debt included in Accounts 221- Bonds, 222- Reacquired Bonds, 223- Advances from Associated Companies, and 224- Other Long-Term Debt. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
 - For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
 - For advances from Associated Companies, report separately advances on notes and advances on open accounts.
- Designate demand notes as such. Include in column (a) name of associated companies from which advances were received.
- For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.
- In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year.
- With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amounts, and

Line No.	Class and Series of Obligation, Coupon Rate (a)	Principal Amount of Debit Issued (b)	Nominal Date of Issue (c)	Date of Maturity (d)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (e)
1	Account 221 (1)				
2	First Mortgage Bonds -				
3	5.875% 100	350,000,000	1/22/2003	2/1/2033	253,600,000
4	5.900% 103	325,000,000	3/6/2006	3/15/2036	325,000,000
5	5.900% 103B	300,000,000	3/22/2007	3/15/2036	300,000,000
6	6.450% 107	450,000,000	1/16/2008	1/15/2038	450,000,000
7	4.000% 109	500,000,000	8/2/2010	8/1/2020	500,000,000
8	3.400% 112	350,000,000	9/7/2011	9/1/2021	350,000,000
9	3.800% 113	350,000,000	10/1/2012	10/1/2042	350,000,000
10	4.600% 114	350,000,000	8/19/2013	8/15/2043	350,000,000
11	2.150% 115	300,000,000	1/10/2014	1/15/2019	—
12	4.700% 116	350,000,000	1/10/2014	1/15/2044	350,000,000
13	3.100% 117	250,000,000	11/10/2014	11/1/2024	250,000,000
14	3.700% 118	400,000,000	3/2/2015	3/1/2045	400,000,000
15	4.350% 119	450,000,000	11/19/2015	11/15/204	450,000,000
16	2.550% 120	500,000,000	6/27/2016	6/15/2026	500,000,000
17	3.650% 121	700,000,000	6/27/2016	6/15/2046	700,000,000
18	2.950% 122	350,000,000	8/15/2017	8/15/2027	350,000,000
19	3.750% 123	650,000,000	8/15/2017	8/15/2047	650,000,000
20	4.000% 124	800,000,000	2/20/2018	3/1/2048	800,000,000
21	3.700% 125	550,000,000	8/14/2018	8/15/2028	550,000,000
22	4.000% 126	400,000,000	2/19/2019	3/1/2049	400,000,000
23	3.200% 127	300,000,000	11/12/2019	11/15/204	300,000,000
24	Total First Mortgage Bonds and Account 221				8,578,600,000
25					
26					
27	Account 222 -- None				
28					
29	Account 223				
30	6.350% Subordinated Deferable Interest Debentures				
31	ComEd Financing III	206,186,000	3/17/2003	3/15/2033	206,186,000
32	Total Account 223				206,186,000
33					
34	Account 224 — None				
35					
36	Totals	9,181,186,000			8,784,786,000

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2019	Year of Report December 31, 2019
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LONG TERM DEBT (Accounts 221, 222, 223 and 224)

Instructions:

6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.
7. If the respondent has any long-term securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
8. If interest expense was incurred during the year on any obligation retired or reacquired before end of year, include interest expense in column (g). Explain in a footnote any difference between the total of column (g) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.
In column (b) show the principal amount of bonds or other long-term debt originally issued.
11. In column (i) provide redemption price in % or per \$100 of face amount outstanding. If the respondent has provided information required in column (i) in a document filed pursuant to Article 6 of the Illinois Public Utilities Act, respondent may reference that document in a footnote in lieu of providing the information here.

INTEREST FOR YEAR		HELD BY RESPONDENT			Line No.
Amount (10) (f)	Reacquired Bonds (Acct. 222) (g)	Sinking and Other Funds (h)	Redemption Price at End of Year (i)		
					1
					2
	14,899,000	—	—	(7)	3
	19,175,000	—	—	(7)	4
	17,700,000	—	—	(7)	5
	29,025,000	—	—	(8)	6
	20,000,000	—	—	(5)	7
	11,900,000	—	—	(6)	8
	13,300,000	—	—	(5)	9
	16,100,000	—	—	(5)	10
	250,833	—	—	(3)	11
	16,450,000	—	—	(5)	12
	7,750,000	—	—	(4)	13
	14,800,000	—	—	(6)	14
	19,575,000	—	—	(6)	15
	12,750,000	—	—	(5)	16
	25,550,000	—	—	(6)	17
	10,325,000	—	—	(4)	18
	24,375,000	—	—	(5)	19
	32,000,000	—	—	(5)	20
	20,350,000	—	—	(4)	21
	13,866,667	—	—	(6)	22
	1,306,667	—	—	(5)	23
	341,448,167				24
					25
					26
					27
					28
	13,092,811	—	—	100%	29
	13,092,811				30
					31
					32
					33
					34
					35
	354,540,978				36

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2019

LONG TERM DEBT (Accounts 221, 222, 223 and 224)

(1) Changes in Account 221 during the year:	Issuances	Retirements
First Mortgage Bonds	\$700,000,000	\$400,000,000

The unamortized debt discount, premium or expense on reacquired debt are transferred to Account 189, Unamortized Loss on Reacquired Debt, or Account 257, Unamortized Gain on Reacquired Debt, as appropriate, and amortized to expense over the life of the new long-term debt issued to finance the debt redemption, and/or over the life of the original debt issuance if the debt is not refinanced.

(2) This series of debt does not contain any call provisions.

(3) These bonds may be redeemed in whole or in part at any time at a redemption price equal to the greater of 100%, or the sum of the present values of the remaining scheduled payments of principal and interest on the bonds to be redeemed discounted to the redemption date on a semi-annual basis at the Adjusted Treasury Rate plus 10 basis points.

(4) These bonds may be redeemed in whole or in part at any time at a redemption price equal to the greater of 100%, or the sum of the present values of the remaining scheduled payments of principal and interest on the bonds to be redeemed discounted to the redemption date on a semi-annual basis at the Adjusted Treasury Rate plus 12.5 basis points.

(5) These bonds may be redeemed in whole or in part at any time at a redemption price equal to the greater of 100%, or the sum of the present values of the remaining scheduled payments of principal and interest on the bonds to be redeemed discounted to the redemption date on a semi-annual basis at the Adjusted Treasury Rate plus 15 basis points.

(6) These bonds may be redeemed in whole or in part at any time at a redemption price equal to the greater of 100%, or the sum of the present values of the remaining scheduled payments of principal and interest on the bonds to be redeemed discounted to the redemption date on a semi-annual basis at the Adjusted Treasury Rate plus 20 basis points.

(7) These bonds may be redeemed in whole or in part at any time at a redemption price equal to the greater of 100%, or the sum of the present values of the remaining scheduled payments of principal and interest on the bonds to be redeemed discounted to the redemption date on a semi-annual basis at the Adjusted Treasury Rate plus 25 basis points.

(8) These bonds may be redeemed in whole or in part at any time at a redemption price equal to the greater of 100%, or the sum of the present values of the remaining scheduled payments of principal and interest on the bonds to be redeemed discounted to the redemption date on a semi-annual basis at the Adjusted Treasury Rate plus 35 basis points.

(9) These bonds may be redeemed in whole or in part at any time at a redemption price equal to the greater of 100%, or the sum of the present values of the remaining scheduled payments of principal and interest on the bonds to be redeemed discounted to the redemption date on a semi-annual basis at the Adjusted Treasury Rate plus 40 basis points.

(10) This footnote pertains to column (f)

Total interest reported on pages 22-23	\$	354,540,978
Amortization of settled cash flow swaps		944,111
Total of Accounts 427 and 430	\$	<u>355,485,089</u>

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.)	Year of Report December 31, 2019
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UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)

- Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars (details) of gains and losses, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gains or losses resulted from a refunding transaction, include also the maturity date of the new issue.
- In column (e) show the principal amounts of bonds or other long-term debt reacquired.
- In column (f) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform System of Accounts.
- Show loss amounts by enclosing the figures in parentheses.
- Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Amortization Period		Principal of Debt Reacquired (e)	Net Gain or Net Loss (f)	Balance at Beginning of Year (g)	Debits During Year (h)	Credits During Year (i)	Balance at End of Year (j)
			Date From (c)	Date To (d)						
1	Unamortized Loss on Reacquired Debt (1)(2)(3)(4)									
2										
3	First Mortgage Bonds - Due Date (pre-1998)									
4	10.375% Pollution Control 1985 03/01/05	12/14/94	12/14/94	03/01/20	30,000,000	(1,615,843)	43,032	—	36,817	6,215
5	10.625% Pollution Control 1985 03/15/15	12/14/94	12/14/94	03/01/20	111,000,000	(6,825,849)	32,720	—	27,976	4,744
7	Total of pre-1998 losses						75,752	—	64,793	10,959
8										
9										
10	8.375% 86 09/15/22	09/16/02	01/22/03	02/01/33			1,659,084	—	117,744	1,541,340
11	5.875% 100 02/01/33	07/27/04	01/01/07	02/01/33	11,400,000	(788,382)	389,721	—	27,627	362,094
12	5.875% 100 02/01/33	08/06/04	01/01/07	02/01/33	40,000,000	(4,283,438)	2,119,484	—	150,246	1,969,238
13	5.875% 100 02/01/33	08/25/04	01/01/07	02/01/33	45,000,000	(6,455,972)	3,200,331	—	226,863	2,973,468
14	3.400% 112 09/01/21	10/12/11	10/12/11	09/01/21	110,681,400	(236,251)	64,258	—	23,823	40,435
15										

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars (details) of gains and losses, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gains or losses resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (e) show the principal amounts of bonds or other long-term debt reacquired.
3. In column (f) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform System of Accounts.
4. Show loss amounts by enclosing the figures in parentheses.
5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Amortization Period		Principal of Debt Reacquired (e)	Net Gain or Net Loss (f)	Balance at Beginning of Year (g)	Debits During Year (h)	Credits During Year (i)	Balance at End of Year (j)
			Date From (c)	Date To (d)						
1	Subordinated Deferrable Interest Notes -									
2	8.480% 09/30/33	03/20/03	03/20/03	03/15/33	206,190,000	(20,228,911)	9,580,600	—	674,297	8,906,303
3										—
4										—
6										—
7	11.375% IEFFA Series 1984 10/15/14 (pre-1998)	11/21/94	11/21/94	11/01/19	42,200,000	(1,687,652)	48,814	—	48,814	—
9										—
10	Variable Pollution Control 1994B 10/15/04	09/30/03	09/30/03	11/01/19	42,200,000	(174,123)	9,093		9,093	—
11	Variable Pollution Control 1994C 03/01/09	11/28/03	11/28/03	03/01/20	50,000,000	(79,616)	5,722		4,899	823
12	Variable Pollution Control 2003C	06/18/08	06/18/08	03/01/20	50,000,000	(795,632)	79,847		67,954	11,893
13	Variable Pollution Control 2003B	07/08/08	07/08/08	11/01/19	42,200,000	(222,142)	16,465		16,465	—
14	Variable Pollution Control 2003B	07/08/08	07/08/08	05/01/21		(435,433)	79,394		33,982	45,412
15	Variable Pollution Control 2003A	07/10/08	07/10/08	05/01/21		(332,768)	60,700		25,982	34,718
16	Variable Pollution Control 2003D	07/29/08	07/29/08	05/01/21	19,975,000	(112,292)	20,567		8,805	11,762
17	Variable Pollution Control 2008D	05/28/09	05/28/09	03/01/20	50,000,000	(546,292)	58,832		50,426	8,406
18	Variable Pollution Control 2008E	05/28/09	05/28/09	05/01/21	49,830,000	(566,726)	110,197		47,227	62,970
19										
20										
21										
22										
23										
24										
25	8.500% Subord. Deferrable Interest Debentures, ComEd	03/07/08	03/07/08	01/15/38	154,640,000	(11,579,481)	7,396,655	—	387,598	7,009,057
26							24,975,516	—	1,986,638	22,988,878
27	Reduction due to the generation-related portion of unamortized									
28	losses on reacquired debt written off in the fourth quarter of									
29	as a result of ComEd's discontinuance of SFAS No. 71. (2)						(79,723)	72,707	—	(7,016)
30										
31	Total Account 189						24,895,793	72,707	1,986,638	22,981,862

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./ Da./Yr.)	Year of Report December 31, 2019
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UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)

Note:

(1) Refunded with the proceeds from issuance of long-term debt with the following maturity dates:

	Rate	Series	Maturity Date(s) of New Debt Issues
First Mortgage Bonds -			
	10.375 %	Pollution Control	Mar-2020 (A)
	10.625 %	Pollution Control	Mar-2020
	8.375 %	86	Feb-2033 (A)
Pollution Control Obligations -			
	11.375 %	IEFFA Series 1984	Nov-2019 (A)
	Variable	IDFA Series 1994B	Nov-2019
	Variable	IDFA Series 1994C	Mar-2020
	Variable	IDFA Series 2003C	Mar-2020
	Variable	IDFA Series 2003B	Nov-2019
	Variable	IDFA Series 2003B	May-2021
	Variable	IDFA Series 2003A	May-2021
	Variable	IDFA Series 2003D	May-2021
	Variable	IFA Series 2008D	Mar-2020
	Variable	IFA Series 2008E	May-2021

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report	Year of Report December 31, 2019
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UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)

Note:

	Rate	Series	Maturity Date(s) of New Debt Issuances
Subordinated Deferrable Interest Debentures -	8.500 %	ComEd Financing II	Jan-2038
Subordinated Deferrable Interest Note -	8.480 %	ComEd Financing I	Mar-2033

(A) The amortization period has been changed due to the refunding of the long-term debt originally issued to refund this issue. Maturity date is that of the new long-term-debt issue.

(2) In December 1997 the Illinois Electric Service Customer Choice and Rate Relief Law of 1997 (1997 Act) became effective. Because the 1997 Act was expected to ultimately lead to market-based pricing of electric generation services, ComEd discontinued SFAS No. 71 regulatory accounting practices for the generation portion of its business. Accordingly, the generation-related regulatory assets and liabilities were written off in the fourth quarter of 1997. In addition to the write-off of the generation-related regulatory assets and liabilities, the generation-related unamortized loss on reacquired debt was written off in the fourth quarter of 1997. On an individual issue basis, for issues refunded prior to January 1, 1998, Columns (g), (i) and (j) reflect the balance or credit before the reduction due to the write-off. The impact of the write-off is provided as a separate line at the end of the schedule.

(3) The following debt items were not refinanced:

	Rate	Series	Maturity Date(s) of New Debt Issuances
First Mortgage Bonds -			
	5.875 %	100	Feb-2033
	3.400 %	112	Sep-2021
Notes - None			

(4) The ICC's Order in Docket No. 05-0597 allows for the recovery of \$87 million of losses related to the extinguishment of long-term debt recorded in 2004. As a result, such losses were recorded in Account 189 in 2006.

**DISCOUNT ON COMMON STOCK AND PREFERRED STOCK ISSUANCES
(Accounts 201 through 204 and 207)**

1. Identify the amounts of discount or expense, including underwriting discounts, recorded in account 214, Capital Stock Expense, that has accumulated since December 31, 1993. Amounts recorded before December 31, 1993 may also be included.

Line No.	Account Title (a)	Amount of Discount (b)	Amount Recovered through Rates (c)
1	Account 201, Common Stock Issued	6,942,924	—
2	Account 202, Common Stock Subscribed	—	—
3	Account 203, Common Stock Liability for Conversion	—	—
4	Account 204, Preferred Stock Issued	—	—
5	Account 207, Premium on Capital Stock	—	—
6	Total	6,942,924	—

Page 25, Line 1, Column (a) : Includes capital stock expense that was recorded before December 31, 1993

UNAMORTIZED DEBT EXPENSE, PREMIUM & DISCOUNT ON LONG-TERM DEBT

(Accounts 181, 225, 226)

Instructions:

1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, particulars (details) of expenses, premiums or discounts applicable to each class and series of long-term debt.
2. Show premium amounts by enclosing the figures in parentheses.
3. In column (b) show the principal amounts of bonds or other long-term debt originally issued.
4. In column (c) show the expenses, premiums or discounts with respect to the amounts of bonds or other long-term debt originally issued.

Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total Expenses, Premium or Discount (c)	AMORTIZATION PERIOD	
				Date From (d)	Date To (e)
1	First Mortgage Bonds - (1)				
2	100, 5.875%	350,000,000	3,525,036	1/22/2003	2/1/2033
3			1,526,000		
4	103, 5.900%	325,000,000	3,488,737	3/6/2006	3/15/2036
5			2,044,250		
6	103B, 5.900%	300,000,000	1,048,534	3/22/2007	3/15/2036
7			12,435,000		
8	107, 6.450%	450,000,000	4,468,683	1/16/2008	1/15/2038
9			1,359,000		
10	109, 4.000%	500,000,000	4,497,688	8/2/2010	8/1/2020
11			120,000		
12	112, 3.400%	350,000,000	2,711,122	9/7/2011	9/1/2021
13			115,500		
14	113, 3.800%	350,000,000	3,497,084	10/1/2012	10/1/2042
15			623,000		
16	114, 4.600%	350,000,000	4,224,661	8/19/2013	8/15/2043
17			791,000		
18	115, 2.150%	300,000,000	2,320,291	1/10/2014	1/15/2019
19			666,000		
20	116, 4.700%	350,000,000	3,670,733	1/10/2014	1/15/2044
21			115,500		
22	117, 3.100%	250,000,000	2,675,378	11/10/2014	11/1/2024
23			212,500		
24	118, 3.700%	400,000,000	4,497,729	3/2/2015	3/1/2045
25	119, 4.350%	450,000,000	5,643,725	11/19/2015	11/15/2045
26			3,501,000		
27	120, 2.550%	500,000,000	4,325,512	6/27/2016	6/15/2026
28	121, 3.650%	700,000,000	7,630,653	6/27/2016	6/15/2046
29			4,543,000		
30	122, 2.950%	350,000,000	3,084,480	8/15/2017	8/15/2027
31			959,000		
32	123, 3.750%	650,000,000	7,187,392	8/15/2017	8/15/2047
33			1,625,000		
34	124, 4.000%	800,000,000	8,806,005	2/20/2018	3/1/2048
35			152,000		
36	125, 3.700%	550,000,000	5,724,371	8/14/2018	8/15/2028
37			1,320,000		
38	126, 4.000%	400,000,000	5,320,038	2/29/2019	3/1/2049
39			3,256,000		
40	127, 3.200%	300,000,000	3,958,928	11/12/2019	11/15/2049
41			2,349,000		
42	SUBTOTAL	8,975,000,000	130,019,529		
43					
44					
45	Subordinated Deferrable Interest Debentures, 6.350%	206,186,000	2,256,515	3/17/2003	3/15/2033
46			186,000		
47					
48	SUBTOTAL	9,181,186,000	132,462,044		

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2019	Year of Report December 31, 2019
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UNAMORTIZED DEBT EXPENSE, PREMIUM & DISCOUNT ON LONG-TERM DEBT

(Accounts 181, 225, 226) (continued)

Instructions:

5. Furnish in a footnote particulars (details) regarding the treatment of Unamortized debt expenses, premiums or discounts associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

6. Identify separately undisposed amounts applicable to issues that were redeemed in prior years.

7. Explain any debits and credits other than amortization debited to Account 428- Amortization of Debt Discount and Expenses, or credited to Account 429 - Amortization of Premium on Debt - Credit.

	Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)	Line No
					1
E	1,216,858	—	86,344	1,130,514	2
D	514,513	—	36,508	478,005	3
E	2,004,621	—	116,474	1,888,148	4
D	1,170,966	—	68,036	1,102,930	5
E	622,779	—	36,185	586,594	6
D	7,379,243	—	428,753	6,950,490	7
E	2,838,340	—	149,000	2,689,340	8
D	862,383	—	45,271	817,112	9
E	711,055	—	449,801	261,254	10
D	18,960	—	11,993	6,967	11
E	724,835	—	271,906	452,928	12
D	30,814	—	11,560	19,255	13
E	2,768,479	—	116,510	2,651,969	14
D	493,136	—	20,753	472,383	15
E	3,470,477	—	140,872	3,329,605	16
D	649,379	—	26,359	623,020	17
E	17,923	—	17,923	—	18
D	5,092	—	5,092	—	19
E	3,065,947	—	122,370	2,943,577	20
D	96,356	—	3,846	92,510	21
E	1,569,410	—	268,810	1,300,599	22
D	124,268	—	21,285	102,983	23
E	3,928,254	—	149,697	3,778,557	24
E	5,101,702	—	189,722	4,911,980	25
D	3,136,965	—	116,657	3,020,307	26
E	3,338,119	—	411,914	2,926,205	27
E	7,260,816	—	155,039	7,105,777	28
D	4,325,003	—	92,470	4,232,533	29
E	2,722,063	—	280,350	2,441,713	30
D	844,899	—	87,021	757,878	31
E	7,009,560	—	138,364	6,871,196	32
D	1,584,326	—	31,292	1,553,034	33
E	8,675,888	—	159,712	8,516,176	34
D	149,709	—	2,756	146,953	35
E	5,516,600	1,698	599,353	4,918,945	36
D	1,269,425	—	131,856	1,137,570	37
E	—	5,320,038	78,184	5,241,854	38
D	—	3,256,000	48,839	3,207,161	39
E	—	3,958,928	16,139	3,942,789	40
D	—	2,349,000	10,715	2,338,285	41
	85,219,162	14,885,664	5,155,730	94,949,096	42
					43
E	1,067,562	—	75,137	992,425	44
D	88,030	—	6,195	81,835	45
					46
	1,155,592	—	81,332	1,074,260	47
					48
	86,374,754	14,885,664	5,237,063	96,023,356	49
					50
	(2,207)	—	286	(2,493)	51
					52
	86,372,547	14,885,664	5,237,349	96,020,862	53

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.)	Year of Report December 31, 2019
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UNAMORTIZED DEBT EXPENSE, PREMIUM & DISCOUNT ON LONG-TERM DEBT

(Accounts 181, 225, 226) (continued)

NOTES:

(1) Various issues were retired during 2019. See Page 28 for information regarding these transactions.

(2) Summary of Totals:

<u>Account</u>		<u>12/31/2018</u>		<u>12/31/2019</u>
181	\$	63,631,628	\$	68,882,487
225		—		—
226		22,740,919		27,138,375
	\$	<u>86,372,547</u>	\$	<u>96,020,862</u>

(3)

This footnote pertains to column (g) and (h) -

Total debit/credit activity reported on pages 26-27	\$	9,648,315
Payments related to debt expense, premium, discount		(14,885,664)
Quarterly debt expenses - not deferred to Account 181		(150,643)
Other		<u>28,692</u>
Total Activity in Account 428 and 429	\$	<u>(5,359,300)</u>

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./ Year of Report December 31, 2019
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UNAMORTIZED DEBT EXPENSE, PREMIUM & DISCOUNT ON LONG-TERM DEBT

(Accounts 181, 225, 226)

Instructions:

1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, particulars (details) of expenses, premiums or discounts applicable to each class and series of long-term debt.
2. Show premium amounts by enclosing the figures in parentheses.
3. In column (b) show the principal amounts of bonds or other long-term debt originally issued.
4. In column (c) show the expenses, premiums or discounts with respect to the amount of bonds or other long-term debt originally issued.

Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total Expenses, Premium or Discount (c)	AMORTIZATION PERIOD	
				Date From (d)	Date To (e)
1	First Mortgage Bonds - (1)				
2	100, 5.875%	350,000,000	3,525,036	1/22/2003	2/1/2033
3			1,526,000		
4	103, 5.900%	325,000,000	3,488,737	3/6/2006	3/15/2036
5			2,044,250		
6	103B, 5.900%	300,000,000	1,048,534	3/22/2007	3/15/2036
7			12,435,000		
8	107, 6.450%	450,000,000	4,468,683	1/16/2008	1/15/2038
9			1,359,000		
10	109, 4.000%	500,000,000	4,497,688	8/2/2010	8/1/2020
11			120,000		
12	112, 3.400%	350,000,000	2,711,122	9/7/2011	9/1/2021
13			115,500		
14	113, 3.800%	350,000,000	3,497,084	10/1/2012	10/1/2042
15			623,000		
16	114, 4.600%	350,000,000	4,224,661	8/19/2013	8/15/2043
17			791,000		
18	115, 2.150%	300,000,000	2,320,291	1/10/2014	1/15/2019
19			666,000		
20	116, 4.700%	350,000,000	3,670,733	1/10/2014	1/15/2044
21			115,500		
22	117, 3.100%	250,000,000	2,675,378	11/10/2014	11/1/2024
23			212,500		
24	118, 3.700%	400,000,000	4,497,729	3/2/2015	3/1/2045
25	119, 4.350%	450,000,000	5,643,725	11/19/2015	11/15/2045
26			3,501,000		
27	120, 2.550%	500,000,000	4,325,512	6/27/2016	6/15/2026
28	121, 3.650%	700,000,000	7,630,653	6/27/2016	6/15/2046
29			4,543,000		
30	122, 2.950%	350,000,000	3,084,480	8/15/2017	8/15/2027
31			959,000		
32	123, 3.750%	650,000,000	7,187,392	8/15/2017	8/15/2047
33			1,625,000		
34	124, 4.000%	800,000,000	8,806,005	2/20/2018	3/1/2048
35			152,000		
36	125, 3.700%	550,000,000	5,724,371	8/14/2018	8/15/2028
37			1,320,000		
38	126, 4.000%	400,000,000	5,320,038	2/29/2019	3/1/2049
39			3,256,000		
40	127, 3.200%	300,000,000	3,958,928	11/12/2019	11/15/2049
41			2,349,000		
42	SUBTOTAL	8,975,000,000	130,019,529		
43					
44					
45	Subordinated Deferrable Interest Debentures, 6.350%	206,186,000	2,256,515	3/17/2003	3/15/2033
46			186,000		
47					
48	SUBTOTAL	9,181,186,000	132,462,044		
49					

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.)	Year of Report December 31, 2019
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UNAMORTIZED DEBT EXPENSE, PREMIUM & DISCOUNT ON LONG-TERM DEBT

(Accounts 181, 225, 226) (continued)

Instructions:

5. Furnish in a footnote particulars (details) regarding the treatment of Unamortized debt expenses, premiums or discounts associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

6. Identify separately undisposed amounts applicable to issues that were redeemed in prior years.

7. Explain any debits and credits other than amortization debited to Account 428- Amortization of Debt Discount and Expenses, or credited to Account 429 - Amortization of Premium on Debt - Credit.

	Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)	Line No.
					1
E	1,216,858	—	86,344	1,130,514	2
D	514,513	—	36,508	478,005	3
E	2,004,621	—	116,474	1,888,148	4
D	1,170,966	—	68,036	1,102,930	5
E	622,779	—	36,185	586,594	6
D	7,379,243	—	428,753	6,950,490	7
E	2,838,340	—	149,000	2,689,340	8
D	862,383	—	45,271	817,112	9
E	711,055	—	449,801	261,254	10
D	18,960	—	11,993	6,967	11
E	724,835	—	271,906	452,928	12
D	30,814	—	11,560	19,255	13
E	2,768,479	—	116,510	2,651,969	14
D	493,136	—	20,753	472,383	15
E	3,470,477	—	140,872	3,329,605	16
D	649,379	—	26,359	623,020	17
E	17,923	—	17,923	—	18
D	5,092	—	5,092	—	19
E	3,065,947	—	122,370	2,943,577	20
D	96,356	—	3,846	92,510	21
E	1,569,410	—	268,810	1,300,599	22
D	124,268	—	21,285	102,983	23
E	3,928,254	—	149,697	3,778,557	24
E	5,101,702	—	189,722	4,911,980	25
D	3,136,965	—	116,657	3,020,307	26
E	3,338,119	—	411,914	2,926,205	27
E	7,260,816	—	155,039	7,105,777	28
D	4,325,003	—	92,470	4,232,533	29
E	2,722,063	—	280,350	2,441,713	30
D	844,899	—	87,021	757,878	31
E	7,009,560	—	138,364	6,871,196	32
D	1,584,326	—	31,292	1,553,034	33
E	8,675,888	—	159,712	8,516,176	34
D	149,709	—	2,756	146,953	35
E	5,516,600	1,698	599,353	4,918,945	36
D	1,269,425	—	131,856	1,137,570	37
E	—	5,320,038	78,184	5,241,854	38
D	—	3,256,000	48,839	3,207,161	39
E	—	3,958,928	16,139	3,942,789	40
D	—	2,349,000	10,715	2,338,285	41
	85,219,162	14,885,664	5,155,730	94,949,096	42
					43
E	1,067,562	—	75,137	992,425	44
D	88,030	—	6,195	81,835	45
					46
	1,155,592	—	81,332	1,074,260	47
					48
	86,374,754	14,885,664	5,237,063	96,023,356	49
					50
	(2,207)	—	286	(2,493)	51
					52
	86,372,547	14,885,664	5,237,349	96,020,862	53

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2019

UNAMORTIZED DEBT EXPENSE, PREMIUM & DISCOUNT ON LONG-TERM DEBT

(Accounts 181, 225, 226) Supplemental Page

Supplemental Note to Pages 26-27

On October 20, 2000, Exelon became the parent corporation of PECO Energy Company and ComEd. The merger was accounted for using the purchase method of accounting. Purchase transactions resulting in one entity becoming substantially wholly owned by the acquiror establish a new basis of accounting in the acquired entity's records for the purchased assets and liabilities. In the merger ComEd was the acquired entity. Thus, the purchase price has been allocated to the underlying assets purchased and liabilities assumed, including long-term debt, based on their estimated fair values at the acquisition date.

In ComEd's Initial Brief in ICC Docket No. 01-0423, in the event that the information is needed for use in future rate cases, ComEd agreed to track and record separately the unamortized balance and annual amortization of the original discount and premium on long-term debt, excluding the effects of purchase accounting. As a result, for purposes of reporting on these supplemental pages to ILCC Form 21 pages 26- 27, the amounts reflect each individual debt issue as if purchase accounting had not been recorded.

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.)	Year of Report December 31, 2019
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UNAMORTIZED DEBT EXPENSE, PREMIUM & DISCOUNT ON LONG-TERM DEBT

(Accounts 181, 225, 226) (continued)

NOTES:

(1) Various issues were retired during 2019. See Page 28 for information regarding these transactions.

(2) Summary of Totals:

<u>Account</u>	<u>12/31/2018</u>	<u>12/31/2019</u>
181	63,631,628	68,882,487
225	—	—
226	22,740,919	27,138,375
	<u>\$ 86,372,547</u>	<u>\$ 96,020,862</u>

(3)

This footnote pertains to column (g) and (h) -

Total debit/credit activity reported on pages 26-27	9,648,315
Payments related to debt expense, premium, discount	(14,885,664)
Quarterly debt expenses - not deferred to Account 181	(150,643)
Other	28,692
Total Activity in Account 428 and 429	<u>\$ (5,359,300)</u>

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2019

SECURITIES ISSUED OR ASSUMED AND SECURITIES REFUNDED OR RETIRED DURING THE YEAR

- Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.
- Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to the securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.
- Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.
- Where the accounting for the amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, give references to the Commission authorization for the different accounting and state the accounting method.
- For securities assumed, give the name of the company for which the liability on the securities was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunding securities clearly earmarked.

New Issues	Issue	Principal	Issue Date	Maturity Date	Account	Unamortized Debt			ICC, Author & Date	Underwriting Firm
						Discount Account 226	Premium Account 225	Expense Account 181		
First Mortgage Bond, Series 126	4.000 %	\$ 400,000,000	2/11/2019	3/1/2049	221	3,256,000	—	5,320,038	18-0777	Barclays Capital Inc., MUFG Securities Americas Inc., U.S. Bancorp Investments, Inc., CIBC World Markets Corp., Credit Agricole Securities (USA) Inc., SMBC Nikko Securities America, Inc., BNY Mellon Capital Markets, LLC, Cabrera Capital Markets, LLC, Loop Capital Markets LLC, Mischler Financial Group, Inc., Penserra Securities LLC, R. Seelaus & Co., LLC
First Mortgage Bond, Series 127	3.200 %	\$ 300,000,000	11/12/2019	11/15/2049	221	2,349,000	—	3,958,928	18-0777	Credit Suisse Securities (USA) LLC, PNC Capital Markets LLC, TD Securities (USA) LLC, Morgan Stanley & Co. Incorporated, Apto Partners, LLC, Blaylock Van, LLC, Great Pacific Securities, Guzman & Company
Retired at Maturity	Issue	Principal		Maturity Date	Account					
First Mortgage Bond, Series 115	2.150 %	\$ 300,000,000		1/15/2019	221					
Assumed or Refunded										
None										

INVESTMENTS (Accounts 123, 124, 136)

Instructions:
 Report below investments in Accounts 123- Investments in Associated Companies, 124- Other Investments, and 136-Temporary Cash Investments.
 Provide a subheading for each account and list there under the information called for:
 (a) Investment in Securities - List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity and interest rate. For capital stock (including capital stock of respondent) reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124- Other Investments, state number of shares, classes, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136- Temporary Cash Investments, also may be grouped by classes.
 (b) Investment Advances - Report separately for each person or company the amounts of loans or investment

Line No.	Description of Investment (a)	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (b)	Purchases or Additions During Year (c)
1	123 - Investments in Associated Companies		
2	None	—	—
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15	124 - Other Investments		
16	Cash Surrender Value, Corporate Owned		
17	Life Insurance	37,909	1,763
18	Monetized Stock	18,556	—
19			
20			
21			
22	Total	56,465	1,763
23			
24			
25			
26	136 - Temporary Cash Investments		
27	Money Market Accounts	42,014,084	227,066,412
28			
29			
30	Total	42,014,084	227,066,412
31			
32			
33			
34			
35			
36			
37			
38			
39			

INVESTMENTS (Accounts 123, 124, 136) (continued)

Instructions:

Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees. Exclude amounts reported on page 229, of FERC Form 1.

For any securities, notes or accounts that were pledged, designate with an asterisk such securities, notes or accounts and in a footnote state the name of pledges and purpose of the pledge.

If Commission approval was required for any advances made or securities acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.

Report in column (g) interest and dividend revenues from investments including such revenues from securities disposed of during the year.

In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from

Sales or Other Dispositions During Year (d)	Principal Amount of No. of Shares at End of Year (e)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference). (f)	Revenues for year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
123 - Investment in Associated Companies					1
		—			2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
124 - Other Investments					15
					16
—		39,672	—	—	17
—		18,556	—	—	18
					19
					20
					21
—		58,228	—	—	22
					23
					24
					25
136 Temporary Cash					26
268,988,795		91,701	—	—	27
					28
					29
268,988,795		91,701	—	—	30
					31
					32
					33
					34
					35
					36
					37
					38
					39

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2019

PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS

Instructions:

1. Report in this schedule the revenues and expenses with respect to: Income from Nonutility Operations (Account 417), Expenses of Nonutility Operations (Account 417.1), Nonoperating Rental Income (Account 418), Equity Earnings in Subsidiary Companies (Account 418.1), Interest and Dividend Income (Account 419), Allowances for Other Funds Used During Construction (Account 419.1), Miscellaneous Nonoperating Income (Account 421), and Gains on Disposition of Property (Account 421.1).
2. Give the basis of any important segregation of income and expense between Utility and Nonutility operations.
3. Minor items may be grouped by classes, show number of items.

Item (a)	Amount (b)
Account 417 - Revenues from Nonutility Operations	
None	
Account 417.1 - Expenses of Nonutility Operations	
None	
Account 418 - Nonoperating Rental Income	
None	
Account 418.1 - Equity in Earnings of Subsidiary Companies	
Commonwealth Edison Company of Indiana, Inc.	4,885,649
ComEd Financing III	392,811
EdiSun,LLC	24,043
Total Account 418.1	5,302,503
Account 419 - Interest and Dividend Income	
Interest on marketable securities	5,190,621
Interest on Real Estate tax refunds	42,539
Other interest	4,175,001
Total Account 419	9,408,161

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2019

EMPLOYEE DATA

Instructions:

- The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
- If the respondent's payroll for the reported period includes any special construction forces, include such employees as part-time and temporary employees and show the number of such special construction employees so included.
- The number of employees assignable to each department from joint functions of combination utilities may be determined by estimate, based on employee equivalents. Show the estimated number of equivalent employees attributed to each department from joint functions.
- If respondent furnishes two or more kinds of utility service, general officers, executive and other employees not assignable to any particular department are to be reported in column (h). No employee is to be included more than once.

Classification (a)	Electric (b)	Gas (c)	Water (d)	Heating (e)	(f)	(g)	Common (h)	Total (i)
Number of employees in payroll period ended December 31, 2019								—
								—
TOTAL regular full-time employees	6,004	—	—	—	—	—	—	6,004
	—	—	—	—	—	—	—	—
TOTAL part-time & temporary employees	178	—	—	—	—	—	—	178
	—	—	—	—	—	—	—	—
	—	—	—	—	—	—	—	—
	—	—	—	—	—	—	—	—
	—	—	—	—	—	—	—	—
	—	—	—	—	—	—	—	—
Total Employees	6,182	—	—	—	—	—	—	6,182

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2019	Year of Report December 31, 2019
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CHARGES FOR OUTSIDE, PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

Instructions:

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnerships organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$50,000 for utilities with operating revenues of \$25,000,000 or less and more than \$250,000 for utilities with operating revenues of more than \$25,000,000, including payments for legislative services, except those which should be reported in Account 425.4 Expenditure for Certain Civic, Political and Related Activities.

- (a) Name and Address of person or organization rendering services.
 - (b) Description of services received during year and project or case to which services relate.
 - (c) Basis of charges.
 - (d) Total charges for the year, detailing utility department and account charged.
2. For any services that are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.
3. Designate with an asterisk associated companies.

Line No.	Item (a)		Amount (b)
1	360 ENERGY GROUP, LLC	125 S CLARK ST 17TH FL CHICAGO, IL 60603	ENERGY EFFICIENCY \$ 452,679
2	AAR & ASSOCIATES LTD	1900 S CLARK ST STE 102 CHICAGO, IL 60616	IT PROFESSIONAL SERVICES 272,333
3	ABB INC	PO BOX 88868 CHICAGO, IL 60695-1868	T&S MATERIALS 833,772
4	ACCENTURE	161 N CLARK STREET CHICAGO, IL 60610	IT PROFESSIONAL SERVICES 4,426,232
5	ADESTA COMMUNICATIONS	DBA ADESTA LLC 1200 LANDMARK CENTER STE 1300 OMAHA, NE 68102	ENGINEERING / TECHNICAL CONSULTING 685,996
6	ADMIRAL SECURITY SERVICES	4401 EAST WEST HWY STE 304 BETHESDA, MD 20814	FACILITIES 865,476
7	AECOM TECHNICAL SERVICES INC	303 E WACKER DR STE 1400 CHICAGO, IL 60601	ENVIRONMENTAL SERVICES 14,758,674
8	AGAE CONTRACTORS INC	4549 N MILWAUKEE CHICAGO, IL 60630	FACILITIES 311,101
9	AGB INVESTIGATIVE SERVICES INC	2033 W 95TH ST CHICAGO, IL 60643	FACILITIES 4,728,163
10	AGENTIS, INC.	29 N WACKER DR STE 200 CHICAGO, IL 60606	ENERGY EFFICIENCY 1,031,465
11	AJENDA INTERACTIVE MEDIA, LLC	746 FOREST AVE RIVER FOREST, IL 60305	IT PROFESSIONAL SERVICES 387,369
12	ALBRECHT ENGINEERING LLC	1310 WESTBORO BIRMINGHAM, MI 48009	DISTRIBUTION CONSTRUCTION 2,551,763
13	ALDRIDGE ELECTRIC CO	844 E ROCKLAND RD LIBERTYVILLE, IL 60048-9540	DISTRIBUTION CONSTRUCTION 30,707,293
14	A-LINE E.D.S.	808 DEARBORN AVE WATERLOO, IA 50703	ENVIRONMENTAL SERVICES 2,436,765
15	ALTEC INDUSTRIES, INC	333 INVERNESS CTR PKWY STE 20 BIRMINGHAM, AL 35244	FLEET 532,360
16	AMERICAN HERITAGE PROTECTION	DEPARTMENT 20-8028 PO BOX 5998 CAROL STREAM, IL 60197-5998	FACILITIES 2,049,065
17	AMERISTAR PERIMETER SECURITY	1555 N MINGO RD TULSA, OK 74116	FACILITIES 667,535
18	AMPED 1 LLC	1801 W WARNER AVE STE 301 CHICAGO, IL 60613	ENGINEERING / TECHNICAL CONSULTING 1,435,289
19	AMPJACK AMERICA LTD	3960 HOWARD PKWY STE 500 LAS VEGAS, NV 89169	T&S CONSTRUCTION 572,565
20	ANB ENTERPRISES, INC	3707 STOCKBRIDGE DRIVE SUGAR LAND, TX 77479	IT PROFESSIONAL SERVICES 1,448,833
21	ANDERSON & SHAH ROOFING INC	23900 COUNTY FARM RD JOLIET, IL 60436	FACILITIES 1,114,226
22	ANDERSON BROTHERS CORP	3141 N SHEFFIELD AVE CHICAGO, IL 60657-4489	FACILITIES 409,789

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2019	Year of Report December 31, 2019
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CHARGES FOR OUTSIDE, PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

Instructions:

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnerships organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$50,000 for utilities with operating revenues of \$25,000,000 or less and more than \$250,000 for utilities with operating revenues of more than \$25,000,000, including payments for legislative services, except those which should be reported in Account 425.4 Expenditure for Certain Civic, Political and Related Activities.

- (a) Name and Address of person or organization rendering services.
 - (b) Description of services received during year and project or case to which services relate.
 - (c) Basis of charges.
 - (d) Total charges for the year, detailing utility department and account charged.
2. For any services that are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.
3. Designate with an asterisk associated companies.

Line No.	Item (a)	Amount (b)
Form 21 ILCC page 33a		
1	ANTHONY ROOFING TECTA AMERICA A TECTA AMERICA COMPANY 2555 WHITE OAK CIRCLE AURORA, IL 60502	FACILITIES 704,951
2	ARCADIS US, INC. 2800 W HIGGINS STE 1000 HOFFMAN ESTATES, IL 60169	ENVIRONMENTAL SERVICES 11,501,972
3	ARCOS, INC. 445 HUTCHINSON AVE STE 700 COLUMBUS, OH 43235	IT SOFTWARE 881,211
4	ASPLUNDH CONSTRUCTION CORP 93 SILLS RD YAPHANK, NY 11980	DISTRIBUTION CONSTRUCTION 342,060
5	ASPLUNDH TREE EXPERT CO ASPPLUNDH TREE EXPERT 1700 SOLUTIONS CHICAGO, IL 60677-1007	VEGETATION MANAGEMENT 73,139,162
6	ATWELL - HICKS, INC. TWO TOWNE SQUARE STE 700 SOUTHFIELD, MI 48076	ENGINEERING / TECHNICAL CONSULTING 1,915,262
7	AZZ INC 7410 PEBBLE DR FORT WORTH, TX 76118	T&S CONSTRUCTION 424,898
8	B & R REPAIR INC. 9903 JEANS ROAD LEMONT, IL 60439	T&S CONSTRUCTION 355,392
9	BADGER DAYLIGHTING CORP. 8930 MOTORSPORTS WAY BROWNSBURG, IN 46112	DISTRIBUTION CONSTRUCTION 2,179,002
10	BEARY LANDSCAPE MANAGEMENT INC. 15001 W 159TH ST LOCKPORT, IL 60491	VEGETATION MANAGEMENT 8,948,761
11	BEELINE.COM, INC. 10151 DEERWOOD PARK BLVD BLDG JACKSONVILLE, FL 32256	SUPPLEMENTAL LABOR 37,135,085
12	BERGLUND CONSTRUCTION COMPANY 8410 SOUTH CHICAGO AVE. CHICAGO, IL 60617	FACILITIES 669,030
13	BERMAN AND TODDERUD PLLP 3502 FREMONT AVE N. SUITE 1 SEATTLE, WA 98103	LEGAL 268,181
14	BLUE ARC ENERGY SOLUTIONS, INC 106 W CALENDAR CT NO 250 LAGRANGE, IL 60525	ENGINEERING / TECHNICAL CONSULTING 694,494
15	BRANDENBURGER PLUMBING, INC. 3245 W 111TH ST CHICAGO, IL 60655	FACILITIES 615,811
16	BURKE, BURNS & PINELLI LTD. THREE FIRST NATIONAL PLAZA 70 W MADISON ST STE 4300 CHICAGO, IL 60602	LEGAL 344,898
17	BURLING BUILDERS, INC 44 W 60TH ST CHICAGO, IL 60621	FACILITIES 5,803,936
18	BURNS & MCDONNELL ENGINEERING 9400 WARD PARKWAY KANSAS CITY, MO 64114	ENGINEERING / TECHNICAL CONSULTING 10,471,096
19	CALICO ENERGY SERVICES 600 1ST AVE SEATTLE, WA 98104	ENERGY EFFICIENCY 3,079,537
20	CASCADE ENERGY INC 123 NE 3RD AVE STE 400 PORTLAND, OR 97232	ENERGY EFFICIENCY 1,148,630
21	CENTRAL PLUMBING CO., INC. 29 N. HICKORY ARLINGTON HEIGHTS, IL 60004	FACILITIES 743,344
22	CHECKFREE CORPORATION 4411 EAST JONES BRIDGE ROAD NORCROSS, GA 30092	CUSTOMER SERVICE 1,439,640

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2019	Year of Report December 31, 2019
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CHARGES FOR OUTSIDE, PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

Instructions:

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- (a) Name and Address of person or organization rendering services.
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Line No.		Item (a)		Amount (b)
Form 21 ILCC page 33b				
1	CHICAGO TRANSIT AUTHORITY	MERCHANDISE MART PLAZA 567 W LAKE ST TREASURY DEPT CHICAGO, IL 60661	T&S CONSTRUCTION	740,568
2	CHRISTOPHER B.BURKE ENGINEERIN	9575 W HIGGINS RD STE 600 ROSEMONT, IL 60018-4920	ENVIRONMENTAL SERVICES	1,904,745
3	CJ DRILLING, INC.	19N 041 GALLIGAN RD DUNDEE, IL 60118	T&S CONSTRUCTION	12,478,480
4	CLEVEST SOLUTIONS INC.	100-13911 WIRELESS WAY RICHMOND, BC V6V3B9	IT SOFTWARE	291,801
5	CNT ENERGY	322 S GREEN ST STE 300 CHICAGO, IL 60607	ENERGY EFFICIENCY	14,264,435
6	COLORADO SEMINARY	DBA UNIVERSITY OF DENVER 2199 S UNIVERSITY BLVD DENVER, CO 80210	IT PROFESSIONAL SERVICES	345,545
7	COMMONWEALTH EDISON COMPANY OF INDIANA*	440 SOUTH LASALLE STREET CHICAGO, IL 60605	TRANSMISSION SERVICES	9,856,365
8	COMPREHENSIVE INJURY	PREVENTION SOLUTIONS, INC. 1758 ALLENTOWN RD, PMB 111 LANSDALE, PA 19446-6864	HR SERVICES	983,235
9	CONSERVATION LAND STEWARDSHIP	910 S. RIVERSIDE DRIVE, SUITE ELMHURST, IL 60126	VEGETATION MANAGEMENT	255,592
10	CONVERGINT TECHNOLOGIES LLC	CONVERGINT TECHNOLOGIES LLC 1651 WILKENING RD SCHAUMBURG, IL 60173	CUSTOMER SERVICE	754,129
11	CPMH CONSTRUCTION INC	3129 S SHIELDS AVE CHICAGO, IL 60616	FACILITIES	596,406
12	CSX TRANSPORTATION	P.O. BOX 116628 ATLANTA, GA 30368-6628	FREIGHT	285,712
13	CT MECHANICAL LLC	1200 CAPITOL DR ADDISON, IL 60101	FACILITIES	865,693
14	CUMMINS	NW 7686 PO BOX 1450 MINNEAPOLIS, MN 55485-7686	ENGINEERING / TECHNICAL CONSULTING	483,062
15	CW WRIGHT CONSTRUCTION CO INC	11500 IRON BRIDGE RD CHESTER, VA 23831-8470	DISTRIBUTION CONSTRUCTION	391,631
16	D CONSTRUCTION INC	1488 S BROADWAY ST COAL CITY, IL 60416	DISTRIBUTION CONSTRUCTION	1,904,536
17	DASHIELL CORPORATION	12301 KURLAND DR STE 400 HOUSTON, TX 77034	ENGINEERING / TECHNICAL CONSULTING	4,424,149
18	DAVEY RESOURCE GROUP	1500 N MANTUA ST KENT, OH 44240	VEGETATION MANAGEMENT	5,969,565
19	DB STERLIN CONSULTANTS INC	123 N WACKER STE 2000 CHICAGO, IL 60606	ENGINEERING / TECHNICAL CONSULTING	614,293
20	DELOITTE CONSULTING LLP	111 SOUTH WACKER DR CHICAGO-S WACKER CHICAGO, IL 19720-2425	IT PROFESSIONAL SERVICES	823,681
21	DESIGN ORGANIZATION, INC	316 SECOND ST SE STE 500 CEDAR RAPIDS, IA 52401	FACILITIES	323,866
22	DURKIN ELECTRIC COMPANY, INC.	8150 W 185TH ST STE E TINLEY PARK, IL 60487	METERS	739,256

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2019	Year of Report December 31, 2019
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Form 21 ILCC page 33c

1	DYNAMIC RATINGS, INC. N53 W24794 S CORPORATE CIRCLE SUSSEX, WI 53089	ENGINEERING / TECHNICAL CONSULTING	825,926
2	DYNAMIC UTILITY SOLUTIONS LLC 1342 S INDIANA PKWY CHICAGO, IL 60605	DISTRIBUTION CONSTRUCTION	22,216,478
3	E SOURCE COMPANIES, LLC 1745 38TH ST BOULDER, CO 80301-2826	BUSINESS CONSULTING	1,224,039
4	EDI INC. 33 W MONROE ST STE 1825 CHICAGO, IL 60603	ENVIRONMENTAL SERVICES	2,361,714
5	EIMER STAHL, LLP 224 SOUTH MICHIGAN AVENUE SUITE 1100 CHICAGO, IL 60604	LEGAL	973,869
6	EIRE DIRECT MARKETING LLC 445 W ERIE ST STE 203 CHICAGO IL, IL 60654	ADVERTISING AND MARKETING	2,242,344
7	ELECTRIC CONDUIT CONSTRUCTION 816 HICKS DR ELBURN, IL 60119	DISTRIBUTION CONSTRUCTION	2,308,953
8	ELECTRIC POWER SYSTEMS, INC. 23824 W ANDREW RD UNIT 101 PLAINFIELD, IL 60544	ENGINEERING / TECHNICAL CONSULTING	799,069
9	ELECTRICAL RESOURCE MANAGEMENT INC. 703 CHILDS ST WHEATON, IL 60187-4808	ENGINEERING / TECHNICAL CONSULTING	998,202
10	EXELON BALTIMORE GAS AND ELECTRIC COMPANY* 2 CENTER PLAZA 110 WEST FAYETTE STREET BALTIMORE, MD 2101	OPERATIONAL SERVICES	650,511
11	EXELON BUSINESS SERVICES COMPANY* 10 SOUTH DEARBORN STREET CHICAGO, IL 60603	FINANCIAL, HUMAN RESOURCES, LEGAL & IT SERVICES	411,886,541
12	EXELON GENERATION COMPANY* 300 EXELON WAY KENNET SQUARE, PA 19348	OPERATIONAL SERVICES	349,589
13	EXELON PECO ENERGY COMPANY* P.O. BOX 8699, 2301 MARKET STREET PHILADELPHIA, PA 19101-8699	OPERATIONAL SERVICES	313,459
14	EXELON PEPSCO HOLDINGS LLC* 701 NINTH STREET, N.W. WASHINGTON, DC 20068	OPERATIONAL SERVICES	154,244
15	ENDRIZZI CONTRACTING INC 965 CORZINE RD BUNCOMBE, IL 62912	VEGETATION MANAGEMENT	418,858
16	ENERCON SERVICES INC 500 TOWN PARK LN KENNESAW, GA 30144	ENGINEERING / TECHNICAL CONSULTING	306,321
17	ENERGY CENTER OF WISCONSIN 431 CHARMANY DR MADISON, WI 53719	ENERGY EFFICIENCY	9,099,898
18	ENVIRONMENTAL RESOURCES MANAGE INC MANAGEMENT INC 1701 GOLF RD STE 1-700 ROLLING MEADOWS, IL 60008-4242	ENGINEERING / TECHNICAL CONSULTING	2,124,256
19	ENVIROPLUS, INC 8044 LAWNSDALE AVE SKOKIE, IL 60076	ENVIRONMENTAL SERVICES	4,545,412
20	EQUALITY US 608 MARIAN SQ OAK BROOK, IL 60523	T&S CONSTRUCTION	1,473,667
21	ERTHE ENERGY SOLUTIONS LLC 115 E OGDEN AVE STE 117-312 NAPERVILLE, IL 60563	ENERGY EFFICIENCY	536,907
22	ESPO ENGINEERING CORP 855 MIDWAY DRIVE WILLOWBROOK, IL 60521	ENGINEERING / TECHNICAL CONSULTING	537,720

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Form 21 ILCC page 33d

1	EXPERIAN INFORMATION SOLUTIONS INC. 475 ANTON BLVD COSTA MESA, CA 92626	CUSTOMER SERVICE	672,265
2	F H PASCHEN S N NIELSEN & ASSO 5515 N EAST RIVER RD CHICAGO, IL 60656	FACILITIES	1,002,940
3	FIRE & RISK ALLIANCE LLC 7640 STANDISH PLACE ROCKVILLE, MD 20855	FACILITIES	815,321
4	FORESEE RESULTS, INC. 800 NORTH POINT PKWY ALPHARETTA, GA 30005	IT SOFTWARE	343,036
5	FRANKLIN ENERGY SERVICES, LLC 102 N FRANKLIN ST PORT WASHINGTON, WI 53074	ENERGY EFFICIENCY	37,010,778
6	G. RABINE & SONS, INC. P.O. BOX 250 SPRING GROVE, IL 60071	FACILITIES	3,119,362
7	GARFIELD BUILDING MAINTENANCE 6638 W 99TH PL CHICAGO RIDGE, IL 60415	FACILITIES	1,207,561
8	GE 4200 WILDWOOD PWY ATLANTA, GA 30339	IT PROFESSIONAL SERVICES	276,260
9	GOODCENTS SOLUTIONS 400 PERIMETER CENTER TERR NE STE 245 ATLANTA, GA 30346	IT TELECOM	1,282,277
10	GREAT LAKES FIRE AND SAFETY 3327 W ELM RTE 120 MCHENRY, IL 60050	FACILITIES	564,967
11	GRISKO LLC 410 NORTH MICHIGAN AVE SUITE 600 CHICAGO, IL 60611	ADVERTISING AND MARKETING	424,704
12	GSG CONSULTANTS INC 855 W ADAMS STE 200 CHICAGO, IL 60607	ENVIRONMENTAL SERVICES	3,676,880
13	HALCYON PLUS LLC 9 BAYBROOK LN OAK BROOK, IL 60523	ENERGY EFFICIENCY	277,646
14	HAVERFIELD CORPORATION 1750 EMMITSBURG RD GETTYSBURG, PA 17325	T&S CONSTRUCTION	841,878
15	HAYES MECHANICAL 5959 S HARLEM AVE CHICAGO, IL 60638-3131	FACILITIES	470,761
16	HBK ENGINEERING, LLC 921 W VAN BUREN ST STE 100 CHICAGO, IL 60607	ENGINEERING / TECHNICAL CONSULTING	14,284,378
17	HEELS AND HARDHATS CONTRACTING 998 WEST ROUTE 72 LEAF RIVER, IL 61047	DISTRIBUTION CONSTRUCTION	1,322,150
18	HENKELS & MCCOY, INC 940 KINGSLAND DRIVE BATTAVIA, IL 60510	DISTRIBUTION CONSTRUCTION	10,421,600
19	HURLEY & ASSOCIATES INC 209 20TH ST N STE 135 BIRMINGHAM, AL 35203	DISTRIBUTION CONSTRUCTION	409,671
20	HYGIENEERING, INC. 7575 PLAZA CT WILLOWBROOK, IL 60527	ENVIRONMENTAL SERVICES	472,121
21	HYPERQUALITY, INC. 1118 POST AVE SEATTLE, WA 98101	CUSTOMER SERVICE	293,767
22	ICF RESOURCES INCORPORATED 9300 LEE HWY FAIRFAX, VA 22031	ENERGY EFFICIENCY	74,922,805

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Form 21 ILCC page 33e

1	ILLINI POWER PRODUCTS CO 444 RANDY RD CAROL STREAM, IL 60188-2120	EQUIPMENT RENTAL	317,924
2	ILLINOIS CENTRAL GULF RR 33701 TREASURY CENTRE CHICAGO, IL 60694-3700	FREIGHT	634,792
3	ILLINOIS COMMUNITY ACTION ASSO ACTION AGENCIES 3435 LIBERTY DR SPRINGFIELD, IL 62704	BUSINESS CONSULTING	658,052
4	ILLINOIS INSTITUTE OF TECHNOLO 10 W 35TH ST IIT TOWER STE 7D7-1 CHICAGO, IL 60616	BUSINESS CONSULTING	942,675
5	ILLINOIS POWER AGENCY 160 NORTH LASALLE #N-508 CHICAGO, IL 60601	ENERGY EFFICIENCY	411,753
6	INDEPENDENT PAVING CO. INC. PO BOX 96 ATTN FRANKIE ANGELILLO BELLWOOD, IL 60104	DISTRIBUTION CONSTRUCTION	688,838
7	INDICOM ELECTRIC COMPANY LLC 1026 MOEN AVE ROCKDALE, IL 60436	T&S CONSTRUCTION	261,447
8	INLINE DESIGNS OFFICE SOUTIONS 6846 S. PAXTON AVENUE CHICAGO, IL 60649	FACILITIES	1,167,950
9	INTREN, INC. 18202 W UNION RD UNION, IL 60180	DISTRIBUTION CONSTRUCTION	147,113,260
10	J.C. ANDERSON, INC. 834 NORTH CHURCH RD ELMHURST, IL 60126	FACILITIES	3,546,148
11	J.F. ELECTRIC, INC. 100 LAKE FRONT PKWY PO BOX 570 EDWARDSVILLE, IL 62025-0570	DISTRIBUTION CONSTRUCTION	9,031,039
12	JAY D. DOHERTY AND ASSOICATES 210 E PEARSON ST STE 9B CHICAGO, IL 60611	BUSINESS CONSULTING	390,250
13	JENNER & BLOCK 353 NORTH CLARK STREET CHICAGO, IL 60654-3456	LEGAL	2,375,448
14	JMF SUPPORT SERVICES LLC 858 CENTER CT UNIT D SHOREWOOD, IL 60404	ENGINEERING / TECHNICAL CONSULTING	1,381,205
15	JOHNS MANVILLE 717 17TH ST DENVER, CO 80202	ENGINEERING / TECHNICAL CONSULTING	835,734
16	JOLIET EQUIP CORP 1 DORIS AVE JOLIET, IL 60433	ENGINEERING / TECHNICAL CONSULTING	271,063
17	JONES LANG LASALLE AMERICAS IN 200 E RANDOLPH RD STE 4300 CHICAGO, IL 60061	FACILITIES	20,403,633
18	JONES LANG LASALLE INCORPORATED 200 E. RANDOLPH ST. CHICAGO, IL 60601	FACILITIES	2,771,379
19	JOURNEY TESTING INCORPORATED 5347 E US HWY 6 UNIT D PORTAGE, IN 463688202	ENGINEERING / TECHNICAL CONSULTING	1,124,035
20	KAIROS CONSULTING WORLDWIDE 935 W. CHESTNUT STREET SUITE 455 CHICAGO, IL 60642	BUSINESS CONSULTING	734,507
21	KDM ENGINEERING 35 E WACKER DR STE 800 CHICAGO, IL 60601	ENGINEERING / TECHNICAL CONSULTING	10,434,506
22	KELLER AND HECKMAN 1001 G STREET NW SUITE 500 WEST WASHINGTON, DC 20001	LEGAL	364,553

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Form 21 ILCC page 33f		
1	KEMA SERVICES INC. 3169 PAYSHERE CIRCLE CHICAGO, IL 60674	ENERGY EFFICIENCY 8,868,664
2	KIEWIT ENGINEERING GROUP INC 8900 RENNER BLVD LENEXA, KS 66219	T&S CONSTRUCTION 300,000
3	KIRKLAND & ELLIS 655 15TH STREET NW 655 15TH STREET NW WASHINGTON, DC 20005	LEGAL 271,832
4	KLAFTER AND BURKE 225 W WASHINGTON ST STE 1701 CHICAGO, IL 60606	LEGAL 296,681
5	KLASS ELECTRIC 101 KELLY STREET UNIT C ELK GROVE VILLAGE, IL 60007	FACILITIES 2,138,968
6	KM PLANT SERVICES INC 2552 INDUSTRIAL ST HIGHLAND, IN 46322	DISTRIBUTION CONSTRUCTION 612,076
7	KRUEGER TOWER INC. 251 JEFFERSON DR KINGSTON, IL 60145	T&S CONSTRUCTION 2,052,136
8	KUBRA ARIZONA INC 40 EAST RIO SALADO PARKWAY STE 535 TEMPE, AZ 85281	IT SOFTWARE 479,201
9	LECOM INC 29377 HOOVER RD WARREN, MI 48093	DISTRIBUTION CONSTRUCTION 493,322
10	LEO BURNETT USA, INC. 91451 COLLECTION CENTER DR CHICAGO, IL 60693	ADVERTISING AND MARKETING 4,064,957
11	LEWIS TREE SERVICE INC 300 LUCIUS GORDON DR WEST HENRIETTA, NY 14586	VEGETATION MANAGEMENT 44,058,685
12	LIBERTY LITHOGRAPHERS 18625 W CREEK DR TINLEY PARK, IL 60477	OFFICE SERVICES 338,129
13	LINDBLAD CONSTRUCTION COMPANY OF JOLIET INC 717 E CASS ST JOLIET, IL 60432	T&S CONSTRUCTION 37,171,052
14	LIVEWIRE ELECTRICAL SYSTEMS IN 12900 S THROOP CALUMET PARK, IL 60827	METERS 1,256,631
15	LOCKE LORD LLP 2200 ROSS AVE STE 2200 DALLAS, TX 75201	LEGAL 373,137
16	LOCKHEED MARTIN SVCS INC 700 KING FARM BLVD STE 300 ROCKVILLE, MD 20850	T&S CONSTRUCTION 2,054,891
17	LOESCHER HEATING & AIR CONDITI 1860 S WALNUT AVE FREEPORT, IL 61032	METERS 714,167
18	LUCI CREATIVE LLC 6900 N CENTRAL PARK AVE LINCOLNWOOD, IL 60712	FACILITIES 1,267,675
19	M J ELECTRIC, LLC 1200 ROOSEVELT RD STE 400 GLEN ELLYN, IL 60137	T&S CONSTRUCTION 56,646,328
20	M1 INTERACTIVE INC 1556 WEST CARROLL AVE CHICAGO, IL 60607	IT PROFESSIONAL SERVICES 263,295
21	MACMUNNIS, INC. 1840 OAK AVENUE SUITE 300 EVANSTON, IL 60201	FACILITIES 345,924
22	MAD DASH INC. 910 PYOTT RD CRYSTAL LAKE, IL 60014	METERS 540,253

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Form 21 ILCC page 33g

1	MARKET STRATEGIES INC. 17430 COLLEGE PWY LIVONIA, MI 48152	ADVERTISING AND MARKETING	1,105,154
2	MCKINSEY & COMPANY, INC. P.O. BOX 7247-7255 PHILADELPHIA, PA 19170-7255	BUSINESS CONSULTING	1,218,640
3	MCKISSACK & MCKISSACK OF WASHI 901 K ST NW 6TH FL WASHINGTON, DC 20001	FACILITIES	2,097,387
4	MEADE ELECTRIC CO 625 WILLOWBROOK CENTER PKWY WILLOWBROOK, IL 60527	DISTRIBUTION CONSTRUCTION	79,546,942
5	MEDIA RESOURCES, INC. 740 FRONT STREET REDWOOD SHORES, CA 94065	CUSTOMER SERVICE	266,077
6	MEDIUS & ASSOCIATES 13540 MOONLIGHT RIDGE CT HUNTLEY, IL 60142	OFFICE SERVICES	1,972,213
7	METROPOLITAN MAYORS CAUCUS 233 SOUTH WACKER DR SUITE 800 CHICAGO, IL 60606	ENERGY EFFICIENCY	287,500
8	MGC MOSER-GLASER AG LERCHENWEG 21 KAISERAUGST, 4303	T&S CONSTRUCTION	451,846
9	MICHELS POWER 1775 EAST SHADY LN NEENAH, WI 54956	DISTRIBUTION CONSTRUCTION	425,720
10	MIDAMERICAN ENERGY P.O. BOX 8020 DAVENPORT, IA 52808-8020	ENERGY EFFICIENCY	887,610
11	MIDWEST ACCESS SOLUTIONS LLC 501 E 151ST ST PHOENIX, IL 60426	T&S CONSTRUCTION	9,431,214
12	MIDWEST ENERGY EFFICIENCY 20 N WACKER SUITE 1301 CHICAGO, IL 60606	ENERGY EFFICIENCY	994,470
13	MIDWEST MECHANICAL CONSTRUCTION 801 PARKVIEW BLVD LOMBARD, IL 60148	FACILITIES	1,210,611
14	MILHOUSE ENGINEERING & CONSTRU 60 E VAN BUREN ST STE 1501 CHICAGO, IL 60605	ENGINEERING / TECHNICAL CONSULTING	2,780,559
15	MILLER ENGINEERING INC. 811 EAST WISCONSIN AVE STE 935 MILWAUKEE, WI 53202	VEGETATION MANAGEMENT	767,734
16	MIRARCHI BROTHERS, INC. 2901 SAMUEL DR BENSALEM, PA 19020	DISTRIBUTION CONSTRUCTION	1,256,684
17	MOHAWK ELECTRIC LLC 1314 LANDIS ROAD NEOSHO, MO 64850	DISTRIBUTION CONSTRUCTION	316,138
18	MONTERREY SECURITY CONSULTANTS 2232 S BLUE ISLAND AVE CHICAGO, IL 60608	FACILITIES	1,196,306
19	MOTOR CITY ELECTRIC CO 9440 GRINNELL ST DETROIT, MI 48213-1151	DISTRIBUTION CONSTRUCTION	391,379
20	MOTOROLA, INC 50 EAST COMMERCE DR STE T ATTN NC NWS SCHAUMBURG, IL 60173	IT TELECOM	385,415
21	MR. DAVID'S CARPET SERVICE 865 W IRVING PARK RD ITASCA, IL 60143	FACILITIES	348,571
22	MZI GROUP INC 1937 W FULTON ST CHICAGO, IL 60612	METERS	7,200,411

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CHARGES FOR OUTSIDE, PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

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1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnerships organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$50,000 for utilities with operating revenues of \$25,000,000 or less and more than \$250,000 for utilities with operating revenues of more than \$25,000,000, including payments for legislative services, except those which should be reported in Account 425.4 Expenditure for Certain Civic, Political and Related Activities.

- (a) Name and Address of person or organization rendering services.
 - (b) Description of services received during year and project or case to which services relate.
 - (c) Basis of charges.
 - (d) Total charges for the year, detailing utility department and account charged.
2. For any services that are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.
3. Designate with an asterisk associated companies.

Line No.	Item (a)	Amount (b)
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Form 21 ILCC page 33h

1	NASH BROS CONSTRUCTION CO, INC 1840 S KILBOURN AVE CHICAGO, IL 60623-2394	T&S CONSTRUCTION	15,629,164
2	NAT TECH LLC NATIONAL TECHNOLOGIES NTI 1350 W WASHINGTON ST WEST CHICAGO, IL 60185	IT TELECOM	865,937
3	NAVIGANT CONSULTING, INC. 230 HORIZON DR STE 101B VERONA, WI 53593	ENERGY EFFICIENCY	11,683,102
4	NEST LABS INC 3400 HILLVIEW AVE PALO ALTO, CA 94304	ENERGY EFFICIENCY	385,800
5	NEW SOUTH EQUIPMENT MATS, LLC 281 OLD JACKSON RD MADISON, MS 39110	T&S CONSTRUCTION	10,617,312
6	NEXANT, INC. 101 SECOND ST STE 1000 SAN FRANCISCO, CA 94105	ENERGY EFFICIENCY	53,682,409
7	NICOR GAS PO BOX 2020 AURORA, IL 60507-2020	ENVIRONMENTAL REMEDIATION	11,396,911
8	NMR GROUP INC 50-2 HOWARD ST SOMERVILLE, MA 2144	ENERGY EFFICIENCY	399,107
9	NORTH AMERICAN COMMUNICATIONS RESOURCE, INC. 3344 HIGHWAY 19 EAGAN, MN 55121	IT TELECOM	284,055
10	NORTHWEST CONTRACTORS INC 200 INDUSTRIAL DR HAMPSHIRE, IL 60140	FACILITIES	1,247,544
11	NUGRID POWER CORP 3220 WESTMOUNT RD WEST VANCOUVER, BC V7V3G6	DIESEL EQUIPMENT	905,760
12	OLENICK & ASSOCIATES 205 W WACKER DR STE 1600 CHICAGO, IL 60606	IT PROFESSIONAL SERVICES	1,633,372
13	OPEN SYSTEM INTERNATIONAL INC. 4101 ARROWHEAD DR MEDINA, MN 55340-9457	IT SOFTWARE	1,029,568
14	ORACLE AMERICA INC 500 ORACLE PKWY REDWOOD SHORES, CA 94065	IT SOFTWARE	308,925
15	OSMOSE UTILITIES SERVICES, INC 980 ELLICOTT ST BUFFALO, NY 14209-2398	DISTRIBUTION CONSTRUCTION	7,986,791
16	PACO COMMUNICATIONS, INC. 400 S GREEN ST STE H CHICAGO, IL 60607	ADVERTISING AND MARKETING	15,141,565
17	PATTEN POWER SYSTEMS INC P.O. BOX 809239 CHICAGO, IL 60680-9201	DIESEL EQUIPMENT	392,864
18	PETROLEUM TRADERS PO BOX 2357 FORT WAYNE, IN 46801	CHEMICALS/FUELS/GASES/LUBRICANTS	314,377
19	PHILIP INDUSTRIAL OUTSOURCING LLC P.O. Box 3070 Department 1 HOUSTON, TX 77253-3070	ENVIRONMENTAL SERVICES	10,569,507
20	PHOENIX FIRE SYSTEMS, INC. 744 NEBRASKA ST FRANKFORT, IL 60423	ENGINEERING / TECHNICAL CONSULTING	1,504,739
21	PIEPER ELECTRIC INC DBA PIEPERLINE 5477 S WESTRIDGE CT NEW BERLIN, WI 53151	DISTRIBUTION CONSTRUCTION	268,134
22	PMI ENERGY SOLUTIONS LLC 1890 SUNCAST LN BATAVIA, IL 60510	IT TELECOM	12,398,020

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CHARGES FOR OUTSIDE, PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

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Line No.	Item (a)	Amount (b)
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Form 21 ILCC page 33i

1	POWER TAKEOFF INC 1750 30TH ST NO 420 BOULDER, CO 80301	ENERGY EFFICIENCY	2,638,947
2	POWER TECHNICAL SERVICES 1323 BUTTERFILED RD STE 106 DOWNERS GROVE, IL 60515	T&S CONSTRUCTION	1,679,815
3	POWERCON CORP 1551 FLORIDA AVE PO BOX 477 SEVERN, MD 21144	T&S CONSTRUCTION	260,230
4	PRIMERA ENGINEERING 100 S WACKER DR STE 700 CHICAGO, IL 60606	ENGINEERING / TECHNICAL CONSULTING	12,334,047
5	PRYSMIAN POWER CABLE & SYSTEMS 700 INDUSTRIAL DR LEXINGTON, SC 29072	T&S MATERIALS	1,162,061
6	PRYSMIAN POWER CABLES 700 INDUSTRIAL DR LEXINGTON, SC 29072	T&S MATERIALS	1,489,341
7	PUBLIC UTILITIES MAINTENANCE INC 212-26 99 AVENUE QUEENS VILLAGE, NY 11429	T&S CONSTRUCTION	716,840
8	QUAD PLUS, LLC 1919 CHERRY HILL RD JOLIET, IL 60433	T&S CONSTRUCTION	392,052
9	QUALITECH ENGINEERING, LLC 228 S WABASH STE 900 CHICAGO, IL 60604	ENGINEERING / TECHNICAL CONSULTING	3,606,290
10	QUALITY OFFICE INSTALLATIONS I 11373 STATELINE RD DYER, IN 46311	FACILITIES	921,451
11	QUALITY TRUCK AND TRAILER REPAIR 4140 S OAKLEY AVE CHICAGO, IL 60609	FLEET	374,079
12	QUANTA TECHNOLOGY, LLC 4020 WESTCHASE BLVD STE 300 RALEIGH, NC 27607	ENGINEERING / TECHNICAL CONSULTING	6,321,297
13	QUANTUM CROSSINGS, LLC 111 E WACKER DR STE 990 CHICAGO, IL 60601	FACILITIES	4,473,419
14	R-4 SERVICES LLC 1301 WEST 35TH STREET CHICAGO, IL 60609	IT SOFTWARE	385,005
15	RAILPROS FIELD SERVICES 1320 GREENWAY DR STE 490 IRVING, TX 75038	ENGINEERING / TECHNICAL CONSULTING	540,235
16	RAM CONSTRUCTION & LANDSCAPING LLC 24741 W EASY ST PLAINFIELD, IL 60586	FACILITIES	1,271,121
17	RECLEIM LLC 34 OLD IVY RD STE 200 ATLANTA, GA 30342	ENERGY EFFICIENCY	7,300,680
18	RESOURCE ACTION PROGRAMS INC 976 UNITED CIR SPARKS, MD 89431	ENERGY EFFICIENCY	418,299
19	RESOURCE INNOVATIONS LLC 700 MILL ST STE 9 HALF MOON BAY, CA 94019	ENERGY EFFICIENCY	11,959,826
20	RESOURCE SOLUTIONS GROUP 4301 WESTBANK DR BLDG A STE 150 AUSTIN, TX 78746	ENERGY EFFICIENCY	68,430,061
21	RF DEMAND SOLUTIONS, LLC 6501 SCOTT LANE CRYSTAL LAKE, IL 60014	IT TELECOM	337,299
22	RICHARD LEWIS MEDIA GROUP INC 70 COOLIDGE HILL RD WATERTOWN, MA 2472	ADVERTISING AND MARKETING	353,990

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CHARGES FOR OUTSIDE, PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

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Line No.	Item (a)			Amount (b)
1	RIDGELINE CONSULTANTS, LLC	1661 AUCUTT RD MONTGOMERY, IL 60538	ENGINEERING / TECHNICAL CONSULTING	737,675
2	RIDGEWORTH ROOFING COMPANY INC	121 ONTARIO ST FRANKFORT, IL 60423	FACILITIES	326,651
3	RIGGS DISTLER & COMPANY INC	4 ESTERBROOK LN CHERRY HILL, NJ 8003	DISTRIBUTION CONSTRUCTION	1,490,706
4	RIGHT MANAGEMENT CONSULTANTS	410 STEVENSON DRIVE BOLINGBROOK, IL 60440	ENGINEERING / TECHNICAL CONSULTING	626,600
5	RINGLAND JOHNSON, INC	1725 HUNTWOOD DR CHERRY VALLEY, IL 61016	DISTRIBUTION CONSTRUCTION	3,330,196
6	RITWAY-HUGGINS CONSTRUCTION I	1030 E 87TH STREET CHICAGO, IL 60619	ENVIRONMENTAL SERVICES	442,253
7	ROADSAFE TRAFFIC SYSTEMS, INC	12225 DISK DR ROMEDEVILLE, IL 60446	ENGINEERING / TECHNICAL CONSULTING	3,695,032
8	ROGERS HELICOPTERS, INC	5508 E AIRCORP WAY FRESNO, CA 93727	T&S CONSTRUCTION	417,261
9	ROONEY, RIPPY & RATNASWAMY LLP	350 W. HUBBARD STREET CHICAGO, IL 60654	LEGAL	3,929,093
10	RR DONNELLEY	35 W WACKER DR CHICAGO, IL 60601	CUSTOMER SERVICE	3,025,511
11	RRK ASSOCIATES LTD	900 TRI STATE PKWY STE 800 GURNEE, IL 60031	FACILITIES	347,750
12	RUIZ CONSTRUCTION SYSTEMS INC	1725 HUNTWOOD DR STE 500 CHERRY VALLEY, IL 61016	FACILITIES	2,072,887
13	RUSS BASSETT CORP	8189 BYRON RD WHITTIER, CA 90608	CUSTOMER SERVICE	263,514
14	SANCHEZ & DANIELS	333 WEST WACKER DRIVE SUITE 500 CHICAGO, IL 60606	LEGAL	314,957
15	SARGENT & LUNDY LLC	55 E MONROE ST CHICAGO, IL 60603-5702	ENGINEERING / TECHNICAL CONSULTING	15,233,628
16	SBP CONSTRUCTION LLC	506 S WRIGHT ST CHICAGO, IL 60654	FACILITIES	38,766,276
17				
18				
19				
20				
21				
22				

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.)	Year of Report December 31, 2019
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NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of Nonutility property included in Account 121.
2. Designate with an asterisk any property that is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property. These items are separate and distinct from those allowed to be grouped under Instruction No. 5.
5. Minor items (5% of the Balance at the End of the Year, for Account 121) may be grouped.
6. Natural gas companies which have oil property should report such property by State, classified as to (a) oil lands and land rights, (b) oil wells, and (c) other oil property. Gasoline plants and other plants for the recovery of products from natural gas.

Line No.	Description & Location (a)	Balance at Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	Property Previously Devoted to Public Service:			
2				
3				—
4	General Warehouse - Stickney	2,213,813		2,213,813
5				
6				
7				
8	Property not Previously Devoted to Public Service:			
9				
10	*Station "M" Site - Plano R.O.W. - 23 tenants	1,343,930		1,343,930
11	Powerton Ash Disposal Site	1,422,164		1,422,164
12	Grand Prairie Land and Easements	1,049,279		1,049,279
13	Santa Fe	686,307		686,307
14	Manteno	607,011		607,011
15				
16	Minor Items Previously Devoted to Public Service - 35 Items	820,686	—	820,686
17	Minor Items - Other Nonutility Property - 41 Items	1,554,068	—	1,554,068
18	TOTAL	9,697,258	—	9,697,258

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)

Line No.	Item (a)	Amount (b)
1	Balance, Beginning of Year	1,709,281
2	Accruals for Year, Charged to:	
3	(417) Income from Nonutility Operations	—
4	(418) Nonoperating Rental Income	—
5	Other Accounts (Depreciation Expense):	41,620
6		
7	TOTAL Accruals for Year (Enter Total of lines 3 thru 6)	41,620
8	Net Charges for Plant Retired:	
9	Book Cost of Plant Retired	(60,438)
10	Cost of Removal	—
11	Salvage (Credit)	3,821,600
12	TOTAL Net Charges (Enter Total of lines 9 thru 11)	3,761,162
13	Other Debit or Credit Items (Gain/Loss from land sale)	(3,761,162)
14		
15	Balance, End of Year (Enter Total of lines 1, 7, 12 and 13)	1,750,901

Name of Respondent		Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2019
FOOTNOTE DATA			

Schedule Page: 41 Line No.: 1 Column: (c)

Particulars of Transactions During the Year 2019:

Balance Beginning of Year	\$	9,697,258
Additions		
None		—
The Business Resource center has been reclassified to Plant in Service		
Transfers from / to Non - Utility and Plant in Service		
Business Resource Center Service to Utility Property		—
Minor Items Previously Devoted to Public Service		—
Minor Items - Other Nonutility Property		—
Balance End of Year	\$	<u>9,697,258</u>

Schedule Page: 41 Line No.: 4 Column: (a)

General Warehouse - Stickney was transferred to Account 121 in December 2004.

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2019	Year of Report December 31, 2019
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GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

Instructions:

- For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
- Show below the computation of allowances for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3(17) of the Uniform System of Accounts.
- Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effect.

See Pages 44a, 44b and 44c for a General Description of Construction Overhead Procedure and the Computation of the Quarterly Allowance for Funds Used During Construction Rate.

COMPUTATION OF ALLOWANCES FOR FUNDS USED DURING CONSTRUCTION RATES

- For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.
- Identify, in a footnote, the specific entity used as the source for the capital structure figures.
- Indicate, in a footnote, if the reported rate of return is one that has been approved in a rate case, black-box settlement rate, or an actual three-year average rate.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)
1	Average Short-Term Debt	S		
2	Short Term Interest			s
3	Long-Term Debt	D		d
4	Preferred Stock	P		p
5	Common Equity	C		c
6	Total Capitalization			
7	Average Construction Work in Progress Balance	W		

2. Gross Rates for Borrowed Funds = $s(S/W)+d(D/(D+P+C))(1-S/W)$

3. Rate for Other Funds = $[1-S/W] [p(P/(D+P+C))+c(C/(D+P+C))]$

Weighted Average Rate Actually Used for the Year:

Rate for Borrowed Funds -

Rate for Other Funds -

Page 44, Item 1, Line No. 5, column (d) - The Common Equity Cost Rate Percentage used in the computations on pages 44b and 44c reflects the cost of common equity allowed in the ICC Order per Docket No. 18-0808.

Name of Respondent This Report Is: Date of Report (Mo./Da./Yr.) Year of Report

Commonwealth Edison Company (1) An Original December 31, 2019

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

Engineering

The salaries and expenses of engineers whose time can be directly assigned to specific projects are directly recorded to applicable capital projects. The salaries and expenses of engineers performing strategic services, system expansion and other safeguards to aid in system reliability not directly assigned are allocated to capital projects on the basis of direct labor costs and contract labor costs.

Certain Administrative, Legal and Injuries and Damages Costs

An analysis is made of certain administrative and general costs, legal costs and injuries and damages costs, including certain affiliated service company costs, to determine the portions of such costs accumulated in operation and maintenance expense accounts, which are applicable to construction. Amounts applicable to construction are charged to an overhead project and distributed to construction based on total costs of construction projects each month.

Workmen's Compensation, Incentive Compensation, Stock Compensation, Pensions, Employee Benefits and Payroll Taxes

The costs of workmen's compensation, incentive compensation, stock compensation, pensions, employee benefits and payroll taxes are accumulated in clearing accounts and projects provided for that purpose. The costs are allocated to construction projects on the basis of direct labor costs.

Supervision and Other Operations' Support Costs Includable in Direct Construction Costs and Information Systems Costs

The salaries and expenses of employees whose time can be directly assigned to specific projects are directly recorded as direct construction costs. The salaries and expenses of certain department heads, other supervisory employees, other operations' support employees and certain information systems costs are allocated to construction projects on the basis of direct labor costs and contract labor costs.

Illinois Use Tax

Illinois Use Tax is added to the cost of materials purchased and thus is expensed or capitalized in accordance with the accounting for the associated materials.

Allowance for Funds Used During Construction (AFUDC)

The computation of an annual AFUDC rate has been approved by the Chief Accountant of the Federal Energy Regulatory Commission. However, ComEd made quarterly computations during the year 2019. The rates used in 2019 are presented on pages 44b and 44c. The allowance is compounded semi-annually and is applied to construction expenditures for projects having a construction period exceeding 30 days and amounting to more than \$25,000. The computation period begins with the commencement of construction and ends with the in-service date. AFUDC is charged to specific overhead projects and distributed to construction based on direct charges to construction projects each month.

Capitalized Interest

ComEd uses Accounting Standards Certification No. 835, "Capitalization of Interest Costs," to calculate the costs during construction of debt funds used to finance its non-regulated construction projects.

COMPUTATION OF QUARTERLY ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

First Quarter 2019

Title	Amount (in \$000)	Capitalization Ratio	Cost Rate
Average Short-term Debt	293,490		
Short-Term Interest			2.78 %
Long-Term Debt	8,362,045	44.94 %	4.24 %
Preferred Stock			
Common Equity	10,244,124	55.06 %	8.69 %
Total Capitalization	18,606,169	100.00 %	
Average CWIP Balance	712,515		
Gross Rate for Borrowed Funds		2.26%	
Rate for Other Funds		2.81%	
Weighted Average Rate Actually Used for the Quarter			
Rate for Borrowed Funds		2.26%	Note 1
Rate for Other Funds		2.81%	

Second Quarter 2019

Title	Amount (in \$000)	Capitalization Ratio	Cost Rate
Average Short-term Debt	339,593		
Short-Term Interest			2.77 %
Long-Term Debt	8,459,082	45.00 %	4.10 %
Preferred Stock			
Common Equity	10,337,319	55.00 %	8.69 %
Total Capitalization	18,796,401	100.00 %	
Average CWIP Balance	748,224		
Gross Rate for Borrowed Funds		2.27%	
Rate for Other Funds		2.61%	
Weighted Average Rate Actually Used for the Quarter			
Rate for Borrowed Funds		2.27%	Note 1
Rate for Other Funds		2.61%	

Note 1 According to the FERC guidelines defining the components of the cost of construction, the formula to determine the proportion of costs from varying funding sources (Equity Capital, Long-Term Debt & Short-term debt) derives rates from funding sources other than STD by first allocating the portion attributable to STD. The calculation fundamentally first assigns short-term borrowing to capital investment. Using that premise, in situations where short-term borrowings exceed invested capital (CWIP), 100% of the AFUDC rate will be comprised of the estimated short-term borrowing rate for the calculation period. This treatment is also consistent with an ICC ruling that specifically states this position.

COMPUTATION OF QUARTERLY ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

Third Quarter 2019

Title	Amount (in \$000)	Capitalization Ratio	Cost Rate
Average Short-term Debt	362,908		
Short-Term Interest			2.63 %
Long-Term Debt	8,459,380	44.72 %	4.10 %
Preferred Stock			
Common Equity	10,457,019	55.28 %	8.69 %
Total Capitalization	18,916,399	100.00 %	
Average CWIP Balance	714,500		
Gross Rate for Borrowed Funds		2.24%	
Rate for Other Funds		2.36%	
Weighted Average Rate Actually Used for the Quarter			
Rate for Borrowed Funds		2.24%	Note 1
Rate for Other Funds		2.36%	

Fourth Quarter 2019

Title	Amount (in \$000)	Capitalization Ratio	Cost Rate
Average Short-term Debt	358,666		
Short-Term Interest			2.26 %
Long-Term Debt	8,459,683	44.40 %	4.10 %
Preferred Stock			
Common Equity	10,595,595	55.60 %	8.69 %
Total Capitalization	19,055,278	100.00 %	
Average CWIP Balance	779,614		
Gross Rate for Borrowed Funds		2.02%	
Rate for Other Funds		2.61%	
Weighted Average Rate Actually Used for the Quarter			
Rate for Borrowed Funds		2.02%	Note 1
Rate for Other Funds		2.61%	

Note 1 According to the FERC guidelines defining the components of the cost of construction, the formula to determine the proportion of costs from varying funding sources (Equity Capital, Long-Term Debt & Short-term debt) derives rates from funding sources other than STD by first allocating the portion attributable to STD. The calculation fundamentally first assigns short-term borrowing to capital investment. Using that premise, in situations where short-term borrowings exceed invested capital (CWIP), 100% of the AFUDC rate will be comprised of the estimated short-term borrowing rate for the calculation period. This treatment is also consistent with an ICC ruling that specifically states this position.

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2019	Year of Report December 31, 2019
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CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION PREMIUM ON CAPITAL AND INSTALLMENTS RECEIVED ON CAPITAL STOCK (Accounts 202 and 205, 203 and 206, 207, 212)

For utilities with gas and electric operations who file this page in FERC Form 1, this page is optional.

Please note on page, "See FERC Form 1".

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of the year.
4. For Premiums on Account 207, Capital Stock, designate with an asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Name of Account and Description of Item (a)	Number of shares (b)	Amount (c)
1	Accounts 202 and 205		
2	None		—
3			
4	Accounts 203 and 206		
5	None		—
6			
7	Account 207		
8	Premium on Common Stock, \$12.50 par value		5,020,103,436
9			
10	Account 212		
11	None		—
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30	Total		5,020,103,436

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2019	Year of Report December 31, 2019
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DISCOUNT ON CAPITAL STOCK (Account 213)

- Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
- If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	None	—
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21	TOTAL	—

CAPITAL STOCK EXPENSE (Account 214)

- Report the balance at end of the year of capital stock expense for each class and series of capital stock.
- If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the amount charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Common Stock	6,942,924
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
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14		
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21	TOTAL	6,942,924

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report			
Commonwealth Edison Company	(1) An Original		December 31, 2019			
Transactions with Associated (Affiliated) Companies						
1. This page shall be completed for calendar years beginning January 1, 2009 and following.						
2. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies amounting to more than \$50,000 for utilities with operating revenues of \$25,000,000 or less and more than \$250,000 for utilities with operating revenues of more than \$25,000,000.						
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote the basis of the allocation.						
4. Provide for each line item, the regulatory citation where authorization for the affiliate transaction has been granted (e.g. Docket Number, legislation).						
Line No.	Description of the Good or Service (a)	Name of Associated/ Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)	Regulatory Authority (e)	Method of Determining Charges (f)
1	Non-power Goods or Services Provided by Affiliated Company to Respondent					
3	Information Technology	Baltimore Gas & Electric	107, 920, 923	636,063	ICC Docket 95-0615	Direct Assignment
4	Mutual Assistance	Baltimore Gas & Electric	593, 920	14,448	ICC Docket 95-0615	Direct Assignment
5	Mutual Assistance	Pepco Holdings LLC	593,923	13,712	ICC Docket 95-0615	Direct Assignment
6	Information Technology	Pepco Holdings LLC	107, 923	140,532	ICC Docket 95-0615	Direct Assignment
7	Transmission Services	ComEd of Indiana	565	9,856,365	FERC Approved Service Agreements	Direct Assignment
8	Calibration of Equipment	Exelon Generation	920	304,666	ICC Docket 95-0615	Direct Assignment
9	Other	Exelon Generation	107	5,337	ICC Docket 95-0615	Direct Assignment
10	Construction Transmission	Exelon Generation	108	39,586	ICC Docket 95-0615	Direct Assignment
11	Information Technology	PECO Energy Company	923, 107	311,581	ICC Docket 95-0616	Direct Assignment
12	Mutual Assistance	PECO Energy Company	920, 107, 108	1,878	ICC Docket 95-0616	Direct Assignment
13	Financial Services - Direct	Exelon BSC	923, 924	5,133,915	ICC Docket 00-0295	See Page 47.1-47.5
14	Communications Services - Direct	Exelon BSC	923	106,510	ICC Docket 00-0295	See Page 47.1-47.5
15	Human Resources - Direct	Exelon BSC	923, 107, 922	14,294,064	ICC Docket 00-0295	See Page 47.1-47.5
16	Legal Governance - Direct	Exelon BSC	923	2,093,107	ICC Docket 00-0295	See Page 47.1-47.5
17	Executive Services - Direct	Exelon BSC	923, 930.1, 426.4	63,265	ICC Docket 00-0295	See Page 47.1-47.5
18	Operations Services - Direct	Exelon BSC	923	155,222	ICC Docket 00-0295	See Page 47.1-47.5
19	Utilities Services - Direct	Exelon BSC	560, 923	294,633	ICC Docket 00-0295	See Page 47.1-47.5
20	Supply Services - Direct	Exelon BSC	923, 922, 107	342,462	ICC Docket 00-0295	See Page 47.1-47.5
21	Information Technology - Direct	Exelon BSC	Various	94,109,200	ICC Docket 00-0295	See Page 47.1-47.5
22	Legal Services - Direct	Exelon BSC	108, 107	18,073,344	ICC Docket 00-0295	See Page 47.1-47.5
23	BSC Other - Direct	Exelon BSC	923	5,419	ICC Docket 00-0295	See Page 47.1-47.5
24	Financial Services - Indirect	Exelon BSC	923	28,772,658	ICC Docket 00-0295	See Page 47.1-47.5
25	Communications Services - Indirect	Exelon BSC	923, 930.1, 426.1	8,772,127	ICC Docket 00-0295	See Page 47.1-47.5
26	Human Resources - Indirect	Exelon BSC	923	576,564	ICC Docket 00-0295	See Page 47.1-47.5
27	Legal Governance - Indirect	Exelon BSC	923, 922, 107	14,188,341	ICC Docket 00-0295	See Page 47.1-47.5
28	Executive Services - Indirect	Exelon BSC	923	15,546,819	ICC Docket 00-0295	See Page 47.1-47.5
29	Operations Services - Indirect	Exelon BSC	923	32,483	ICC Docket 00-0295	See Page 47.1-47.5
30	Real Estate Services - Indirect	Exelon BSC	923, 935	1,662,722	ICC Docket 00-0295	See Page 47.1-47.5
31	Security Services - Indirect	Exelon BSC	923, 566, 107	15,946,929	ICC Docket 00-0295	See Page 47.1-47.5
32	Utilities Services - Indirect	Exelon BSC	923, 560, 107	35,757,821	ICC Docket 00-0295	See Page 47.1-47.5
33	Supply Services - Indirect	Exelon BSC	163, 107	9,080,943	ICC Docket 00-0295	See Page 47.1-47.5
34	Information Technology - Indirect	Exelon BSC	Various	145,598,794	ICC Docket 00-0295	See Page 47.1-47.5
35	Regulatory Governmental Affairs - Indirect	Exelon BSC	923, 426.4	4,854,732	ICC Docket 00-0295	See Page 47.1-47.5
36	BSC Other - Indirect	Exelon BSC	923	(3,575,533)	ICC Docket 00-0295	See Page 47.1-47.5
38	Non-power Goods or Services Provided for Affiliated Company to Respondent					
40	Real Estate & Facilities	Exelon BSC	454	7,708,042	ICC Docket 95-0615	Direct Assignment
41	Fleet Maintenance	Exelon BSC	456	21,006	ICC Docket 95-0615	Direct Assignment
42	Construction, O&M & Admin Fees	ComEd of Indiana	Various	1,218,172	ICC Docket 95-0615	Direct Assignment
43	Merger/Acquisition	Exelon Corporation	186	13,862	ICC Docket 95-0615	Direct Assignment
44	Equipment Maintenance	Exelon Generation	186	4,763	ICC Docket 95-0615	Direct Assignment
45	Fleet Maintenance & Fuel	Exelon Generation	456	606,463	ICC Docket 95-0615	Direct Assignment
46	Real Estate & Facilities	Exelon Generation	454	525,959	ICC Docket 95-0615	Direct Assignment
47	Other	Exelon Generation	456	21,004	ICC Docket 95-0615	Direct Assignment
48	Information Technology	Exelon Generation	456	6,423,902	ICC Docket 95-0615	Direct Assignment
49	Information Technology	Baltimore Gas & Electric	456	463,817	ICC Docket 95-0616	Direct Assignment
50	Mutual Assistance	PECO Energy Company	415	3,083,147	ICC Docket 95-0615	Direct Assignment
51	Information Technology	PECO Energy Company	456	411,467	ICC Docket 95-0615	Direct Assignment
52	Call Center Services	PECO Energy Company	456	11,988	ICC Docket 95-0616	Direct Assignment
53	Information Technology	Pepco Holdings LLC	456	400,446	ICC Docket 95-0615	Direct Assignment
54	Materials	Pepco Holdings LLC	517, 154	7,875	ICC Docket 95-0615	Direct Assignment

Name of Respondent	The Report is:	Year of Report
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2019 Exelon Business Services Company Service Areas & Cost Assignment Methods

Exelon Business Services Company, LLC (BSC) provides services to the Exelon system of companies. For discussion purposes, BSC is divided into three groups: 1) core shared services, 2) utility focused services, and 3) corporate governance. The following are descriptions of the service areas and the cost assignment methods applied when billing the services.

The discussion below summarizes the cost assignment methods which generally require direct billing of services to the extent possible, then allocation based on cost causative allocation methods of costs that cannot be directly assigned.

1) CORE SHARED SERVICES AREAS

The Core Shared Services Areas provide a variety of shared support and management services for the Exelon system of companies. These shared services include Information Technology, Supply, Legal Services, Human Resources, Transportation and Real Estate.

Information Technology

- Energy Delivery Solutions, GenCo Solutions, Projects & Enterprise Solutions. Provides application support to the business units and centrally manages enterprise-wide applications and business unit specific projects.

Cost Assignment:

- Costs for information technology applications which are specific to one Client Company are directly charged to the respective Client Company.
- Costs for information technology applications which benefit all or more than one Client Company are allocated to the respective Client Companies based on an appropriate cost causative allocation methodology, which varies from project to project.
- Cloud and Infrastructure Engineering and Operations. Manages the enterprise IT infrastructure, provides infrastructure services, and ensures a safe and stable operating environment.

Cost Assignment:

- Service costs are directly charged to IT Application Portfolios on a unit price basis for services such as mainframe, email, voicemail, LAN, etc. IT Application Portfolio costs are directly charged to Client Companies when specific to one Client Company. IT Application Portfolio costs that benefit more than one Client Company are allocated based on an appropriate cost causative allocation methodology.
- IT Governance. Comprises an IT Program Management Office and Business Office focused on establishing standard processes, procedures and methods and Enterprise Architecture and Planning responsible for comprehensive enterprise strategic planning and architecture standards and assurance.

Cost Assignment:

- Service costs are allocated to Client Companies based on an IT Service Billings ratio of each Client Company or an appropriate cost causative allocation methodology.

Security

Includes the costs of providing Corporate and Information Security services for the Client Companies (formerly part of IT Governance)

- Corporate Security and Analysis. Provides security policy development and alignment with policies and strategic initiatives; Intelligence gathering and analytical services across the corporation to include threat / risk assessments and recommendations.
- Information Security. Develop, maintain and enforce a security strategy, policy and standards framework that aligns Exelon business need, legislative and regulatory requirements, and industry standard practices.

Cost Assignment

- Costs for Corporate and Information Security services which are specific to one Client Company are directly charged to the respective Client Company.
- Service costs are allocated to Client Companies based on an IT Service Billings ratio of each Client Company or an appropriate cost causative allocation methodology which varies by service.

Supply

Includes the costs of providing services related to the supply function for the Client Companies. Does not include costs of the materials/services purchased under the Purchase Orders/Contracts established by BSC Supply Services group or the purchase or sale of power.

- Strategic Sourcing. Manages the sourcing of categories across Exelon, drives total cost of ownership, and manages supplier relationships.
- Supply Operations. Provides tactical support to business unit operations, including logistics and warehousing for Exelon Generation. Embedded Supply employees perform these services for the Utilities.
- Supply Support. Comprises e-business functions, supply projects, and diversity initiatives, as well as policies, programs, systems and decision support systems.

Cost Assignment:

- Whenever possible, service costs are directly charged to Client Companies.
- Remaining service costs are allocated to Client Companies based on various expenditure-spend methodologies (generally, the services and/or materials purchased by each Client Company).
- Accounts Payable. Processes invoices and administers the P-Card (purchasing-card) program.

Cost Assignment:

- Accounts payable service costs are directly charged to Client Companies on a unit price based on transactions processed for each Client Company.

Legal Services

- Corporate & Commercial. Provides legal support for commercial contract negotiations, acquisitions, intellectual property, strategy, securities, financial reporting, real estate, nuclear related issues, bankruptcy, credit and collections, environmental, general corporate, and other transactional matters.

- Environmental. Provides legal support for the defense of agency enforcement actions, compliance counseling, environmental matters relevant to permitting and re-licensing of generation facilities, support for safety and OSHA compliance, EHS compliance audits and NRC investigations.
- Labor & Employment. Represents Exelon's Client Companies in a wide range of employment related matters before agencies, arbitrators, and state and federal courts; provides advice and counsel on all labor and employment related matters.
- Litigation. Provides legal support for all forms of disputes, including breach of contract, commercial disputes, personal injury, and property damage.
- Regulatory. Represents Exelon's Client Companies before various regulatory agencies, including the Illinois Commerce Commission, the Pennsylvania Public Utility Commission, Maryland Public Service Commission, New Jersey Board of Public Utilities, Delaware Public Service Commission, Public Service Commission of the District of Columbia and the Federal Energy Regulatory Commission.
- Client Services. Comprised of the business functions of the Legal Department, including financial management, client billing, business planning and analysis, human resources, systems management, and general administration.

Cost Assignment:

- Costs for lawyers and paralegals are directly charged to Client Companies when possible and the remaining services are allocated on the Modified Massachusetts Formula, an average of each Client Company's Gross Revenues, Total Assets and Direct Labor to the totals of all Client Companies.

Human Resources

Human Resources is divided into two groups - (i) General HR activities, including support functions such as diversity, planning and development, employee health and benefits, compensation planning, management and employee development; HR planning, technology and metrics for HR field units; worker's compensation administration; benefits administration services; payroll processing; myHR Service Center Support, HR/Payroll system maintenance and HR process improvement support and metric reporting; (ii) Labor Relations, including development and management of labor relations strategy in support of business units with represented employees.

Cost Assignment:

- Whenever possible, service costs are directly charged to Client Companies.
- Most general Human Resources Activities costs are directly charged to Client Companies on a unit price basis based on the total employee headcount of each Client Company. Payroll processing costs are directly charged to Client Companies on a unit price based on paycheck counts of each Client Company.
- Labor Relations costs are directly charged to Client Companies on a unit price basis based on the headcount of represented employees of each Client Company or direct charged based on time and materials.

Transportation

- Transportation. Coordinates corporate aircraft services.

Cost Assignment:

- Service costs are directly charged to Client Companies on a unit price based on total occupied flight hours of each Client Company.

Real Estate

Includes real estate portfolio and asset management strategy, lease administration for facilities, land or infrastructure obligations, property management, mail services and other real estate consulting services, generally concentrating on non-utility and non-power plant operations.

Cost Assignment for the above mentioned area:

- Service costs are allocated to Client Companies based on occupied square footage.

2) EXELON UTILITIES AREA

Exelon Utilities is comprised of a small utility-focused corporate governance and oversight function that will facilitate collaboration among the utilities to achieve the highest standards of organizational effectiveness, operational excellence, financial discipline and efficiency, and customer and stakeholder satisfaction.

Utility Planning & Performance includes oversight and coordination of the business planning process, benchmarking and surveys, performance indicators, utility-wide performance and process improvement initiatives, financial reports, Exelon quarterly management meeting coordination, reporting for Utility Board of Directors and the Energy Delivery Oversight Committee of the Exelon Board of Directors, synergy tracking and reporting, regulatory policy and issues alignment, cost management initiatives, and SLA/ALA coordination.

Utility Oversight includes governance and oversight of a Peer Group structure that aligns across the client utilities to drive consistency, best practices and innovation in the core functions of the Management Model; tracks performance regarding key performance indicators, improvement initiatives and industry standards; analyzes opportunities and develops recommendations on issues pertinent to leadership; and provides oversight of Management Model documentation integration across the Utilities.

Cost Assignment for the above mentioned groups:

- Whenever possible, service costs are directly charged to specific utility companies.
- The remaining corporate governance costs that cannot be directly charged are allocated to the Utilities based on a utility variation of the Modified Massachusetts Formula, an average of each utility's Gross Revenues, Total Assets and Direct Labor to the totals of all utility companies.

Transmission Strategy & Compliance manages the Exelon Utilities' interface with the applicable regional transmission and reliability organizations, manages the NERC Reliability Standard Compliance program to ensure ongoing compliance with NERC Standards, represents utilities' interests and implements corporate strategy in both PJM Regional Transmission Organization and Regional Reliability Organization stakeholder proceedings, and also includes oversight of GAS DOT compliance.

Cost Assignment:

- Whenever possible, service costs are directly charged to specific utility companies.
- Remaining service costs that benefit participating utilities are allocated for transmission related activities based on transmission peak load allocation, or allocated based on total gas delivered for Gas DOT compliance activities.

3) CORPORATE GOVERNANCE AREAS

The Corporate Governance Areas house employees who provide corporate governance services for the Exelon system of companies. The Corporate Governance Areas in BSC include:

Finance. Includes Senior Executive Vice President and CFO Exelon, Finance, Treasury (cash management services, facility and commitment fees, letter of credit fees, and bank service fees), Controller, External Audit fees, Tax (consolidated Federal and state returns), Financial Planning and Analysis, Internal Audit and Financial Controls (Sarbanes-Oxley compliance), Risk Management, Investor Relations, Capital Markets, Insurance Services, and External Reporting.

Executives and General BSC Activities. Includes Exelon senior leadership positions including President and Chief Executive Officer and other Executive Committee members. Also includes general activities, such as income and other taxes, severance and interest, and Board of Directors costs and shareholder meetings.

Communications, Public Advocacy and Corporate Relations. Includes Exelon Corporation advertising/brand management, donations/contributions, sponsorships and annual report creation, shareholder/investor external communications, and other communication services; as well as Client Company public advocacy, advertising, coordination of donations/contribution approval, corporate/media relations, and corporate and external communications; public affairs activities; internal communications; and photography, videography and video production services.

Governmental and Regulatory Affairs and Public Policy. Includes executive oversight; management services for compliance with Federal laws, regulations and other policy requirements including relationship management with Congress, Administration and regulators; strategy development and lobbying and advocacy related to Federal legislative and regulatory initiatives; wholesale market development activities; competition initiative activities; PAC administration and operation; grassroots activities; and Federal public affairs activities.

Legal Governance. Includes General Counsel, Corporate Strategy, and the Corporate Governance group (including the corporation's compliance and ethics program and Corporate Secretary and shareholder services).

Corporate Development. Includes strategic expertise and governance in the evaluation and execution of merger and acquisition opportunities, evaluating company assets for divestiture opportunities, and providing financial and transactional support to restructuring projects.

Corporate Transmission Analysis & Development. Reports to Corporate Development and includes a transmission projects evaluation and development group. (Service costs are direct charged to the Exelon Transmission Company and related transmission projects).

Physical Security. Includes corporate security functions such as security investigations and assessments, crisis management response and security related training.

Investments. Includes determining the investment strategy and asset allocation of Exelon's pension funds, VEBA post retirement funds and nuclear decommissioning funds, managing relationships with investment managers, overseeing daily investment activities and maintaining a well-diversified investment menu for the Employee Savings Plans. (Certain Investments Area costs are reimbursable by and therefore billed directly to the applicable funds and plans).

Cost Assignment for the Corporate Governance Areas:

- Whenever possible, service costs are directly charged to Client Companies.

The remaining corporate governance costs that cannot be directly charged are allocated to Client Companies based on the Modified Massachusetts Formula, an average of each Client Company's Gross Revenues, Total Assets and Direct Labor to the totals of all Client Companies.

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ACCUMULATED PROVISIONS FOR UNCOLLECTIBLE ACCOUNTS RECEIVABLE

1. This page is required for utilities that have implemented an automatic adjustment clause tariff for uncollectibles under Sections 16-111.8 or 19-145 of the Public Utilities Act.
2. Report below the specified information called for in this schedule. Electric and gas information shall be separately reported.
3. In the comments section, provide an explanation or calculation of how the Illinois-jurisdictional amounts are derived.
4. If the Accumulated Provision for Uncollectible Accounts Receivable is not used to record the Write-offs (Col. D) and Recoveries (Col. E), state so and provide the relevant Write-off and Recoveries data by ICC Account.
5. The information may be reported in more detail if direct cost data is available.

Line No.	Description	Balance at Beginning of Year	Reserve Accrual	Write-offs	Recoveries	Adjustments	Balance at End of Year
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
1	Total Electric	81,313,349	35,045,862	56,242,803	—	19,469,798	79,586,206
2	Total Gas	—	—	—	—	—	—
3	Total	81,313,349	35,045,862	56,242,803	—	19,469,798	79,586,206

Explanation of how Illinois-jurisdictional amounts are derived: 100% Jurisdictional.

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2019	Year of Report December 31, 2019
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ELECTRIC PLANT ACQUISITION ADJUSTMENTS AND ACCUMULATED PROVISION FOR AMORTIZATION OF ELECTRIC PLANT ACQUISITION ADJUSTMENTS (Accounts 114,115)

1. Report the balances at beginning and end of year and changes during the year for Account 114, Electric Plant Acquisition Adjustments, and Account 115, Accumulated Provision for Amortization of Electric Plant Acquisition Adjustments.
2. Explain each debit and credit during the year, give reference to any Commission orders or other authorizations concerning such amounts, and show contra accounts debited or credited.
3. For acquisition adjustments arising during the year, state the name of the company from which the property was acquired, date of transaction, and date journal entries clearing Account 102, Electric Plant Purchased or Sold, were accepted for filing by the Commission.
4. Credits to Account 114 and debits to Account 115 should be enclosed in parentheses.
5. In the blank space at the bottom of the schedule explain the plan of disposition of acquisition adjustments. Give also, date the Commission authorized use of Account 115, Accumulated Provision for Amortization of Electric Plant Acquisition Adjustments.

Line No.	Item (a)	Contra Account (b)	Acquisition Adjustments (Account 114) (c)	Accumulated Provision for Amortization (Account 115) (d)
1	Balance beginning of year		2,774,314,255	149,374,615
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25	Balance end of year		2,774,314,255	149,374,615

Page 607, Line 1, Column (a): Balance of goodwill and the associated accumulated provision for amortization is related to the October 20, 2000 merger of Unicom Corporation, the former parent of the respondent, and PECO Energy Company. The recording of goodwill in Accounts 114 and 115 was approved by the Federal Energy Regulatory Commission (Docket No. AC01-38-000).

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2019	Year of Report December 31, 2019
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FRANCHISE REQUIREMENTS (Account 927) (Electric)

1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished to such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.

2. Give the basis of amounts entered in column (c) for electricity supplied without charge.

Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
1	ADDISON		326,725		326,725
2	ALGONQUIN		129,489		129,489
3	ALSIP		122,287		122,287
4	AMBOY		22,795		22,795
5	ANTIOCH		90,144		90,144
6	APPLE RIVER		3,665		3,665
7	ARLINGTON HEIGHTS		888,386		888,386
8	AROMA PARK		4,046		4,046
9	ASHTON		6,539		6,539
10	AURORA		994,989		994,989
11	AURORA TWP		4,512		4,512
12	BANNOCKBURN		8,332		8,332
13	BARRINGTON		146,139		146,139
14	BARRINGTON HILLS		23,576		23,576
15	BARTLETT		154,597		154,597
16	BEACH PARK		19,374		19,374
17	BEDFORD PARK		103,640		103,640
18	BEECHER		20,815		20,815
19	BELLWOOD		112,811		112,811
20	BELVIDERE		96,881		96,881
21	BENSENVILLE		147,776		147,776
22	BENSON		3,690		3,690
23	BERKELEY		42,215		42,215
24	BERWYN		296,460		296,460
25	BIG ROCK		2,768		2,768
26	BLOOMINGDALE		158,329		158,329
27	BLUE ISLAND		118,760		118,760
28	BOLINGBROOK		516,097		516,097
29	BOURBONNAIS		84,799		84,799
30	BRACEVILLE		5,637		5,637
31	BRADLEY		93,220		93,220
32	BRAIDWOOD		38,653		38,653
33	BRIDGEVIEW		73,441		73,441
34	BROADVIEW		68,757		68,757
35	BROOKFIELD		90,228		90,228
36	PAGE TOTAL		5,020,572		5,020,572

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FRANCHISE REQUIREMENTS (Account 927) (Electric)

- Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished to such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.
- Give the basis of amounts entered in column (c) for electricity supplied without charge.

Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
37	BUFFALO GROVE		188,837		188,837
38	BULL VALLEY		4,817		4,817
39	BURBANK		73,908		73,908
40	BURNHAM		28,651		28,651
41	BURR RIDGE		99,520		99,520
42	BYRON		15,773		15,773
43	CABERY		2,572		2,572
44	CALUMET CITY		281,971		281,971
45	CALUMET PARK		65,622		65,622
46	CAPRON		8,501		8,501
47	CAROL STREAM		164,081		164,081
48	CARPENTERSVILLE		154,699		154,699
49	CARY		61,292		61,292
50	CEDARVILLE		7,642		7,642
51	CHANNAHON		80,644		80,644
52	CHEMUNG TWP		5,185		5,185
53	CHERRY VALLEY		53,471		53,471
54	CHICAGO HEIGHTS		189,107		189,107
55	CHICAGO RIDGE		136,852		136,852
56	CICERO		583,960		583,960
57	CLARENDON HILLS		47,933		47,933
58	COAL CITY		19,483		19,483
59	CORTLAND		10,046		10,046
60	COUNTRY CLUB HILLS		106,398		106,398
61	COUNTRYSIDE		58,187		58,187
62	CRESTHILL		30,754		30,754
63	CRESTWOOD		74,604		74,604
64	CRETE		38,813		38,813
65	CRYSTAL LAKE		312,389		312,389
66	DAKOTA		4,138		4,138
67	DANA		3,067		3,067
68	DARIEN		52,545		52,545
69	DAVIS JUNCTION		15,182		15,182
70	DEER PARK		9,938		9,938
71	DEERFIELD		173,981		173,981
72	PAGE TOTAL		3,164,563		3,164,563

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
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FRANCHISE REQUIREMENTS (Account 927) (Electric)

- Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished to such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.
- Give the basis of amounts entered in column (c) for electricity supplied without charge.

Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
73	DEKALB		234,801		234,801
74	DES PLAINES		386,686		386,686
75	DIAMOND		3,703		3,703
76	DIXMOOR		15,006		15,006
77	DIXON		98,075		98,075
78	DOLTON		106,034		106,034
79	DORR TWP		6,831		6,831
80	DOWNERS GROVE		308,014		308,014
81	DURAND		2,903		2,903
82	DWIGHT		27,867		27,867
83	EARLVILLE		4,277		4,277
84	EAST DUNDEE		24,927		24,927
85	EAST HAZELCREST		27,948		27,948
86	ELBURN		17,648		17,648
87	ELGIN		517,518		517,518
88	ELK GROVE VIL		399,729		399,729
89	ELMHURST		420,402		420,402
90	ELMWOOD PARK		89,448		89,448
91	ELWOOD		37,607		37,607
92	ERIE		5,396		5,396
93	ESSEX		8,131		8,131
94	EVANSTON		485,313		485,313
95	EVERGREEN PARK		193,454		193,454
96	FLOSSMOOR		137,976		137,976
97	FORD HEIGHTS		35,007		35,007
98	FOREST PARK		112,098		112,098
99	FORESTVIEW		32,397		32,397
100	FORRESTON		10,065		10,065
101	FOX LAKE		81,530		81,530
102	FOX RIVER GR		20,688		20,688
103	FRANKFORT		83,465		83,465
104	FRANKLIN GROVE		12,550		12,550
105	FRANKLIN PARK		143,820		143,820
106	FREEPORT		202,224		202,224
107	FULTON		19,083		19,083
108	PAGE TOTAL		4,312,621		4,312,621

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2019	Year of Report December 31, 2019
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FRANCHISE REQUIREMENTS (Account 927) (Electric)

1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished such to authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.
2. Give the basis of amounts entered in column (c) for electricity supplied without charge.

Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
109	GARDNER		3,567		3,567
110	GENOA		63,465		63,465
111	GERMAN VALLEY		4,835		4,835
112	GILBERTS		15,634		15,634
113	GLEN ELLYN		234,296		234,296
114	GLENCOE		99,559		99,559
115	GLENDALE HEIGHTS		169,767		169,767
116	GLENVIEW		398,484		398,484
117	GLENWOOD		64,096		64,096
118	GODLEY		2,873		2,873
119	GOLF		2,565		2,565
120	GRANT PARK		8,156		8,156
121	GRAYSLAKE		77,027		77,027
122	GREEN OAKS		4,143		4,143
123	GURNEE		242,063		242,063
124	HAINESVILLE		11,497		11,497
125	HAMPSHIRE		13,353		13,353
126	HANOVER PARK		245,112		245,112
127	HARVARD		54,805		54,805
128	HARVEY		75,732		75,732
129	HARWOOD HEIGHTS		54,716		54,716
130	HAWTHORN WOODS		30,127		30,127
131	HAZELCREST		81,992		81,992
132	HEBRON		13,069		13,069
133	HERSCHER		9,818		9,818
134	HICKORY HILLS		63,655		63,655
135	HIGHLAND PARK		280,780		280,780
136	HIGHWOOD		16,910		16,910
137	HILLSIDE		152,191		152,191
138	HINCKLEY		9,091		9,091
139	HINSDALE		133,088		133,088
140	HODGKINS		73,225		73,225
141	HOFFMAN ESTATES		315,132		315,132
142	HOMER GLEN		21,116		21,116
143	HOMETOWN		36,292		36,292
144	PAGE TOTAL		3,082,231		3,082,231

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2019	Year of Report December 31, 2019
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FRANCHISE REQUIREMENTS (Account 927) (Electric)

- Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished to such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.
- Give the basis of amounts entered in column (c) for electricity supplied without charge.

Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
145	HOMWOOD		95,890		95,890
146	HOOPPOLE		2,541		2,541
147	HUNTLEY		161,752		161,752
148	INDIAN HEAD PARK		22,216		22,216
149	INVERNESS		9,699		9,699
150	ISLAND LAKE		37,962		37,962
151	ITASCA		184,430		184,430
152	JOHNSBURG		37,246		37,246
153	JOLIET		751,754		751,754
154	JOLIET TWP		18,281		18,281
155	JUSTICE		25,190		25,190
156	KANKAKEE		120,648		120,648
157	KENILWORTH		20,836		20,836
158	KILDEER		10,357		10,357
159	KIRKLAND		3,562		3,562
160	LA GRANGE		179,170		179,170
161	LA GRANGE PARK		41,825		41,825
162	LAKE BARRINGTON		12,302		12,302
163	LAKE BLUFF		62,670		62,670
164	LAKE FOREST		373,848		373,848
165	LAKE IN THE HILLS		92,827		92,827
166	LAKE VILLA		28,385		28,385
167	LAKE ZURICH		139,847		139,847
168	LAKEMOOR		12,705		12,705
169	LAKEWOOD		5,183		5,183
170	LANARK		10,485		10,485
171	LANSING		145,758		145,758
172	LEAF RIVER		15,279		15,279
173	LEMONT		97,995		97,995
174	LEMONT TWP		25,326		25,326
175	LENA		5,218		5,218
176	LIBERTYVILLE		202,920		202,920
177	LIMESTONE TWP		4,845		4,845
178	LINCOLNSHIRE		54,554		54,554
179	LINCOLNWOOD		95,297		95,297
180	PAGE TOTAL		3,108,803		3,108,803

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2019	Year of Report December 31, 2019
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FRANCHISE REQUIREMENTS (Account 927) (Electric)

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2. Give the basis of amounts entered in column (c) for electricity supplied without charge.

Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
181	LINDENHURST		26,729		26,729
182	LISLE		122,260		122,260
183	LOCKPORT		86,467		86,467
184	LOMBARD		294,525		294,525
185	LONG GROVE		3,049		3,049
186	LOSTANT		5,897		5,897
187	LOVES PARK		83,979		83,979
188	LYNDON		2,574		2,574
189	LYNWOOD		50,950		50,950
190	LYONS		130,166		130,166
191	MACHESNEY PARK		65,090		65,090
192	MALTA		6,596		6,596
193	MANHATTAN		22,824		22,824
194	MANTENO		40,840		40,840
195	MANTENO TWP		62,081		62,081
196	MAPLE PARK		13,142		13,142
197	MARENGO		19,764		19,764
198	MARKHAM		97,696		97,696
199	MATTESON		223,974		223,974
200	MAYWOOD		127,999		127,999
201	MAZON		18,966		18,966
202	MC COOK		22,879		22,879
203	MCCULLOM LAKE		3,836		3,836
204	MCHENRY		80,415		80,415
205	MELROSE PARK		168,989		168,989
206	MENDOTA		38,007		38,007
207	MERRIONETTE PK		29,283		29,283
208	MIDLOTHIAN		58,639		58,639
209	MILLEDGEVILLE		6,788		6,788
210	MINONK		14,088		14,088
211	MINOOKA		23,636		23,636
212	MOKENA		38,435		38,435
213	MOMENCE		31,047		31,047
214	MONEE		29,243		29,243
215	MONTGOMERY		144,668		144,668
216	PAGE TOTAL		2,195,521		2,195,521

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2019	Year of Report December 31, 2019
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FRANCHISE REQUIREMENTS (Account 927) (Electric)

1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished to such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.
2. Give the basis of amounts entered in column (c) for electricity supplied without charge.

Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
217	MORRIS		135,392		135,392
218	MORRISON		37,025		37,025
219	MORTON GROVE		178,030		178,030
220	MOUNT PROSPECT		513,928		513,928
221	MT MORRIS		14,086		14,086
222	MUNDELEIN		185,023		185,023
223	NEW LENOX		112,713		112,713
224	NILES		489,735		489,735
225	NORRIDGE		61,231		61,231
226	NORTH AURORA		112,888		112,888
227	NORTH BARRINGTON		5,610		5,610
228	NORTH CHICAGO		87,740		87,740
229	NORTH RIVERSIDE		127,820		127,820
230	NORTHBROOK		313,711		313,711
231	NORTHFIELD		76,198		76,198
232	NORTHFIELD TWP		51,296		51,296
233	NORTHLAKE		52,162		52,162
234	NUNDA TWP		4,966		4,966
235	OAK FOREST		102,028		102,028
236	OAK LAWN		390,361		390,361
237	OAK PARK		567,285		567,285
238	OAKBROOK		227,578		227,578
239	OAKBROOK TER		58,180		58,180
240	OAKWOOD HILLS		3,406		3,406
241	ODELL		5,558		5,558
242	OLYMPIA FIELDS		73,186		73,186
243	OREGON		11,946		11,946
244	ORLAND HILLS		38,688		38,688
245	ORLAND PARK		424,765		424,765
246	OSWEGO		221,744		221,744
247	PALATINE		268,566		268,566
248	PALOS HEIGHTS		139,959		139,959
249	PALOS HILLS		56,137		56,137
250	PALOS PARK		52,522		52,522
251	PARK CITY		6,466		6,466
252	PAGE TOTAL		5,207,929		5,207,929

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2019

FRANCHISE REQUIREMENTS (Account 927) (Electric)

- Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished to such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.
- Give the basis of amounts entered in column (c) for electricity supplied without charge.

Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
253	PARK FOREST		124,247		124,247
254	PARK RIDGE		201,276		201,276
255	PAW PAW		7,802		7,802
256	PEARL CITY		2,822		2,822
257	PECATONICA		4,163		4,163
258	PEOTONE		8,382		8,382
259	PHOENIX		21,069		21,069
260	PINGREE GROVE		30,079		30,079
261	PLAINFIELD		258,244		258,244
262	PLAINFIELD TWP		3,746		3,746
263	PLANO		52,188		52,188
264	POLO		9,611		9,611
265	PONTIAC		76,483		76,483
266	POPLAR GROVE		11,432		11,432
267	POSEN		42,790		42,790
268	PRAIRIE GROVE		3,683		3,683
269	PROPHETSTOWN		9,975		9,975
270	PROSPECT HEIGHTS		38,028		38,028
271	RICHMOND		15,789		15,789
272	RIGHTON PARK		63,728		63,728
273	RIVER FOREST		96,000		96,000
274	RIVER GROVE		56,175		56,175
275	RIVERDALE		55,632		55,632
276	RIVERSIDE		93,800		93,800
277	RIVERWOODS		16,607		16,607
278	ROBBINS		54,188		54,188
279	ROCKDALE		13,408		13,408
280	ROCKFORD		1,013,796		1,013,796
281	ROLLING MDWS		214,883		214,883
282	ROMEVILLE		389,108		389,108
283	ROSCOE		31,110		31,110
284	ROSELLE		135,828		135,828
285	ROSEMONT		190,547		190,547
286	ROUND LAKE		62,007		62,007
287	ROUND LAKE BEACH		88,152		88,152
288	PAGE TOTAL		3,496,778		3,496,778

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2019	Year of Report December 31, 2019
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FRANCHISE REQUIREMENTS (Account 927) (Electric)

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Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
289	ROUND LAKE HEIGHTS		10,171		10,171
290	ROUND LAKE PARK		19,345		19,345
291	SANDWICH		41,830		41,830
292	SAUK VILLAGE		68,289		68,289
293	SAUNEMIN		3,001		3,001
294	SCHAUMBURG		401,881		401,881
295	SCHILLER PARK		85,297		85,297
296	SENECA		13,684		13,684
297	SHABBONA		5,161		5,161
298	SHANNON		6,807		6,807
299	SHOREWOOD		72,213		72,213
300	SKOKIE		653,891		653,891
301	SLEEPY HOLLOW		7,882		7,882
302	SO CHICAGO HEIGHTS		40,292		40,292
303	SOMONAUK		6,155		6,155
304	SOUTH BARRINGTON		17,653		17,653
305	SOUTH ELGIN		74,012		74,012
306	SOUTH HOLLAND		159,061		159,061
307	SOUTH WILMINGTON		5,902		5,902
308	SPRING GROVE		36,327		36,327
309	ST ANNE		5,131		5,131
310	STEGER		38,791		38,791
311	STERLING		106,048		106,048
312	STICKNEY		50,398		50,398
313	STOCKTON		10,477		10,477
314	STONE PARK		44,557		44,557
315	STREAMWOOD		171,154		171,154
316	STREATOR		108,708		108,708
317	SUGAR GROVE		39,265		39,265
318	SUMMIT		39,734		39,734
319	SUN RIVER TERRACE		5,519		5,519
320	SYCAMORE		143,573		143,573
321	TAMPICO		6,750		6,750
322	THORNTON		26,680		26,680
323	TINLEY PARK		293,653		293,653
324	PAGE TOTAL		2,819,292		2,819,292

FRANCHISE REQUIREMENTS (Account 927) (Electric)

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2. Give the basis of amounts entered in column (c) for electricity supplied without charge.

Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
325	TOLUCA		5,854		5,854
326	TOWER LAKE		3,020		3,020
327	UNIVERSITY PARK		30,866		30,866
328	VERNON HILLS		213,250		213,250
329	VILLA PARK		152,802		152,802
330	VOLO		38,276		38,276
331	WADSWORTH		3,494		3,494
332	WALNUT		4,714		4,714
333	WARREN		11,697		11,697
334	WARRENVILLE		73,294		73,294
335	WATERMAN		6,945		6,945
336	WAUCONDA		56,138		56,138
337	WAUKEGAN		425,980		425,980
338	WAYNE		4,290		4,290
339	WENONA		15,567		15,567
340	WEST CHICAGO		112,026		112,026
341	WEST DUNDEE		82,781		82,781
342	WESTCHESTER		92,884		92,884
343	WESTERN SPRINGS		138,246		138,246
344	WESTMONT		167,385		167,385
345	WHEATON		402,863		402,863
346	WHEELING		269,395		269,395
347	WILLOW SPRINGS		33,949		33,949
348	WILLOWBROOK		41,506		41,506
349	WILMETTE		249,283		249,283
350	WILMINGTON		28,254		28,254
351	WINFIELD		18,556		18,556
352	WINNEBAGO		17,832		17,832
353	WINSLOW		4,384		4,384
354	WINTHROP HARBOR		57,028		57,028
355	WONDER LAKE		6,413		6,413
356	WOOD DALE		49,257		49,257
357	WOODRIDGE		157,166		157,166
358	WOODSTOCK		212,234		212,234
359	WORTH		43,065		43,065
360	YORKVILLE		131,440		131,440
361	ZION		126,648		126,648
362					0
363					
364					
365	PAGE TOTAL		3,488,782		3,488,782

Name of Respondent Commonwealth Edison Company		This Report Is: (1) An Original	Date of Report (Mo./Da./ December 31, 2019	Year of Report December 31, 2019	
FRANCHISE REQUIREMENTS (Account 927) (Electric)					
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2. Give the basis of amounts entered in column (c) for electricity supplied without charge.					
Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
366	Accounts less than \$2,500 (61 items)		78,079		78,079
367					
368	License fees for right-of-way permits				
369					
370	City of Chicago municipal compensation				
371	in the amount of \$91,462,115 is included				
372	in account 408100, Taxes other than Income				
373	Taxes.				
374					
375					
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402					
403					
404	ACCOUNT TOTAL		35,975,171		35,975,171

Name of Respondent		This Report Is:		Date of Report (Mo./Da./Yr.)		Year of Report	
Commonwealth Edison Company		(1) An Original				December 31, 2019	
TERRITORY SERVED							
1. List below the names of cities, towns and villages in which respondent is furnishing electric service.							
2. All communities for which respondent has gas rates on file with this Commission should be listed.							
Line No.	City or Village	Line No.	City or Village	Line No.	City or Village	Line No.	City or Village
1	Addison	48	Calumet City	95	East Dundee		
2	Adeline	49	Calumet Park	96	East Hazel Crest		
3	Algonquin	50	Campton Hills	97	Elburn		
4	Alsip	51	Campus	98	Elgin		
5	Amboy	52	Capron	99	Elk Grove Village		
6	Antioch	53	Carbon Hill	100	Elmhurst		
7	Apple River	54	Carol Stream	101	Elmwood Park		
8	Arlington Heights	55	Carpentersville	102	Elwood		
9	Aroma Park	56	Cary	103	Emington		
10	Ashton	57	Cedarville	104	Erie		
11	Aurora	58	Channahon	105	Essex		
12	Bannockburn	59	Cherry Valley	106	Evanston		
13	Barrington	60	Chicago	107	Evergreen Park		
14	Barrington Hills	61	Chicago Heights	108	Flossmoor		
15	Bartlett	62	Chicago Ridge	109	Ford Heights		
16	Batavia*	63	Cicero	110	Forest Park		
17	Beach Park	64	Clarendon Hills	111	Forest View		
18	Bedford Park	65	Coal City	112	Forreston		
19	Beecher	66	Coleta	113	Fox Lake		
20	Bellwood	67	Compton	114	Fox River Grove		
21	Belvidere	68	Cornell	115	Frankfort		
22	Bensenville	69	Cortland	116	Franklin Grove		
23	Benson	70	Country Club Hills	117	Franklin Park		
24	Berkeley	71	Countryside	118	Freeport		
25	Berwyn	72	Crest Hill	119	Fulton		
26	Big Rock	73	Crestwood	120	Gardner		
27	Bloomington	74	Crete	121	Geneseo		
28	Blue Island	75	Crystal Lake	122	Geneva*		
29	Bolingbrook	76	Dakota	123	Genoa		
30	Bonfield	77	Dana	124	German Valley		
31	Bourbonnais	78	Darien	125	Gilberts		
32	Braceville	79	Davis	126	Glen Ellyn		
33	Bradley	80	Davis Junction	127	Glencoe		
34	Braidwood	81	Deer Grove	128	Glendale Heights		
35	Bridgeview	82	Deer Park	129	Glenview		
36	Broadview	83	Deerfield	130	Glenwood		
37	Brookfield	84	DeKalb	131	Godley		
38	Buckingham	85	Des Plaines	132	Golf		
39	Buffalo Grove	86	Diamond	133	Grand Ridge		
40	Bull Valley	87	Dixmoor	134	Grant Park		
41	Burbank	88	Dixon	135	Grayslake		
42	Burlington	89	Dolton	136	Green Oaks		
43	Burnham	90	Downers Grove	137	Greenwood		
44	Burr Ridge	91	Durand	138	Gurnee		
45	Byron	92	Dwight	139	Hainesville		
46	Cabery	93	Earlville	140	Hampshire		
47	Caledonia	94	East Brooklyn	141	Hanover Park		

* Only wholesale service is provided to this community.

Name of Respondent		This Report Is:		Date of Report (Mo./Da./Yr.)		Year of Report	
Commonwealth Edison Company		(1) An Original				December 31, 2019	
TERRITORY SERVED (continued)							
1. List below the names of cities, towns and villages in which respondent is furnishing electric service.							
2. All communities for which respondent has gas rates on file with this Commission should be listed.							
Line No.	City or Village	Line No.	City or Village	Line No.	City or Village	Line No.	City or Village
142	Harmon	192	Lakewood	242	Monee		
143	Harvard	193	Lanark	243	Monroe Center		
144	Harvey	194	Lansing	244	Montgomery		
145	Harwood Heights	195	Leaf River	245	Morris		
146	Hawthorn Woods	196	Lee	246	Morrison		
147	Hazel Crest	197	Leland	247	Morton Grove		
148	Hebron	198	Lemont	248	Mount Prospect		
149	Herscher	199	Lena	249	Mt. Morris		
150	Hickory Hills	200	Leonore	250	Mundelein		
151	Highland Park	201	Libertyville	251	Naperville*		
152	Highwood	202	Lily Lake	252	Nelson		
153	Hillside	203	Limestone	253	New Lenox		
154	Hinckley	204	Lincolnshire	254	New Milford		
155	Hinsdale	205	Lincolnwood	255	Niles		
156	Hodgkins	206	Lindenhurst	256	Nora		
157	Hoffman Estates	207	Lisbon	257	Norridge		
158	Holiday Hills	208	Lisle	258	North Aurora		
159	Homer Glen	209	Lockport	259	North Barrington		
160	Hometown	210	Lombard	260	North Chicago		
161	Homewood	211	Long Grove	261	North Riverside		
162	Hooppole	212	Long Point	262	Northbrook		
163	Hopkins Park	213	Lostant	263	Northfield		
164	Huntley	214	Loves Park	264	Northlake		
165	Indian Creek	215	Lyndon	265	Oak Brook		
166	Indian Head Park	216	Lynwood	266	Oak Forest		
167	Inverness	217	Lyons	267	Oak Lawn		
168	Irwin	218	Machesney Park	268	Oak Park		
169	Island Lake	219	Malta	269	Oakbrook Terrace		
170	Itasca	220	Manhattan	270	Oakwood Hills		
171	Johnsburg	221	Manteno	271	Odell		
172	Joliet	222	Maple Park	272	Ohio		
173	Justice	223	Marengo	273	Old Mill Creek		
174	Kaneville	224	Markham	274	Olympia Fields		
175	Kangley	225	Marseilles	275	Orangeville		
176	Kankakee	226	Matteson	276	Oregon		
177	Kempton	227	Maywood	277	Orland Hills		
178	Kenilworth	228	Mazon	278	Orland Park		
179	Kildeer	229	McCook	279	Oswego		
180	Kingston	230	McCullom Lake	280	Palatine		
181	Kinsman	231	McHenry	281	Palos Heights		
182	Kirkland	232	Melrose Park	282	Palos Hills		
183	LaGrange	233	Mendota	283	Palos Park		
184	LaGrange Park	234	Merrionette Park	284	Park City		
185	Lake Barrington	235	Mettawa	285	Park Forest		
186	Lake Bluff	236	Midlothian	286	Park Ridge		
187	Lake Forest	237	Milledgeville	287	Paw Paw		
188	Lake In The Hills	238	Minonk	288	Pearl City		
189	Lake Villa	239	Minooka	289	Pecatonica		
190	Lake Zurich	240	Mokena	290	Peotone		
191	Lakemoor	241	Momence	291	Phoenix		

* Only wholesale service is provided to this community.

Name of Respondent		This Report Is:		Date of Report (Mo./Da./Yr.)		Year of Report	
Commonwealth Edison Company		(1) An Original				December 31, 2019	
TERRITORY SERVED (continued)							
1. List below the names of cities, towns and villages in which respondent is furnishing electric service.							
2. All communities for which respondent has gas rates on file with this Commission should be listed.							
Line No.	City or Village	Line No.	City or Village	Line No.	City or Village	Line No.	City or Village
292	Pingree Grove	342	Skokie	392	Wayne		
293	Plainfield	343	Sleepy Hollow	393	Wenona		
294	Plano	344	Somonauk	394	West Brooklyn		
295	Plattville	345	South Barrington	395	West Chicago		
296	Polo	346	South Chicago Heights	396	West Dundee		
297	Pontiac	347	South Elgin	397	Westchester		
298	Poplar Grove	348	South Holland	398	Western Springs		
299	Port Barrington	349	South Wilmington	399	Westmont		
300	Posen	350	Spring Grove	400	Wheaton		
301	Prairie Grove	351	St. Anne	401	Wheeling		
302	Prophetstown	352	St. Charles*	402	Willow Springs		
303	Prospect Heights	353	Steger	403	Willowbrook		
304	Ransom	354	Sterling	404	Wilmette		
305	Reddick	355	Steward	405	Wilmington		
306	Richmond	356	Stickney	406	Winfield		
307	Richton Park	357	Stillman Valley	407	Winnebago		
308	Ridott	358	Stockton	408	Winnetka*		
309	Ringwood	359	Stone Park	409	Winslow		
310	River Forest	360	Streamwood	410	Winthrop Harbor		
311	River Grove	361	Streator	411	Wonder Lake		
312	Riverdale	362	Sublette	412	Wood Dale		
313	Riverside	363	Sugar Grove	413	Woodridge		
314	Riverwoods	364	Summit	414	Woodstock		
315	Robbins	365	Sun River Terrace	415	Worth		
316	Rochelle*	366	Sycamore	416	Yorkville		
317	Rock City	367	Symerton	417	Zion		
318	Rock Falls*	368	Tampico				
319	Rockdale	369	Third Lake				
320	Rockford	370	Thornton				
321	Rolling Meadows	371	Timberlane				
322	Romeoville	372	Tinley Park				
323	Roscoe	373	Toluca				
324	Roselle	374	Tonica				
325	Rosemont	375	Tower Lakes				
326	Round Lake	376	Trout Valley				
327	Round Lake Beach	377	Union				
328	Round Lake Heights	378	Union Hill				
329	Round Lake Park	379	University Park				
330	Rutland	380	Vernon Hills				
331	Sammons Point	381	Verona				
332	Sandwich	382	Villa Park				
333	Sauk Village	383	Virgil				
334	Saunemin	384	Volo				
335	Scales Mound	385	Wadsworth				
336	Schaumburg	386	Walnut				
337	Schiller Park	387	Warren				
338	Seneca	388	Warrenville				
339	Shabbona	389	Waterman				
340	Shannon	390	Wauconda				
341	Shorewood	391	Waukegan				

* Only wholesale service is provided to this community.

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.)	Year of Report December 31, 2019
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CONSTRUCTION OVERHEADS - Electric

1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees and management or supervision fees capitalized should be shown as separate items.
2. On page 44 furnish information concerning construction overheads.
3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 44 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.
4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of Overheads (a)	Total Amount charged for the year (b)
1	Outside Professional Services (1)	97,195,400
2		
3		
4		
5		
6	Pensions (1)	48,381,920
7	Benefits (1)	53,034,040
8	Payroll Taxes (1)	21,235,822
9	Administration and General and Other Overheads (1)	25,526,979
10	Operation Support Costs (1) (2)	149,336,498
11	AFUDC - Debt & Equity (2)	32,100,536
12	Illinois State Use Tax (1)	25,146,448
13		
14		
15		
16	Notes:	
17	(1) Includes Construction Work in Progress (CWIP) and Removal Work in Progress (RWIP).	
18		
19	(2) Refer to Page 44a for additional information	
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31	TOTAL	451,957,643

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2019

ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers.
2. Include watt-hour demand distribution meters, but not external demand meters.
3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Item (a)	Number of Watt-Hour Meters (b)	Line Transformers	
			Number (c)	Total Capacity (In MV) (d)
1	Number at Beginning of Year	4,305,179	504,417	52,378
2	Additions During Year:			
3	Purchases	38,635	1,212	238
4	Associated with Plant Acquired			140
5	Total Additions (Enter Total of lines 3 and 4)	38,635	1,212	378
6	Reductions During Year:			
7	Retirements	17,450	242	—
8	Associated with Utility Plant Sold			
9	Total Reductions (Enter Total of lines 7 and 8)	17,450	242	—
10	Number at End of Year (Lines 1+5-9)	4,326,364	505,387	52,756
11	In Stock			
12	Locked Meters on Customers' Premises			
13	Inactive Transformers on System			
14	In Customers' Use	4,326,364	505,387	52,756
15	In Company's Use			
16	TOTAL End of Year (Enter Total of lines 11 to 15. This should equal line10.)	4,326,364	505,387	52,756

Page 612, Line 3, Column (c) and Line 7, Column (d) - For Line Transformers, represents 2019 purchases net of adjustments and retirements.

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2019

ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.
2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgment where direct comparisons are not available. Include in these differences in costs, the costs or estimated costs of environmental protection facilities in service constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations. Examples of these costs would include a portion of the cost of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.
3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimations on a percentage of plant
4. Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:
 - A. Air pollution control facilities:
 - (1) Scrubbers, precipitators, tall smokestacks, etc.
 - (2) Changes necessary to accommodate use of environmentally clean fuels such as low ash or low sulfur fuels including storage and handling equipment.
 - (3) Monitoring equipment
 - (4) Other
 - B. Water pollution control facilities:
 - (1) Cooling towers, ponds, piping, pumps, etc.
 - (2) Waste water treatment equipment
 - (3) Sanitary waste disposal equipment
 - (4) Oil interceptors
 - (5) Sediment control facilities
 - (6) Monitoring equipment
 - (7) Other.
 - C. Solid Waste disposal costs:
 - (1) Ash handling and disposal equipment
 - (2) Land
 - (3) Settling Ponds
 - (4) Other.
 - D. Noise Abatement Equipment:
 - (1) Structures
 - (2) Mufflers
 - (3) Sound proofing equipment
 - (4) Monitoring equipment
 - (5) Other.
 - E. Esthetic Costs:
 - (1) Architectural costs
 - (2) Towers
 - (3) Underground lines
 - (4) Landscaping
 - (5) Other.
 - F. Additional plant capacity necessary due to restricted output from existing facilities or addition of pollution control facilities.
 - G. Miscellaneous:
 - (1) Preparation of environmental reports
 - (2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335.
 - (3) Parks and related facilities
 - (4) Other.
5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).
6. Report construction work in progress relating to environmental facilities at line 9.

Line No.	Classification of Cost (a)	Changes During Year			Balance at End of Year (e)	Actual Cost (f)
		Additions (b)	Retirements (c)	Adjustments (d)		
1	Air Pollution Control Facilities					
2	Water Pollution Control Facilities	325,268		—	8,200,538	8,200,538
3	Solid Waste Disposal Costs					
4	Noise Abatement Equipment	1,592,685	—	—	7,248,212	7,248,212
5	Esthetic Costs	—	—	—	13,318,726	13,318,726
6	Additional Plant Capacity					
7	Misc (Identify Significant)					
8	TOTAL (Total of Lines 1-7)	1,917,953	—	—	28,767,476	28,767,476
9	Construction Work in Progress				10,979,520	

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.)	Year of Report December 31, 2019
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ENVIRONMENTAL PROTECTION EXPENSES

Instructions:

Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on page. 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.

Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs. Report expenses under the subheadings listed below.

Under item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.

Under item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate environmentally preferable fuels or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.

Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 8 licensing and similar fees on such facilities.

In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expenses (a)	Amount (b)	Actual Expenses (c)
1	Depreciation	728,972	728,972
2	Labor, Maintenance, Materials & Supplies Cost Related to Env. Facilities & Programs	90,614	90,614
3	Fuel Related Costs		
4	Operation of Facilities		
5	Fly Ash and Sulfur Sludge Removal		
6	Difference in Cost of Environmentally Clean Fuels		
7	Replacement Power Costs		
8	Taxes and Fees	215	215
9	Administrative and General		
10	Other (identify significant)		
11	TOTAL	819,801	819,801

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ATTACHMENT 4
ITEMIZATION OF ACCOUNT 165

Commonwealth Edison Company
Account 165 - Prepayments
As of 12/31/2019

Line No.	FERC Account	Description	Subaccount	Subaccount Description	Amount
	(A)	(B)	(C)	(D)	(E)
1	165000	Prepayments	165100	Other Prepayments	\$ 8,856,850
2	165000	Prepayments	165100	VEBA Health Insurance Trust	3,091,360
3	165000	Prepayments	165120	Prepaid Rent	302,935
4	165000	Prepayments	165180	Prepaid Software Fee & License	1,745,277
5	165000	Prepayments	165200	State Franchise Tax	1,300,044
6	165000	Prepayments	165400	Postage	478,245
7					<u>\$ 15,774,711</u>

ATTACHMENT 5
ITEMIZATION OF ACCOUNT 454

Commonwealth Edison Company
Account 454 - Rent from Electric Property
2019 Actual

Line No.	Subaccount (A)	Description (B)	Distribution (C)	Transmission (D)	Other (E)	Total (F)
1	411000	Rent from Land	(1) \$ (451,484)	\$ (6,001,651)	\$ (265,381)	\$ (6,718,517)
2	411000	Rental of Distribution Equipment	(2) (41,957,247)	-	-	(41,957,247)
3	411000	Meters (Rider ML)	(10,561,343)	-	-	(10,561,343)
4	411000	Tower Attachments	-	(2,480,783)	-	(2,480,783)
5	411000	One-Time Easement Sales	(3) (38,830)	(144,416)	-	(183,246)
6	411000	Rent from Annual Easements/Right of Ways	(3) (314,146)	(1,168,376)	-	(1,482,522)
7	411000	RE Tax - Easements	(3) (62,439)	(232,223)	-	(294,662)
8	411000	Rental of Distribution Equipment - Special Contract	(260,380)	-	-	(260,380)
9	412000	Sublease of office space	(4) (6,625)	(1,108)	(34)	(7,768)
10	412000	Pole Attachments	(18,063,729)	-	-	(18,063,729)
11	412000	3rd Party Use of Fiber Optic Cable	(5) (1,434,845)	(668,416)	-	(2,103,261)
12		Sub Total per general ledger	<u>\$ (73,151,068)</u>	<u>\$ (10,696,974)</u>	<u>\$ (265,416)</u>	<u>\$ (84,113,458)</u>
13		Adjustments for FERC Form 1				
14		Rent from affiliates	(6) (2,346,622)	(392,617)	(12,106)	(2,751,345)
15		Facility costs billed to affiliates from Account 421	(6) (2,847,159)	(476,363)	(14,688)	(3,338,210)
16		Total per FERC Form 1	<u>\$ (78,344,850)</u>	<u>\$ (11,565,953)</u>	<u>\$ (292,210)</u>	<u>\$ (90,203,013)</u>

Notes:

- (1) Allocated based on direct assignment of revenue received to property plant account classification of the leased properties.
- (2) Represents rentals under Rider NS (Optional or Non-Standard Facilities). Generally the property being rented is transformers and switch gear for a second or third point of service option.
- (3) This allocation is based on the total amount of easements in the plant accounts at 12/31/19. It is calculated as follows:
- | | | |
|---------------------------------------|----------------------|---------------|
| Total Distribution Easements in Plant | \$ 20,998,652 | 21.19% |
| Total Transmission Easements in Plant | <u>78,094,500</u> | <u>78.81%</u> |
| Total Easements in Plant | <u>\$ 99,093,152</u> | <u>100.0%</u> |
- (4) Represents rent from subleasing of office space. The allocation is based on 2019 Salaries and Wages - adjusted to exclude A&G.
- | | |
|--------------|---------------|
| Distribution | 85.29% |
| Other | 0.44% |
| Transmission | <u>14.27%</u> |
| Total | <u>100.0%</u> |
- (5) Represents the income from 3rd party use of fiber optic cable. Allocated based on Communication Equipment Allocator.
- | | |
|--------------|---------------|
| Distribution | 68.22% |
| Transmission | <u>31.78%</u> |
| Total | <u>100.0%</u> |
- (6) In 2019, rent billings to associated companies and revenues associated with the leasing of electric plant to third parties were recorded as "Rent from Electric Properties". The Allocation based on 2019 Salaries and Wages - Note (5).

ATTACHMENT 6
ITEMIZATION OF ACCOUNT 456

Commonwealth Edison Company
Account 456 - Other Electric Revenues
2019 Actual

Line No.	Subaccount (A)	Description (B)	Distribution (C)	Transmission (D)	Other (E)	Total (F)
1	412000	IPP Elec Gen Study Reimb	(1) \$ -	\$ (963,878)	\$ (62,182)	(1,026,060)
2	412000	Fees earned for phone/credit card payments	-	-	-	-
3	412000	Engineering studies	(3,307,353)	(6,799,805)	(1,213,340)	(11,320,498)
4	412000	PORCB Implementation Revenue	-	-	-	-
5	416000	Revenue from Exelon Generation for use of distribution equipment / meters.	<u>(380,356)</u>	<u>-</u>	<u>-</u>	<u>(380,356)</u>
			<u>\$ (3,687,709)</u>	<u>\$ (7,763,683)</u>	<u>\$ (1,275,522)</u>	<u>\$ (12,726,914)</u>
6						

Notes:

(1) Represents a reimbursement for IPP generation studies and other IPP services. The reimbursements are functionalized between transmission and distribution in direct relation to the functionalization of costs.

ATTACHMENT 7
ITEMIZATION OF ACCOUNT 303

Commonwealth Edison Company
Account 303 - Miscellaneous Intangible Plant
As of 12/31/2019

Line No.	Item (A)	Utility Account (B)	Gross Plant (C)
1	AGS Software	303	\$ 1,338,065.73
2	AMI OMS Deployment	303	3,107,152.00
3	BIDA Customer Project	303	9,670,062.88
4	BIDA Grid	303	24,474,495.25
5	BIDA SES II Enhancement	303	2,288,022.74
6	CIS Transformation	303	1,890,332.42
7	ComEd Care Center Software	303	7,962,008.01
8	Common MDM	303	2,657,586.70
9	Cronus Software	303	7,987,372.88
10	CTA PHI Systems	303	5,405,575.55
11	Cyber Security Software	303	27,702,543.04
12	Demeter Software	303	2,701,486.03
13	Digital Strategy - EPay	303	3,963,551.71
14	Documentum Software	303	1,087,176.03
15	EU Digital Program: Web	303	1,258,689.82
16	EU North Star Real Estate	303	3,000,072.52
17	EU Web Convergence Software	303	7,845,725.20
18	FIG Enhancement Software	303	11,126,811.52
19	Fusion SW	303	8,400,875.72
20	HR Payroll Software	303	2,206,245.50
21	IVR Convergence	303	4,445,794.39
22	Lease Program	303	1,393,896.01
23	LED Streetlight Software	303	3,893,625.69
24	Maintenance Inspection Software	303	5,265,152.29
25	NonBilling AMI Software	303	24,182,352.87
26	OMS Lifecycle	303	22,818,332.63
27	Oracle Upgrade Software	303	1,321,101.28
28	Robotic Process	303	1,103,749.77
29	Service Management CTA	303	2,486,429.60
30	Splunk Software	303	726,717.53
31	Silver Spring Network License	303	17,157,071.95
32	Tax Technology Software	303	1,147,586.61
33	Voltage Assessment	303	9,060,020.10
34	Wall Street Treasury	303	1,334,743.74
35	Aclara ADM	303	3,346,853.66
36	Enterprise Performance Management	303	978,677.43
37	MDMS Software	303	71,242,676.48
38	Mobile App Software	303	6,547,448.91
39	Outage Communication Systems (OCS) Software	303	10,642,583.24
40	Retail Office Software	303	4,682,296.36
41	Informatica 9.5 Software	303	934,879.67
42	IO Directory Services	303	3,440,739.83
43	Security DLP Software	303	1,157,620.74
44	CEGIS Design Software	303	3,399,289.94
45	ComEd Website	303	16,398,218.44
46	BIDA Smart Energy Software	303	51,679,974.24
47	Mobile Dispatch System Software	303	37,580,945.09
48	Miscellaneous Computer Software	303	108,009,754.15
49	CDW Software	303	5,824,177.57
50	CIMS Software	303	165,917,152.55
51	Clarity Software	303	911,703.73
52	Hyperion Reporting System	303	7,256,062.94
53	Intercompany Billing Software	303	2,858,176.66
54	IWMS Software	303	3,926,582.22
55	Passport System	303	49,744,958.15
56	Call Center Mod	303	2,057,008.51
57	PBF Tool Software	303	4,232,657.34
58	PeopleSoft	303	2,288,407.31
59	PowerPlant Software	303	4,196,212.58
60	Post 2006 Software	303	14,271,136.43
61	Work Planning and Tracking System	303	7,974,646.40
62	Cloud Service Contract	303	7,452,272.21
			\$ 831,363,538.49

ATTACHMENT 8
ITEMIZATION OF ACCOUNT 397

Commonwealth Edison Company
Account 397 - General Plant (Communications Equipment)
As of 12/31/2019

Line No:	Row Labels (A)	Sum of Activity Cost (B)	Primary Function: T vs D (T, D, or V) (C)	Transmission Dollars (D)	Distribution Dollars (E)
1	0711-Line-State Line-Fisk	\$ 9,448	T	\$ 9,448	\$ -
2	1000-NC-Field Building-135 S. La Salle St.-2Nd Sub-Basement	32,592	D	-	32,592
3	100-TSS-100 Shady Oaks, 2943 Shady Oaks, Rd, Compton, IL 61318	30,442	T	30,442	-
4	101-TSS-Itasca-E. S. Prospect Ave. Qtr Mi S. Thorndale	2,256,529	T	2,256,529	-
5	102-TSS-Palatine-590 W. Colfax Ave.	1,428,815	D	-	1,428,815
6	10319-Line-Lisle-Bolingbrook	10,162	T	10,162	-
7	103-TSS-Lisle-S. S. Ogden Ave. (Rte.34) Qtr Mi.W. I-355	2,030,045	T	2,030,045	-
8	104-TSS-Ford City-4443 W. 71St St.	560,222	D	-	560,222
9	105-TSS-Sheridan-3 Mi. W. Sheridan Rd. S. N-41 Rd.	49,506	T	49,506	-
10	106-TSS-Montgomery-W. S Rte. 31 Qtr Mi. S. Baseline Rd.	509,453	D	-	509,453
11	107-TSS-Dixon-1119 W. River St.	1,722,818	T	1,722,818	-
12	108-TSS-Lockport-Hemlock & Hamerick	2,019,419	T	2,019,419	-
13	109-TSS-Aptakisic-S. S Aptakisic Rd. E. S Rte.83	7,352,595	D	-	7,352,595
14	110-TSS-Devon-4402 W. Devon	1,232,475	D	-	1,232,475
15	11106-Line-Electric Junction-Waterman Tap to Glidden	241,935	T	241,935	-
16	111-TSS-Electric Junction-Diehl Road & E J & E Rr	6,547,277	T	6,547,277	-
17	112-TSS-Wilton Center-14040 Pauling Rd.	523,346	T	523,346	-
18	113-TSS-Waterman-Rte. 23 4 Mi. N. Rte. 30	445,304	T	445,304	-
19	11415-Line-Northwest-Devon	37,980	T	37,980	-
20	114-TSS-Northwest-3501 N. California Ave.	10,324,797	T	10,324,797	-
21	115-TSS-Bedford Park-5702 W. 73Rd St .	2,124,189	T	2,124,189	-
22	116-TSS-Goodings Grove-14550 S. Bell Road	1,554,691	T	1,554,691	-
23	117-TSS-Prospect Hts.-1458 Wheeling Rd.	3,264,645	T	3,264,645	-
24	118-TSS-Wallace-617 W. 81St St.	1,416,078	V	-	-
25	119-TSS-Lancaster-1232 N. Henderson Rd.	734,905	T	734,905	-
26	120-TSS-Lombard-1 N. 325 Swift Rd.	3,162,916	T	3,162,916	-
27	121-TSS-Freeport-261 N. Adams Ave.	742,427	T	742,427	-
28	1220-NC-I.B.M. Building-616 S.Michigan Ave.	32,668	D	-	32,668
29	122-TSS-Belvidere-3656 U.S. Business 20	1,220,643	T	1,220,643	-
30	123-TSS-Marengo-5150 Ritz Rd.	1,424,480	D	-	1,424,480
31	124-TSS-Maryland-8979 W. Haldane Rd.	2,167,983	D	-	2,167,983
32	125-TSS-Normandy-1190 E. Rte. 92	636,150	D	-	636,150
33	126-TSS-State-14th & State	859,907	V	-	-
34	127-TSS-Matteson-219Th St. E. Richton Rd.	608,106	D	-	608,106
35	129-TSS-Niles-E. Milwaukee Rd. Rr N. Gross PointRd.	4,070,349	D	-	4,070,349
36	1305-NC-Dearborn St.-1013 N-1013 N. Dearborn St.	101,257	D	-	101,257
37	1309 Line Crawford to West Loop	471,654	T	471,654	-
38	1309-NC-Lake Shore Drive Bldg-1000 N-1000 N. Lake Shore Dr.	118,138	D	-	118,138
39	1311-NC-Newberry Library-940 N. Dearborn St.	60,153	D	-	60,153
40	1312-NC-Walton Colonade-108 E. Walton Pl.	209,520	D	-	209,520
41	1314-NC-Newberry House-1030 N. State St.	183,463	D	-	183,463
42	1317-NC-Oak St.-60 E-60 E. Oak St.	101,257	D	-	101,257
43	1319-NC-Walton Pl.-23 E-23 E. Walton Pl.	60,153	D	-	60,153
44	131-TSS-West Chicago-Qtr Mi. S. Hawthorne 1Bk E. Mcqueen	701,679	D	-	701,679
45	132-TSS-Garden Plain-14448 Frog Pond Rd.	919,716	D	-	919,716
46	1333-NC-Oak St.-15 E-15 E. Oak St.	101,257	D	-	101,257
47	1334-NC-Bellevue Pl.-4 E-4 E. Bellevue Pl.	183,463	D	-	183,463
48	133-TSS-Rock Falls-1703 Mc Niel Rd.	739,749	T	739,749	-
49	134-TSS-Lagrange Park-E. S Barnsdale Ave. Qtr Mi. N. 31St St.	1,697,301	D	-	1,697,301
50	1357-NC-Oak St.-4 E-4 E. Oak St.	265,670	D	-	265,670
51	135-TSS-Elmhurst-1Mi. S. Grand Ave. W. County LineRd.	1,405,066	T	1,405,066	-
52	1361-NC-Oak St.-45 W-45 W. Oak St.	101,257	D	-	101,257
53	1362-NC-Maple St.-35 W-35 W. Maple St.	142,360	D	-	142,360
54	136-TSS-Burr Ridge-Qtr Mi. E. Madison St.. On 71St St.	3,219,631	D	-	3,219,631
55	1375-NC-Walton Pl.-125 E-125 E. Walton Pl.	120,000	D	-	120,000
56	137-TSS-Washington Park-6220 S. Prairie Ave.	1,864,206	T	1,864,206	-
57	138-TSS-Silver Lake-Valley View Rd. & North Park Dr.	3,287,227	T	3,287,227	-
58	1392-NC-Walton Pl.-44 E-44 E. Walton Pl.	183,463	D	-	183,463
59	139-TSS-Mendota-4334 E. 4Th St.	479,191	D	-	479,191
60	140-TSS-Frankfort-330 Rte. 45	700,861	D	-	700,861
61	141-TSS-Pleasant Valley-Rte 176 & Rte 47-Dorr Twp-Mchenry Co	851,940	T	851,940	-
62	142-TSS-Crete-Half Mi. W. Rte. 394 Qtr Mi. S. Faithhorn Rd.	36,369	T	36,369	-
63	143-TSS-Wolfs Crossing-N. Wolfs Crossing E. Car Rd.	1,006,379	T	1,006,379	-
64	144-TSS-Wayne-N. S Stearns Rd. 1 Mi. W. Rt 59	2,460,553	T	2,460,553	-
65	145-TSS-York Center-S. S Butterfield Rd. Qtr Mi. W. Meyer Rd.	2,208,946	D	-	2,208,946
66	146-TSS-Sandwich-Somonauk Rd. 2 Mi. Nw Sandwich	930,436	D	-	930,436
67	14818-Line-West-Loop-Substation-to-Diversey-Substation	216,509	T	216,509	-
68	148-TSS-Gooselsland-WestLoop	5,026,060	T	5,026,060	-

69	149-TSS-Wilmington-23600 Coal City Rd.	298,608	D	-	298,608
70	15003-Line-Calumet-Roseland	1,802,270	D	-	1,802,270
71	150-TSS-Barrington Hills-Spring Creek Rd & Ce Co Row	5,673	D	-	5,673
72	150-TSS-Calumet-3200 E. 100Th St	2,538,518	T	2,538,518	-
73	151-TSS-Woodstock-Drury Lane Rd. E. Dean St. & Rte.14	2,072,132	V	-	-
74	152-TSS-Busse-1650 Dempster St.	1,758,872	D	-	1,758,872
75	153-TSS-Taylor-309 W. Taylor	2,385,515	T	2,385,515	-
76	154-TSS-Libertyville-S. S Casey Rd. W. Rte.21 Milwaukee	2,336,051	T	2,336,051	-
77	155-TSS-Nelson-120 W.S. Rte. 30	1,760,509	T	1,760,509	-
78	156-TSS-Cherry Valley 138 Kv-4502 S.Perryville Rd.	1,087,722	T	1,087,722	-
79	156-TSS-Cherry Valley 345 Kv-4502 S.Perryville Rd.	955,442	T	955,442	-
80	157-TSS-Kankakee-W/Ic Rr S. Kennington Ave. Half Mi. S Rte. 115	236,552	D	-	236,552
81	158-TSS-Streator North-Grant St. & Vermillion River	98,650	D	-	98,650
82	159-TSS-Northbrook-1440 Skokie Blvd.	4,399,955	T	4,399,955	-
83	160-TSS-Alpine-988 Easton Pkwy. (Off Private Drive)	1,814,392	D	-	1,814,392
84	162-TSS-Pierpont-1037 Pierpont Ave.	980,210	D	-	980,210
85	163-TSS-Roscoe Bert-3708 Huffman Blvd.	650,594	D	-	650,594
86	164-TSS-Sand Park-5900 Material Ave.	412,462	D	-	412,462
87	165-TSS-Fordham-501 South First St.	1,175,424	D	-	1,175,424
88	166-TSS-Leighton-Qtr Mi. W. Butterfield Rd. Qtr Mi.N. Rte. 60	3,692,154	D	-	3,692,154
89	167-TSS-Plano-S. S Corneils Rd. 3Qtr Mi. W. Rte.47	2,491,812	T	2,491,812	-
90	169-TSS-1649 Steward Rd-Alto Township McGirr Rd Lee County	9,017	T	9,017	-
91	170-TSS-Harbor-9367 S. Harbor Ave.	257,107	T	257,107	-
92	171-TSS-Wempletown-7625 Trask Bridge Rd.	1,023,874	T	1,023,874	-
93	172-TSS-Golf Mill-Golf Rd. Qtr Mi. W. Washington St.	4,120,557	T	4,120,557	-
94	174-TSS-University-740 E. 50Th St.	894,045	T	894,045	-
95	176-TSS-Stillman Valley-6623 East Hales Corner Rd.	617,162	D	-	617,162
96	17723-Line-ILL-IND State Line-Taylor-Burnham-Garfield	495,300	T	495,300	-
97	17724-Line-Burnham-Calumet-RP5 Garfield	21,682	T	21,682	-
98	177-TSS-Burnham-W. Burnham Ave. N. B&O Rr	2,348,470	T	2,348,470	-
99	178 TSS Blue Mound Substation 24540 East 1300 North Rd. Ellsworth IL 61737	191,448	T	191,448	-
100	1803-Line-Will County Sta-Lisle	55,685	T	55,685	-
101	1809-Line-Will County Sta-Lisle	57,979	T	57,979	-
102	180-TSS-Lena-4190 Illinois Rte. 73	826,414	D	-	826,414
103	182-TSS-Minok-2300 N. W. 139	691,028	D	-	691,028
104	185-TSS-Tollway-West of Beverly Rd North of I-90	2,068,403	T	2,068,403	-
105	186-TSS-Steward-Alto Twp-Lee County Ill.	820,602	T	820,602	-
106	188-TSS-Mt. Pulaski	622	T	622	-
107	192-TSS-Ridgeland-4300 S. Ridgeland Ave.	1,628,238	T	1,628,238	-
108	193-TSS-Mchenry-Lillian St. Qtr Mi. W. Rte. 31	1,227,964	D	-	1,227,964
109	194-TSS-Sabrooke-123 Energy Avenue	2,199,421	T	2,199,421	-
110	196A-TSS-Blackstone-30th Road	158,756	T	158,756	-
111	197-TSS-Grenshaw	472,765	T	472,765	-
112	198-TSS-Des Plaines-1705 Pratt Ave.	1,431,503	D	-	1,431,503
113	204-TDC-Old Elm-Old Mill Rd. & Skokie Hwy.	41,224	D	-	41,224
114	205-TDC-Wheeling-Mc Henry Rd. Qtr Mi. N. Dundee Rd.	1,508,482	D	-	1,508,482
115	206-TDC-Rolling Meadows-1901 Golf Rd.	1,498,838	D	-	1,498,838
116	207-TDC-Tonne-Tonne Rd. & North Parkway	3,260,938	D	-	3,260,938
117	212-TDC-Northbrook-1200 Skokie Blvd.	1,648,959	D	-	1,648,959
118	213-TDC-Deerfield-S. S County Line Rd. W. Waukegan Rd.	2,508,011	D	-	2,508,011
119	214-TDC-Hoffman Estates-2480 Pembroke	1,383,475	D	-	1,383,475
120	215-TDC-Howard	1,632,651	D	-	1,632,651
121	216-TDC-Mount Prospect-1780 E. Kensington Rd.	744,914	D	-	744,914
122	217-TDC-Prospect Hts-50 E. Palatine Rd.	834,095	D	-	834,095
123	220-TDC-South Schaumburg-Roselle & Schaumburg Rd.	763,785	D	-	763,785
124	221-TDC-North Huntley-North Huntley	323,661	D	-	323,661
125	2223-Line-Zion-Libertyville	314,555	T	314,555	-
126	222-TDC-Lake Bluff-Rt.176 & Green Bay Rd.	1,135,586	D	-	1,135,586
127	225-TDC-Landmeier-300 Bonnie Ln.	177,837	D	-	177,837
128	224-DSS-North Chicago-1127 Broadway	4,300	D	-	4,300
129	228-TDC-Wilson Rd-E. Wilson Rd. S. S Rte. 120	182,184	D	-	182,184
130	230-TDC-Antioch-41133 N. Hwy. 83	154,171	D	-	154,171
131	233-TDC-Barrington-La Verne St Half Bl. E. Raymond Ave.	1,784,445	D	-	1,784,445
132	234-DSS-Lakehurst-Apple Ave. & C.E.Co. Row	5,670	D	-	5,670
133	234-TDC-Lakehurst-Apple Ave. & C.E.Co. Row	1,382,165	D	-	1,382,165
134	235-TDC-Poplar Creek-5401 Blue Stream Blvd.	200,970	D	-	200,970
135	237-TDC-Buffalo Grove-Busch Rd. & Soo Line Rr	213,459	D	-	213,459
136	240-TDC-Cary-229 Jandkus Rd	514,335	D	-	514,335
137	248-TDC-Lake Zurich-Lake Zurich	62,705	D	-	62,705
138	249-DSS-Wilmette-1220 Washington Court	1,292,623	D	-	1,292,623
139	250-TDC-Barrington Hills-Spring Creek Rd. & C.E. Co. Row	103,416	D	-	103,416
140	251-TDC-Round Lake Beach-1667-N-Route 83	1,038,135	D	-	1,038,135
141	253-TDC-Schaumburg-Wiley Rd. & Nw Toll Road	1,359,325	D	-	1,359,325
142	258-TDC-Elmwood-3622 Lake Ave.	2,580,079	D	-	2,580,079
143	259-TDC-Algonquin-East of Barn Rd North of Huntley and ComEd ROW.	304,389	D	-	304,389
144	260-TDC-Dundee-Qtr. Mi. S.Dundee Rd. & Penny Rd.	2,336,210	D	-	2,336,210
145	268-TDC-Arlington Hts.-2300 Arlington Hts. Rd.	2,305,893	D	-	2,305,893

146	280-DSS-Lake Bluff-Rt. 176 & Greenbay Rd.	1,489,417	D	-	1,489,417
147	282-TDC-Zion	715,177	D	-	715,177
148	284-DSS-Barrington-511 N. Hough St.	669,072	D	-	669,072
149	294-TDC-Gurnee-S. Rte. 132 W. Hunt Club Rd.	309,814	D	-	309,814
150	30-TSS-Columbus Park-1010 S. Laramie	2,865,352	D	-	2,865,352
151	311-DSS-Mendota-701 Pearl St.	923,068	D	-	923,068
152	312-DSS-Steward-1698 Steward Rd.	642,576	D	-	642,576
153	313-DSS-Sublette-1974 Tower Rd.	165,159	D	-	165,159
154	314-DSS-Sandwich-735 E. Center St.	224,230	D	-	224,230
155	316-DSS-Sycamore-385 South Ave.	710,171	D	-	710,171
156	317-TDC-Dixon-1321 West River St.	734,488	D	-	734,488
157	318-DSS-Harvard-Harvard	376,577	D	-	376,577
158	31-TSS-Galewood-2350 N. Narragansett	1,564,378	D	-	1,564,378
159	32-TSS-Hanson Park-5113 W. Grand Ave.	1,432,828	D	-	1,432,828
160	33-TSS-Hayford-7501 S. Lawndale	508,317	D	-	508,317
161	34-TSS-Kingsbury-370 W. Grand Ave .	1,226,867	D	-	1,226,867
162	35-TSS-Lakeview-1141 W. Diversey	990,210	D	-	990,210
163	36A-TSS-650-660 W Madison Chicago, IL 60661-2400	70,968	D	-	70,968
164	36-TSS-Washington Park (Retired)-6141 S. Praire Ave.	304,285	D	-	304,285
165	370-TDC-Eleroy-691 South Van Brocklin Rd.	419,339	D	-	419,339
166	372-TDC-Sterling-3913 River Rd. (23Rd St.)	479,736	D	-	479,736
167	375-TDC-West Dekalb-Twombly Rd. 1 Mi. W. Annie Glidden Rd.	666,690	D	-	666,690
168	37-TSS-Natoma-6600 W. Grand Ave	2,055,157	T	2,055,157	-
169	380-TDC-Charles-2780 Charles St.	2,337,173	D	-	2,337,173
170	384-TDC-Harrison-3183 Forest View Rd.	384,439	D	-	384,439
171	385-TDC-Fifteenth Street-2235 15Th St.	531,943	D	-	531,943
172	386-TDC-Pecatonica-6003 N.Pecatonica Rd.	46,986	D	-	46,986
173	387-TDC-Blackhawk-2413 Blackhawk Rd. (New Milford)	1,094,602	D	-	1,094,602
174	388-TDC-Harlem-9530 N. Second St. (Machessney Park)	1,300,275	D	-	1,300,275
175	389-TDC-East Rockford-2093 Bell School Rd.	1,300,275	D	-	1,300,275
176	38-TSS-Humbolt Park-2413 W. Thomas St.	3,237,629	D	-	3,237,629
177	390-TDC-South Pecatonica-East side Conger Rd. 1/2 mile North Rt. 20-Pecatonica Twp.-Winnebago County	43,278	D	-	43,278
178	391-TDC-Argyle (Belvidere & IL 173)	145,633	D	-	145,633
179	39-TSS-Portage-4540 W.Waveland Ave.	1,412,692	D	-	1,412,692
180	406-TDC-New Lenox-E Schoolhouse Rd N EJ&E RR.	520,909	D	-	520,909
181	409-TDC-20141 Patterson-Joliet	925,066	D	-	925,066
182	40-TSS-Diversey-2739 N. Clybourn	1,746,225	T	1,746,225	-
183	40-TSS-Quarry-2501 S. Senour St	6,508	T	6,508	-
184	411-TDC-Romeoville-511 Romeo Rd.	577,151	D	-	577,151
185	414-TDC-Roberts Road-103Rd St. Qtr Mi. W. Harlem Ave.	542,253	D	-	542,253
186	416-TDC-Bell Road-13015 W.143Rd St.	326,417	D	-	326,417
187	419-TDC-Timley Park-82Nd Ave. & 159Th St.	1,072,932	D	-	1,072,932
188	41-TSS-Roseland-10847 S. Michigan Ave.	1,180,325	D	-	1,180,325
189	422-DSS-Morris-516 W. Jefferson	426,604	D	-	426,604
190	42-TSS-Round Lake-S/Rte. 134 E/Fairfield Rd.	3,912,017	D	-	3,912,017
191	431-TDC-Shorewood	766,859	D	-	766,859
192	433-TDC-Morris-2555 E.US Route 6	209,064	D	-	209,064
193	435-TDC-Country Club Hills-S. S 183Rd St. Qtr Mi. W. Cicero	1,770,184	D	-	1,770,184
194	436-TDC-Hillcrest-2001 W. Theodore St.	1,082,952	D	-	1,082,952
195	439-TDC-Rockdale-1951 W. Moen Ave.	413,410	D	-	413,410
196	43-TSS-Wildwood-49 E. 127Th St .	1,384,506	D	-	1,384,506
197	43-TSS-Wildwood-49 E. 127Th St.	340,843	D	-	340,843
198	440-TDC-Palos Twp-78Th Ave. S. 127Th St.	846,779	D	-	846,779
199	443-TDC-Harvey-161St & Lathrop	327,669	D	-	327,669
200	444-TDC-Minooka-26759 W. EAMES ST.	685,158	D	-	685,158
201	446-TDC-Lansing-Thornton-Lansing Rd. Half Mi W. Torrence	571,545	D	-	571,545
202	447-TDC-Sandridge-16900 Exchange St.	186,428	D	-	186,428
203	450-DSS-Joliet-1021 E. Washington St.	623,471	D	-	623,471
204	451-TDC-Mokena-191St. & Lagrange Rd.	395,131	D	-	395,131
205	4522-Line-Jefferson-Fisk	140,793	T	140,793	-
206	452-TDC-Glenwood-195Th St. Half Mi. Eglenwood-Chicago Hts. Rd.	768,680	D	-	768,680
207	453-TDC-Woodhill-Rte. 50 Half Mi. S. Cicero Ave.	425,884	D	-	425,884
208	454-TDC-Plainfield-602 W. 143Rd St. (Half Mi. W. Rte.59)	780,254	D	-	780,254
209	456-TDC-Joliet Central-99 E.Jackson St.	304,164	D	-	304,164
210	457-TDC-Park Forest-Dogwood St. E. Western Ave.	708,291	D	-	708,291
211	458-TDC-Green Lake-159Th St. Half Mi. E. Torrence Ave	514,885	D	-	514,885
212	459-DSS-Vollmer Road-Vollmer Rd. 1 Mi. E Kedzie	399,033	D	-	399,033
213	45-TSS-Jefferson St-828 S. Jefferson St.	6,911,926	T	6,911,926	-
214	460-DSS-Harvey-15739 West Ave.	1,788,295	D	-	1,788,295
215	461-TDC-Crestwood-N. Midlothian Turnpike Qtr Mi. E.Cicero	1,473,529	D	-	1,473,529
216	462-DSS-Dwight-108 W. South St.	1,591,620	D	-	1,591,620
217	465-TDC-South Holland-Waterman Ave. S. Sibley Blvd.	280,920	D	-	280,920
218	469-TDC-Evergreen Park-S. 91St St. & Homan Ave.	2,481,792	D	-	2,481,792
219	46-TSS-Des Plaines-1101 Seegar Rd.	3,393,511	T	3,393,511	-
220	46-TSS-Des Plaines-1101 Seeger Rd.	24,115	T	24,115	-
221	470-TDC-Orland-East Rte 45 1/4 mile N Southwest Hwy ComEd ROW	651,477	D	-	651,477
222	471-DSS-Pontiac-Aurora Ave. & I C G Rr	390,019	D	-	390,019

223	474-TDC-Briggs-1921 S Briggs St.	523,910	D	-	523,910
224	475-DSS-Kankakee-147 W. Water St.	408,481	D	-	408,481
225	47-TSS-Evanston-1712 Emerson St..	914,513	D	-	914,513
226	480-TDC-Veterans- South-of-167TH-ST.-West-of-I-355 SOUTH	375,408	D	-	375,408
227	487-TDC-Archer-Archer Ave. & State St.	604,462	D	-	604,462
228	48-TSS-Highland Park-Park Ave. & Rte. 41	1,507,099	V	-	-
229	492-DSS-Lemont-Main St. 1 Block S Lockport St.	262,495	D	-	262,495
230	49-TSS-Plymouth Court-521 S. Plymouth Ct.	1,245,213	D	-	1,245,213
231	5003-Line-Rockwell-Humboldt Park	265,063	T	265,063	-
232	501-DSS-Elmhurst-E Cherry N Vallette St.	1,368,977	D	-	1,368,977
233	505-TDC-Oak Park-E. S North Blvd. E. Euclid Ave.	2,771,120	D	-	2,771,120
234	50-TSS-Rockwell-560 N. Rockwell St.	772,647	T	772,647	-
235	510-TDC-West Rutland, 18N 177th Sandwald Rd	547,352	D	-	547,352
236	513-DSS-Aurora-60 Stone Ave.	436,111	D	-	436,111
237	514-DSS-Glen Ellyn-260 Pennsylvania Ave.	996,560	D	-	996,560
238	517-TDC-Burbank-Burbank	900,197	D	-	900,197
239	519-DSS-East Side-427 East Side Rd	48,746	D	-	48,746
240	51-TSS-Mc Cook-Se Corner Joliet Rd. & Lawndale Ave.	3,049,704	T	3,049,704	-
241	521-TDC-ComEd R.O.W. and Cannonball Trail	1,327,681	D	-	1,327,681
242	525-TDC-Normantown□	782,932	T	782,932	-
243	527-TDC-Plano West	840,475	D	-	840,475
244	52-TSS-Hawthorne-4928 W. 28Th St.	915,783	D	-	915,783
245	530-DSS-La Grange-225 Tilden Ave	1,250,503	D	-	1,250,503
246	531-TDC-Bridgeview-Sw Corner 83Rd St. & Beloit	964,411	D	-	964,411
247	539-TDC-Warrenville-Weisbrook Rd. & Leabrook	510,834	D	-	510,834
248	549-TDC-Berkeley-Rear Of 5744 Mc Dermott Dr.	1,204,008	D	-	1,204,008
249	54-TSS-Clybourn-1135 W. Wisconsin St.	1,259,180	D	-	1,259,180
250	550-TDC-Clearing-66Th Pl. & Melvina	1,855,543	D	-	1,855,543
251	552-TDC-Addison-W. S Westgate Ave. S. Factory Rd.On Row	904,491	D	-	904,491
252	553-DSS-Hinsdale-Park Ave & N C B & Q Rr	577,169	D	-	577,169
253	555-TDC-Glen Ellyn-N. S Roosevelt Rd. W. S I-355 AtRow	780,225	D	-	780,225
254	556-TDC-Berwyn-6429 Stanley Ave.	1,714,165	D	-	1,714,165
255	557-TDC-Butterfield-E. Rte. 53 N. Butterfield Rd. On Row	1,064,934	D	-	1,064,934
256	558-DSS-Westmont-Cass & Melrose Avs.	1,141,055	D	-	1,141,055
257	559-TDC-Woodridge-E/ Rte 53 S/ 71St On Row	3,567,081	D	-	3,567,081
258	55-TSS-Hegewich-128Th St. & Carondolet Ave.	664,419	D	-	664,419
259	5601-NC-O'Hare Airport-O'Hare Airport-Building 2A Vault4A	92,684	D	-	92,684
260	5602-NC-O'Hare Airport-O'Hare Airport-Building 2B Vault4B	192,581	D	-	192,581
261	5603-NC-O'Hare Airport-O'Hare Airport-Building 5 Vault 5	114,806	D	-	114,806
262	5604-NC-O'Hare Airport-O'Hare Airport-Building 3B Vault8B	168,282	D	-	168,282
263	5605-NC-O'Hare Airport-O'Hare Airport-Terminal #3	192,299	D	-	192,299
264	5606-NC-O'Hare Airport-O'Hare Airport Amer. Airlines Term.	12,194	D	-	12,194
265	5606-NC-O'Hare Airport-O'Hare Airport-Terminal #3	164,089	D	-	164,089
266	5607-NC-O'Hare Airport-O'Hare Airport Amer. Airlines Term.	157,122	D	-	157,122
267	5608-NC-O'Hare Airport-O'Hare Airport Amer. Airlines Term.	69,648	D	-	69,648
268	5609-NC-O'Hare Airport-O'Hare Airport-Delta-Ozark-NorthCentral Air	69,648	D	-	69,648
269	560-TDC-Grace-W. S Grace St. S. Factory Rd.	1,395,546	D	-	1,395,546
270	5610-NC-O'Hare Airport-O'Hare Airport-Parking Garage	149,606	D	-	149,606
271	5611-NC-O'Hare Airport-O'Hare Airport-Parking Garage	131,275	D	-	131,275
272	5612-NC-O'Hare Airport-O'Hare Airport-Delta Term. Building	154,032	D	-	154,032
273	5614-NC-O'Hare Airport-O'Hare Airport-American AirlinesTerm.	198,389	D	-	198,389
274	5615-NC-O'Hare Airport-O'Hare Airport-American AirlinesTerm.	176,331	D	-	176,331
275	5616-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	83,274	D	-	83,274
276	5617-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	138,887	D	-	138,887
277	5618-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	136,385	D	-	136,385
278	5619-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	72,052	D	-	72,052
279	561-TDC-Bolingbrook-701 Boughton Rd.	2,042,484	D	-	2,042,484
280	5620-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	224,570	D	-	224,570
281	5621-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	73,119	D	-	73,119
282	5622-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	91,391	D	-	91,391
283	5623-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	87,772	D	-	87,772
284	5624-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	71,302	D	-	71,302
285	5625-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	91,255	D	-	91,255
286	5626-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	48,871	D	-	48,871
287	5627-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	68,239	D	-	68,239
288	5628-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	83,409	D	-	83,409
289	5629-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	53,247	D	-	53,247
290	562-TDC-Glendale Hts.-E. Bloomingdale Rd. N. I.C.Rr	1,111,908	D	-	1,111,908
291	5630-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	148,939	D	-	148,939
292	5631-NC-O'Hare Airport-O'Hare Airport-United Terminal #1	58,697	D	-	58,697
293	5632-NC-O'Hare Airport-O'Hare Airport-New Internatl Terminal	66,041	D	-	66,041
294	5633-NC-O'Hare Airport-O'Hare Airport-New Internatl Terminal	52,893	D	-	52,893
295	5634-NC-O'Hare Airport-O'Hare Airport-New Internatl Terminal	48,693	D	-	48,693
296	5635-NC-O'Hare Airport-O'Hare Airport-New Internatl Terminal	46,741	D	-	46,741
297	5638-NC-O'Hare Airport-O'Hare Airport-Concourse G	14,211	D	-	14,211
298	5639-NC-O'hare Airport-Terminal 2-Concourse E/F	54,215	D	-	54,215
299	563-TDC-Hanover Twp.-E. S Lovell Rd. N. Rte. 20 On Row	1,039,322	D	-	1,039,322

300	565-TDC-Nordic-Lake St. & Rte.53 On Row	1,379,347	D	-	1,379,347
301	566-TDC-Oakbrook-N. 22Nd St. N. End Of Enterprise Dr.	579,458	D	-	579,458
302	568-TDC-Church Road-Half Mi. N. Lake St. W. S Church Rd.	1,431,020	D	-	1,431,020
303	569-TDC-Suger Grove-Bliss Rd. 2Mi. N. Us 30	548,517	D	-	548,517
304	56-TSS-North Aurora-N. S Indianian Trail Rd. 1 Bl. E.Rte. 25	2,566,796	D	-	2,566,796
305	570-TDC-Elgin-W. Fox River N. Standish Rd.	390,482	D	-	390,482
306	572-TDC-Gilberts-Mason Rd. 3 Qtr Mi. W. Randall Rd.	577,121	D	-	577,121
307	574-TDC-Bartlett-S. Lake W. Church Rd.	662,539	D	-	662,539
308	577-TDC-South Elgin-I.C. Railroad At Umdenstock Rd	381,289	D	-	381,289
309	57-TSS-Forest Park-769 Des Plaines Ave.	428,864	D	-	428,864
310	580-TDC-Downers Grove-Qtr Mi. S. 75Th St. W. S Manning Rd.	1,341,392	D	-	1,341,392
311	581-TDC-Frontenac-N. Rte.34 E. Eola Rd. On Row	1,081,930	D	-	1,081,930
312	58-TSS-Grand	1,960,609	T	1,960,609	-
313	592-TDC-Oswego-2050 Route 34 Oswego IL.	188,025	D	-	188,025
314	593-TDC-Willow Springs-83Rd St. & German Church Rds.	412,770	D	-	412,770
315	595-TDC-Pleasant Hill-E. S Pleasant Hill Rd. S. St. Charles Rd.	1,341,189	D	-	1,341,189
316	59-TSS-Cicero-5210 W. Cermak Rd.	1,344,885	D	-	1,344,885
317	603-DSS-Lawrence-4836 N. Pulaski	784,322	D	-	784,322
318	60-TSS-Alsip-112Th St. & Lamon	1,549,485	D	-	1,549,485
319	614-NC-Chicago Civic Center-Vault 1-66 W. Washington St.	1,403,920	D	-	1,403,920
320	61-TSS-Streator-300 W. Cedar	391,531	D	-	391,531
321	626-DSS-School-6405 W. School St.	766,779	D	-	766,779
322	62-TSS-Manville-Manville	229,098	T	229,098	-
323	63-TSS-Sawyer-4860 S. St. Louis St.	847,134	D	-	847,134
324	648-TDC-Norridge-8220 W. Montrose	1,904,302	D	-	1,904,302
325	64-TSS-Bellwood-Butterfield Road & Eastern Ave.	1,835,336	T	1,835,336	-
326	65-TSS-Ohio-369 W. Ohio St..	287,909	D	-	287,909
327	666-DSS-Center-446 W. Armitage	699,907	D	-	699,907
328	66-TSS-East Frankfort-21851 S. Pfeifer Rd.	893,328	T	893,328	-
329	6701-Line-Congress-Medical Center	83,553	T	83,553	-
330	674-DSS-Irving Park-4664 W. Irving Park	584,345	D	-	584,345
331	679-DSS-Besley-1814 N. Elston	725,864	D	-	725,864
332	67-TSS-Congress-2557 W. Congress Pk. Wy.	1,223,290	T	1,223,290	-
333	687-DSS-Norwood Park-5837 N. Nagle Ave.	472,764	D	-	472,764
334	68-TSS-La Salle-707 S La Salle St.	1,220,091	V	-	-
335	691-DSS-Waveland-1838 W. Waveland	985,481	D	-	985,481
336	69-TSS-North Chicago-22Nd St. E/Rte.41	1,173,571	D	-	1,173,571
337	7073-NC-Standard Oil Building-200 E. Randolph St.	52,985	D	-	52,985
338	70-TSS-Bradley-Armour Rd. & I.C.G. Rr.	2,318,954	V	-	-
339	714-TDC-Medical Center-1943 W. Harrison St.	1,334,359	D	-	1,334,359
340	71-TSS-Higgins-5432 N. Harlem Ave.	1,036,750	V	-	-
341	72-TSS-Goose Lake-Half Mi. Ne Collins Rd. On DresdenRd.	337,381	D	-	337,381
342	73-TSS-Chicago Hts.-Joe Orr Rd. Half Mi. E. State St.	1,460,922	V	-	-
343	741-DSS-Pershing Road-3858 S. Lowe Ave.	950,978	D	-	950,978
344	745-TDC-I.C. Air Rights-304 E Lake St.	824,088	D	-	824,088
345	74-TSS-Kewanee-Us Rte. 34 2 Half Mi. Ne. Kewanee	195,937	T	195,937	-
346	750-DSS-Cragin-4243 W. Grand Ave.	785,426	D	-	785,426
347	757-DSS-Twenty-Seventh Street-2640 S. Wabash Ave.	48,105	D	-	48,105
348	75-TSS-Crystal Lake-N. S. Rte. 176 1Mi W. Rte.31	2,265,723	D	-	2,265,723
349	75-TSS-Crystal Lake-Walkup Ave & C&Nw Rr	8,472	D	-	8,472
350	761-DSS-Wendell-360 Wendell St.	922,896	D	-	922,896
351	76-TSS-Blue Island-Thornton Rd. & Wood St.	2,763,605	T	2,763,605	-
352	77-TSS-Mazon-960 N.Rte. 47	1,243,161	T	1,243,161	-
353	784-TDC-Sears Tower-233 S. Wacker	1,719,034	D	-	1,719,034
354	785-TDC-Ontario-56 W.Ontario St.	845,134	D	-	845,134
355	78-TSS-Franklin Park-Anderson Pl. 2 Bl. W. Manheim Rd.	3,426,464	T	3,426,464	-
356	793-DSS-Laramie-909 N. Laramie Ave.	978,287	D	-	978,287
357	798-DSS-Carroll-1708 W. Carroll	836,619	D	-	836,619
358	79-TSS-Spaulding-N Spaulding Rd. Qtr Mi. E GiffordRd.	1,599,739	T	1,599,739	-
359	802-DSS-Ford City-4601 W. 71St St.	459,145	D	-	459,145
360	80-TSS-Pontiac Midpoint-3 Mi. S. Pontiac At Wabash	2,317,441	T	2,317,441	-
361	814-TDC-Damen-2141 W. 79Th Pl.	2,118,882	D	-	2,118,882
362	8211-Line-Crosby-Ontario	229,959	D	-	229,959
363	8213-Line-Crosby-Ontario	228,340	D	-	228,340
364	821-DSS-Marquette Park-6541 S. Kedzie	504,060	D	-	504,060
365	8221-Line-Crosby-Rockwell	4,219	T	4,219	-
366	82-TSS-Crosby-1180 N. Crosby	2,440,761	T	2,440,761	-
367	834-DSS-Grand Crossing-7675 S. Chicago Ave.	633,349	D	-	633,349
368	83-TSS-Glidden-1827 Pleasant St.	1,163,781	T	1,163,781	-
369	840-TDC-Quarry-2501 S. Senour St.	285,917	D	-	285,917
370	84-TSS-Rosehill-5801 N. Ravenswood Ave	835,651	D	-	835,651
371	851-DSS-Washtenaw-4722 S. Washtenaw Ave.	1,304,644	D	-	1,304,644
372	853-DSS-Sixty-Second Street-810 E. 62Nd St.	1,158,499	D	-	1,158,499
373	855-DSS-Windsor Park-2709 E. 76Th Pl.	851,904	D	-	851,904
374	85-TSS-Skokie-Mc Cormick Blvd. & Oakton St.	3,364,273	D	-	3,364,273
375	860-DSS-Hyde Park-820 E. 50Th Pl.	856,018	D	-	856,018
376	86-TSS-Davis Creek-3Mi. N.Bourbonnais 1-Half Mi. W. 600N Rd.	1,106,580	T	1,106,580	-

377	871-DSS-Fifty-Sixth Street-5549 S. Lowe Ave.	405,813	D	-	405,813
378	872-TDC-Pullman-739 W 119th st	39,897	D	-	39,897
379	875-DSS-Throop-6909 S. Throop St.	759,773	D	-	759,773
380	87-TSS-Dearborn-121 N. Dearborn St.	2,084,593	D	-	2,084,593
381	884-DSS-Prairie-4716 S. Prairie Ave.	647,228	D	-	647,228
382	88-TSS-Skokie-5100 Church St	2,517,873	T	2,517,873	-
383	894-DSS-Harper-5611 S. Harper Ave.	618,887	D	-	618,887
384	895-DSS-Marshfield-5125 S. Marshfield	445,437	D	-	445,437
385	896-DSS-One Hundred & Eleventh St.-2501 W. 111Th St.	794,562	D	-	794,562
386	89-TSS-Beverly-1236 W. 105Th St.	396,969	D	-	396,969
387	9000-NC-Prudential Ins Co-2Nd Basem-140 E. Randolph St.	30,547	D	-	30,547
388	9001-NC-Prudential Ins Co-1St Fl-140 E. Randolph St.	30,520	D	-	30,520
389	900-TSS-Elwood 24553 S. Patterson Rd. Elwood, Ill.	2,110,697	T	2,110,697	-
390	90-TSS-Dekoven	4,616,124	T	4,616,124	-
391	91-TSS-1400 Cargo Court Minooka, IL	293,966	T	293,966	-
392	932-TSS-Rocky Road Power Plant, 1221 Power Dr. East Dundee, Il.	386,985	T	386,985	-
393	935-TSS-Kendall Energy Center-1300 N County Line Rd-2 miles east Ridge Rd	13,957	T	13,957	-
394	937-TSS-Lee County Energy Ctr-1674 Red Brick rd 1M W/Nachusa S/Rt 38	14,031	T	14,031	-
395	93-TSS-Loretto	160,532	T	160,532	-
396	940-TSS-Cordova-24712 192nd Avenue North 2m S/E of Quad Cities Station	305,050	T	305,050	-
397	945-NC-Insurance Exchange Bldg-157-185 W. Jackson Blvd.	32,576	D	-	32,576
398	945-TSS-Crete Energy Center-25300 Hartmann Drive, Crete Illinois Burville Rd & Rt1	114,000	T	114,000	-
399	946-TSS-University Park Energy Center (IPP)-2635 Dralley rd	8,816	T	8,816	-
400	94-TSS-Haumesser Rd substation	9,178	T	9,178	-
401	955-TSS-River Energy Center 11503 S. Torrence Ave, Chicago, Il	1,322,694	T	1,322,694	-
402	970-TSS-University Park North Energy Center	280,662	T	280,662	-
403	974-TSS-Zion Energy Center 5740 State Route 173	200,412	T	200,412	-
404	979-TSS-Mendota Hills, LLC	1,146,569	T	1,146,569	-
405	981-TSS-ComEd Switch Yard 8545 Wyonet-Walnut Road	3,384	T	3,384	-
406	A12-DSS-Libertyville-4Th St. & Park Ave.	188,016	D	-	188,016
407	A15-DSS-Zion-S Shiloh & E Deborah	540,217	D	-	540,217
408	A27-DSS-Wadsworth-N Wadsworth Rd. Mi. E Delaney Rd.	292,332	D	-	292,332
409	A31-DSS-Fox Lake-Washington Ave. S Grand Ave. (Rt.132)	636,672	D	-	636,672
410	A35-DSS-Mundelein-S W Corner Of Division St.& ArcherAve.	83,621	D	-	83,621
411	A37-DSS-Round Lake Beach-Cedar Lake Road Half Mi. S RollinsRd.	59,255	D	-	59,255
412	A41-DSS-Waukegan-Water & Duggan Sts.	814,795	D	-	814,795
413	A428-ESS-Veterns Administration-Ray St. S Rt. 137	78,407	D	-	78,407
414	A429-ESS-Abbvie-Abbott Labs-North Chicago-13500 W. New Ave. North Chicago Ill. 60439.	562,769	D	-	562,769
415	A431-ESS-Abbott Laboratories-Buckley & Rte.43	766,826	D	-	766,826
416	A43-DSS-Waukegan-Pine St. N Grand Ave.	259,877	D	-	259,877
417	A450-ESS-Great Lakes Training Center-1St. Gate E. Rt. 41 S Buckley Rd.	70,143	D	-	70,143
418	A47-DSS-Lake Villa-Grand Ave. & Soo Line Rr	1,132,577	D	-	1,132,577
419	A49-DSS-Waukegan-Grand Ave. Qtr Mi. E. Rt. 131	239,028	D	-	239,028
420	A50-DSS-Gages Lake-Rt. 45 & Gages Lake Rd.	39,452	D	-	39,452
421	A56-DSS-Waukegan-Gladstone Ave. W Jackson St.	239,690	D	-	239,690
422	A57-DSS-Beach-Wadsworth Rd. 1-2 Mi. E. Lewis	54,277	D	-	54,277
423	A61-DSS-Waukegan-W Lewis Half Mi. N Glen Flora	266,282	D	-	266,282
424	A63-DSS-Waukegan-12Th St. & Greenfield Ave.	225,570	D	-	225,570
425	A64-DSS-Libertyville-Garfield St. & Park Ave. (S. Rt. 176)	91,885	D	-	91,885
426	A65-DSS-Waukegan-Sheridan Rd. S Greenwood	200,237	D	-	200,237
427	A67-DSS-Roundout-Rte. 176 W Mlwke Rr (Qtr Mi. E Bradley)	331,702	D	-	331,702
428	A68-DSS-Waukegan-E Butrick St. Qtr Mi S York Hse Rd.	326,317	D	-	326,317
429	A70-DSS-Waukegan-S Blanchard Rd. Qtr Mi. E DelaneyRd.	264,009	D	-	264,009
430	A71-DSS-Grass Lake-E Rte. 59 N Towline Rd.	277,324	D	-	277,324
431	A81-DSS-Great Lakes	173,788	D	-	173,788
432	A82-DSS-Zion-Lewis Ave. Qtr Mi. N Rt. 173	92,888	D	-	92,888
433	A87-DSS-Grayslake-Washington & Lake Ave.	142,049	D	-	142,049
434	A91-DSS-Zion-Rte.173 At C N S & M Row	239,467	D	-	239,467
435	A92-DSS-Warren Township-Belvidere & Melody Rd. (N. Lakehurst Mall)	201,694	D	-	201,694
436	A94-DSS-Druce Lake-Rte. 45 On Ceco Row Rte. 132	257,030	D	-	257,030
437	B10-DSS-Harvard-205 Airport Rd.	237,997	D	-	237,997
438	B11-DSS-Poplar Grove-14893 Rte. 76	215,649	D	-	215,649
439	B12-DSS-Capron-411 North St.	133,674	D	-	133,674
440	B14-DSS-Harvard-107 S. Hutchinson St.	354,483	D	-	354,483
441	B15-DSS-Kingston-Pleasant Hill Rd. & C M St.P Rr	224,081	D	-	224,081
442	B16-DSS-Hampshire-153 Prairie St.	95,392	D	-	95,392
443	B17-DSS-Genoa-Railroad St. & W Stott St.	194,039	D	-	194,039
444	B19-DSS-Belvidere-314 Whitney Blvd.	353,884	D	-	353,884
445	B200-ESS-15201 STORY RD JUNO, IL 60135	34,073	D	-	34,073
446	B20-DSS-Belvidere-5952 Genoa Rd.	233,848	D	-	233,848
447	B22-DSS-Garden Prairie-Rt. 20	142,262	D	-	142,262
448	B23-DSS-Herbert-443 Kingston Rd.	158,851	D	-	158,851
449	B25-DSS-Monroe Center-Rt. 72 E City Limits	154,262	D	-	154,262
450	B26-DSS-Davis Junction-6800 N. Junction Rd.	175,902	D	-	175,902
451	B27-DSS-Stillman Valley-7008 N. Stillman Valley Rd.	195,518	D	-	195,518
452	B28-DSS-Kirkland-4910 Scout Rd.	175,746	D	-	175,746
453	B29-DSS-Byron-520 N. Washington St.	263,816	D	-	263,816

454	B30-DSS-Mount Morris-219 N. Mc Kendrie Ave.	196,632	D	-	196,632
455	B31-DSS-Chemung-6649 Oak Grove Rd.	210,553	D	-	210,553
456	B32-ESS-American Oil Co.-Oregon	5,457	D	-	5,457
457	B35-DSS-Coleta-22245 Quinn Rd.	135,919	D	-	135,919
458	B36-DSS-Polo-302 S. Green Ave.	271,302	D	-	271,302
459	B37-DSS-Forreston-201 E. Green St.	116,054	D	-	116,054
460	B39-DSS-Baileyville-203 S. Commercial St.	286,339	D	-	286,339
461	B427-ESS-Kelly-Springfield Tire Co.-Rt. 20 E. Freeport	122,819	D	-	122,819
462	B42-DSS-Pearl City-100 W. Walgren Rd.	310,795	D	-	310,795
463	B43-DSS-Stockton-220 S. Stockton St.	330,881	D	-	330,881
464	B44-DSS-Warren-320 Railroad St.	252,069	D	-	252,069
465	B45-DSS-Lena-711 Maple St.	467,582	D	-	467,582
466	B465-ESS-Chrysler Corp.-U.S Rt. 20 & Stone Quarry Rd.	390,476	T	390,476	-
467	B46-DSS-Milledgeville-400 Washington St.	253,375	D	-	253,375
468	B47-DSS-Cedarville-835 W. Angle Rd.	436,516	D	-	436,516
469	B48-DSS-Rink-5009 N. Rink Rd.	79,505	D	-	79,505
470	B50-DSS-Cherry Grove-3 Mi. N Lanark At Jct. Of 72 & 73	114,326	D	-	114,326
471	B51-DSS-Marengo-311 E. Railroad St.	209,275	D	-	209,275
472	B52-DSS-Leaf River-119 S. East St.	299,120	D	-	299,120
473	B53-DSS-Oregon-120 N. Second St.	376,823	D	-	376,823
474	B54-DSS-Oregon-142 N. German Church Rd.	232,349	D	-	232,349
475	B55-DSS-Rock City-N. Rock City Rd.	213,201	D	-	213,201
476	B56-DSS-Freeport-315 E. South St.	142,554	D	-	142,554
477	B57-DSS-Union-6349 Olson Rd.	157,473	D	-	157,473
478	B63-DSS-Lanark-103 N. Rochester St.	81,792	D	-	81,792
479	B64-DSS-Franklin Grove-307 S. State St.	196,541	D	-	196,541
480	B86-DSS-Claire-6379 E. Claire Rd.	153,120	D	-	153,120
481	B89-DSS-Afton-15082 S. First St.	153,317	D	-	153,317
482	B90-DSS-Maple Park-19251 Pritchard Rd.	96,536	D	-	96,536
483	B95-DSS-South Dekalb-South Dekalb	123,347	D	-	123,347
484	B96-DSS-North Hampshire	881,357	D	-	881,357
485	C18-DSS-Des Plaines-1100 Seeger Rd.	389,681	D	-	389,681
486	C19-DSS-Niles-Waukegan Rd. S Howard St.	410,172	D	-	410,172
487	C20-DSS-Evanston-Isabella St. & Bryant Ave.	69,329	D	-	69,329
488	C22-DSS-Lincolnwood-C & N W Rr & Pratt Ave.	105,778	D	-	105,778
489	C23-DSS-Highland Park-Skokie Blvd. & Deerfield Rd.	44,328	D	-	44,328
490	C25-DSS-Glenview-Shermer Ave. S Glenview Rd.	89,189	D	-	89,189
491	C26-DSS-Mt. Prospect-Central & Pine Sts.	143,727	D	-	143,727
492	C28-DSS-Skokie-Jarvis & Ridgeway Ave.	156,392	D	-	156,392
493	C30-DSS-Lake Forest-Efner Ave. W Western Ave.	40,742	D	-	40,742
494	C31-DSS-Wilmette-3620 Lake Ave.	261,991	D	-	261,991
495	C32-DSS-Skokie-Ceco Cta Row (W Crawford & S Oakton)	372,908	D	-	372,908
496	C33-DSS-Niles-Waukegan Rd. S Howard St.	380,834	D	-	380,834
497	C34-DSS-Braeside-County Line Rd. W Green Bay Rd.	96,437	D	-	96,437
498	C36-DSS-Park Ridge-1213 S. Cumberland Rd.	124,107	D	-	124,107
499	C3-DSS-Highland Park-525 Elm Pl.	380,652	D	-	380,652
500	C41-DSS-Evanston-E Crawford Ave. & S Thayer St.	142,429	D	-	142,429
501	C433-ESS-Highland Park-PP1905-C&N WY S of Deerfield Rd	5,457	D	-	5,457
502	C434-ESS-C Ns E & M Rr-Old Mill Rd	169,064	D	-	169,064
503	C43-DSS-Evanston-Oakton St. & Custer Ave.	127,176	D	-	127,176
504	C51-DSS-Des Plaines-30 E. Thatcher Ave.	187,962	D	-	187,962
505	C52-DSS-Morton Grove-Harlem Ave. S Gold Rd.	184,345	D	-	184,345
506	C53-DSS-Evanston-Chicago Ave. & Kedzie St.	11,642	D	-	11,642
507	C54-DSS-Evanston-Brown Ave. & Church St.	215,762	D	-	215,762
508	C55-DSS-Park Ridge-4 S. Fairview Ave.	505,699	D	-	505,699
509	C56-DSS-Wilmette-823 Hibbard Rd.	77,231	D	-	77,231
510	C61-DSS-Garnett-Garnett Pl. & Cta	40,300	D	-	40,300
511	C62-DSS-Glencoe-Park Ave. W Vernon	474,839	D	-	474,839
512	C65-DSS-Evanston-Wesley & Mulford Sts.	211,572	D	-	211,572
513	C66-DSS-Evanston-Greenleaf St. & Brown Ave.	188,167	D	-	188,167
514	C69-DSS-Skokie-Oakton St. & 138Kv Row Half Mi. W Kostner	176,183	D	-	176,183
515	C6-DSS-Morton Grove-Dempster St. & Waukegan Rd.	116,778	D	-	116,778
516	C73-DSS-Techy-Techy Rd. E Shermer Rd.	206,087	D	-	206,087
517	C74-DSS-Skokie-Ceco Row N Howard St. W Kilpatrick	56,254	D	-	56,254
518	C75-DSS-Evanston-Ewing Ave. & Central St.	26,808	D	-	26,808
519	C76-DSS-Lake Forest-Westleigh Rd. W Mckinley	283,777	D	-	283,777
520	C77-DSS-Skokie-E Prairie Rd. & Dempster St.	216,290	D	-	216,290
521	C78-DSS-Morton Grove-Austin Ave. & Dempster St.	142,987	D	-	142,987
522	C79-DSS-Des Plaines-Lee & Walnut Sts.	99,772	D	-	99,772
523	C7-DSS-Glenview-C E Co Row At Glenview Rd.	152,942	D	-	152,942
524	C80-DSS-Glenview-Greenwood Ave & Central Rd.	17,363	D	-	17,363
525	C81-DSS-Lincolnwood-Central Park Ave. & Pratt Rd.	212,081	D	-	212,081
526	C82-DSS-Highland-Western Ave. N. Half Day Rd.	223,929	D	-	223,929
527	C83-DSS-Evanston-Lincoln St. & Green Bay Rd.	181,291	D	-	181,291
528	C85-DSS-Northbrook-Shermer & Walters Ave.	294,173	D	-	294,173
529	C86-DSS-Skokie-Lee & Niles Center Rd.	265,791	D	-	265,791
530	C87-DSS-Park Ridge-616 S. Hamlin Ave.	23,972	D	-	23,972

531	C89-DSS-Wilmette-2447 Lake St.	158,971	D	-	158,971
532	C90-DSS-Skokie-Simpson St. & Crawford Ave.	254,250	D	-	254,250
533	C91-DSS-Park Ridge-212 Higgins Rd.	137,926	D	-	137,926
534	C92-DSS-Glencoe-Woodlawn Ave. & Glencoe Rd.	329,713	D	-	329,713
535	C93-DSS-Highland Park-629 St. Johns Ave.	667,672	D	-	667,672
536	C94-DSS-Skokie-E Central Ave. N Pratt Ave.	172,096	D	-	172,096
537	C95-DSS-Glenview-Harrison St. & Waukegan Rd.	164,468	D	-	164,468
538	C96-DSS-Techny South	129,446	D	-	129,446
539	C97-DSS-Park Ridge-108 Busse Hwy.	19,419	D	-	19,419
540	CED-Communication Equipment Stock Location	50,375,159	V	-	-
541	CED-Misc. Eq Stock Location	1,243,670	V	-	-
542	ComEd COM-Trnsm. Terminal-Braidwood Station-R.R. No.1 Box 84 (Braceville)	1,114,029	T	1,114,029	-
543	ComEd COM-Trnsm. Terminal-Byron Station-6 Mi. S.Byron On German Church Rd.	500,848	T	500,848	-
544	ComEd COM-Trnsm. Terminal-Collins Station-R.R. No. 1 Pine Bluff Rd.	1,610,150	T	1,610,150	-
545	ComEd COM-Trnsm. Terminal-Crawford Station-3501 S. Pulaski	3,000,555	T	3,000,555	-
546	ComEd COM-Trnsm. Terminal-Dresden Station-R.R. No. 1	1,751,254	T	1,751,254	-
547	ComEd COM-Trnsm. Terminal-Fisk Station-1111 W. Cermak	4,729,994	T	4,729,994	-
548	ComEd COM-Trnsm. Terminal-Joliet Station #9--Rte.6 & Larkin Ave.	2,224,263	T	2,224,263	-
549	ComEd COM-Trnsm. Terminal-Kincaid Station-P.O. Box M	923,308	T	923,308	-
550	ComEd COM-Trnsm. Terminal-Lasalle County Station-R.R. No. 1 Box 220	602,653	T	602,653	-
551	ComEd COM-Trnsm. Terminal-Powerton Station-2 Mi. S.Pekin Off Rte.29 P.O. Box158	1,818,018	T	1,818,018	-
552	ComEd COM-Trnsm. Terminal-Sta-103rd & Lake Michigan	135,265	T	135,265	-
553	ComEd COM-Trnsm. Terminal-Waukegan Station-1201 Pershing Road, Waukegan, IL	1,393,995	T	1,393,995	-
554	ComEd COM-Trnsm. Terminal-Waukegan Station-Greenwood & Lake Michigan	6,051,806	T	6,051,806	-
555	ComEd COM-Trnsm. Terminal-Will County Station-529 E. Romeo Rd.	3,416,480	T	3,416,480	-
556	ComEd COM-Trnsm. Terminal-Zion Station-Shiloh Blvd. & Lake Michigan	359,145	T	359,145	-
557	ComEd COM-Trnsm.Terminal-Quad Cities Station-22710 206Th Ave.	831,520	T	831,520	-
558	ComEd PEAKER-Trnsm. Terminal-Bloom Peaking Units-305 E. Sauk Trail	441,211	T	441,211	-
559	ComEd U6-Trnsm. Terminal-Joliet Station #29-Paterson Rd. 1 Mi. E.Brandon Rd.	1,247,500	T	1,247,500	-
560	Corp Ofc-Aurora Hdq-2001 Aucutt Rd.	126,469	D	-	126,469
561	Corp Ofc-Bank One Building-10 S. Dearborn St.	65,645	D	-	65,645
562	Corp Ofc-Belvidere Switchyard Belvidere-1 Mi. W. Belvidere On Rte.20	53,382	D	-	53,382
563	Corp Ofc-Bolingbrook Hdq-1040 N.Janes Ave.	46,941	D	-	46,941
564	Corp Ofc-Bulk Power Operations-1 N. 301 Swift Rd.	14,804,249	T	14,804,249	-
565	Corp Ofc-CED Operations Center 2-Leased-2 Lincoln Center Oak Brook Terrace Ill. 60181	1,699,993	V	-	-
566	Corp Ofc-CED Operations Center 3 Post 2012 LC Restack -Leased-3 Lincoln Center Oak Brook Terrace Ill. 60181	479,730	V	-	-
567	Corp Ofc-CED Operations Center 3 Purchase-3 Lincoln Center Oak Brook Terrace IL	1,075,154	V	-	-
568	Corp Ofc-CED Operations Center 3-Leased-3 Lincoln Center Oak Brook Terrace Ill. 60181	2,558,981	V	-	-
569	Corp Ofc-Chicago Loop Tech.- 200 N Ogden Ave.	104,440	D	-	104,440
570	Corp Ofc-Chicago Region-North-3500 N.California Ave.	5,480,523	D	-	5,480,523
571	Corp Ofc-Chicago Region-South-7601 S. Lawndale Ave.	463,912	D	-	463,912
572	Corp Ofc-Chicago Training Center	95,782	D	-	95,782
573	Corp Ofc-Chicago West Tech.-3400 S Pulaski	104,724	V	-	-
574	Corp Ofc-Commercial Center 1919 Swift Dr.	951,025	D	-	951,025
575	Corp Ofc-Corporate Computer Center-1700 Spencer Rd.	111,051,808	V	-	-
576	Corp Ofc-Crestwood Region-4401 W. 135Th St.	323,259	D	-	323,259
577	Corp Ofc-Crystal Lake Region-5100 S. Rte.31	115,445	D	-	115,445
578	Corp Ofc-Dekalb Region-17028 Rte.23	537,976	D	-	537,976
579	Corp Ofc-Dixon-College Ave & River St	18,417	D	-	18,417
580	Corp Ofc-Dva Area Hdqtrs-1505 S First Ave	615,028	D	-	615,028
581	Corp Ofc-Edison Building (Leased)-72 W Adams St.	13,945	D	-	13,945
582	Corp Ofc-Elgin Region Hdq-350 E.Second St.	2,941	D	-	2,941
583	Corp Ofc-Freeport Region Hdq-2900 Rte.20 W.	4,513	D	-	4,513
584	Corp Ofc-Glenbard Region Hdq-1 N. 423 Swift Rd.	799,654	D	-	799,654
585	Corp Ofc-Highland Park 1785 Old Skokie Blvd	70,894	D	-	70,894
586	Corp Ofc-Joliet Region Hdq-1910 Briggs St.	333,880	D	-	333,880
587	Corp Ofc-Kankakee Region-477 S. Schuyler Ave.	1,069,667	D	-	1,069,667
588	Corp Ofc-Leased-1 Lincoln Center	107,820	D	-	107,820
589	Corp Ofc-Libertyville Region Hdq-1500 Franklin Blvd.	1,443,195	D	-	1,443,195
590	Corp Ofc-Marengo-309 Depot Street	156,679	D	-	156,679
591	Corp Ofc-Maywood Technical Center	473,659	D	-	473,659
592	Corp Ofc-Mt. Prospect-Nw Region Hdq-201 N. Arthur Ave.	648,581	D	-	648,581
593	Corp Ofc-O'Hare Airport Reporting Center-O'Hare Airport	82,791	D	-	82,791
594	Corp Ofc-One Financial Place-440 s LaSalle St	151,007	T	151,007	-
595	Corp Ofc-Operations Control Center-1700 Spencer Rd	762,710	V	-	-
596	Corp Ofc-Pontiac-Aurora St & Ic Rr	115,795	D	-	115,795
597	Corp Ofc-Rock River Division PowerSupply Office-Sabrooke	391,169	D	-	391,169
598	Corp Ofc-Rockford Hdq-300 S. Avon St.	67,317	D	-	67,317
599	Corp Ofc-Rockford Office Building-303 N. Main St.	14,797	D	-	14,797
600	Corp Ofc-Rockford Region Hdq-123 Energy Ave.	2,613	D	-	2,613
601	Corp Ofc-Rockriver Hdq-919 First St..	296,623	D	-	296,623
602	Corp Ofc-Skokie Reporting Center	251,622	D	-	251,622
603	Corp Ofc-Southern Div Hdq-Obsolete-51 W. Jackson St.	319,376	D	-	319,376
604	Corp Ofc-Springfield Office (Leased)-One West Old State Capital Plaza	2,138,167	V	-	-
605	Corp Ofc-Streator Region-700 W. French St.	72,400	D	-	72,400
606	Corp Ofc-Supervisory Control Center-8207 S. Halsted St.	87,877	D	-	87,877
607	Corp Ofc-Techny Reporting Center	37,235	D	-	37,235

608	Corp Ofc-University Park Region Hdq-25000 S. Governors Hwy.	630,302	D	-	630,302
609	Corp Ofc-Waukegan Region Hdq-2800 Northwestern Ave.	6,741	D	-	6,741
610	Corp Ofc-Woodstock Customer Center-1950 Duncan Place	1,327,233	D	-	1,327,233
611	Corp-Ofc-Chicago Training Center-3535 S Iron St	1,326,322	D	-	1,326,322
612	CTL-Y-228-433 W Van Buren	105,597	D	-	105,597
613	CTL-Y-951-21 S. Clark St.-Bank One	172,092	D	-	172,092
614	D100-DSS-Cicero-S Roosevelt Rd. E Lombard Ave.	170,172	D	-	170,172
615	D103-DSS-Riverside-S 26Th St. W Harlem Ave.	171,532	D	-	171,532
616	D111-DSS-Elmwood Park-Marwood Ave. & E 76Th St.	733,793	D	-	733,793
617	D114-DSS-Stickney Twp.-78Th St. & Central Ave.	138,196	D	-	138,196
618	D115-DSS-Brookfield-W Woodside Ave. N C B & Q Rr	178,527	D	-	178,527
619	D125-DSS-La Grange Park-31St St. & I H B Rr	164,295	D	-	164,295
620	D12-DSS-Bellwood-Mannheim Rd. & C A & E Rr	175,982	D	-	175,982
621	D130-DSS-Oak Park-N Madison St. W Lombard Ave.	65,144	D	-	65,144
622	D133-DSS-River Grove-Budd St. & C M St. P Rr	358,725	D	-	358,725
623	D13-DSS-Forest View-49Th St. & Central Ave.	202,022	D	-	202,022
624	D140-DSS-Brookfield-S Ogden Ave. E Prairie Ave.	195,438	D	-	195,438
625	D143-DSS-River Forest-N Central Ave. E Lathrop Ave.	141,988	D	-	141,988
626	D149-DSS-Elmwood Park-76Th Ave. & Belmont Ave.	130,834	D	-	130,834
627	D151-DSS-Cicero-Laramie Ave. & 34Th St.	155,626	D	-	155,626
628	D15-DSS-Cicero-E. Lombard Ave. N. 22Nd St.	158,271	D	-	158,271
629	D16-DSS-La Grange Highlands-W Brainard Ave. S 55Th St.	89,662	D	-	89,662
630	D172-DSS-La Grange-N Hillgrove St. W Brainard Ave.	238,048	D	-	238,048
631	D173-DSS-Elmwood Park-N North Ave. W 75Th Ct.	271,408	D	-	271,408
632	D175-DSS-Schiller Park-Soo Line Rr & Seymour Ave.	303,456	D	-	303,456
633	D177-DSS-O'Hare Airport-N. I.B.T.Co. Bldg.	791,993	D	-	791,993
634	D179-DSS-O'Hare Airport-E Bessie Coleman Dr. S North Access Rd.	126,810	D	-	126,810
635	D17-DSS-Melrose Park-W 9Th Ave. S North Ave.	80,860	D	-	80,860
636	D180-DSS-O'Hare Airport-S Irving Park Rd. E Taft	680,128	D	-	680,128
637	D187-DSS-Maywood-1505 S. 1St Ave.	173,768	D	-	173,768
638	D194-DSS-Stone Park-S North Ave. W Mannheim Rd.	153,612	D	-	153,612
639	D201-DSS-Melrose Park-E 25Th Ave. S North Ave.	149,779	D	-	149,779
640	D204-DSS-Oak Park-S Madison St. E Harlem Ave.	229,065	D	-	229,065
641	D20-DSS-Melrose Park-W 16Th St. S Main St.	152,867	D	-	152,867
642	D216-DSS-Maywood-W 17Th Ave. S Madison St.	228,556	D	-	228,556
643	D217-DSS-Cicero-E. Austin Blvd. S. 31St St.	280,490	D	-	280,490
644	D229-DSS-Lyons Twp.-Wolf Rd. S 55Th St.	335,527	D	-	335,527
645	D241-DSS-Riverside-Quincy St. W Harlem Ave.	178,684	D	-	178,684
646	D242-DSS-Bridgeview-79Th St. W Roberts Rd.	160,323	D	-	160,323
647	D244-DSS-Stickney Twp.-N 79Th St. W Cicero Ave.	175,494	D	-	175,494
648	D24-DSS-Western Springs-S Burlington E Wolf Rd.	361,129	D	-	361,129
649	D255-DSS-Forest View-S 47Th St. W Oak Park Ave.	198,822	D	-	198,822
650	D267-DSS-Leyden Twp.-W Scott St. N Addison	132,049	D	-	132,049
651	D292-DSS-Oak Park-E Harlem Ave. N Chicago Ave.	86,243	D	-	86,243
652	D34-DSS-Berwyn-N 22Nd St. W Euclid Ave.	268,285	D	-	268,285
653	D351-DSS-Hodgkins-E East Ave S 55Th St. On Ceco Row	275,318	D	-	275,318
654	D400-ESS-Tech Center-Maywood	96,792	D	-	96,792
655	D40-DSS-Summit-Archer Ave. & 67Th St.	243,673	D	-	243,673
656	D44-DSS-Countryside - Plainfield Road.	48,056	D	-	48,056
657	D451-ESS-O'Hare Airport-Hanger Area-United Airlines	95,616	D	-	95,616
658	D45-DSS-Leyden Twp.-Mannheim Rd. S Fullerton Ave.	211,811	D	-	211,811
659	D46-DSS-Northlake-North Ave & Wolf Rd.	292,722	D	-	292,722
660	D47-DSS-Broadview-N 22Nd St. W Ihb Rr	242,547	D	-	242,547
661	D51-DSS-Northlake-W Wolf Rd. S Fullerton Ave.	170,929	D	-	170,929
662	D528-ESS-O'Hare Airport-Hanger Area-American Airlines	107,862	D	-	107,862
663	D53-DSS-Maywood-E 1St Ave. S C N W Rr	355,852	D	-	355,852
664	D609-ESS-Ford Motor Co.-Melrose Park	120,346	D	-	120,346
665	D62-DSS-Hillside-Nw Harrison St. E Wolf Rd.	76,395	D	-	76,395
666	D63-DSS-Schiller Park-Soo Line Rr N Lawrence Ave.	102,329	D	-	102,329
667	D67-DSS-Leyden Twp.-W 15Th Ave. N Armitage Ave.	5,438	D	-	5,438
668	D698-ESS-United Airlines-S. Tank Farm On Tank Farm Rd.	95,610	D	-	95,610
669	D69-DSS-Broadview-9Th Ave & 16Th St.	195,909	D	-	195,909
670	D722-ESS-UNITED AIRLINES TANK FARM-O'HARE	8,763	D	-	8,763
671	D7271-ESS-Loyola University-W 1St Ave. S Roosevelt Rd.	404,538	D	-	404,538
672	D744-ESS-O'Hare Airport-City Of Chicago	109,092	D	-	109,092
673	D757-ESS-O'Hare Airport-City Of Chicago	122,355	D	-	122,355
674	D775-ESS-Metropolitan Sanitary District-6100 S. River Rd.	90,901	D	-	90,901
675	D785-ESS-600-E-BUTTERFILED RD	64,299	D	-	64,299
676	D787-ESS-601 NORTHWEST AVE. UNIT A	209,438	D	-	209,438
677	D789-ESS-Ascent Data Center, 505 N. Railroad Ave., Northlake IL	152,474	D	-	152,474
678	D799-ESS-Metropolitan Sanitary District-W 58Th Ave. N Canal	556,472	D	-	556,472
679	D80-DSS-Broadview-Puscheck Rd. & N I C Rr	111,229	D	-	111,229
680	D86-DSS-Berkeley-S St. Charles Rd. E Wolf Rd.	102,599	D	-	102,599
681	D87-DSS-Leyden Twp.-W 5Th Ave. N North Ave.	318,300	D	-	318,300
682	D89-DSS-Lyons-4320 Lawndale Ave.	44,111	D	-	44,111
683	D99-DSS-Franklin Park-Schiller Blvd. & Washington St.	514,445	D	-	514,445
684	E10-DSS-South Huntley-South Huntley	186,223	D	-	186,223

685	E11-DSS-Wauconda-Ivanhoe Rd. & E Rte. 59	53,529	D	-	53,529
686	E12-DSS-Palatine-1452 E. Northwest Hwy. W Wilke Rd.	177,038	D	-	177,038
687	E16-DSS-Mc Henry-N W Corner Chapel Rd. & Lincoln Rd.	248,379	D	-	248,379
688	E17-DSS-Wonder Lake-Howe Rd. Clearwater Dr. W Barnard Mill Rd.	200,976	D	-	200,976
689	E18-DSS-Honey Lake-Miller Rd. & Rte. 59	225,175	D	-	225,175
690	E19-DSS-Island Lake-Rt. 176 W Island Lake	100,127	D	-	100,127
691	E20-DSS-Spring Grove-N W Corner Winn Rd.&Westward Dr.	118,315	D	-	118,315
692	E21-DSS-Hartland-Murry Rd. & N Nelson Rd.	109,699	D	-	109,699
693	E22-DSS-Wauconda-Rt. 176 & Grand Ave.	49,243	D	-	49,243
694	E24-DSS-Cary-E Main St. & Northwest Hwy.	137,289	D	-	137,289
695	E26-DSS-Lake In The Hill-E Haligus S Albreicht	54,199	D	-	54,199
696	E27-DSS-Arlington Hts.-11 N. Hickory St.	210,727	D	-	210,727
697	E28-DSS-Algonquin-1-2 Mi. W Rte.31 On Huntly Algonquin Rd.	112,028	D	-	112,028
698	E29-DSS-Johnsburg-Spring Grove Rd & Ring Wood rd	112,308	D	-	112,308
699	E35-DSS-Huntley-Vine St. W Rt. 47	5,457	D	-	5,457
700	E38-DSS-Oakwood Hills-5018 Valley View Rd.	36,310	D	-	36,310
701	E39-DSS-Arlington Hts.-202 E. Central Rd.	245,443	D	-	245,443
702	E41-DSS-Wauconda-Rt. 59 S. Old Rand Rd.	135,307	D	-	135,307
703	E46-DSS-Burton Bridge-Nish Rd. 1-4 Mi. W Rt. 176	14,947	D	-	14,947
704	E59-DSS-Algonquin-Rt. 62 At Wlliams Rd.	18,180	D	-	18,180
705	E69-DSS-Palatine Twp.-Rohlwing & Kirchoff Rds.	372,797	D	-	372,797
706	E70-DSS-Arlington Hts.-1104 N. Arlington Hts. Rd.	36,157	D	-	36,157
707	E71-DSS-Door Twp.-Briarwood Rd. 1-4 Mi. S Rt.176	125,652	D	-	125,652
708	E72-DSS-Fox River Grove-Rt.14 & School St.	228,473	D	-	228,473
709	E77-DSS-Crystal Lake-Virginia St. & C & N W Rr	205,502	D	-	205,502
710	E79-DSS-South Wonder Lake-Hwy. 120 Half Mi. W Wonder Lake Rd.	176,500	D	-	176,500
711	E81-DSS-Arlington Hts.-Salem & St. James St.	110,984	D	-	110,984
712	E82-DSS-Richmond-Rt. 12 & Rt. 31	213,611	D	-	213,611
713	E8-DSS-Nerge-1775 Roslyn Rd.	96,882	D	-	96,882
714	F100-DSS-Calumet City-154Th & Hirsch	154,865	D	-	154,865
715	F111-DSS-Park Forest-Monee Rd. & Western Ave.	123,500	D	-	123,500
716	F113-DSS-Harvey-147Th & Clinton St.	57,419	D	-	57,419
717	F115-DSS-Thornton Twp.-Halsted & I C Rr South Ridge Rd.	94,452	D	-	94,452
718	F121-DSS-Worth-111Th St. & Harlem Ave.	5,619	D	-	5,619
719	F122-DSS-Chicago Hts.-201St St. & Ashland Ave.	180,563	D	-	180,563
720	F125-DSS-Oak Lawn-99Th St. & Cicero Ave.	148,957	D	-	148,957
721	F126-DSS-Dolton-146Th & Woodlawn Ave.	33,898	D	-	33,898
722	F12-DSS-Sauk Trail-Sauk Trail Rd.Half Mi.E State St.	169,577	D	-	169,577
723	F132-DSS-Steger-32Nd St. & Union	67,720	D	-	67,720
724	F149-DSS-Lynwood-Glenwood Dyer Rd. Half Mi. W Torrence Ave.	248,213	D	-	248,213
725	F16-DSS-Beecher-C M St. P Rr & Trim Creek	168,127	D	-	168,127
726	F17-DSS-Midlothian-151St St. & Central Ave.	23,877	D	-	23,877
727	F24-DSS-Homewood-179Th St. & Park Ave.	165,062	D	-	165,062
728	F29-DSS-Park Forest-Monee Rd. & South Tampa St.	179,474	D	-	179,474
729	F30-DSS-Calumet City-435 State St.	146,924	D	-	146,924
730	F31-DSS-Riverdale-138Th & Stewart St.	42,777	D	-	42,777
731	F33-DSS-Dolton-144Th St. & C I & E Rr	193,338	D	-	193,338
732	F36-DSS-Goodenow-Goodenow Rd. & C M & St.P Rr	21,581	D	-	21,581
733	F375-ESS-Ford Motor Co.-U.S. Rt. 30 & Cottage Grove Ave.	325,359	D	-	325,359
734	F387-ESS-KTI Operations 1705 Cottage Grove Ave. Ford Heights Il 60411 Cook County USA	51,098	T	51,098	-
735	F41-DSS-Park Forest-Indiana Ave. & Rt. 30	37,766	D	-	37,766
736	F44-DSS-Burnham-State St. & Penn Rr	151,104	D	-	151,104
737	F45-DSS-Crete-4Th St. & Columbia St.	57,844	D	-	57,844
738	F54-DSS-Steger-Emerald St. Near Richton Rd.	92,118	D	-	92,118
739	F64-DSS-Blue Island-123Rd St. & California Ave.	46,102	D	-	46,102
740	F66-DSS-Oak Lawn-95Th St. & Central Ave.	26,611	D	-	26,611
741	F69-DSS-Evergreen Park-95Th St. At Kedzie Ave.	321,145	D	-	321,145
742	F73- DSS-Chicago Heights	97,567	D	-	97,567
743	F75-DSS-Homewood-186Th & Western Ave.	58,216	D	-	58,216
744	F79-DSS-Bloom 305 E Sauk Trail Rd, Chicago Heights, IL	145,341	D	-	145,341
745	F83-DSS-Harvey-148Th & Robey	275,795	D	-	275,795
746	F91-DSS-Chicago Hts.-Ashland Ave. & Michagan Central Rr	142,171	D	-	142,171
747	F96-DSS-Chicago Hts.-22Nd & East End Ave.	156,133	D	-	156,133
748	F98-DSS-Chicago Hts.-1205 Arnold St.	299,005	D	-	299,005
749	G128-DSS-Markham-160Th St. & Kedzie	353,521	D	-	353,521
750	G16-DSS-Blue Island-Hoyne Ave. & Fulton St.	154,162	D	-	154,162
751	G19-DSS-Tinley Park-171St St. & New England	32,375	D	-	32,375
752	G311-ESS-Robbins Resource-Robbins	11,743	V	-	-
753	G344-ESS-Ball Glass-13850 S. Cottage Grove Ave. Dolton Illinois	196,543	D	-	196,543
754	G3852-ESS-ACME STEEL	200,713	D	-	200,713
755	G394-ESS-F S C Paper Co.-131St St. & Crawford Ave.	386,125	D	-	386,125
756	G39-DSS-Oak Lawn-W 97Th St. S Komensky Ave.	65,576	D	-	65,576
757	G42-DSS-Worth Twp.-96Th & Avon	12,535	D	-	12,535
758	G78-DSS-Worth Twp.-87Th Pl. W Central Ave.	64,071	D	-	64,071
759	G81-DSS-Blue Island-Vermont & California Ave.	296,495	D	-	296,495
760	G82-DSS-Evergreen Park-96Th St. W. Maplewood	109,425	D	-	109,425
761	G88-DSS-Hometown-91St St. & Keating Ave.	23,110	D	-	23,110

762	G909-DSS-Distribution Center-1/4 Mile east of Indiana on 141 St.	12,138	D	-	12,138
763	G99-DSS-Palos Heights-123Rd St. W Harlem Ave.	51,172	D	-	51,172
764	General-Miscellaneous-Fiber Opt-Inside Chicago	5,537,702	V	4,524,303	1,013,400
765	General-Miscellaneous-Fiber Opt-Outside Chicago	39,434,553	V	36,200,919	3,233,633
766	H10-DSS-Prairieville-1749 Mound Hill Rd.	204,409	D	-	204,409
767	H14-DSS-Sandwich-735 E. Center St	46,523	D	-	46,523
768	H18-DSS-Sterling-121 Wallace St. (Nw Steel & Wire Address)	225,777	D	-	225,777
769	H23-DSS-Fulton-619 17Th Ave.	178,358	D	-	178,358
770	H25-DSS-Sterling-Rt. 88 & St. Mary'S Rd.	263,365	D	-	263,365
771	H26-DSS-Morrison-1 Mi. S Morrison On Rte. 78	247,927	D	-	247,927
772	H27-DSS-Galt-13310 Galt Rd.	397,245	D	-	397,245
773	H28-DSS-Lyndon-8688 Bishop Rd.	165,416	D	-	165,416
774	H29-DSS-Morrison-211 Market St.	188,599	D	-	188,599
775	H36-DSS-Yorktown-300 E. Rt. 92	240,490	D	-	240,490
776	H38-DSS-Hooppole-25775 E. 2670 St.	190,694	D	-	190,694
777	H39-DSS-Mendota-4334 E. 4Th Rd.	192,102	D	-	192,102
778	H40-DSS-Walnut-211 Walnut St.	212,658	D	-	212,658
779	H41-DSS-Rock Falls-Mcneil Rd.	161,823	D	-	161,823
780	H426-ESS-STs HYDROPOWER (CO-GEN/Customer Owned)	34	V	-	-
781	H43-DSS-Amboy-1062 Corrigedor Rd.	235,593	D	-	235,593
782	H445-ESS-CITY OF ROCHELLE -2- Customer Owned	1,737	D	-	1,737
783	H44-DSS-Ohio-2030 E. Lon St.	333,935	D	-	333,935
784	H471-ESS-Northwestern Steel & Wire Co.-Sterling	592,401	T	592,401	-
785	H47-DSS-Hinckley-One Mile South Of Hinckley	186,036	D	-	186,036
786	H49-DSS-Ashton-304 Brown Ave.	250,627	D	-	250,627
787	H50-DSS-Earlville-4517 E. 12Th Rd.	123,255	D	-	123,255
788	H52-DSS-Leland-330 Railroad Ave.	159,929	D	-	159,929
789	H53-DSS-Somonauk-Lafayette St. Near Green St.	172,315	D	-	172,315
790	H54-DSS-Waterman-Rte. 23 & Preserve Rd.	120,081	D	-	120,081
791	H55-DSS-Waterman-Second St. Near ' A'	198,036	D	-	198,036
792	H56-DSS-Shabbona-1-2 Mi. Se Of Shabbona	278,218	D	-	278,218
793	H57-DSS-Lee-11251 Tower Rd.	201,870	D	-	201,870
794	H59-DSS-Paw Paw-760 Moffett Rd.	161,094	D	-	161,094
795	H60-DSS-Sandwich-4750 Sandy Bluff Rd.	65,992	D	-	65,992
796	H62-DSS-Sterling-102 Broadway	297,277	D	-	297,277
797	H65-DSS-Plano-113 S. Lew Street	162,662	D	-	162,662
798	H66-DSS-Plano-CE ROW E/Little Rock Rd.	11,483	D	-	11,483
799	H67-DSS-Amboy-239 S. East Ave.	251,247	D	-	251,247
800	H70-DSS-Sublette-449 Inlet Rd.	210,680	D	-	210,680
801	H78-DSS-Dixon-324 East River St.	173,006	D	-	173,006
802	H91-DSS-Prophetstown-502 Woodlawn Dr.	177,973	D	-	177,973
803	Hennepin Station	1,640	T	1,640	-
804	J104-ESS-WM Renewable Energy, LLC	29,241	D	-	29,241
805	J13-DSS-Wauponsee Twp.-3401 Dwight Rd.	137,936	D	-	137,936
806	J15-DSS-Elmwood-211 E. Spencer	64,535	D	-	64,535
807	J16-DSS-Eastern Ave.-516 S. Eastern Ave.	22,245	D	-	22,245
808	J17-DSS-Troy Twp.-Rte. 55 & C R I & P Rr	148,681	D	-	148,681
809	J18-DSS-Lockport-Clinton & 10Th Sts.	89,653	D	-	89,653
810	J19-DSS-Bruce Rd.-820 E. Bruce Rd.	98,839	D	-	98,839
811	J20A-DSS-Mississippi-Walter Strawn Dr-W/US53 (Elwood)	10,145	D	-	10,145
812	J21-DSS-Aux Sable-1-2 Mi. N Rt. 6 On Tabler Rd.	79,172	D	-	79,172
813	J23-DSS-Saratoga-S. Side of Nelson Rd-1/2 mile West of Rt 47	33,337	D	-	33,337
814	J24-DSS-Lisbon-Rt. 47 & Quarry Rd.	40,670	D	-	40,670
815	J25-1-DSS- JACKSON TOWNSHIP.□	3,324	D	-	3,324
816	J28-DSS-Ridge Rd.-119 S. Ridge Rd.	21,490	D	-	21,490
817	J29-DSS-Route 47 & Gore Rd.	132,030	D	-	132,030
818	J310-ESS-Argonne National Laboratory-E Lemont Rd. & I 55	247,123	T	247,123	-
819	J31-DSS-Plainfield-Rt. 30 & Renwick Rd.	40,282	D	-	40,282
820	J326-ESS-Caterpillar Tractor Co.-S Rte. 6 1-2 Mi. Sw Joliet	129,006	D	-	129,006
821	J32-DSS-Kahler Rd.-Half Mi. S Kahler Rd. On W Side Rt.102	114,253	D	-	114,253
822	J3321-ESS-Uno-Ven Union Oil Co.-New Ave. Half Mi. N. 127Th St.	440,352	D	-	440,352
823	J339-ESS-AUX SABLE LIQUID PRODUCTS	79,794	D	-	79,794
824	J33-DSS-Washington St-1146 E. Washington St.	37,134	D	-	37,134
825	J367-ESS-CE STA9 AUX PWR	367,994	D	-	367,994
826	J3751-ESS-Quantum Chemical Co.-S. Rt. 6 W. Tabler Rd.	148,191	D	-	148,191
827	J38-DSS-Messenger Woods-13130 W. 174Th St.	11,148	D	-	11,148
828	J390-ESS-Mobil Oil-E I-55 S Desplaines River	529,268	D	-	529,268
829	J402-ESS-Airgas 1400 Cargo Ct., in Minooka	296,981	D	-	296,981
830	J49-DSS-Gougar Rd.-Rt. 7 & W Gougar Rd.	27,601	D	-	27,601
831	J53-DSS-Blodgett Rd.-Will-Grundy County Line Rd. N Kankakee River	92,897	D	-	92,897
832	J54-DSS-Lorenzo-County Line Rd. S Kankakee River	95,310	D	-	95,310
833	J55- DSS-Joliet-N Broadway	42,351	D	-	42,351
834	J58-DSS-Manhattan-170 Elwood Rd.	57,097	D	-	57,097
835	J60-DSS-New Lenox-321 E. Lincoln Hwy.	34,685	D	-	34,685
836	J62-DSS-Homer Twp.-17701 Gougar Rd.	17,639	D	-	17,639
837	J65-DSS-Seneca-Union St. & C R I & P Rr	113,878	D	-	113,878
838	J66-DSS-Gooselake-Half Mi. W Dresden Rd. On Pine Bluff Rd.	107,427	D	-	107,427

839	J67-DSS-Channahon Twp.-1-2 Mi. W I-55 On Durkee Rd.	29,510	D	-	29,510
840	J68-DSS-Coal City-700 S. Mazon St.	32,056	D	-	32,056
841	J69-DSS-Braidwood-460 S. Front St.	41,507	D	-	41,507
842	J76-DSS-Norman Twp.-Dupont Rd. 3 Half Mi. E Seneca	34,552	D	-	34,552
843	J81-DSS-Bell Ave.-950 N. Bell Ave.	39,988	D	-	39,988
844	J84-DSS-Cherry St.-Cherry St. & Jasper St.	51,842	D	-	51,842
845	J87-DSS-Lemont-Archer Ave. & Mccarthy	52,398	D	-	52,398
846	J88-DSS-Bluff St.-368 N. Bluff St.	46,900	D	-	46,900
847	J97-DSS-Joliet-50 W. Jackson St.	192,421	D	-	192,421
848	K15-DSS-Warner Bridge-1 Mi. S. Rt. 113	50,906	D	-	50,906
849	K17-DSS-Peotone-4Th & Crawford	92,093	D	-	92,093
850	K18-DSS-Momence-Wilbur St. & Kankakee River	181,214	D	-	181,214
851	K19-DSS-Cemetery Rd-N S Redwood 1-4 Mi. E Boubreau St.	49,911	D	-	49,911
852	K20-DSS-Manteno-2Nd North St. & Near Locust	48,277	D	-	48,277
853	K23-DSS-Kankakee-5Th Ave. & N Y C Rr	106,967	D	-	106,967
854	K29-DSS-Bradley-South St. & I C Rr	81,821	D	-	81,821
855	K3192-ESS-BIRMINGHAM BOLT CO	257,809	D	-	257,809
856	K319-ESS-Birmingham Bolt Co.-S Rte. 50 At Mcknight Blvd.	64,299	D	-	64,299
857	K32-DSS-Aroma Park-Lowe Rd. & C C C & St. Louis Rr	43,554	D	-	43,554
858	K33-DSS-Kankakee-Locust & Hobbie St.	37,203	D	-	37,203
859	K34-DSS-Lehigh-Rt. 28 Near Lehigh Stone Company	47,518	D	-	47,518
860	K36-DSS-Herscher-4194 S.11000 W Road	32,692	D	-	32,692
861	K39-DSS-Exline Rd.-Bet. Exline Rd. & St. George	53,703	D	-	53,703
862	K40-DSS-1404-E-6000N-RD-Bourbonnais-Illinois	11,719	D	-	11,719
863	K42-DSS-East Kankakee-E I-57 & E Off Of Waldron Rd.	25,640	D	-	25,640
864	K44-DSS-Grant Park-E State Rte. 1 Ne Grant Park	45,210	D	-	45,210
865	K45-DSS-St. Anne-2 Mi. North & 1 Mi. East St. Ann	37,606	D	-	37,606
866	LAND-Corp-Ofc-Chicago Region-North-3500 N.California Ave.	18,128	D	-	18,128
867	LAND-Corp-Ofc-Northbrook Region Hdq-1000 Skokie Blvd.	7,039	D	-	7,039
868	LAND-TSS-Skokie-5100 Church Rd.	64,295	T	64,295	-
869	MASS-Commercial-Inside Chicago	36,159,636	D	-	36,159,636
870	MASS-Commercial-Outside Chicago	113,062,864	D	-	113,062,864
871	MWR01-MWR Eqp-Morrison -Microwave Site-Rte 78 1 Mi S Of Morrison	47,105	T	47,105	-
872	MWR02-MWR Eqp-Latham-Microwave Site-1 And A Half Mi W Of Latham	748,162	T	748,162	-
873	MWR05-MWR Eqp-Cooper-Microwave Site-Morton Twp-Tazewell Co	196,071	T	196,071	-
874	MWR08-MWR Eqp-Wasco -Microwave Site	81,545	T	81,545	-
875	MWR10-MWR Eqp-Seward-Microwave Site-Former German Valley-Steph. Co	136,162	T	136,162	-
876	MWR12-MWR Eqp-Campus-Microwave Site-Township Rd 2600 N & Township Rd 3500 E	1,569,167	T	1,569,167	-
877	MWR13-MWR Eqp-Compton-Microwave Site-Compton	300,635	T	300,635	-
878	MWR15-MWR Eqp-Kent -Microwave Site	127,028	T	127,028	-
879	MWR16-MWR Eqp-Loves Park	95,423	T	95,423	-
880	MWR17-MWR Eqp-Towanda-Microwave Site	907,033	T	907,033	-
881	MWR18-MWR Eqp-Wapella -Microwave Site	582,090	T	582,090	-
882	MWR20-MWR Eqp-17551 N.50 EAST RED DANVERS-Microwave Site	129,701	T	129,701	-
883	MWR21-MWR Eqp-2359 STATE ROUTE 116 BENSON-Microwave Site	129,422	T	129,422	-
884	NC 5636-ESS-O'Hare Airport-Terminal Area Rotunda	171,718	D	-	171,718
885	NC-DC-A24-North Chicago-1127 Broadway North Chicago	306,406	D	-	306,406
886	NC-DC-H76 South Dixon 2237 New Century Drive	324,347	D	-	324,347
887	R14-DSS-North-1007 Fulton Ave.	208,164	D	-	208,164
888	R16-DSS-Churchill-314 Churchill St. (Off Public Alley)	42,248	D	-	42,248
889	R18-DSS-Rockton-1688 N. Rockton Ave.	248,458	D	-	248,458
890	R19-DSS-Acorn-708 N. Rockton Ave.	245,190	D	-	245,190
891	R21-DSS-Sunset-1988 School St.	235,275	D	-	235,275
892	R22-DSS-West-2229 Preston St.	216,459	D	-	216,459
893	R23-DSS-Beattie-531 N. 6Th St.	184,213	D	-	184,213
894	R24-DSS-Fourth Ave-811 4Th Ave.	250,068	D	-	250,068
895	R26-DSS-Eighteenth Ave-2224 18Th Ave.	229,521	D	-	229,521
896	R27-DSS-Michigan-763 Michigan Ave.	167,406	D	-	167,406
897	R35-DSS-Fourteenth St-1021 14Th St.	173,583	D	-	173,583
898	RP1-Tinley Woods-151 St & Harlem Ave	7,865	T	7,865	-
899	RP3-Pana Relay Pt Half Mi. N Of Pana-West Of I.C.R.R.	397,905	T	397,905	-
900	RP4-Brokaw-I.P. Co. Property-Brokaw-I.P. Co. Property	538,304	T	538,304	-
901	RP5-Garfield & Federal Terminal	298,587	T	298,587	-
902	S11-DSS-Rowe-N South St. W Wabash Rr	126,047	D	-	126,047
903	S12-DSS-Ransom-E. Campbell	82,852	D	-	82,852
904	S14-DSS-Kernan-1-2 Mi. S Kernan	168,057	D	-	168,057
905	S15-DSS-Toluca-50 W. Railroad St.	17,211	D	-	17,211
906	S16-DSS-Wenona-N. Center St.	182,295	D	-	182,295
907	S19-DSS-Tonica-Rt. 51	45,102	D	-	45,102
908	S20-DSS-Rutland-East Front St.	30,105	D	-	30,105
909	S21-DSS-Lostant-2 Mi. E & Half Mi. S Lostant	119,684	D	-	119,684
910	S25-DSS-Grand Rapids Twp.-6 Mi. E Grand Ridge On Grand RidgeRd.	64,478	D	-	64,478
911	S26-DSS-Blackstone-Rte. 170 1-2 Mi. S G M & O Rr	46,241	D	-	46,241
912	S27-DSS-Lowell-Center & Locust	49,773	D	-	49,773
913	S29-DSS-Grand Ridge-1-2 Mi. S Grand Ridge On Rt. 23	132,537	D	-	132,537
914	S35-DSS-Manville-S Rt 17 W Wabash Rr	195,903	D	-	195,903
915	S36-DSS-Verona-State Aid Rd. W Verona	143,767	D	-	143,767

916	S37-DSS-Bruce Twp.-2 Mi. N Streator Oakley Ave. & Cb& Q Rr	77,976	D	-	77,976
917	S38-DSS-Leonore-N. Gray St.	122,996	D	-	122,996
918	S39-DSS-Minonk-E Oak St. 1 Block N 8Th St.	56,754	D	-	56,754
919	S40-DSS-Lodemia-5 Mi. S & Half Mi. E Pontiac	138,133	D	-	138,133
920	S41-DSS-Eppards Point Twp.-3 Mi. S. & 1 Mi. E. Pontiac	131,081	D	-	131,081
921	S42-DSS-Cornell-2Nd & Prairie St.	178,893	D	-	178,893
922	S43-DSS-Odell-Front St.	59,539	D	-	59,539
923	S44-DSS-Streator-700 S. Illinois St.	239,753	D	-	239,753
924	S47-DSS-South Wilmington-Rice St. & Mazon River	24,982	D	-	24,982
925	S48-DSS-Streator-E First St. E North Otter Creek Rd.	138,473	D	-	138,473
926	S61-DSS-Streator 300 W. Cedar	314,215	D	-	314,215
927	S63-DSS-Gardner-105 E. Jefferson St.	102,430	D	-	102,430
928	S66-DSS-Pontiac-130 S. Chicago St.	312,459	D	-	312,459
929	S67-DSS-Mazon-Front St.	276,381	D	-	276,381
930	TDC499-13939-South-Weber-Road-Lockport	501,215	V	-	-
931	TSS-Arcadian-Wisconsin Electric Power Co	258	T	258	-
932	TSS-Benson-Illinois Power Co	493,863	T	493,863	-
933	TSS-Decatur-Illinois Power Co	3,135	T	3,135	-
934	TSS-Dumont-Indiana-Michigan Power Co.	17,366	T	17,366	-
935	TSS-Oglesby-Illinois Power Co	1,757	T	1,757	-
936	TSS-Olive -Indiana-Michigan Power Co	205,012	T	205,012	-
937	TSS-St. John-Northern Indiana Public Service Co	203,541	T	203,541	-
938	TSS-Tazewell-Central Illinois Light Co	475,051	T	475,051	-
939	UNKNOWN-Miscellaneous-Obsolete-Unavailable	253,124	V	-	-
940	UNKNOWN-Unspecified ComEd	4,865,539	V	-	-
941	W102-DSS-Fabyan-Western Rd. & S C & N W Rr	124,562	D	-	124,562
942	W10-DSS-Fox River Heights-School & Fox River Rds.	233,510	D	-	233,510
943	W114-DSS-Aurora-Illinois Ave. & Lancaster Ave.	174,943	D	-	174,943
944	W115-DSS-Glenwood Park-Rt. 25 & C.A. & E. Rr	181,462	D	-	181,462
945	W118-DSS-Kendall Twp.-Rte. 71 Half Mi. E Rte. 47	313,590	D	-	313,590
946	W119-DSS-Bristol Twp.-E Rte. 47 N Faxton Rd.	160,258	D	-	160,258
947	W12-DSS-Yorkville-E Rt. 47 N Cb & Q Rr	187,456	D	-	187,456
948	W13-DSS-Little Rock-E Eldamain Rd. S North River Rd.	26,993	D	-	26,993
949	W148-DSS-Aurora Twp.-Liberty St. & Parkside Ave.	173,323	D	-	173,323
950	W152-DSS-Aurora-Kensington Pl. W. Highland Ave.	485,006	D	-	485,006
951	W16-DSS-Aurora Twp.-Indian Trial E. Randall Rd.	91,340	D	-	91,340
952	W17-DSS-West Sugar Grove-Rt. 71 S Oswego Rd.	31,040	D	-	31,040
953	W18-DSS-Sugar Grove Twp.-W Orchard Rd. S Jericho Rd.	95,782	D	-	95,782
954	W19-DSS-Blackberry Twp.-Nw Pouley Rd. & Keslinger Rd.	236,984	D	-	236,984
955	W202-DSS-St. Charles St.-Elgin St. & C M. St. Paul Rr	239,527	D	-	239,527
956	W209-DSS-Kimball St.-Kimball St. E Brook Ave.	40,201	D	-	40,201
957	W20-DSS-Lilly Lake-W Rte. 47 N Empire Rd.	177,279	D	-	177,279
958	W211-DSS-Plato Center-Plato Rd. & Muirhead Rd.	203,597	D	-	203,597
959	W216-DSS-Dundee Twp.-Lake Marion Rd. & Rte. 25	245,191	D	-	245,191
960	W218-DSS-Carpentersville-Riverlet & Washington Sts.	243,192	D	-	243,192
961	W233-DSS-Bartlett-Bartlett Rd. & Onedia St.	27,524	D	-	27,524
962	W236-DSS-Roselle-E Roselle Rd. N Irving Pk. Rd.	56,703	D	-	56,703
963	W25-DSS-Pingree Grove-W Reinking Rd. S Highland	298,192	D	-	298,192
964	W26-DSS-Elgin-N Big Timber Rd. W Sleepyhollow Rd.	45,350	D	-	45,350
965	W28-DSS-Elgin Sunset Park-N Rt. 20 By-Pass Qtr Mi. E McleanBlvd.	31,611	D	-	31,611
966	W29-DSS-Winfield Twp.-S Butterfield Rd. E J & E Rr	122,503	D	-	122,503
967	W302-DSS-Warrenville-S Galusha Rd. On First Ave.	11,719	D	-	11,719
968	W304-DSS-Wheaton-E Naperville Rd. S C N W Rr	(8,907)	D	-	(8,907)
969	W30-DSS-Wheaton-Sunnyside Ave. Roosevelt Rd.	142,390	D	-	142,390
970	W31-DSS-Milton Twp.-N Harrison St. W Gary St.	106,057	D	-	106,057
971	W330-DSS-Glen Ellyn-Longfellow Ave. & Walnut St.	164,956	D	-	164,956
972	W331-DSS-Lombard-S Willow E Main St.	162,500	D	-	162,500
973	W332-DSS-York Twp.-W Grace St. N St. Charles Rd.	152,847	D	-	152,847
974	W333-DSS-Villa Park-N Central W Ardmore	122,630	D	-	122,630
975	W334-DSS-Villa Park-S Fairfield Ave. Half Mi. E Monterey Ave.	263,577	D	-	263,577
976	W335-DSS-West Chicago-E Prince Crossing Rd. S Geneva Rd.	150,441	D	-	150,441
977	W336-DSS-Winfield-W County Farm Rd. S Jewell Rd.	67,142	D	-	67,142
978	W33-DSS-Wayne-S Army Trail Rd. E C A & E Rr	208,091	D	-	208,091
979	W340-DSS-Weisbrook-S Weisbrook Rd. & Leabrook Ln.	126,473	D	-	126,473
980	W342-DSS-Elmhurst-West Ave. & Second St.	91,843	D	-	91,843
981	W343-DSS-Elmhurst-N Butterfield Rd. E York Rd.	143,655	D	-	143,655
982	W345-DSS-Elmhurst-N First St. Alley E Larch Ave.	160,814	D	-	160,814
983	W346-DSS-Addison-W Addison Rd. N Lake St.	228,591	D	-	228,591
984	W348-DSS-Bensenville-Main St. Near Church Rd.	38,863	D	-	38,863
985	W349-DSS-Bensenville-Green St. 1-2 Mi. E. York Rd.	421,167	D	-	421,167
986	W354-DSS-York Center-S Roosevelt Rd. E Meyers Rd.	101,135	D	-	101,135
987	W35A-DSS-Udina-Plank Rd and US 20	26,858	D	-	26,858
988	W38-DSS-Downers Grove Twp.-87Th St. Lemont Rd.	75,372	D	-	75,372
989	W39-DSS-Wasco-N Rte. 64 S Burlington Rd.	382,645	D	-	382,645
990	W407-ESS-Fermi-Fermi	710,872	D	-	710,872
991	W41-DSS-Downers Grove-Ogden Rd. & Lacey Rd.	53,045	D	-	53,045
992	W43-DSS-Downers Grove-S. Rodgers E. Prospect Ave.	218,358	D	-	218,358

993	W44-DSS-Lisle-Yender & Ogden	35,663	D	-	35,663
994	W468-ESS-MALLARD LAKE LANDFILL-TAD (RELAYS) ONLY	87,882	D	-	87,882
995	W46-DSS-Lisle Twp.-Maple Rd. Half Mi. E Hoffman	170,938	D	-	170,938
996	W48-DSS-Hinsdale-E Rt. 83 & S C B & Q Rr	150,301	D	-	150,301
997	W499-ESS-Hoffer Plastics-500 Collins Ave.	115,196	D	-	115,196
998	W50-DSS-Deerpath Rd.-Ceco Row Deerpath Rd.	249,392	D	-	249,392
999	W51-DSS-Randall Rd.-W. Randall Rd. C.E.Co. Row	284,341	D	-	284,341
1000	W52-DSS-Lombard-E Highland Ave. S Maple	179,160	D	-	179,160
1001	W541-ESS-SW CORNER OF EOLA & DIEHL-2905 DIEHL	24,299	D	-	24,299
1002	W570-ESS-Ameritech-2600 Warrenville Rd.	64,299	D	-	64,299
1003	W600-ESS-Naperville-W Rte. 59 S Burlington NorthernRr	513,139	T	513,139	-
1004	W601-ESS-Naperville-Rte. 59	60,563	D	-	60,563
1005	W602-ESS-Naperville-Springbrook	63,809	D	-	63,809
1006	W603-ESS-Naperville-Royce	58,320	D	-	58,320
1007	W64-DSS-Downers Grove Twp.-Frontage Rd. (I-55) E Cass Ave.	258,351	D	-	258,351
1008	W71-DSS-Aurora-1449 N. Farnsworth Ave.	161,402	D	-	161,402
1009	W73-DSS-Blackberry Twsp.-DC at Bunker&Hughes, Kane County	88,231	D	-	88,231
1010	X300-DSS-Eastwood-2256 W. Eastwood	735,523	D	-	735,523
1011	X301-DSS-Belmont-5239 W. Belmont	667,562	D	-	667,562
1012	X304-DSS-Chase-7239 N. Western Av.	897,011	D	-	897,011
1013	X305-DSS-Seminary-3945 N. Seminary	370,084	D	-	370,084
1014	X307-DSS-Rosemont-6320 N. California	920,601	D	-	920,601
1015	X310-DSS-Albany Park-3145 W. Lawrence	856,118	D	-	856,118
1016	X311-DSS-Lehigh-7036 N. Lehigh	315,914	D	-	315,914
1017	X312-DSS-Newport-1044 W. Newport	867,282	D	-	867,282
1018	X313-DSS-Montrose-1058 W. Montrose	1,006,752	D	-	1,006,752
1019	X315-DSS-Neva-6330 N. Northwest Hwy.	837,230	D	-	837,230
1020	X318-DSS-Merrimac-6254 W. North	807,211	D	-	807,211
1021	X319-DSS-Uptown-1124 W. Lawrence	914,670	D	-	914,670
1022	X368-DSS-Sauganash-6029 N. Pulaski	917,618	D	-	917,618
1023	X380-DSS-Wrightwood-2617 N. Pulaski	840,704	D	-	840,704
1024	X381-DSS-Cortland-2452 W. Homer	379,999	D	-	379,999
1025	X39 - DSS - Portage 4540 W. Waveland Ave.	253,366	D	-	253,366
1026	X454-ESS-Chicago North Headquarters-3500 N. California Ave.	22,594	D	-	22,594
1027	X5305-ESS-RESURRECTION HOSPITAL	51,692	D	-	51,692
1028	Y302-ESS-27th st vault	1,086,622	D	-	1,086,622
1029	Y308-DSS-Twenty-Eighth Street-2751 S. Pulaski Rd.	1,009,239	D	-	1,009,239
1030	Y310-DSS-Austin-5049 W. Madison	1,012,903	D	-	1,012,903
1031	Y314-DSS-Seventeenth Street-1701 W. Wabash	808,494	D	-	808,494
1032	Y323-ESS-Dupage Co. Water Commission-5555 W. Lexington	831	D	-	831
1033	Y365-DSS-Campbell-2543 W. Madison	1,229,315	D	-	1,229,315
1034	Y5181-ESS-Illinois-Public Aid-300 W. Pershing Rd.	19,691	D	-	19,691
1035	Y518B-ESS-Link Belt Co.-300 W. Pershing Rd.	13,447	D	-	13,447
1036	Y6424-ESS-Cook County-2600 S. California Ave.	4,430	D	-	4,430
1037	Y701-ESS-H Kramer & Co.-1347 W. 21St St.	6,756	D	-	6,756
1038	Y7642-ESS-QTS Data Center	4,220	D	-	4,220
1039	Y869-ESS-Boulevard Towers North-225 N. Michigan Ave.	52,840	D	-	52,840
1040	Y9511-ESS-First National Bank Plaza-33 S. Clark St.	193,720	D	-	193,720
1041	Y986-ESS-Board Of Trade-141 W. Jackson St.	187,604	D	-	187,604
1042	Z028-ESS-CTA ARCHER	36,276	D	-	36,276
1043	Z100-ESS-Tower Automotive Plant-12700 Crandoleet-Chicago	406,902	V	-	-
1044	Z300-DSS-Archer-5161 S. Archer	478,429	D	-	478,429
1045	Z302-DSS-Ewing-10425 Ewing Ave	295,530	D	-	295,530
1046	Z305-DSS-Keating-4717 W. 63Rd St.	309,288	D	-	309,288
1047	Z306-DSS-Narragansett-5521 S. Narragansett	566,967	D	-	566,967
1048	Z307-DSS-Oak Park-60Th & Oak Park Ave.	228,588	D	-	228,588
1049	Z310-DSS-Drexel-912 E. 87Th St.	395,064	D	-	395,064
1050	Z312-DSS-Exchange-7323 S. Exchange Ave.	320,597	D	-	320,597
1051	Z314-DSS-Justine-79Th & Justine Sts.	516,113	D	-	516,113
1052	Z315-DSS-Burnside-9440 S. Cottage Grove Ave.	256,810	D	-	256,810
1053	Z335-DSS-South Chicago-9347 S. Chicago Ave.	602,790	D	-	602,790
1054	Z501-ESS-West Pullman-1201 W 120th St, Chicago, IL 60643	25,072	D	-	25,072
1055	Z50934-ESS-U OF C 1155 E 60TH ST	8,804	D	-	8,804
1056	Z5242-ESS-Calumet Treatment Plant-400 E. 130Th St.	36,170	T	36,170	-
1057	Z524-ESS-METRO SANITARY	2,731	D	-	2,731
1058	Z52-ESS-Ford Motor Co.-12100 S. Torrence Ave.	95,192	D	-	95,192
1059	Z550-ESS-CTA 55TH STREET	111,047	D	-	111,047
1060	Z699-ESS-BIO-ENERGY-1700 E 138TH STREET	241,808	D	-	241,808
1061	Z715-ESS-REPUBLIC STEEL	444,787	D	-	444,787
1062	Z725-ESS-FINKL STEEL	154,395	D	-	154,395
1063		Grand Total	\$ 957,458,028	\$ 244,074,605	\$ 523,962,835
1064		Total Transmission	\$ 244,074,605	31.78%	
1065		Total Distribution	\$ 523,962,835	68.22%	
1066			\$ 768,037,440	100.00%	

1067
1068

Total Various \$ 189,420,587
Grand Total \$ 957,458,028

ATTACHMENT 9
ITEMIZATION OF ACCOUNT 105

Commonwealth Edison Company
Account 105 - Plant Held for Future Use
As of 12/31/2019

Line No.	Location (A)	Transmission (B)	Planned In Service Date (C)	Planned Use (D)	Distribution/ General Plant (E)	Total (F)
1	Charter Grove- (Land TSS South of ICG RR Total)	\$637,355	2020	Substation 345-138 kV		\$637,355
2	Goodings Grove-Indiana Widening / Crete TSS	\$1,206,117	2029-2032	Substation 345-138kV		\$1,206,117
3	Plato Center TSS (Land Rte 47 Between Barr & Rohrsen Rds -Kane Co)	\$426,467	2032-2035	Substation 345-138-34-12kV	\$617,255	\$1,043,722
4	Waukegan Station 345 kV Switchyard (Land)	\$799,826	2027-2030	Substation 345-138kV		\$799,826
5	Cherry Valley-Silver Lake (Land - ROW)	\$1,215,186	2032-2035	345-138 kV lines		\$1,215,186
6	Cherry Valley-Silver Lake (Easement ROW)	\$611,864	2032-2035	345-138 kV lines		\$611,864
7	Subtotal Cherry Valley-Silver Lake	<u>\$1,827,050</u>				<u>\$1,827,050</u>
8	Chicago-Northwestern R.R. (Land ROW-Skokie-Devon-Okton & Bryn Maur-Rogers Park & Evanston Twp.)	\$1,567,260	2029-2032	345 kV lines		\$1,567,260
9	Manville-Pontiac (Easement ROW)	\$528,397	2029-2032	345-138 kV lines		\$528,397
10	Plano-Charter Grove (Land ROW)	\$4,343,302	2032-2035	345-138 kV lines		\$4,343,302
11	Sugar Grove Blackberry (Land ROW Huntley-Woodstock Tap to Blackberry TSS 147)	\$408,473	2032-2035	138 kV lines		\$408,473
12	Wayne-Itasca (Land ROW)	\$4,099,384	2021-2024	345-138 kV lines		\$4,099,384
13	Wilton Center-Joliet (Easement ROW)	\$352,474	2032-2035	345 kV lines		\$352,474
14	Midway Court TSS	\$5,508,511	2020	Substation 345-138 kV		\$5,508,511
15	Eakin Creek TSS	\$2,670,479	2032-2035	Substation 138 kV		\$2,670,479
16	229 Co Rd - N Pawnee	\$272,637	2020	345 kV lines		\$272,637
17	Sugar Grove TSS	\$720,587	2022-2025	138kV Lines		\$720,587
18	15 Items Under \$250,000 Each (Transmission)	\$973,080	Various	Various		\$973,080
19	Rutland TDC	\$0	2032-2035	Substation 138-12 kV	\$372,830	\$372,830
20	Michigan Ave	\$0	2019-2020	Substation 345-138-34-12kV	\$458,608	\$458,608
21	21 Items Under \$250,000 Each (Distribution)	\$0	Various	Various	\$985,409	\$985,409
22	1 item less than \$250,000 (General Plant)	\$0	Various	Various	\$138,035	\$138,035
23	Total Property Held for Future Use	<u>\$26,341,399</u>			<u>\$2,572,137</u>	<u>\$28,913,536</u>

ATTACHMENT 10
ITEMIZATION OF ACCOUNT 255

Commonwealth Edison Company
Account 255 - Accumulated Deferred Investment Tax Credits
As of 12/31/2019

Line No.	FERC Account	Description	Subaccount	Subaccount Description	Amount
	(A)	(B)	(C)	(D)	(E)
1	255000	Acc Def Inv Tax Credits	255020	ITC 4% job development	(60,600)
2	255000	Acc Def Inv Tax Credits	255030	ITC 10% plant/equip	(10,011,581)
3					<u>\$ (10,072,181)</u>

ATTACHMENT 11
ITEMIZATION OF ACCOUNT 450

Commonwealth Edison Company
Account 450 - Forfeited Discounts
2019 Actual

Line No.	Subaccount (A)	Description (B)	Distribution (C)	Transmission (1) (D)	Other (E)	Total (F)
1	410000	Late Payment Fees in Connection with Electric Service	\$ (16,607,607)	\$ (2,395,011)	\$ -	\$ (19,002,618)
2	410000	Late Payment Fees in Connection with Electric Service - PORCB	(6,166,785)	-	-	(6,166,785)
3	410000	Late Payment Fees in Connection with Non Standard Service	(1,113)	(160)	-	(1,273)
4	410000	Earned Finance Charge on Deferred Payment Agreements	(701,678)	(101,190)	-	(802,868)
5			<u>\$ (23,477,182)</u>	<u>\$ (2,496,362)</u>	<u>\$ -</u>	<u>\$ (25,973,544)</u>

Notes:

(1)	Total operating revenues - 2019 (Total Sales of Electricity Revenue) Per 2019 FERC Form 1, Page 300, Line 27:	<u>\$ 5,764,553,803</u>	
	Amounts based on 2018 Transmission Filing		
	Transmission Revenue Requirement (2019 Forecast from May 2019 Filing)	\$ 703,230,861	12.20%
	Schedule 1A Revenue Credit (2019 Forecast from May 2019 Filing)	23,309,523	0.40%
		<u>\$ 726,540,384</u>	<u>12.60%</u>

ATTACHMENT 12
ITEMIZATION OF ACCOUNT 451

Commonwealth Edison Company
Account 451 - Miscellaneous Service Revenues
2019 Actual

Line No.	Subaccount (A)	Description (B)		Distribution (C)	Transmission (D)	Other (E)	Total (F)
1	410050	Return Check Charges	(1)	(1,001,509)	\$ (144,429)	\$ -	\$ (1,145,938)
2	410090	Reconnection Fees	(2)	(841,632)	-	-	(841,632)
3	412000	Call Center Referral Revenue	(2)	(151,779)	-	-	(151,779)
4	412000	Fees from real estate lease applications and customer studies.	(3)	(5,365)	(71,313)	(3,153)	(79,831)
5	412000	Temporary Services	(2)	(4,125,958)	-	-	(4,125,958)
6	412000	Electric Choice Fees	(4)	(15,308)	-	-	(15,308)
7	412000	Meter Tampering	(2)	(726,416)	-	-	(726,416)
8	412000	Energy Marketplace Revenue	(2)	(634,634)	-	-	(634,634)
9	412000	Deferred Payment (DPA) Fees		(2,568,220)	-	-	(2,568,220)
10	412000	Interconnection Application Fee	(2)	(1,831,588)	-	-	(1,831,588)
11	412000	Other Miscellaneous Service Revenues	(2)	(1,626,477)	-	-	(1,626,477)
12				<u>\$ (13,528,885)</u>	<u>\$ (215,742)</u>	<u>\$ (3,153)</u>	<u>\$ (13,747,781)</u>

Notes:

(1) Transmission portion calculated using allocator on Attachment 11.

12.60358%

(2) All miscellaneous service revenues are assigned 100% to Distribution & Customer due to the nature of the product/service.

(3) Represents income from 3rd party fees for lease applications. Allocated based on direct assignment of rental income from property leases to the plant account identification of leased properties.

(4) Fees from "interval data request services" - special meter readings.

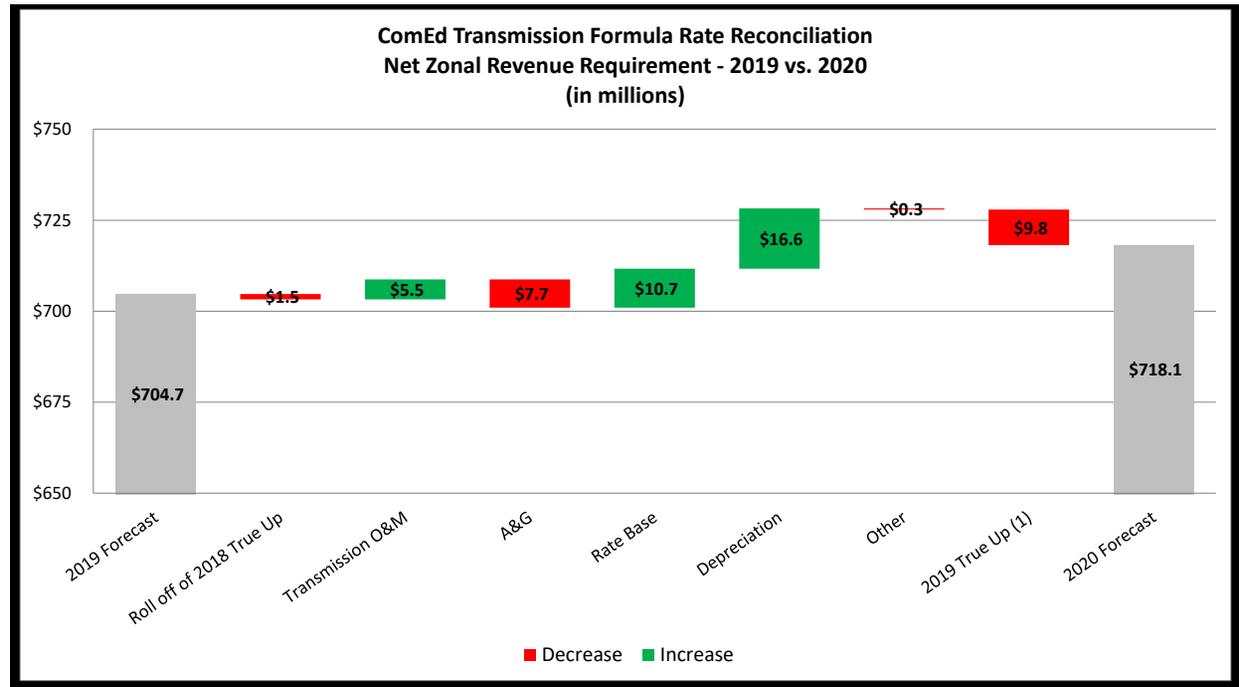
ATTACHMENT 13

FACTORS INFLUENCING CHANGE IN ANNUAL REVENUE REQUIREMENT

ComEd Transmission Formula
 Rate Reconciliation
 Net Zonal Revenue
 Requirement - 2019 vs. 2020
 (in millions)

Category	Base	Decrease	Increase	Change
2019 Forecast			\$ 704.7	\$ 704.7
Roll off of 2018 True Up	\$ 703.2	\$ 1.5		\$ (1.5)
Transmission O&M	\$ 703.2		\$ 5.5	\$ 5.5
A&G	\$ 701.0	\$ 7.7		\$ (7.7)
Rate Base	\$ 701.0		\$ 10.7	\$ 10.7
Depreciation	\$ 711.7		\$ 16.6	\$ 16.6
Other	\$ 727.9	\$ 0.3		\$ (0.3)
2019 True Up (1)	\$ 718.1	\$ 9.8		\$ (9.8)
2020 Forecast			\$ 718.1	\$ 718.1

(1) Includes:
 FAS 109 Settlement Agreement \$ (12,976.5)
 FERC Audit \$ (4,188.2)
 True Up with Interest \$ 7,383.0
 \$ (9,781.7)



ComEd Transmission Formula Rate Reconciliation
Net Zonal Revenue Requirement - 2019 vs. 2020
(In Thousands)

	2018 w/2019 Pro Forma Plant Additions	True up to 2019 Actual	2018 - 2019 Changes	2019 - 2020 Changes	2020 Pro Forma Plant Additions	2019 w/2020 Pro Forma Plant Additions
Rate Base	\$3,737,904	\$3,684,707	(\$53,197)	\$79,783	\$80,369	\$3,844,859
Revenue Requirement						
Rate Base Revenue Requirement (1)	\$387,233	\$380,544	(\$6,689)	\$8,803	\$8,591 (4)	\$397,938
Transmission O&M	\$121,258	\$126,759	\$5,501			\$126,759
A&G (allocated and assigned)	\$66,030	\$58,279	(\$7,751)	\$2		\$58,282
Depreciation Expense	\$156,194	\$172,767	\$16,573 (2)			\$172,767
Other	(\$29,392)	(\$29,939)	(\$547)	\$275		(\$29,664)
Net Revenue Requirement	\$701,323	\$708,410	\$7,086	\$9,080	\$8,591	\$726,081
Incentive ROE	\$1,907	\$1,830	(\$77)	\$20		\$1,850
Net Zonal Revenue Requirement	\$703,231	\$710,240	\$7,009	\$9,100	\$8,591	\$727,931
PORCB Adjustment	\$0		\$0	\$0		\$0
True Up	(\$8,671)		\$15,680			\$7,009
True Up (Interest)	\$10,158		(\$26,948)			(\$16,790)
Total Net Zonal Revenue Requirement, Including True-Up	\$704,718	\$710,240	(\$4,259)	\$9,100	\$8,591	\$718,149

(1) Includes gross up for income taxes.

(2) Increased plant additions are driving rate base increase along with depreciation expense increases.

Other	(\$329)
Remove 2018 RO of TU	(\$1,487)
Add 2019 RO of TU	(\$9,782)

ATTACHMENT 14

PRIOR YEAR INPUTS TRUED-UP TO ACTUAL

ATTACHMENT H-13A

Commonwealth Edison Company		Notes	FERC Form 1 Page # or Instruction	2019 True-Up
Formula Rate -- Appendix A				
Shaded cells are input cells				
Allocators				
Wages & Salary Allocation Factor				
1	Transmission Wages Expense		p354.21.b	44,395,301
2	Total Wages Expense		p354.28.b	365,959,967
3	Less A&G Wages Expense		p354.27.b	54,905,972
4	Total Wages Less A&G Wages Expense		(Line 2 - Line 3)	311,053,995
5	Wages & Salary Allocator		(Line 1 / Line 4)	14.27%
Plant Allocation Factors				
6	Electric Plant in Service	(Note B)	p207.104.g	30,289,822,911
7	Accumulated Depreciation (Total Electric Plant)	(Note J)	p219.29.c	8,752,666,486
8	Accumulated Amortization	(Note A)	p200.21.c	632,331,636
9	Total Accumulated Depreciation		(Line 7 + 8)	9,384,998,122
10	Net Plant		(Line 6 - Line 9)	20,904,824,789
11	Transmission Gross Plant		(Line 29 - Line 28)	6,346,785,922
12	Gross Plant Allocator		(Line 11 / Line 6)	20.95%
13	Transmission Net Plant		(Line 41 - Line 28)	4,705,227,770
14	Net Plant Allocator		(Line 13 / Line 10)	22.51%
Plant Calculations				
Plant In Service				
15	Transmission Plant In Service	(Note B)	p207.58.g	5,817,592,177
16	For Reconciliation only - remove New Transmission Plant Additions for Current Calendar Year	For Reconciliation Only	Attachment 6	195,275,570
17	New Transmission Plant Additions for Current Calendar Year (weighted by months in service)	(Note B)	Attachment 6	87,305,280
18	Total Transmission Plant		(Line 15 - Line 16 + Line 17)	5,709,621,887
19	General		p207.99.g	2,485,723,930
20	Intangible		p205.5.g	804,072,354
21	Total General and Intangible Plant		(Line 19 + Line 20)	3,289,796,284
22	Less: General Plant Account 397 -- Communications		p207.94.g	957,458,027
23	General and Intangible Excluding Acct. 397		(Line 21 - Line 22)	2,332,338,257
24	Wage & Salary Allocator		(Line 5)	14.27%
25	General and Intangible Plant Allocated to Transmission		(Line 23 * Line 24)	332,883,874
26	Account No. 397 Directly Assigned to Transmission		Attachment 5	304,280,161
27	Total General and Intangible Functionalized to Transmission		(Line 25 + Line 26)	637,164,035
28	Plant Held for Future Use (Including Land)	(Note C)	Attachment 5	26,341,399
29	Total Plant In Rate Base		(Line 18 + Line 27 + Line 28)	6,373,127,321
Accumulated Depreciation				
30	Transmission Accumulated Depreciation	(Note J)	p219.25.c	1,315,567,121
31	Accumulated General Depreciation	(Note J)	p219.28.c	937,041,336
32	Less: Amount of General Depreciation Associated with Acct. 397	(Note J)	Attachment 5	582,618,276
33	Balance of Accumulated General Depreciation		(Line 31 - Line 32)	354,423,060
34	Accumulated Amortization		(Line 8)	632,331,636
35	Accumulated General and Intangible Depreciation Ex. Acct. 397		(Line 33 + 34)	986,754,696
36	Wage & Salary Allocator		(Line 5)	14.27%
37	Subtotal General and Intangible Accum. Depreciation Allocated to Transmission		(Line 35 * Line 36)	140,834,943
38	Percent of Acct. 397 Directly Assigned to Transmission		(Line 26 / Line 22)	31.78%
39	Amount of Gen. Depr. Associated with Acct. 397 Directly Assigned to Trans.		(Line 38 * Line 32)	185,156,088
40	Total Accumulated Depreciation		(Sum Lines 30, 37 & 39)	1,641,558,152
41	Total Net Property, Plant & Equipment		(Line 29 - Line 40)	4,731,569,169

Adjustment To Rate Base

Accumulated Deferred Income Taxes (ADIT)				
42a	Account No. 190 (ADIT)	(Note V)	Attachment 1A - ADIT, Line 1	14,071,969
42b	Account No. 281 (ADIT - Accel. Amort)	(Note V)	Attachment 1A - ADIT, Line 2	0
42c	Account No. 282 (ADIT - Other Property)	(Note V)	Attachment 1A - ADIT, Line 3	-823,386,189
42d	Account No. 283 (ADIT - Other)	(Note V)	Attachment 1A - ADIT, Line 4	-6,577,537
42e	Account No. 255 (Accum. Deferred Investment Tax Credits)	(Note U)	Attachment 1A - ADIT	0
42f	Accumulated Deferred Income Taxes Allocated To Transmission		(Line 42a + 42b + 42c + 42d + 42e)	-815,891,757
Unamortized Deficient / (Excess) ADIT				
42g	Unamortized Deficient / (Excess) (Federal)	(Note W)	Attachment 1B - ADIT Amortization	-364,017,903
42h	Unamortized Deficient / (Excess) ADIT (State)	(Note W)	Attachment 1B - ADIT Amortization	43,029,530
42i	Unamortized Deficient / (Excess) ADIT Allocated to Transmission		(Line 42g + 42h)	-320,988,373
42j	Adjusted Accumulated Deferred Income Taxes Allocated To Transmission		(Line 42f + 42i)	-1,136,880,130
CWIP for Incentive Transmission Projects				
43	CWIP Balances for Current Rate Year	(Note H)	Attachment 6	0
Prepayments				
44	Prepayments (excluding Prepaid Pension Asset)	(Note A)	Attachment 5	2,251,452
Materials and Supplies				
45	Undistributed Stores Expense	(Note A)	p227.6.c & 16.c	0
46	Wage & Salary Allocator		(Line 5)	14.27%
47	Total Undistributed Stores Expense Allocated to Transmission		(Line 45 * Line 46)	0
48	Transmission Materials & Supplies	(Note T)	p227.8.c + p227.5.c	64,636,836
49	Total Materials & Supplies Allocated to Transmission		(Line 47 + Line 48)	64,636,836
Cash Working Capital				
50	Operation & Maintenance Expense (excluding Interest Only Return on Prepaid Pension Asset)		(Line 85 - Line 84)	185,037,671
51	1/8th Rule		1/8	12.5%
52	Total Cash Working Capital Allocated to Transmission		(Line 50 * Line 51)	23,129,709
Network Credits				
53	Outstanding Network Credits	(Note N)	Attachment 5	0
54	Total Adjustment to Rate Base		(Lines 42j) + 43 + 44 + 49 + 52 - 53)	-1,046,862,134
55	Rate Base		(Line 41 + Line 54)	3,684,707,035

Operations & Maintenance Expense

Transmission O&M				
56	Transmission O&M		Attachment 5	126,758,592
57	Less Account 565		Attachment 5	9,876,687
58	Plus Transmission Revenue Requirement of Commonwealth Edison of Indiana booked to Account 565		Attachment 5	9,876,687
59	Plus Schedule 12 Charges billed to Transmission Owner and booked to Account 565	(Note O)	PJM Data	
60	Plus Transmission Lease Payments	(Note A)	p200.4.c	0
61	Transmission O&M		(Lines 56 - 57 + 58 + 59 + 60)	126,758,592
Allocated Administrative & General Expenses				
62	Total A&G		Attachment 5	426,897,587
63	Plus: Fixed PBOP expense	(Note J)	fixed	-6,752,430
64	Less: Actual PBOP expense		Attachment 5	-7,473,984
65	Less: Salaries and Benefits of specified Exelon Corp top executives		Attachment 5	9,628,016
66	Less: Power Procurement Expense		Attachment 5	398,412
67	Less Property Insurance Account 924		p323.185.b	269,146
68	Less Regulatory Commission Exp Account 928	(Note E)	p323.189.b	2,480,244
69	Less General Advertising Exp Account 930.1		p323.191.b	8,991,087
70	Less EPRI Dues	(Note D)	p352 & 353	0
71	Administrative & General Expenses		Sum (Lines 62 to 63) - Sum (Lines 64 to 70)	405,852,236
72	Wage & Salary Allocator		(Line 5)	14.27%
73	Administrative & General Expenses Allocated to Transmission		(Line 71 * Line 72)	57,925,416
Directly Assigned A&G				
74	Regulatory Commission Exp Account 928	(Note G)	Attachment 5	293,084
75	General Advertising Exp Account 930.1	(Note K)	Attachment 5	0
76	Subtotal - Accounts 928 and 930.1 - Transmission Related		(Line 74 + Line 75)	293,084
77	Property Insurance Account 924		(Line 67)	269,146
78	General Advertising Exp Account 930.1	(Note F)	Attachment 5	0
79	Total Accounts 928 and 930.1 - General		(Line 77 + Line 78)	269,146
80	Net Plant Allocator		(Line 14)	22.51%
81	A&G Directly Assigned to Transmission		(Line 79 * Line 80)	60,579
Interest on Prepaid Pension Asset				
82	Prepaid Pension Asset (net of associated ADIT)		Attachment 5	101,518,146
83	LTD Cost Rate		(Line 120)	4.14%
84	Interest on Prepaid Pension Asset		(Line 82 * Line 83)	4,199,938
85	Total Transmission O&M and Interest on Prepaid Pension Asset		(Lines 61 + 73 + 76 + 81 + 84)	189,237,610

Depreciation & Amortization Expense

Depreciation Expense				
86	Transmission Depreciation Expense Including Amortization of Limited Term Plant	(Note J)	p336.7.b&c&d	131,629,100
87	General Depreciation Expense Including Amortization of Limited Term Plant	(Note J)	p336.10.b&c&d	118,887,634
88	Amount of General Depreciation Expense Associated with Acct. 397	(Note J)	Attachment 5	71,777,369
89	Balance of General Depreciation Expense		(Line 87 - Line 88)	47,110,265
90	Intangible Amortization	(Note A)	p336.1.d&e	81,297,951
91	Total		(Line 89 + Line 90)	128,408,216
92	Wage & Salary Allocator		(Line 5)	14.27%
93	General Depreciation & Intangible Amortization Allocated to Transmission		(Line 91 * Line 92)	18,327,112
94	General Depreciation Expense for Acct. 397 Directly Assigned to Transmission		(Line 88 * Line 38)	22,810,848
95	General Depreciation and Intangible Amortization Functionalized to Transmission		(Line 93 + Line 94)	41,137,960
96	Total Transmission Depreciation & Amortization		(Lines 86 + 95)	172,767,060

Taxes Other than Income Taxes

97	Taxes Other than Income Taxes		Attachment 2	10,696,171
98	Total Taxes Other than Income Taxes		(Line 97)	10,696,171

Return \ Capitalization Calculations

Long Term Interest				
99	Long Term Interest		Attachment 5	362,758,320
100	Less LTD Interest on Securitization Bonds	(Note P)	Attachment 8	0
101	Long Term Interest		(Line 99 - Line 100)	362,758,320
102	Preferred Dividends	enter positive	p118.29.c	0
Common Stock				
103	Proprietary Capital		p112.16.c	10,676,716,560
104	Less Accumulated Other Comprehensive Income Account 219		p112.15.c	0
105	Less Preferred Stock		(Line 114)	0
106	Less Account 216.1		p112.12.c	31,712,664
107	Common Stock		(Line 103 - 104 - 105 - 106)	10,645,003,896
Capitalization				
108	Long Term Debt		p112.18-21.c	8,784,786,000
109	Less Loss on Reacquired Debt		p111.81.c	22,981,862
110	Plus Gain on Reacquired Debt		p113.61.c	0
111	Less ADIT associated with Gain or Loss		Attachment 1A - ADIT, Line 6	-6,550,980
112	Less LTD on Securitization Bonds	(Note P)	Attachment 8	0
113	Total Long Term Debt		(Line 108 - 109 + 110 - 111 - 112)	8,768,355,118
114	Preferred Stock		p112.3.c	0
115	Common Stock		(Line 107)	10,645,003,896
116	Total Capitalization		(Sum Lines 113 to 115)	19,413,359,014
117	Debt %	Total Long Term Debt	(Note Q) (Line 113 / Line 116)	45.2%
118	Preferred %	Preferred Stock	(Line 114 / Line 116)	0.0%
119	Common %	Common Stock	(Note Q) (Line 115 / Line 116)	54.8%
120	Debt Cost	Total Long Term Debt	(Line 101 / Line 113)	4.14%
121	Preferred Cost	Preferred Stock	(Line 102 / Line 114)	0.00%
122	Common Cost	Common Stock	(Note J) Fixed	11.50%
123	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 117 * Line 120)	1.87%
124	Weighted Cost of Preferred	Preferred Stock	(Line 118 * Line 121)	0.00%
125	Weighted Cost of Common	Common Stock	(Line 119 * Line 122)	6.31%
126	Rate of Return on Rate Base (ROR)		(Sum Lines 123 to 125)	8.17%
127	Investment Return = Rate Base * Rate of Return		(Line 55 * Line 126)	301,204,239

Composite Income Taxes

Income Tax Rates			
128	FIT=Federal Income Tax Rate	(Note I)	21.00%
129	SIT=State Income Tax Rate or Composite	(Note I)	9.50%
130	p	(percent of federal income tax deductible for state Per State Tax Code	0.00%
131	T	$T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} =$	28.51%
132a	T / (1-T)		39.87%
132b	Tax Gross-Up Factor	$1 * 1 / (1 - T)$	1.3987
ITC Adjustment			
133	Investment Tax Credit Amortization	(Note U) enter negative	Attachment 1A - ADIT -1,682,823
134	Tax Gross-Up Factor		(Line 132b) 1.3987
135	Net Plant Allocation Factor		(Line 14) 22.51%
136	ITC Adjustment Allocated to Transmission		(Line 133 * 134 * 135) -529,782
Other Income Tax Adjustment			
136a	Tax Adjustment for AFUDC Equity Component of Transmission Depreciation Expense	(Note R)	Attachment 5, Line 136a 239,109
136b	Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transmission Component	(Note R)	Attachment 5, Line 136b -11,058,680
136c	Amortization Deficient / (Excess) Deferred Taxes (State) - Transmission Component	(Note R)	Attachment 5, Line 136c 1,902,811
136d	Amortization of Other Flow-Through Items - Transmission Component	(Note R)	Attachment 5, Line 136d -212,285
136e	Other Income Tax Adjustments - Expense / (Benefit)		(Line 136a + 136b + 136c + 136d) -9,129,044
136f	Tax Gross-Up Factor		(Line 132b) 1.3987
136g	Other Income Tax Adjustment		(Line 136e * 136f) -12,768,787
137	Income Tax Component =	$(T/1-T) * Investment\ Return * (1-(WCLTD/ROR)) =$	[Line 132a * Line 127 * (1- (Line 123 / Line 126))] 92,638,458
138	Total Income Taxes		(Line 136 + Line 136g + Line 137) 79,339,889

Revenue Requirement

Summary			
139	Net Property, Plant & Equipment		(Line 41) 4,731,569,169
140	Total Adjustment to Rate Base		(Line 54) -1,046,862,134
141	Rate Base		(Line 55) 3,684,707,035
142	Total Transmission O&M		(Line 85) 189,237,610
143	Total Transmission Depreciation & Amortization		(Line 96) 172,767,060
143a	Abandoned Plant Recovery Associated with Superconductor Cable Development	(Note S)	(Line 98) 0
144	Taxes Other than Income		(Line 127) 10,696,171
145	Investment Return		(Line 138) 301,204,239
146	Income Taxes		(Line 138) 79,339,889
147	Gross Revenue Requirement		(Sum Lines 142 to 146) 753,244,969
Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities			
148	Transmission Plant In Service		(Line 15) 5,817,592,177
149	Excluded Transmission Facilities	(Note M)	Attachment 5 0
150	Included Transmission Facilities		(Line 148 - Line 149) 5,817,592,177
151	Inclusion Ratio		(Line 150 / Line 148) 100.00%
152	Gross Revenue Requirement		(Line 147) 753,244,969
153	Adjusted Gross Revenue Requirement		(Line 151 * Line 152) 753,244,969
Revenue Credits & Interest on Network Credits			
154	Revenue Credits		Attachment 3 44,835,172
155	Interest on Network Credits	(Note N)	Attachment 5 0
156	Net Revenue Requirement		(Line 153 - Line 154 + Line 155) 708,409,797
Net Plant Carrying Charge			
157	Gross Revenue Requirement		(Line 152) 753,244,969
158	Net Transmission Plant		(Line 15 - Line 30) 4,502,025,056
159	Net Plant Carrying Charge		(Line 157 / Line 158) 16.73%
160	Net Plant Carrying Charge without Depreciation		(Line 157 - Line 86) / Line 158 13.81%
161	Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes		(Line 157 - Line 86 - Line 127 - Line 138) / Line 158 5.35%
Net Plant Carrying Charge Calculation per 100 Basis Point increase in ROE			
162	Gross Revenue Requirement Less Return and Taxes		(Line 152 - Line 145 - Line 146) 372,700,841
163	Increased Return and Taxes		Attachment 4 408,804,146
164	Net Revenue Requirement per 100 Basis Point increase in ROE		(Line 162 + Line 163) 781,504,986
165	Net Transmission Plant		(Line 15 - Line 30) 4,502,025,056
166	Net Plant Carrying Charge per 100 Basis Point increase in ROE		(Line 164 / Line 165) 17.36%
167	Net Plant Carrying Charge per 100 Basis Point in ROE without Depreciation		(Line 164 - Line 86) / Line 165 14.44%
168	Net Revenue Requirement		(Line 156) 708,409,797
169	True-up amount		Attachment 6 -
170	Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects not paid by other PJM transmission		Attachment 7 1,829,958
171	Facility Credits under Section 30.9 of the PJM OATT		Attachment 5 -
172	Net Zonal Revenue Requirement		(Line 168 + 169 + 170 + 171) 710,239,754
Network Zonal Service Rate			
173	1 CP Peak	(Note L)	PJM Data -
174	Rate (\$/MW-Year)		(Line 172 / 173) -
175	Network Service Rate (\$/MW/Year)		(Line 174) \$ -

Notes

- A** Electric portion only
- B** Line 16, for the Reconciliation, includes New Transmission Plant that was actually placed in service weighted by the number of months it was actually in service
Line 17 includes New Transmission Plant to be placed in service in the current calendar year that is not included in the PJM regional Transmission Plan (RTEP) (time-weighted) as shown on Attachment 6.
- C** Includes Transmission portion only. At each annual informational filing, Company will identify for each parcel of land an intended use within a 15 year period.
- D** Includes all EPRI Annual Membership Dues
- E** Includes all Regulatory Commission Expenses
- F** Includes Safety related advertising included in Account 930.1
- G** Includes Regulatory Commission Expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.
- H** CWIP can only be included if authorized by the Commission.
- I** The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and $p = \text{"the percentage of federal income tax deductible for state income taxes"}$. If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of each state and how the blended or composite SIT was developed.
- J** ROE will be supported in the original filing and no change in ROE will be made absent a filing at FERC.
PBOP expense is fixed until changed as the result of a filing at FERC.
Depreciation rates shown in Attachment 9 are fixed until changed as the result of a filing at FERC.
If book depreciation rates are different than the Attachment 9 rates, ComEd will provide workpapers at the annual update to reconcile formula depreciation expense and depreciation accruals to Form No. 1 amounts.
- K** Education and outreach expenses relating to transmission, for example siting or billing
- L** As provided for in Section 34.1 of the PJM OATT; the PJM established billing determinants will not be revised or updated in the annual rate reconciliations.
- M** Amount of transmission plant excluded from rates per Attachment 5.
- N** Outstanding Network Credits is the balance of Network Facilities Upgrades Credits due Transmission Customers who have made lump-sum payments towards the construction of Network Transmission Facilities consistent with Paragraph 657 of Order 2003-A.
Interest on the Network Credits as booked each year is added to the revenue requirement to make the Transmission Owner whole on Line 155.
- O** Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M on Line 56. If they are booked to Acct 565, they are included on Line 59.
- P** Securitization bonds may be included in the capital structure.
- Q** Equity and debt ratios will be the ratios determined by the actual capital structure and the specified calculation processes of the formula, except that if during the period May 1, 2007 through May 31, 2009 the formula produces an equity ratio exceeding 58.0%, the formulaic value at Line 119 shall be manually set to 58.0% and the formulaic value at Line 117 shall be manually set to 42.0% less the percentage shown at Line 118.
If, during the period June 1, 2009 through May 31, 2010, the formula produces an equity ratio exceeding 57.0%, the formulaic value at Line 119 shall be manually set to 57% and the value at Line 117 shall be manually set to 43.0% less the percentage shown at Line 118.
If, during the period June 1, 2010 through May 31, 2011, the formula produces an equity ratio exceeding 56.0%, the formulaic value at Line 119 shall be manually set to 56% and the value at Line 117 shall be manually set to 44.0% less the percentage shown at Line 118.
If, during any period following May 31, 2011, the formula produces an equity ratio exceeding 55.0%, the formulaic value at Line 119 shall be manually set to 55.0% and the formulaic value at Line 117 shall be manually set to 45.0% less the percentage shown at Line 118.
- R** See Attachment 5 - Cost Support, section entitled "Other Income Tax Adjustment" for additional information.
- S** ComEd is authorized to track costs associated with the Phase 1 and 2 of the Superconductor Cable Development Project, but will recover such costs only after a future Section 205 filing in the event all or a portion of the project is abandoned, at no fault of ComEd, either before or after the Project goes into service.
- T** Only the transmission portion of amounts reported at Form 1, page 227, line 5 will be used. The transmission portion of line 5 will be specified in a footnote to the Form 1, page 227.
- U** Commonwealth Edison Company elected to amortize investment tax credits against recoverable income tax expense, rather than to reduce rate base by unamortized investment tax credit. Amortization reduces income tax expense and reduces the revenue requirement by the amount of the Investment Tax Credit Amortization multiplied by $(1/(1-T))$.
- V** The Accumulated Deferred Income Tax (ADIT) balances in Accounts 190, 281, 282, and 283 are measured using the enacted tax rate that is expected to apply when the underlying temporary differences are expected to be settled or realized. See Attachment 1A - ADIT for additional information.
- W** These balances represent the unamortized federal and state deficient / (excess) deferred income taxes. See Attachment 1B - ADIT Amortization for additional information.

**Commonwealth Edison Company
Accumulated Deferred Income Taxes (ADIT)
Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet**

Line	ADIT	Total	Gas, Production, Distribution, or Other Related	Only Transmission Related	Plant Related	Labor Related	
1	ADIT-190	14,071,969	-	-	896,730	13,175,238	Total entered in Appendix A, Line 42a
2	ADIT-281	-	-	-	-	-	Total entered in Appendix A, Line 42b
3	ADIT-282	(823,386,189)	-	(119,473,784)	(703,912,405)	-	Total entered in Appendix A, Line 42c
4	ADIT-283	(6,577,537)	-	-	(1,206,777)	(5,370,761)	Total entered in Appendix A, Line 42d
5	Subtotal - Transmission ADIT	(815,891,757)	-	(119,473,784)	(704,222,451)	7,804,478	

Line	Description	Total
6	ADIT (Reacquired Debt)	(6,550,980)

Note: ADIT associated with Gain or Loss on Reacquired Debt included in ADIT-283, Column A is excluded from rate base and instead included in Cost of Debt on Attachment H-13A, Line 111. A deferred tax (liability) should be reported as a positive balance and a deferred tax asset should be reported as a negative balance on Attachment H-13A, Line 111.

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B - F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

(A) ADIT-190	(B) Total	(C) Gas, Production, Distribution, or Other Related	(D) Only Transmission Related	(E) Plant Related	(F) Labor Related	(G) Justification
Accrued Holiday Pay Provision	(717,352)	-	-	-	(717,352)	Accelerated tax deduction related to Holiday Pay. Underlying O&M expense related to all functions.
Accrued Vacation Pay Provision	9,582,344	-	-	-	9,582,344	Capitalized portion of vacation pay earned and expensed for books. Deductible for income tax purposes when paid. Related to all functions.
Pending Litigation Reserve	14,253	14,253	-	-	-	Related to reserves associated with ongoing and/or pending litigation. These are not legal service fees, but accrual for possible liability payments upon resolution of ongoing litigation matters. For income tax purposes, these amounts are deductible when paid.
Charitable Contributions	-	-	-	-	-	For tax purposes, the charitable contribution deduction is limited to 10% of taxable income. If an amount cannot be deducted in a given year, the deduction can be carried forward and used when taxable income is available in the following 5 years.
Obsolete Materials - net change in provision	1,801,423	-	-	1,801,423	-	For book, expense taken when identified as obsolete; For tax, the expense is taken when actually disposed. Related to all functions.
Provision for Bad Debt: Uncollectible Accounts Reserve	21,347,565	21,347,565	-	-	-	Retail bad debt. For book, expense taken as it's identified; tax deduction not taken until fully written-off and all collection efforts abandoned. Related to retail operations.
Damage to Company Property Reserve	1,338,483	-	-	1,338,483	-	Book expense for damage as identified; tax deduction when fully written-off and all collection efforts abandoned. Related to all functions.
Taxes Other Than Income Taxes	844,172	-	-	844,172	-	Property taxes. Book records on an accrual method based on the prior year; tax reverses the book accrual and deducts the actual payments made. Related to all functions.
Incentive Compensation Plan	30,900,284	-	-	-	30,900,284	Book records an accrual in filing year on estimated payouts. For income tax purposes, the expense is deductible when paid. Related to all functions.
Liability For Severance Plans	1,089,425	-	-	-	1,089,425	Book records an accrual. For income tax purposes, the severance accrual is deductible when paid. Related to all functions.
CPS Energy Efficiency Fund - reserve change	526,848	526,848	-	-	-	Relates to agreement between ComEd and Chicago Public School to implement energy efficiency project funds. Book records based on an accrual; tax records when payment actually made. Related to retail functions, thus non-jurisdictional.
Other Accrued Expenses	186,377	186,377	-	-	-	Book is recording accruals for other non-jurisdictional expenses.
Other Current	2,502,597	-	-	-	2,502,597	Relates to Accounts Payables. Book records the expense as known; tax records when paid out. Related to all functions.
Partnerships	723,114	723,114	-	-	-	Investment in partnerships. Non-Utility.
Environmental Cleanup Costs - Non MGP (Mfg Gas Plants)	168,651	168,651	-	-	-	Reserves for remediation of Superfund sites. Reserves are not deductible for tax purposes. Not fixed and determinable. Book liability (taken to the expense on book), for taxes these are non-recognized until settled/paid. Superfund is reimbursed. Not related to wholesale operations.
Executive uninsured death benefits after retirement	919,703	-	-	-	919,703	Reserve is not tax deductible, expense for books, tax expensed when payments made. Related to all functions.
FAS 123R - Stock Options; Other Equity Based Compensation	3,468,579	-	-	-	3,468,579	Book expense recorded when stock is granted, tax expense when stock is issued at market price - employees in all functions.
Workers Compensation and Bodily Injury Reserve	37,282,031	-	-	-	37,282,031	These accounts are reserves for public claims, workers compensation and other third party incidents. For tax purposes these are not deductible until paid. Related to all functions.
Management Deferred Compensation Plan	9,278,875	-	-	-	9,278,875	Book records estimated accrued compensation; tax deducts only upon the retirement or other separation from service by the employees. Related to all functions.
Manufactured Gas Plants - Provision	86,472,228	86,472,228	-	-	-	The MGP liability account is used to record the estimated remediation costs. The estimated remediation costs are not deductible for tax purposes. Associated expenses are run through Rider ECR. Not related to wholesale operations.
Merger Costs	(597,097)	(597,097)	-	-	-	Costs incurred with UNICOM merger (2001). Not related to wholesale operations.
Post Retirement Health Care Liability - Provision	52,689,418	52,689,418	-	-	-	Book accrues anticipated post retirement costs based on actuarial analysis. Tax deducts retirement benefits only when the amounts are paid or contributed to a fund. Related liability not deducted from rate base.
Supplemental management retirement plan	1,290,069	-	-	-	1,290,069	Book accrues anticipated Supplemental Management Retirement costs based on actuarial analysis. Tax deducts retirement benefits only when the amounts are paid. Related to employees in all functions.
Long Term Incentive Cash	(3,284,748)	-	-	-	(3,284,748)	Book expense recognized at the time of determination, not recognized for taxes until paid out. Related to employees in all functions.
Midwest Generation Settlement	(1,049,031)	(1,049,031)	-	-	-	This settlement is a capacity reservation agreement guarantee in connection with the City of Chicago agreement. Book amortizes over the life of the franchise. Tax deducted when payments were made. Generation related. Non jurisdictional.
Accrued Interest	(2,300,999)	(2,300,999)	-	-	-	Accrued interest related to income tax refund claims.
Regulatory (Asset)/Liab: Transmission Rates Recovery	1,668,860	1,668,860	-	-	-	Reg asset established to recover transmission rate under/over recoveries. Deferred tax asset/liability will unwind as fluctuations are recovered or billed to the rate payers. The fluctuation is not included in taxable income.
Unamortized Investment Tax Credits	344,054	-	-	344,054	-	Related to unamortized investment tax credit. Tax credit not yet recognized for book purposes thus creating a book/tax timing difference. The regulatory liability is not reflected in rate base therefore neither is the deferred tax asset.
Income Tax Regulatory Asset	(8,670,996)	(8,670,996)	-	-	-	Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. This balance is excluded from rate base.
Subtotal: ADIT-190 (FERC Form)	247,819,129	151,179,190	-	4,328,131	92,311,808	
Less: ASC 740 ADIT Adjustments excluded from rate base	-	-	-	-	-	
Less: ASC 740 ADIT Adjustments related to unamortized ITC	(344,054)	-	-	(344,054)	-	
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	8,670,996	8,670,996	-	-	-	
Less: OPEB related ADIT, Above if not separately removed	(52,689,418)	(52,689,418)	-	-	-	
Total: ADIT-190	203,456,653	107,160,768	-	3,984,077	92,311,808	
Wages & Salary Allocator					14.2725%	
Net Plant Allocator				22.5079%		
Transmission Allocator			100.0000%			
Other Allocator		0.0000%				
ADIT - Transmission	14,071,969	-	-	896,730	13,175,238	

Instructions for Account 190:

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C
- ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant and not in Columns C & D are included in Column E
- ADIT items related to labor and not in Columns C & D are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

Commonwealth Edison Company
Accumulated Deferred Income Taxes (ADIT)
Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet

Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet

(A) ADIT- 282	(B) Total	(C) Gas, Production, Distribution, or Other Related	(D) Only Transmission	(E) Plant	(F) Labor	(G) Justification
Plant Related - Deferred Taxes	(3,127,914,428)	-	-	(3,127,914,428)	-	Property basis difference resulting from accelerated tax depreciation versus depreciation used for ratemaking purposes. Related to all functions.
Plant Related - Flow-Through Balances	1,180,658	1,180,658	-	-	-	Under ASC 740, deferred income taxes must be provided on all book/tax temporary differences, including AFUDC-Equity. Deferred income taxes on AFUDC-Equity are not recognized for Regulatory purposes and are excluded from Rate Base.
AFUDC Equity - Tax Basis Differences	(36,486,304)	(27,527,604)	(8,958,700)	-	-	Under ASC 740, deferred income taxes must be provided on all book/tax temporary differences, including AFUDC-Equity. Deferred income taxes on AFUDC-Equity are not recognized for Regulatory purposes and are excluded from Rate Base.
Repairs - Distribution	(1,028,477,218)	(1,028,477,218)	-	-	-	This represents an amount for repairs that is deductible for tax purposes but is required to be capitalized for book. Related to Distribution.
Repairs - Transmission	(119,473,784)	-	(119,473,784)	-	-	This represents an amount for repairs that is deductible for tax purposes but is required to be capitalized for book. Related to Transmission.
Competitive Transition Charge (CTC)	(14,954,719)	(14,954,719)	-	-	-	Relates to the deferred recognition of CTC revenues.
Contributions in Aid of Construction (CIAC)	91,963,363	91,963,363	-	-	-	Beginning in 2009, CIAC is grossed up for income taxes. Tax gross-up amounts are now collected from customers paying the CIAC. Deferred tax for these amounts is not included in rate base.
Property Revaluation Due To Merger	1,857,943	1,857,943	-	-	-	Non-utility.
Transmission Upgrade - East/West	10,656,555	10,656,555	-	-	-	Relates to contributions received from a subsidiary for an upgrade to the transmission system.
Income Tax Regulatory Liability	586,074,923	586,074,923	-	-	-	Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. This balance is excluded from rate base.
Subtotal: ADIT-282 (FERC Form)	(3,635,573,009)	(379,226,098)	(128,432,484)	(3,127,914,428)	-	
Less: ASC 740 ADIT Adjustments excluded from rate base	(673,916)	(1,180,658)	-	506,742	-	
Less: ASC 740 ADIT Adjustments related to AFUDC Equity	36,486,304	27,527,604	8,958,700	-	-	
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	(586,074,923)	(586,074,923)	-	-	-	
Less: OPEB related ADIT, Above if not separately removed	-	-	-	-	-	
Total: ADIT-282	(4,185,835,544)	(938,954,075)	(119,473,784)	(3,127,407,686)	-	
Wages & Salary Allocator					14.2725%	
Net Plant Allocator				22.5079%		
Transmission Allocator			100.0000%			
Other Allocator		0.0000%				
ADIT - Transmission	(823,386,189)	-	(119,473,784)	(703,912,405)	-	

Instructions for Account 282:

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C
- ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant and not in Columns C & D are included in Column E
- ADIT items related to labor and not in Columns C & D are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet

(A) ADIT-283	(B) Total	(C) Gas, Production, Distribution, or Other Related	(D) Only Transmission Related	(E) Plant Related	(F) Labor Related	(G) Justification
Chicago Arbitration settlement	(982,931)	(982,931)	-	-	-	Relates to 1992 franchise agreement with City of Chicago. Non jurisdictional.
Accrued Benefits	3,704,718	-	-	-	3,704,718	Relate to employer costs of benefits, such as health insurance, 401 (k), etc. The amounts are recorded to the liability and cleared through payments during each bi-weekly payroll. Any balance in the account at the end of the month would relate to the month-end accrual that is recorded at the end of the month and reversed on the first calendar day of the next month. As such, there is a book to tax timing difference.
Deferred Gain on Sale of Easement	(3,424,128)	-	-	(3,424,128)	-	ComEd sold easements and deferred the gain. Related to all functions.
Incentive pay capitalized (Global Settlement)	(1,759,272)	(1,759,272)	-	-	-	Represents the 2003 Agreement relating to various programs and initiatives. Book recorded the liability and is amortizing monthly. Tax deducted the payments in each of the 4 years when made. Not wholesale related.
Loss on reacquired debt	(6,550,980)	(6,550,980)	-	-	-	Book recapitalizes costs incurred to retire or reacquire debt issuances. Tax deducts these costs when incurred. Included in debt capitalization ratio on Appendix A, line 111.
Hedging Instruments	85,854,372	85,854,372	-	-	-	Hedging program intended to reduce exposure to energy price volatility. For income tax purposes, hedging gains or losses are includible in taxable income when a realization event occurs.
Midwest Generation Settlement	509,715	509,715	-	-	-	This settlement is a capacity reservation agreement guarantee in connection with the City of Chicago agreement. Book amortizes over the life of the franchise. Tax deducted when payments were made. Generation related. Non jurisdictional.
Pension Contribution - Net of Book Provision 9.5%	(41,334,748)	-	-	-	(41,334,748)	Book accrues and capitalizes anticipated Pension costs based on actuarial analysis. Tax deducts or capitalizes retirement benefits only when the amounts are paid. Related to all functions.
Prepaid Pension contribution (shareholder-funded)	(283,587,987)	(283,587,987)	-	-	-	Amount netted from Prepaid Pension Asset on Attachment 5 for the calculation of the return on the pension asset on Appendix A, line 82.
Swap and hedging transactions	(1,937,453)	-	-	(1,937,453)	-	Book amount amortized over the life of the debt, tax amortized over the life of the swap. These costs are included in cost of debt calculations.
State Income Taxes - Temporary	19,955,398	19,955,398	-	-	-	State income taxes accrued but not yet paid to the state related to discrete items under audit that have not yet settled. These state taxes will be deductible once paid.
Amortization of regulatory asset MGP - Environmental Remediation	(81,681,357)	(81,681,357)	-	-	-	Reg Asset was established to record the estimated recoverable MGP clean up costs as authorized in a rate case. Non jurisdictional.
Regulatory (Asset)/Liab: Rider UF	(19,282,690)	(19,282,690)	-	-	-	Reg Asset established for under/over recovery of uncollectable amounts. Not wholesale related.
Regulatory Asset of Distribution Rate Case Matters	(89,985,362)	(89,985,362)	-	-	-	Regulatory assets/liabilities that have not yet been approved by the ICC for collection but are expected to be approved and collected in the future.
Regulatory (Asset)/Liab: AMP - retired meters and AMI costs	(32,308,158)	(32,308,158)	-	-	-	Deferred tax on reg asset related to AMI Program. Not related to wholesale operations.
Regulatory (Asset)/Liab: AMP - other costs	(6,408)	(6,408)	-	-	-	Deferred tax on reg asset related to AMI Program. Not related to wholesale operations.
Regulatory (Asset)/Liab: Distributed Generation	(2,676,398)	(2,676,398)	-	-	-	Deferred tax on reg asset related to Distributed Generation Program. Not related to wholesale operations.
Regulatory (Asset)/Liab: Distribution Formula Rate	(9,533,355)	(9,533,355)	-	-	-	Related to reg asset associated with Distribution Filing reconciliations. Not related to wholesale operations.
Regulatory (Asset)/Liab: Distribution - Other Deferred (Merger)	(661,427)	(661,427)	-	-	-	Related to reg asset associated to Distribution Filing. Not related to wholesale operations.
Regulatory (Asset)/Liab: Distribution - Other Deferred (Storm)	(4,443,484)	(4,443,484)	-	-	-	Related to reg asset associated to Distribution Filing. Not related to wholesale operations.
Regulatory (Asset)/Liab: Distribution - Other Deferred (A-Base)	(7,056,780)	(7,056,780)	-	-	-	Related to reg asset associated to Distribution Filing. Not related to wholesale operations.
Regulatory (Asset)/Liab: Distribution - Other Deferred (Ash Borer)	(6,750,510)	(6,750,510)	-	-	-	Related to reg asset associated to Distribution Filing. Not related to wholesale operations.
Regulatory (Asset)/Liab: Distribution - Energy Efficiency	(212,651,020)	(212,651,020)	-	-	-	Related to reg asset associated to Distribution Filing. Not related to wholesale operations.
Equity In Earnings Uncon Sub	111,971	111,971	-	-	-	Reversal of equity in earnings in unconsolidated subsidiaries.
Deferred Revenue - Fiber Optics Lease	2,242,317	2,242,317	-	-	-	Related to a third party's right to use our optical fibers within cables over a 30 year contract. For GAAP purposes, the revenue is deferred and amortized. For tax, the income cannot be deferred and was already recognized in a prior year.
Regulatory (Asset)/Liab: Capital Leases	(335,102)	(335,102)	-	-	-	Related to reg asset associated with Willis Tower Lease. Not related to wholesale operations.
Unamortized Investment Tax Credits	2,903,760	-	-	2,903,760	-	Related to unamortized investment tax credit. Tax credit not yet recognized for book purposes thus creating a book/tax timing difference. The regulatory liability is not reflected in rate base therefore neither is the deferred tax asset.
Income Tax Regulatory Liability	75,199,115	75,199,115	-	-	-	Accumulated Deferred Income Taxes attributable to income tax related regulatory assets and liabilities. This balance is excluded from rate base.
Subtotal: ADIT-283 (FERC Form)	(616,468,185)	(576,380,334)	-	(2,457,821)	(37,630,030)	
Less: ASC 740 ADIT Adjustments excluded from rate base	-	-	-	-	-	
Less: ASC 740 ADIT Adjustments related to unamortized ITC	(2,903,760)	-	-	(2,903,760)	-	
Less: ASC 740 ADIT balances related to income tax regulatory assets / (liabilities)	(75,199,115)	(75,199,115)	-	-	-	
Less: OPEB related ADIT, Above if not separately removed	-	-	-	-	-	
Total: ADIT-283	(694,571,060)	(651,579,449)	-	(5,361,580)	(37,630,030)	
Wages & Salary Allocator					14.2725%	
Net Plant Allocator				22.5079%		
Transmission Allocator			100.0000%			
Other Allocator		0.0000%				
ADIT - Transmission	(6,577,537)	-	-	(1,206,777)	(5,370,761)	

Instructions for Account 283:

- ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer), Production or Distribution Only are directly assigned to Column C
- ADIT items related only to Transmission are directly assigned to Column D
- ADIT items related to Plant and not in Columns C & D are included in Column E
- ADIT items related to labor and not in Columns C & D are included in Column F
- Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.

Commonwealth Edison Company
 Accumulated Deferred Income Taxes (ADIT)
 Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet

Attachment 1A - Accumulated Deferred Income Taxes (ADIT) Worksheet

ADITC-255			Unamortized ITC Balance	Current Year Amortization
1	Rate Base Treatment			
2	Account No. 255 (Accum. Deferred Investment Tax Credits)	To Appendix A, Line 42e	-	-
3	Amortization			
4	Investment Tax Credit Amortization	To Appendix A, Line 133	11,755,004	1,682,823
5	Total		11,755,004	1,682,823
6	Form No. 1 balance (p.266) for amortization		11,755,004	1,682,823
7	Difference /1		-	-

/1 Difference must be zero

END

Commonwealth Edison Company
Deficient / Excess Deferred Income Taxes
Attachment 1B - Deficient / Excess Deferred Income Tax Amortization Worksheet

Federal Deficient / (Excess) Deferred Income Taxes

Tax Cuts and Jobs Act of 2017

Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) December 31, 2017 ADIT Deficient / (Excess)	(E) December 31, 2018 BOY Balance	(F) Current Year Amortization	(G) December 31, 2019 EOY Balance
1	Unprotected Non-Property						
2	ADIT - 190	(Note A)	4 Years	\$ 4,987,995	\$ 3,740,996	\$ (1,246,999)	\$ 2,493,998
3	ADIT - 281	(Note A)	4 Years	-	-	-	-
4	ADIT - 282	(Note A)	4 Years	-	-	-	-
5	ADIT - 283	(Note A)	4 Years	(21,690,648)	(16,267,986)	5,422,662	(10,845,324)
6	Subtotal - Deficient / (Excess) ADIT			\$ (16,702,653)	\$ (12,526,990)	\$ 4,175,663	\$ (8,351,327)
7	Unprotected Property						
8	ADIT - 190	(Note A)	Average Life	\$ -	\$ -	\$ -	\$ -
9	ADIT - 281	(Note A)	Average Life	-	-	-	-
10	ADIT - 282	(Note A)	Average Life	(34,598,831)	(32,424,703)	64,184	(32,360,520)
11	ADIT - 283	(Note A)	Average Life	-	-	-	-
12	Subtotal - Deficient / (Excess) ADIT			\$ (34,598,831)	\$ (32,424,703)	\$ 64,184	\$ (32,360,520)
13	Protected Property						
14	ADIT - 190	(Note A)	ARAM	\$ 6,691,400	6,691,400	-	6,691,400
15	ADIT - 281	(Note A)	ARAM	-	-	-	-
16	ADIT - 282	(Note A)	ARAM	(340,845,543)	(335,453,143)	6,433,977	(329,019,166)
17	ADIT - 283	(Note A)	ARAM	-	-	-	-
18	Subtotal - Deficient / (Excess) ADIT			\$ (334,154,143)	\$ (328,761,743)	\$ 6,433,977	\$ (322,327,766)
19	Total - Deficient / (Excess) ADIT			\$ (385,455,627)	\$ (373,713,436)	\$ 10,673,824	\$ (363,039,612)

Tax Reform Act of 1986

Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) September 30, 2018 ADIT Deficient / (Excess)	(E) December 31, 2018 BOY Balance	(F) Current Year Amortization	(G) December 31, 2019 EOY Balance
20	Protected Property						
21	ADIT - 190	(Note B)	ARAM	\$ -	\$ -	\$ -	\$ -
22	ADIT - 281	(Note B)	ARAM	-	-	-	-
23	ADIT - 282	(Note B)	ARAM	(1,459,361)	(1,363,147)	384,856	(978,291)
24	ADIT - 283	(Note B)	ARAM	-	-	-	-
25	Subtotal - Deficient / (Excess) ADIT			\$ (1,459,361)	\$ (1,363,147)	\$ 384,856	\$ (978,291)
26	Total - Deficient / (Excess) ADIT			\$ (1,459,361)	\$ (1,363,147)	\$ 384,856	\$ (978,291)

Total Federal Deficient / (Excess) Deferred Income Taxes

Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) ADIT Deficient / (Excess)	(E) December 31, 2018 BOY Balance	(F) Current Year Amortization	(G) December 31, 2019 EOY Balance
27	ADIT - 190			\$ 11,679,395	\$ 10,432,396	\$ (1,246,999)	\$ 9,185,398
28	ADIT - 281			-	-	-	-
29	ADIT - 282			(376,903,735)	(369,240,993)	6,883,017	(362,357,977)
30	ADIT - 283			(21,690,648)	(16,267,986)	5,422,662	(10,845,324)
31	Total - Deficient / (Excess) ADIT			\$ (386,914,988)	\$ (375,076,583)	\$ 11,058,680	\$ (364,017,903)

Commonwealth Edison Company
Deficient / Excess Deferred Income Taxes
Attachment 1B - Deficient / Excess Deferred Income Tax Amortization Worksheet

32	Tax Gross-Up Factor	Appendix A, Line 132b	1.3987	1.3987	1.3987	1.3987
33	Regulatory Asset / (Liability)		<u>\$ (541,177,687)</u>	<u>\$ (524,619,320)</u>	<u>\$ 15,467,766</u>	<u>\$ (509,151,554)</u>

Federal Income Tax Regulatory Asset / (Liability)

	(A)	(B)	(C)	(D)	(E)	(F)	(G)
Line	Regulatory Assets / (Liabilities)	Notes		ADIT Deficient / (Excess)	Blended Dates BOY Balance	Current Year Amortization	December 31, 2018 EOY Balance
34	Account 182.3 (Other Regulatory Assets)			\$ -	\$ -	\$ -	\$ -
35	Account 254 (Other Regulatory Liabilities)			(541,177,687)	(524,619,320)	15,467,766	(509,151,554)
36	Total - Transmission Regulatory Asset / (Liability)			<u>\$ (541,177,687)</u>	<u>\$ (524,619,320)</u>	<u>\$ 15,467,766</u>	<u>\$ (509,151,554)</u>

Commonwealth Edison Company
Deficient / Excess Deferred Income Taxes
Attachment 1B - Deficient / Excess Deferred Income Tax Amortization Worksheet

State Deficient / (Excess) Deferred Income Taxes							
Illinois (2017 Corporate Rate Change)							
Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) ADIT Deficient / (Excess)	(E) December 31, 2018 BOY Balance	(F) Current Year Amortization	(G) December 31, 2019 EOY Balance
37	Unprotected Non-Property						
38	ADIT - 190	(Note C)	4 Years	\$ (570,784)	\$ (535,110)	\$ 142,696	\$ (392,414)
39	ADIT - 281	(Note C)	4 Years	-	-	-	-
40	ADIT - 282	(Note C)	4 Years	-	-	-	-
41	ADIT - 283	(Note C)	4 Years	2,548,971	2,389,660	(637,243)	1,752,417
42	Subtotal - Deficient / (Excess) ADIT			\$ 1,978,187	\$ 1,854,550	\$ (494,547)	\$ 1,360,003
43	Unprotected Property						
44	ADIT - 190	(Note C)	Average Life	\$ -	\$ -	\$ -	\$ -
45	ADIT - 281	(Note C)	Average Life	-	-	-	-
46	ADIT - 282	(Note C)	Average Life	40,287,983	40,029,727	(1,211,422)	38,818,306
47	ADIT - 283	(Note C)	Average Life	-	-	-	-
48	Subtotal - Deficient / (Excess) ADIT			\$ 40,287,983	\$ 40,029,727	\$ (1,211,422)	\$ 38,818,306
49	Protected Property						
50	ADIT - 190	(Note C)	NA	\$ -	-	-	-
51	ADIT - 281	(Note C)	NA	-	-	-	-
52	ADIT - 282	(Note C)	NA	-	-	-	-
53	ADIT - 283	(Note C)	NA	-	-	-	-
54	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$ -
55	Total - Deficient / (Excess) ADIT			\$ 42,266,170	\$ 41,884,277	\$ (1,705,968)	\$ 40,178,309

Commonwealth Edison Company
Deficient / Excess Deferred Income Taxes
Attachment 1B - Deficient / Excess Deferred Income Tax Amortization Worksheet

Illinois (2011 Corporate Rate Change)							
Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) ADIT Deficient / (Excess)	(E) December 31, 2018 BOY Balance	(F) Current Year Amortization	(G) December 31, 2019 EOY Balance
56	Unprotected Non-Property						
57	ADIT - 190	(Note D)	4 Years	\$ (249,947)	\$ (234,325)	\$ 62,487	\$ (171,838)
58	ADIT - 281	(Note D)	4 Years	-	-	-	-
59	ADIT - 282	(Note D)	4 Years	-	-	-	-
60	ADIT - 283	(Note D)	4 Years	721,903	676,784	(180,476)	496,308
61	Subtotal - Deficient / (Excess) ADIT			\$ 471,956	\$ 442,459	\$ (117,989)	\$ 324,470
62	Unprotected Property						
63	ADIT - 190	(Note D)	Average Life	\$ -	\$ -	\$ -	\$ -
64	ADIT - 281	(Note D)	Average Life	-	-	-	-
65	ADIT - 282	(Note D)	Average Life	2,622,415	2,605,605	(78,854)	2,526,752
66	ADIT - 283	(Note D)	Average Life	-	-	-	-
67	Subtotal - Deficient / (Excess) ADIT			\$ 2,622,415	\$ 2,605,605	\$ (78,854)	\$ 2,526,752
68	Protected Property						
69	ADIT - 190	(Note D)	NA	\$ -	-	-	-
70	ADIT - 281	(Note D)	NA	-	-	-	-
71	ADIT - 282	(Note D)	NA	-	-	-	-
72	ADIT - 283	(Note D)	NA	-	-	-	-
73	Subtotal - Deficient / (Excess) ADIT			\$ -	\$ -	\$ -	\$ -
74	Total - Deficient / (Excess) ADIT			\$ 3,094,371	\$ 3,048,064	\$ (196,843)	\$ 2,851,222

Total State Deficient / (Excess) Deferred Income Taxes							
Line	(A) Deficient / (Excess) Deferred Income Taxes	(B) Notes	(C) Amortization Fixed Period	(D) ADIT Deficient / (Excess)	(E) December 31, 2018 BOY Balance	(F) Current Year Amortization	(G) December 31, 2019 EOY Balance
75	ADIT - 190			\$ (820,731)	\$ (769,435)	\$ 205,183	\$ (564,252)
76	ADIT - 281			-	-	-	-
77	ADIT - 282			42,910,398	42,635,332	(1,290,275)	41,345,057
78	ADIT - 283			3,270,874	3,066,444	(817,719)	2,248,726
79	Total - Deficient / (Excess) ADIT	Col. G entered in Appendix A, Line 42h		\$ 45,360,541	\$ 44,932,341	\$ (1,902,811)	\$ 43,029,530
80	Tax Gross-Up Factor	Appendix A, Line 132b		1.3987	1.3987	1.3987	1.3987
81	Regulatory Asset / (Liability)			\$ 63,445,753	\$ 62,846,830	\$ (2,661,460)	\$ 60,185,370

State Income Tax Regulatory Asset / (Liability)							
Line	(A) Regulatory Assets / (Liabilities)	(B) Notes	(C)	(D) ADIT Deficient / (Excess)	(E) December 31, 2018 BOY Balance	(F) Current Year Amortization	(G) December 31, 2019 EOY Balance
82	Account 182.3 (Other Regulatory Assets)			\$ -	\$ -	\$ -	\$ -
83	Account 254 (Other Regulatory Liabilities)			63,445,753	62,846,830	(2,661,460)	60,185,370
84	Total - Transmission Regulatory Asset / (Liability)			\$ 63,445,753	\$ 62,846,830	\$ (2,661,460)	\$ 60,185,370

Federal and State Income Tax Regulatory Asset / (Liability)

Federal and State Income Tax Regulatory Asset / (Liability) related to Deficient / (Excess) Deferred Income Taxes

Commonwealth Edison Company
Deficient / Excess Deferred Income Taxes
Attachment 1B - Deficient / Excess Deferred Income Tax Amortization Worksheet

Line	(A) Regulatory Assets / (Liabilities)	(B) Notes	(D) ADIT Deficient / (Excess)	(E)	(F)	(G)
				December 31, 2018 BOY Balance	Current Year Amortization	December 31, 2019 EOY Balance
85	Account 182.3 (Other Regulatory Assets)		\$ -	\$ -	\$ -	\$ -
86	Account 254 (Other Regulatory Liabilities)		(477,731,935)	(461,772,490)	12,806,307	(448,966,184)
87	Total - Transmission Regulatory Asset / (Liability)		\$ (477,731,935)	\$ (461,772,490)	\$ 12,806,307	\$ (448,966,184)

Instructions

1. For transmission allocated deficient / (excess) accumulated deferred income taxes (ADIT) related to rate change(s) to income tax rates occurring after September 30, 2018, insert new amortization table(s) that delineates the deficient and (excess) ADIT by category (i.e., protected property, unprotected property, and unprotected non-property).
2. Set the amortization period for unprotected property to the average remaining book life and unprotected non-property to 4 years. The amortization of deficient and excess ADIT designated as protected will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements.
3. Update applicable formulas in the "Total Federal Deficient / (Excess) Deferred Income Taxes" and "Total State Deficient / (Excess) Deferred Income Taxes" sections to ensure appropriate inclusion of deficient / (excess) ADIT balances related to rate changes occurring after September 30, 2018.
4. Insert note explaining the event giving rise to the deficient / (excess) ADIT including the start and end date for the amortization. The amortization ceases after the related regulatory asset / liability is drawn down to zero.

Notes

- A Deficient and (excess) ADIT related to the Tax Cuts and Jobs Act of 2017 (TCJA) will be amortized beginning January 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments, amendments to income tax returns, or new IRS guidance. The amortization of protected property related deficient and (excess) ADIT will be calculated using the Average Rate Assumption Method (ARAM) or a manner that complies with the normalization requirements and may vary by year depending on where each underlying asset resides in its individual life cycle. The amortization of the unprotected property related deficient and (excess) ADIT will be calculated using the average remaining book life of the underlying assets giving rise to the balances and may vary by year depending on where each underlying asset resides in its individual life cycle. The unprotected non-property related deficient and (excess) ADIT will be fully amortized by December 31, 2021. Note - The amortization formula in Column F will change based on where ComEd resides in the amortization cycle. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- B The remaining unamortized deficient and (excess) ADIT related to the Tax Reform Act of 1986 will be amortized using the Average Rate Assumption Method (ARAM) as provided in the Settlement in Docket No. ER19-5 et al. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- C The remaining unamortized deficient and (excess) ADIT related to the Illinois "Corporate Rate Increase of 2017" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The amortization of the unprotected property related deficient and (excess) ADIT will be calculated using the average remaining book life of the underlying assets giving rise to the balances and may vary by year depending on where each underlying asset resides in its individual life cycle. The unprotected non-property related excess and deficient ADIT will be fully amortized by September 30, 2022. The unamortized deficient and (excess) state related ADIT including related amortization is reported net of federal taxes. Note - The amortization formula in Column F will change based on where ComEd resides in the amortization cycle. The current year amortization of excess and deficient deferred income taxes is recorded in FERC Accounts 410.1 and 411.1.
- D The remaining unamortized deficient and (excess) ADIT related to the Illinois "Corporate Rate Increase of 2011" as of September 30, 2018 will be amortized beginning October 1, 2018 based on the prescribed amortization periods as provided in the Settlement in Docket No. ER19-5 et al. The amortization periods for unprotected property and unprotected non-property related deficient and (excess) ADIT are fixed and cannot be changed without the Commission's express approval except, balances and categorizations may be changed if required by audit adjustments or tax return amendments. The amortization of the unprotected property related deficient and (excess) ADIT will be calculated using the average remaining book life of the underlying assets giving rise to the balances and may vary by year depending on where each underlying asset resides in its individual life cycle. The unprotected non-property related excess and deficient ADIT will be fully amortized by September 30, 2022. The unamortized deficient and (excess) state related ADIT including related amortization is reported net of federal taxes. Note - The amortization formula in Column F will change based on where ComEd resides in the amortization cycle. The current year amortization of excess and deficient deferred income taxes is recorded in FERC Accounts 410.1 and 411.1.

END

Commonwealth Edison Company
Accumulated Deferred Income Taxes Reassessment
Attachment 1C - Deficient / Excess Deferred Income Taxes Worksheet

Tax Cuts and Jobs Act of 2017

Line	Detailed Description	Description	Category	ADIT - Pre Rate Change (December 31, 2017)					ADIT - Post Rate Change (December 31, 2017)					Deficient / (Excess) Deferred Income Taxes (December 31, 2017)									
				Federal Gross Timing Difference	Federal ADIT @ 2%	State ADIT	FIT on SIT	Total ADIT	Federal Gross Timing Difference	Federal ADIT @ 2%	State ADIT	FIT on SIT	Total ADIT	Rate Change Deferred Tax Impact	Non-Recoverable	Income Tax Regulatory Asset / Liability Deferred Taxes	Deficient / (Excess) ADIT Balance	Jurisdiction Allocator	Electric Transmission	Allocator	Transmission Allocated	FERC Account	
(A)	(B)	(C)	(D)	(E) = (D) * 35%	(F)	(G) = (F) * 35%	(H) = (E) + (F) + (G)	(I)	(J) = (I) * 21%	(K)	(L) = (K) * 21%	(M) = (J) + (K) + (L)	(N) = (H) - (M)	(O)	(P)	(Q) = (N) - (O) - (P)	(R)	(S)	(T)	(U) = (Q) * (T)	(V)		
FERC Account 190 - Non-Current (Note A)																							
1	Accrued Holiday	Accrued Holiday	Non-Property	\$ (2,218,261)	\$ (776,391)	\$ (2,120,755)	\$ 73,757	\$ (913,369)	\$ (2,218,261)	\$ (465,835)	\$ (2,120,755)	\$ 44,254	\$ (632,315)	\$ (281,054)	\$ (1,265)	\$ -	(278,789)	Labor	Yes	13.61%	\$ (38,251)	190	
2	Accrued Legal	Accrued Legal	Non-Property	50,000	17,500	4,750	(1,603)	20,588	50,000	10,500	4,750	(998)	14,253	6,335	891	-	5,444	Labor	No	0.00%	-	-	
3	Accrued Vacation	Accrued Vacation	Non-Property	33,773,031	11,820,561	3,208,438	(1,822,863)	13,906,046	33,773,031	7,082,837	3,208,438	(3,772)	9,677,002	4,270,002	1,256	-	4,268,747	Labor	Yes	13.61%	582,378	190	
4	Charitable Contributions	Charitable Contributions	Non-Property	15,588,736	5,456,058	1,480,930	(2,373,635)	4,182,623	15,588,736	3,273,635	1,480,930	(310,955)	1,975,093	1,975,093	-	-	-	Excluded	No	0.00%	-	-	
5	CPS Energy Efficiency Fund	CPS Energy Efficiency Fund	Non-Property	2,780,987	973,345	264,194	(92,498)	1,145,071	2,780,987	584,007	264,194	(50,481)	792,720	352,351	352,351	(0)	-	Excluded	No	0.00%	-	-	
6	Damage to Company Property	Damage to Company Property	Non-Property	3,046,344	1,065,220	289,403	(101,291)	1,254,332	3,046,344	639,732	289,403	(60,775)	869,360	385,972	385,972	-	-	Excluded	No	0.00%	90,086	190	
7	Deferred Gain - Like Kind Exchange	Deferred Gain - Like Kind Exchange	Non-Property	-	-	-	-	-	-	-	-	-	-	-	-	-	-	Excluded	No	0.00%	-	-	
8	Deferred Gain - Like Kind Exchange	Deferred Gain - Like Kind Exchange	Non-Property	-	-	-	-	-	-	-	-	-	-	-	-	-	-	Excluded	No	0.00%	-	-	
9	Deferred Rental Expense	Deferred Rental Expense	Non-Property	1,734,458	607,900	164,774	(57,671)	714,163	1,734,458	364,236	164,774	(34,627)	494,407	219,756	989	-	218,767	Excluded	No	0.00%	29,909	190	
10	Deferred Rental Expense	Deferred Rental Expense	Non-Property	-	-	-	-	-	-	-	-	-	-	-	-	-	-	Excluded	No	0.00%	-	-	
11	Environmental Cleanup Costs - Non-MCP (Mfg Gas Plants)	Environmental Cleanup Costs - Non-MCP (Mfg Gas Plants)	Non-Property	-	-	-	-	-	-	-	-	-	-	-	-	-	-	100% Distribution	No	0.00%	-	-	
12	Environmental Cleanup Costs - Non-MCP (Mfg Gas Plants)	Environmental Cleanup Costs - Non-MCP (Mfg Gas Plants)	Non-Property	-	-	-	-	-	-	-	-	-	-	-	-	-	-	100% Distribution	No	0.00%	-	-	
13	Environmental Cleanup Costs - Non-MCP (Mfg Gas Plants)	Environmental Cleanup Costs - Non-MCP (Mfg Gas Plants)	Non-Property	-	-	-	-	-	-	-	-	-	-	-	-	-	-	100% Distribution	No	0.00%	-	-	
14	Executive Uninsured Death Benefits after Retirement	Executive Uninsured Death Benefits after Retirement	Non-Property	1,544,181	540,456	146,895	(51,343)	634,808	1,544,181	324,274	146,895	(30,808)	440,163	196,645	196,645	-	-	Excluded	No	0.00%	-	-	
15	Incentive Compensation Deferred Stock Bonus Plan	Incentive Compensation Deferred Stock Bonus Plan	Non-Property	2,532,943	885,530	240,530	(84,220)	1,042,339	2,532,943	551,918	240,530	(50,532)	722,015	320,024	1,444	-	319,480	Labor	Yes	13.61%	43,678	190	
16	Incentive Compensation Plan	Incentive Compensation Plan	Non-Property	880,741	343,289	93,170	(32,610)	403,820	880,741	205,956	93,170	(19,596)	279,560	124,200	107,348	-	-	Excluded	No	0.00%	16,912	190	
17	Interest on Projected Tax Settlements	Interest on Projected Tax Settlements	Non-Property	108,403,031	37,841,061	10,298,288	(3,604,401)	44,634,968	108,403,031	22,764,637	10,298,288	(2,162,400)	30,900,524	13,734,664	61,806	-	13,672,858	Labor	Yes	13.61%	1,869,288	190	
18	Interest on Projected Tax Settlements	Interest on Projected Tax Settlements	Non-Property	(3,760,002)	(1,316,022)	(357,206)	125,022	(1,548,206)	(3,760,002)	(789,613)	(357,206)	75,013	(476,400)	(476,400)	-	-	-	Excluded	No	0.00%	-	-	
19	Liability for Severance Plans	Liability for Severance Plans	Non-Property	2,123,584	743,254	201,740	(70,609)	874,388	2,123,584	446,963	201,740	(42,368)	605,328	269,058	1,211	-	267,847	Labor	Yes	13.61%	36,619	190	
20	Long-Term Debt - Revaluation of Discount	Long-Term Debt - Revaluation of Discount	Non-Property	(1,299,810)	(439,904)	(117,862)	13,294	(163,968)	(1,299,810)	(289,968)	(117,862)	7,916	(113,966)	(113,966)	-	-	-	Excluded	No	0.00%	-	-	
21	Long-Term Incentive - Cash	Long-Term Incentive - Cash	Non-Property	(9,820,894)	(3,437,313)	(932,885)	326,545	(4,043,753)	(9,820,894)	(2,062,388)	(932,885)	195,827	(2,799,446)	(1,244,307)	(5,599)	-	(1,238,707)	Labor	Yes	13.61%	(169,350)	190	
22	Long-Term Incentive - Cash	Long-Term Incentive - Cash	Non-Property	(3,966,539)	(1,389,299)	(376,821)	131,887	(1,633,223)	(3,966,539)	(832,972)	(376,821)	79,132	(1,130,662)	(502,561)	(502,561)	-	-	Excluded	No	0.00%	-	-	
23	Long-Term Incentive - Cash	Long-Term Incentive - Cash	Non-Property	(3,966,539)	(1,389,299)	(376,821)	131,887	(1,633,223)	(3,966,539)	(832,972)	(376,821)	79,132	(1,130,662)	(502,561)	(502,561)	-	-	Excluded	No	0.00%	-	-	
24	Management Deferred Compensation Plan	Management Deferred Compensation Plan	Non-Property	33,847,824	11,881,738	3,225,043	(1,228,765)	13,978,017	33,847,824	7,129,675	3,225,043	(677,259)	6,676,827	4,301,189	19,355	-	4,281,834	Labor	Yes	13.61%	585,392	190	
25	Manufactured Gas Plants - Provision	Manufactured Gas Plants - Provision	Non-Property	283,154,905	99,104,172	26,899,687	(9,419,891)	116,589,909	283,154,905	59,442,467	26,899,687	(5,648,594)	80,713,220	35,875,688	35,875,688	-	-	Excluded	No	0.00%	-	-	
26	Merger Costs	Merger Costs	Non-Property	(2,084,711)	(728,448)	(198,969)	(69,849)	(892,497)	(2,084,711)	(458,888)	(198,969)	41,739	(597,697)	(597,697)	-	-	-	Excluded	No	0.00%	-	-	
27	Midwest Generation Settlement Asset	Midwest Generation Settlement Asset	Non-Property	(11,040,842)	(3,884,172)	(1,048,842)	(397,096)	(4,545,912)	(11,040,842)	(2,203,278)	(1,048,842)	220,258	(3,149,092)	(1,398,830)	-	-	-	Excluded	No	0.00%	-	-	
28	Obsolete Materials	Obsolete Materials	Non-Property	5,833,439	2,041,704	564,177	(193,962)	2,404,919	5,833,439	1,235,022	564,177	(120,592)	1,692,822	739,097	1,243	-	737,864	Plant	Yes	23.34%	172,505	190	
29	Other Accrued Expenses	Other Accrued Expenses	Non-Property	621,839	217,884	59,075	(20,876)	239,082	621,839	130,566	59,075	(12,408)	177,255	79,787	-	-	-	Excluded	No	0.00%	-	-	
30	Other Current	Other Current	Non-Property	-	-	-	-	-	-	-	-	-	-	-	-	-	-	Excluded	No	0.00%	-	-	
31	Other Non-Current	Other Non-Current	Non-Property	14,681,808	5,180,183	1,394,772	(488,170)	6,045,234	14,681,808	3,083,130	1,394,772	(292,802)	4,185,048	1,860,195	8,371	-	1,851,814	Labor	Yes	13.61%	253,111	190	
32	Partnerships	Partnerships	Non-Property	250,084	87,426	23,500	(8,528)	101,398	250,084	50,500	23,500	(4,925)	68,075	32,150	-	-	-	Excluded	No	0.00%	-	-	
33	Partnerships	Partnerships	Non-Property	640,965	224,338	60,882	(21,312)	263,917	640,965	134,603	60,882	(12,787)	182,707	81,210	81,210	-	-	Excluded	No	0.00%	-	-	
34	Partnerships	Partnerships	Non-Property	1,181,305	413,457	112,224	(39,278)	486,402	1,181,305	248,402	112,224	(23,278)	338,731	149,671	-	-	-	Excluded	No	0.00%	-	-	
35	Post Retirement Health Care Liability	Post Retirement Health Care Liability	Non-Property	-	-	-	-	-	-	-	-	-	-	-	-	-	-	Excluded	No	0.00%	-	-	
36	Post Retirement Health Care Liability	Post Retirement Health Care Liability	Non-Property	485,897	170,664	46,160	(16,156)	200,688	485,897	102,038	46,160	(9,694)	138,505	61,563	6,856	-	52,907	Labor	No	0.00%	-	-	
37	Post Retirement Health Care Liability	Post Retirement Health Care Liability	Non-Property	221,224,841	77,428,684	21,014,460	(7,455,011)	27,053,841	221,224,841	46,653,017	21,014,460	(4,413,037)	63,654,440	28,026,053	3,940,547	-	24,085,106	Labor	Yes	13.61%	191,191	190	
38	Provision for Bad Debt	Provision for Bad Debt	Non-Property	69,892,350	24,462,323	6,639,773	(2,323,321)	28,778,175	69,892,350	14,677,334	6,639,773	(1,394,322)	19,922,814	8,855,301	-	-	5,154,705	Revenue	Yes	0.00%	-	-	
39	Public Utility Fund Contribution	Public Utility Fund Contribution	Non-Property	-	-	-	-	-	-	-	-	-	-	-	-	-	-	Excluded	No	0.00%	-	-	
40	Regulatory (Asset)/Liab. Transmission	Regulatory (Asset)/Liab. Transmission	Non-Property	(5,988,526)	(2,095,984)	(568,510)	199,118	(2,465,776)	(5,988,526)	(1,257,500)	(568,510)	119,471	(1,707,029)	(758,746)	-	-	-	Excluded	No	0.00%	-	-	
41	Revenue Subject to Refund	Revenue Subject to Refund	Non-Property	-	-	-	-	-	-	-	-	-	-	-	-	-	-	Excluded	No	0.00%	-	-	
42	Stock Options, Other Equity Based Compensation	Stock Options, Other Equity Based Compensation	Non-Property	3,491,424	1,221,996	331,665	(116,090)	1,437,594	3,491,424	735,199	331,665	(69,654)	995,230	442,363	382,159	-	60,206	Labor	Yes	13.61%	60,206	190	
43	Stock Options, Other Equity Based Compensation	Stock Options, Other Equity Based Compensation	Non-Property	10,306,981	3,617,436	968,351	(345,261)	4,326,241	10,306,981	2,246,361	968,351	(209,614)	2,950,091	1,304,512	1,150,051	-	1,199,461	Labor	Yes	13.61%	181,191	190	
44	Stock Options, Other Equity Based Compensation	Stock Options, Other Equity Based Compensation	Non-Property	1,736,828	613,649	168,264	(59,822)	703,095	1,736,828	361,533	168,264	(35,368)	464,625	216,150	192,471	-	86,827	Labor	Yes	13.61%	86,827	190	
45	Supplemental Employee Retirement Plan	Supplemental Employee Retirement Plan	Non-Property	7,421,139	2,597,399	705,008	(246,703)	3,055,644	7,421,139	1,558,439	705,008	(148,022)	2,115,396	940,258	4,231	-	936,027	Labor	Yes	13.61%	127,069	190	
46	Taxes Other Than Income Taxes	Taxes Other Than Income Taxes	Non-Property	-	-	-	-	-	-	-	-	-	-	-	-	-	-	Excluded	No	0.00%	-	-	
47	Use Tax Adjustment	Use Tax Adjustment	Non-Property	(18,379)	(6,433)	(1,746)	611	(7,568)	(18,379)	(3,860)	(1,746)	367	(2,329)	(2,329)	-	-	-	Plant	Yes	23.34%	(543)	190	
48	Use Tax Adjustment	Use Tax Adjustment	Non-Property	(18,379)	(6,433)	(1,746)	611	(7,568)	(18,379)	(3,860)	(1,746)	367	(2,329)	(2,329)	-	-	-	Plant	Yes	23.34%</			

Commonwealth Edison Company

Attachment 2 - Taxes Other Than Income Worksheet

Other Taxes		Page 263 Col (i)	Allocator	Allocated Amount
Plant Related		Net Plant Allocator		
1	Real Estate	27,954,033		
2	Illinois Use Tax on Purchases	(385,984)		
3	Vehicle Use	20,959		
4	State Franchise Tax	2,817,301		
5	Chicago Use	51,682		
6	Chicago Transaction	94,071		
7	Chicago Dark Fiber Rev. Tax	0		
8	Total Plant Related	30,552,062	22.51%	6,876,614
Labor Related		Wages & Salary Allocator		
9	Unemployment & state unemployment	490,924		
10	FICA	26,270,657		
11	City of Chicago	0		
12				
13				
14	Total Labor Related	26,761,581	14.27%	3,819,557
Other Included		Net Plant Allocator		
15				
16				
17				
18				
19	Total Other Included	0	22.51%	0
20	Total Included (Lines 8 + 14 + 19)	57,313,643		10,696,171
Currently Excluded				
21	Electricity Excise Tax	0		
22	Rider RCA - Low Income Assistance	43,611,670		
23	Rider RCA - Renewable	4,544,332		
24	Electricity Distribution	104,054,656		
25	Infrastructure Tax	88,452,731		
26	Municipal Utility	755,060		
27	Public Utility Fund	1,202,981		
28	Subtotal, Excluded	242,621,429		
29	Total, Included and Excluded (Line 20 + Line 28)	299,935,072		
30	Total Other Taxes from p114.14.c	299,935,072		
31	Difference (Line 29 - Line 30)	0		

Criteria for Allocation:

- A Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they shall not be included.
- B Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they shall not be included.
- C Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator.
- D Other taxes except as provided for in A, B and C above, that are incurred and (1) are not fully recovered at retail or (2) are directly or indirectly related to transmission service will be allocated based on the Gross Plant Allocator; provided, however, that overheads shall be treated as in footnote B above.
- E Excludes prior period adjustments in the first year of the formula's operation and reconciliation for the first year.

Commonwealth Edison Company

Attachment 3 - Revenue Credit Workpaper

Accounts 450 & 451		
1	Late Payment Penalties Allocated to Transmission	\$ 2,715,257
Account 454 - Rent from Electric Property		
2	Rent from Electric Property - Transmission Related	11,565,952
Account 456 - Other Electric Revenues (Note 1)		
3	Transmission for Others (Note 3)	7,763,683
4	Schedule 1A	22,790,279
5	Net revenues associated with Network Integration Transmission Service (NITS) for which the load is not included in the divisor (difference between NITS credits from PJM and PJM NITS charges paid by Transmission Owner) (Note 3)	-
6	Point to Point Service revenues for which the load is not included in the divisor received by Transmission Owner	-
7	PJM Transitional Revenue Neutrality (Note 1)	-
8	PJM Transitional Market Expansion (Note 1)	-
9	Professional Services	-
10	Revenues from Directly Assigned Transmission Facility Charges (Note 2)	-
11	Rent or Attachment Fees associated with Transmission Facilities	-
12	Gross Revenue Credits	(Sum Lines 1-11) <u>\$ 44,835,172</u>
13	Amount offset from Note 3 below	
14	Total Account 454 and 456	
15	Note 1: All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this Attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 174 of Appendix A.	
16	Note 2: If the costs associated with the Directly Assigned Transmission Facility Charges are included in the Rates, the associated revenues are included in the Rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the Rates, the associated revenues are not included in the Rates.	
17	Note 3: If the facilities associated with the revenues are not included in the formula, the revenue is shown here, but not included in the total above and explained in the Cost Support. For example revenues associated with distribution facilities. In addition Revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12.	

A	Return and Taxes with 100 Basis Point increase in ROE		
	100 Basis Point increase in ROE and Income Taxes	Line 30 + Line 49 from below	408,804,146
B	100 Basis Point increase in ROE		1.00%

Return Calculation

		Appendix A Line or Source Reference	
1	Rate Base	(Line 41 + Line 54)	3,684,707,035
	Long Term Interest		
2	Long Term Interest	Attachment 5	362,758,320
3	Less LTD Interest on Securitization Bonds	Attachment 8	-
4	Long Term Interest	(Line 99 - Line 100)	362,758,320
5	Preferred Dividends	enter positive	p118.29.c
			0
	Common Stock		
6	Proprietary Capital	p112.16.c	10,676,716,560
7	Less Accumulated Other Comprehensive Income Account 219	p112.15.c	0
8	Less Preferred Stock	(Line 114)	0
9	Less Account 216.1	p112.12.c	31,712,664
10	Common Stock	(Line 103 - 104 - 105 - 106)	10,645,003,896
	Capitalization		
11	Long Term Debt	p112.18-21.c	8,784,786,000
12	Less Loss on Reacquired Debt	p111.81.c	22,981,862
13	Plus Gain on Reacquired Debt	p113.61.c	0
14	Less ADIT associated with Gain or Loss	Attachment 1A - ADIT, Line 6	-6,550,980
15	Less LTD on Securitization Bonds	Attachment 8	0
16	Total Long Term Debt	(Line 108 - 109 + 110 - 111 - 112)	8,768,355,118
17	Preferred Stock	p112.3.c	0
18	Common Stock	(Line 107)	10,645,003,896
19	Total Capitalization	(Sum Lines 113 to 115)	19,413,359,014
20	Debt %	Total Long Term Debt	(Line 113 / Line 116)
			45.2%
21	Preferred %	Preferred Stock	(Line 114 / Line 116)
			0.0%
22	Common %	Common Stock	(Line 115 / Line 116)
			54.8%
23	Debt Cost	Total Long Term Debt	(Line 101 / Line 113)
			4.14%
24	Preferred Cost	Preferred Stock	(Line 102 / Line 114)
			0.00%
25	Common Cost	Common Stock	(Line 122 + 100 basis points)
			12.50%
26	Weighted Cost of Debt	Total Long Term Debt (WCLTD)	(Line 117 * Line 120)
			1.87%
27	Weighted Cost of Preferred	Preferred Stock	(Line 118 * Line 121)
			0.00%
28	Weighted Cost of Common	Common Stock	(Line 119 * Line 122)
			6.85%
29	Rate of Return on Rate Base (ROR)	(Sum Lines 123 to 125)	8.72%
30	Investment Return = Rate Base * Rate of Return	(Line 55 * Line 126)	321,408,738

Composite Income Taxes

	Income Tax Rates		
31	FIT=Federal Income Tax Rate	(Note I from Appendix A)	21.00%
32	SIT=State Income Tax Rate or Composite	(Note I from Appendix A)	9.50%
33	p = percent of federal income tax deductible for state purposes	Per State Tax Code	0.00%
34	T	$T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} =$	28.51%
35	CIT = T / (1-T)		39.87%
36	Tax Gross-Up Factor	$1 / (1-T)$	1.3987
	ITC Adjustment	(Note U from Appendix A)	
37	Investment Tax Credit Amortization	enter negative	Attachment 1A - ADIT
38	Tax Gross-Up Factor		(Line 36)
39	Net Plant Allocation Factor		(Line 14)
40	ITC Adjustment Allocated to Transmission		(Line 37 * 38 * 39)
			-1,682,823
	Other Income Tax Adjustment		
41	Tax Adjustment for AFUDC Equity Component of Transmission Depreciation Expense	(Note R from Appendix A)	Attachment 5, Line 136a
			239,109
42	Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transmission Component	(Note R from Appendix A)	Attachment 5, Line 136b
			-11,058,680
43	Amortization Deficient / (Excess) Deferred Taxes (State) - Transmission Component	(Note R from Appendix A)	Attachment 5, Line 136c
			1,902,811
44	Amortization of Other Flow-Through Items - Transmission Component	(Note R from Appendix A)	Attachment 5, Line 136d
			-212,285
45	Other Income Tax Adjustments - Expense / (Benefit)		(Line 41 + 42 + 43 + 44)
			-9,129,044
46	Tax Gross-Up Factor		(Line 36)
			1.3987
47	Other Income Tax Adjustment		(Line 45 * 46)
			-12,768,787
48	Income Tax Component =	$CIT=(T/(1-T)) * Investment\ Return * (1-(WCLTD/R)) =$	(Line 35 * Line 30 * (1 - (Line 26 / Line 29)))
			100,693,976
49	Total Income Taxes	(Line 40 + Line 47 + Line 48)	87,395,407

Commonwealth Edison Company

Attachment 5 - Cost Support

Electric / Non-electric Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Electric Portion	Details
8	Plant Allocation Factors Accumulated Amortization	(Note A)	p200.21.c		100%	
General Plant Direct Assignment of Account 397					DA to Trans.	
26	Account No. 397 Directly Assigned to Transmission		p207.94.g	957,458,027	304,280,161	Assignment based on locational analysis performed pursuant to protocol 1.g.iii.7.v and detailed in Attachment accompanying Annual Update Filing.
Accumulated Depreciation and Amortization						
32	Less: Amount of General Depreciation Associated with Acct. 397		p219.28.c (footnote)		582,618,276	
Materials and Supplies						
45	Undistributed Stores Expense	(Note A)	p227.6.c & 16.c		100%	
Allocated General & Common Expenses						
60	Plus Transmission Lease Payments	(Note A)	p200.4.c		100%	
Depreciation Expense						
88	Amount of General Depreciation Expense Associated with Acct. 397		p337.44.b & .45.b*e		71,777,369	Acct. 397 Depreciable Plant Base times Depreciation Rate

Transmission / Non-transmission Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Transmission Related	Non-transmission Related	Details
28	Plant Held for Future Use (Including Land)	(Note C)	p214.47.d	28,913,536	26,341,399	2,572,137	
					26,341,399		Note: At each annual update, company will provide for each parcel of land a description of its intended use within a 15 year period.

CWIP & Expensed Lease Worksheet

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	CWIP In Form 1 Amount	Expensed Lease In Form 1 Amount	Details
6	Plant Allocation Factors Electric Plant in Service	(Note B)	p207.104.g		0		
15	Plant In Service Transmission Plant In Service	(Note B)	p207.58.g		0		
30	Accumulated Depreciation Transmission Accumulated Depreciation	(Note J)	p219.25.c		0		

Commonwealth Edison Company

Attachment 5 - Cost Support

EPRI Dues Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	EPRI Dues	Details
70	Allocated General & Common Expenses Less EPRI Dues	(Note D)	p352 & 353	0	0	ComEd does not currently pay annual EPRI dues. All 2016 expenses were related to projects.

Adjustments to A & G Expense

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Total	Adjustment	Adjusted Total	Details
62	Allocated General & Common Expenses Total A&G		p323.197.b	426,917,829	(20,242)	426,897,587	
63	Fixed PBOP expense		Company Records	-6,752,430			
64	Actual PBOP expense		p320.198.b (footnote)	-7,473,984			Current year actual PBOP expense
65	Salaries and Benefits of specified Exelon Corp top executives		Company Records	9,628,016			
66	Power Procurement Expense (SAC chgs)		p320.198.b (footnote)	398,412			Elective adjustment to certain payroll and benefit costs of Exelon Corp's senior executive team. As detailed in Attachment No. 15.

Regulatory Expense Related to Transmission Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Transmission Related	Non-transmission Related	Details
74	Directly Assigned A&G Regulatory Commission Exp Account 928	(Note G)	p323.189.b	2,480,244	293,084	2,187,160	Transmission-related = all FERC dockets per p.350-351, excl. FERC annual charge. Includes allocated portion of regulatory costs for issuing debt.

Safety Related Advertising Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Safety Related	Non-safety Related	Details
78	Directly Assigned A&G General Advertising Exp Account 930.1	(Note F)	p323.191.b	8,991,087	0	8,991,087	

Multistate Workpaper

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				State 1	State 2	State 3	State 4	State 5	Details
129	Income Tax Rates SIT=State Income Tax Rate or Composite	(Note I)		IL 9.50%					

Education and Out Reach Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Education & Outreach	Other	Details
75	Directly Assigned A&G General Advertising Exp Account 930.1	(Note K)	p323.191.b	8,991,087	0	8,991,087	

Commonwealth Edison Company

Attachment 5 - Cost Support

Excluded Plant Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Excluded Transmission Facilities	Description of the Facilities
Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities 149 Excluded Transmission Facilities (Note M)			General Description of the Facilities
Instructions: 1 Remove all investment below 69 kV or generator step up transformers included in transmission plant in service that are not a result of the RTEP Process 2 If unable to determine the investment below 69kV in a substation with investment of 69 kV and higher as well as below 69 kV, the following formula will be used:		Enter \$ 0	
Example A Total investment in substation 1,000,000 B Identifiable investment in Transmission (provide workpapers) 500,000 C Identifiable investment in Distribution (provide workpapers) 400,000 D Amount to be excluded (A x (C / (B + C))) 444,444		Or Enter \$	
Add more lines if necessary			

Prepayments and Prepaid Pension Asset

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Description of the Prepayments	
44 Prepayments		W&S Allocator	
Prepayments	15,774,711	14.27%	2,251,452
			FERC Form 1 -- p111.57.c
82 Prepaid Pension Asset			
Prepaid Pension Asset (not to be included in Prepayments)	994,871,031		
Less ADIT	(283,587,987)		
Net Prepaid Pension Asset	711,283,044	14.27%	101,518,146
			Stockholder contributed portion is shown on FERC Form 1 - p233.25.f Note: Attachment 1 excludes from transmission rate base the associated ADIT balance.

Commonwealth Edison Company

Attachment 5 - Cost Support

Outstanding Network Credits Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			Outstanding Network Credits	Description of the Credits
53	Network Credits Outstanding Network Credits	(Note N)	Enter \$ 0	
			0 Total	Add more lines if necessary

Adjustments to Transmission O&M

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			Total	Transm O&M LSE Adjustment	Transmission Related	Details
56	Transmission O&M	p321.112.b	370,207,609	-243,449,017	126,758,592	Acct. 566 adjusted, and Accts. 561.4 and 561.8 included to remove PJM LSE expenses not recoverable in ComEd's OATT rate.
57	Less Account 565	p321.96.b	9,876,687	0	9,876,687	See FERC Form 1, footnote to p320.97b. Transmission related 565 is to include the TX revenue requirement of ComEd of Indiana

Interest Expense Adjustment

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			Long Term Interest per Form 1	Amortization related to Interest Rate Swaps	Total Long Term Interest	Details
99	Adjustment to Amortize Losses Associated with Interest Rate Swaps Long Term Interest	p117.62-67.c	362,758,320	0	362,758,320	The amortization of Series 98 to 102 Rate Swaps is included in Long Term Debt FERC Acct 427.

Interest on Outstanding Network Credits Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			Interest on Network Credits	Description of the Interest on the Credits
155	Revenue Credits & Interest on Network Credits Interest on Network Credits	(Note N) Company Records	0	
				Add more lines if necessary

Facility Credits under Section 30.9 of the PJM OATT

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Amount	Description & PJM Documentation
171	Net Revenue Requirement Facility Credits under Section 30.9 of the PJM OATT	0	

PJM Load Cost Support

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			1 CP Peak	Description & PJM Documentation
173	Network Zonal Service Rate 1 CP Peak	(Note L) PJM Data	-	

Statements BG/BH (Present and Proposed Revenues)

Customer	Billing Determinants	Current Rate	Proposed Rate	Current Revenues	Proposed Revenues	Change in Revenues
Note: ComEd does not have billing determinants of its wholesale customers. This is confidential information in the possession of PJM Interconnection, LLC.				-	-	-
Total				-	-	-

Other Income Tax Adjustments

Line	Component Descriptions	Instruction References	Transmission Depreciation Expense Amount	Tax Rate from Attachment H-13A, Line 131	Amount to Attachment H-13A, Line 136e
136a	Tax Adjustment for AFUDC Equity Component of Transmission Depreciation Expense	Instr. 1, 2, 3 below	\$ 838,832	X 28.51%	\$ 239,109
136b	Amortization of Deficient / (Excess) Deferred Taxes - Transmission Component				(11,058,680)
136c	Amortization Deficient / (Excess) Deferred Taxes (Federal) - Transmission Component	Instr. 4 below			1,902,811
136d	Amortization Deficient / (Excess) Deferred Taxes (State) - Transmission Component	Instr. 4 below			(212,285)
136e	Amortization of Other Flow-Through Items - Transmission Component	Instr. 5 below			
136e	Total Other Income Tax Adjustments - Expense / (Benefit)				\$ (9,129,044)
Instr. #s	Instructions				
Instr. 1	Transmission Depreciation Expense is the gross cumulative amount based upon tax records of capitalized AFUDC equity embedded in the gross plant attributable to the transmission function multiplied by the Capital Recovery Rate (described in Instruction 2).				
Instr. 2	Capital Recovery Rate is the book depreciation rate applicable to the underlying plant assets.				
Instr. 3	"AFUDC Equity" category reflects the nondeductible component of depreciation expense related to the capitalized equity				

Commonwealth Edison Company

Attachment 5 - Cost Support

portion of Allowance for Funds Used During Construction (AFUDC).

- Inst. 4 Upon enactment of changes in tax law, accumulated deferred income taxes are re-measured and adjusted in the Company's books of account, resulting in deficient or (excess) accumulated deferred income taxes (ADIT). Such deficient or (excess) ADIT attributed to the transmission function will be based upon tax records and calculated in the calendar year in which the deficient or (excess) amount was measured and recorded for financial reporting purposes. See Attachment 1B - ADIT Amortization, Column F, Line 31 and Line 79 for additional information and support for the current year amortization. The current year amortization of deficient and (excess) ADIT is recorded in FERC Accounts 410.1 and 411.1.
- Inst. 5 Other Flow-Through Items - In the past regulatory agencies required certain federal and state income tax savings resulting from temporary differences between the amount of taxes computed for ratemaking purposes and taxes on the amount of actual current federal income tax liability to be immediately "flowed through" rates for certain assets. The "flow-through" savings were accounted for in deferred tax balances, based on the expectation and understanding that while tax savings would be immediately flowed through to ratepayers, the flow-through expense incurred when the temporary differences reverse would be recovered from ratepayers. The "Amortization of Other Flow-Through Items" represents the transmission portion of tax expense relating to the reversal of these temporary differences. The Other Flow-Through balance as of September 30, 2018 will reverse beginning October 1, 2018 based on the prescribed periods.

**Commonwealth Edison Company
Attachment 6 - Estimate and Reconciliation Worksheet**

Step	Month	Year	Action
Exec Summary			
1	April	Year 2	TO populates the formula with Year 1 data
2	April	Year 2	TO estimates all transmission Cap Adds for Year 2 weighted based on Months expected to be in service in Year 2
3	April	Year 2	TO adds weighted Cap Adds to plant in service in Formula (Appendix A, Line 17)
4	May	Year 2	Post results of Step 3 on PJM web site
5	June	Year 2	Results of Step 3 go into effect
6	April	Year 3	TO populates the formula with Year 2 data
7	April	Year 3	TO estimates all transmission Cap Adds during Year 3 weighted based on Months expected to be in service in Year 3
8	April	Year 3	Reconciliation - TO calculates Reconciliation by removing from Year 2 data - the total Cap Adds placed in service in Year 2 and adding weighted average in Year 2 Cap Adds in Reconciliation (adjusted to include any Reconciliation amount from prior year).
9	April	Year 3	Reconciliation - TO adds the difference between the Reconciliation in Step 8 and the forecast in Line 5 with interest to the result of Step 7 (this difference is also added to Step 8 in the subsequent year)
10	May	Year 3	Post results of Step 9 on PJM web site
11	June	Year 3	Results of Step 9 go into effect

Reconciliation Details

1	April	Year 2	TO populates the formula with Year 1 data Rev Req based on Year 1 data	Must run Appendix A to get this number (without any cap adds in Appendix A, line 17)
2	April	Year 2	TO estimates all transmission Cap Adds for Year 2 weighted based on Months expected to be in service in Year 2	

	(A) Other Projects PIS (Monthly change in balance)	(B) Grand Prairie CWIP EOY Balance and Increments	(C) Weighting	Time Weighted Amounts		
				(D) = (A) * (C)/12	(E) = (B) * (C)/12	
Dec Balance			12			
Jan			11.5	-	-	
Feb			10.5	-	-	
Mar			9.5	-	-	
Apr			8.5	-	-	
May			7.5	-	-	
Jun			6.5	-	-	
Jul			5.5	-	-	
Aug			4.5	-	-	
Sep			3.5	-	-	
Oct			2.5	-	-	
Nov			1.5	-	-	
Dec			0.5	-	-	
Total	-	-		-	-	Total
				#DIV/0!		Average Months [total column (D)/ total column (A)*12]
New Transmission Plant Additions for Year 2 (weighted by months in service)				-		Total Column D To line 17 of Appendix A
CWIP (weighted monthly balances)					-	Total Column E To line 43 of Appendix A

3	April	Year 2		
4	May	Year 2	Post results of Step 3 on PJM web site	Must run Appendix A to get this number (with prospective weighted cap adds in Appendix A, line 17)
5	June	Year 2	Results of Step 3 go into effect	
6	April	Year 3	TO populates the formula with Year 2 data Rev Req based on Prior Year data	Must run Appendix A to get this number (without any cap adds in Appendix A, line 17)

7 April Year 3 TO estimates all transmission Cap Adds during Year 3 weighted based on Months expected to be in service in Year 3

	(A) Other Projects PIS (Monthly change in balance)	(B) Grand Prairie CWIP EOY Balance and Increments	(C) Weighting	Time Weighted Amounts		
				(D) = (A) * (C)/12 Other Projects PIS (Monthly change in balance)	(E) = (B) * (C)/12 Grand Prairie CWIP EOY Balance and Increments	
Dec Balance			12			-
Jan			11.5	-	-	-
Feb			10.5	-	-	-
Mar			9.5	-	-	-
Apr			8.5	-	-	-
May			7.5	-	-	-
Jun			6.5	-	-	-
Jul			5.5	-	-	-
Aug			4.5	-	-	-
Sep			3.5	-	-	-
Oct			2.5	-	-	-
Nov			1.5	-	-	-
Dec			0.5	-	-	-
Total	-	-		-	-	-
				#DIV/0!		Total
						Average Months [total column (D)/ total column (A)*12]
New Transmission Plant Additions for Year 2 (weighted by months in service)				-		Total Column D To line 17 of Appendix A
CWIP (weighted monthly balances)				-		Total Column E To line 43 of Appendix A
New Transmission Plant Additions for Year 2 (weighted by months in service)						

8 April Year 3 Reconciliation - TO calculates Reconciliation by removing from Year 2 data - the total Cap Adds placed in service in Year 2 and adding weighted average in Year 2 Cap Adds in Reconciliation (adjusted to include any Reconciliation amount from prior year).

Remove all Cap Adds placed in service in Year 2
For Reconciliation only - remove actual New Transmission Plant Additions for Year 2

\$ 195,275,570 < Input to Appe

Add weighted Cap Adds actually placed in service in Year 2

	(A) Other Projects PIS (Monthly change in balance)	(B) Grand Prairie CWIP EOY Balance and Increments	(C) Weighting	Time Weighted Amounts		
				(D) = (A) * (C)/12 Other Projects PIS (Monthly change in balance)	(E) = (B) * (C)/12 Grand Prairie CWIP EOY Balance and Increments	
Dec Balance			12			-
Jan	8,690,112		11.5	8,328,024	-	-
Feb	7,152,215		10.5	6,258,188	-	-
Mar	5,275,248		9.5	4,176,238	-	-
Apr	34,865,270		8.5	24,696,233	-	-
May	30,127,800		7.5	18,829,875	-	-
Jun	10,980,700		6.5	5,947,879	-	-
Jul	14,957,552		5.5	6,855,545	-	-
Aug	6,631,941		4.5	2,486,978	-	-
Sep	7,957,569		3.5	2,320,958	-	-
Oct	9,039,676		2.5	1,883,266	-	-
Nov	36,466,421		1.5	4,558,303	-	-
Dec	23,131,066		0.5	963,794	-	-
Total	195,275,570	-		87,305,280	-	Total
						Average Months [total column (D)/ total column (A)*12]
New Transmission Plant Additions for Year 2 (weighted by months in service)				87,305,280		Total Column D To line of Appendix A
CWIP (weighted monthly balances)				-		Total Column E To line of Appendix A

Result of Formula for Reconciliation **Must run Appendix A with cap adds in Appendix A, line 16 & line 17**
(Year 2 data with total of Year 2 Cap Adds removed and monthly weighted average of Year 2 Cap Adds added in)

9 April Year 3 Reconciliation - TO adds the difference between the Reconciliation in Step 8 and the forecast in Line 5 with interest to the result of Step 7 (this difference is also added to Step 8 in the subsequent year)

The Reconciliation in Step 8	\$ -		The forecast in Prior Year	\$ -	=	12 months June17 - May18	\$ -
------------------------------	------	--	----------------------------	------	---	--------------------------	------

Interest on Amount of Refunds or Surcharges		0.3000%							
Interest 35.19a for March Current Yr		1/12 of Step 9	Interest 35.19a for	March Current Yr	Months	Interest	Surcharge (Ref)		
Month	Yr								
Jun	Year 1	-	0.3000%		11.5	-	-		
Jul	Year 1	-	0.3000%		10.5	-	-		
Aug	Year 1	-	0.3000%		9.5	-	-		
Sep	Year 1	-	0.3000%		8.5	-	-		
Oct	Year 1	-	0.3000%		7.5	-	-		
Nov	Year 1	-	0.3000%		6.5	-	-		
Dec	Year 1	-	0.3000%		5.5	-	-		
Jan	Year 2	-	0.3000%		4.5	-	-		
Feb	Year 2	-	0.3000%		3.5	-	-		
Mar	Year 2	-	0.3000%		2.5	-	-		
Apr	Year 2	-	0.3000%		1.5	-	-		
May	Year 2	-	0.3000%		0.5	-	-		
Total		-							
		Balance	Interest		Amort	Balance			
Jun	Year 2	-	0.3000%		-	-			
Jul	Year 2	-	0.3000%		-	-			
Aug	Year 2	-	0.3000%		-	-			
Sep	Year 2	-	0.3000%		-	-			
Oct	Year 2	-	0.3000%		-	-			
Nov	Year 2	-	0.3000%		-	-			
Dec	Year 2	-	0.3000%		-	-			
Jan	Year 3	-	0.3000%		-	-			
Feb	Year 3	-	0.3000%		-	-			
Mar	Year 3	-	0.3000%		-	-			
Apr	Year 3	-	0.3000%		-	-			
May	Year 3	-	0.3000%		-	-			
Total with interest									
The difference between the Reconciliation in Step 8 and the forecast in Prior Year with interest									
One Time True-Up for FAS 109 Incurred Prior to Settlement Docket No. ER19-5 et al.									
Total true-up amount									
Rev Req based on Year 2 data with estimated Cap Adds for Year 3 (Step 8)						\$	710,239,754		
Revenue Requirement for Year 3							710,239,754		

10 May Year 3 Post results of Step 9 on PJM web site
Post results of Step 3 on PJM web site

11 June Year 3 Results of Step 9 go into effect
\$ -

Attachment 7 - Transmission Enhancement Charge Worksheet

1	New Plant Carrying Charge		
2	Fixed Charge Rate (FCR) if not a CIAC	Formula Line	
3	A	160	13.8075%
4	B	167	14.4352%
5	C		0.6277%
6	FCR if a CIAC		
7	D	161	5.3547%

The FCR resulting from Formula in a given year is used for that year only.
Therefore actual revenues collected in a year do not change based on cost data for subsequent years

10	Details	West Loop 345 kV				Byron to Wayne 345 kV circuit (CWIP)				Byron to Wayne 345 kV circuit				TSS93 Loretto to TSS112 Wilton Center 345 kV				Nelson & Quad Cities (b2692.1 & b2692.2)								
11	"Yes" if a project under PJM OATT Schedule 12, otherwise "No"	(Yes or No)				Yes				Yes				Yes				Yes								
12	Useful life of the project	42.37				42.37				42.37				42.37				42.37								
13	"Yes" if the customer has paid a lumpsum payment in the amount of the investment on line 29, Otherwise "No"	(Yes or No)				No				No				No				No								
14	Input the allowed increase in ROE	150																								
15	From line 3 above if "No" on line 13 and From line 7 above if "Yes" on line 13	13.8075%				13.8075%				13.8075%				13.8075%				13.8075%								
16	Line 15 + (Line14xLine5)/100	14.7490%				13.8075%				13.8075%				13.8075%				13.8075%								
17	Project subaccount of Plant in Service Account 101 or 106 if not yet classified	Investment								189,787,635				8,788,307				8,725,979								
18	Line 17 divided by line 12	Annual Depreciation Exp								4,478,988				207,404				205,933								
19	Month in which project is placed in service (e.g. Jan=1)	In Service Month (1-12)				1				1				1				4								
20	Invest Yr	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Beginning	Depreciation	Ending	Revenue	Total	Incentive Charged	Revenue Credit		
21	2018	257,105,641	56,687,635	200,418,006	27,593,829	-	-	-	-	189,787,635	7,781,437	182,006,198	32,840,302	8,788,307	215,387	8,572,920	1,395,718	-	-	-	-	\$	61,829,849		\$	61,829,849
22	2018	257,105,641	56,687,635	200,418,006	29,493,428	-	-	-	-	189,787,635	7,781,437	182,006,198	32,840,302	8,788,307	215,387	8,572,920	1,395,718	-	-	-	-	\$	63,729,448	\$	63,729,448	
23	2019	200,418,006	6,067,693	194,350,312	32,902,559	-	-	-	-	182,006,198	4,478,988	177,527,210	28,991,009	8,572,920	207,404	8,365,516	1,362,470	8,725,979	154,450	8,571,529	1,337,961	\$	64,593,999	\$	64,593,999	
24	2019	200,418,006	6,067,693	194,350,312	34,732,517	-	-	-	-	182,006,198	4,478,988	177,527,210	28,991,009	8,572,920	207,404	8,365,516	1,362,470	8,725,979	154,450	8,571,529	1,337,961	\$	66,423,957	\$	66,423,957	
25	2020	194,350,312	6,067,693	188,282,619	32,064,764	-	-	-	-	177,527,210	4,478,988	173,048,222	28,372,574	8,365,516	207,404	8,158,112	1,333,833	8,571,529	205,933	8,365,596	1,361,010	\$	63,132,181	\$	63,132,181	
26	2020	194,350,312	6,067,693	188,282,619	33,837,589	-	-	-	-	177,527,210	4,478,988	173,048,222	28,372,574	8,365,516	207,404	8,158,112	1,333,833	8,571,529	205,933	8,365,596	1,361,010	\$	64,905,007	\$	64,905,007	
27	2021	188,282,619	6,067,693	182,214,926	31,226,969	-	-	-	-	173,048,222	4,478,988	168,569,234	27,754,139	8,158,112	207,404	7,950,708	1,305,196	8,365,596	205,933	8,159,663	1,332,576	\$	61,618,880	\$	61,618,880	
28	2021	188,282,619	6,067,693	182,214,926	32,942,662	-	-	-	-	173,048,222	4,478,988	168,569,234	27,754,139	8,158,112	207,404	7,950,708	1,305,196	8,365,596	205,933	8,159,663	1,332,576	\$	63,334,573	\$	63,334,573	
29	2022	182,214,926	6,067,693	176,147,233	30,389,174	-	-	-	-	168,569,234	4,478,988	164,090,246	27,135,704	7,950,708	207,404	7,743,304	1,276,559	8,159,663	205,933	7,953,730	1,304,142	\$	60,105,578	\$	60,105,578	
30	2022	182,214,926	6,067,693	176,147,233	32,047,735	-	-	-	-	168,569,234	4,478,988	164,090,246	27,135,704	7,950,708	207,404	7,743,304	1,276,559	8,159,663	205,933	7,953,730	1,304,142	\$	61,764,140	\$	61,764,140	
31	2023	176,147,233	6,067,693	170,079,540	29,551,379	-	-	-	-	164,090,246	4,478,988	159,611,257	26,517,269	7,743,304	207,404	7,535,900	1,247,921	7,953,730	205,933	7,747,797	1,275,708	\$	58,592,277	\$	58,592,277	
32	2023	176,147,233	6,067,693	170,079,540	31,152,808	-	-	-	-	164,090,246	4,478,988	159,611,257	26,517,269	7,743,304	207,404	7,535,900	1,247,921	7,953,730	205,933	7,747,797	1,275,708	\$	60,193,706	\$	60,193,706	
33	2024	170,079,540	6,067,693	164,011,847	28,713,584	-	-	-	-	159,611,257	4,478,988	155,132,269	25,898,834	7,535,900	207,404	7,328,496	1,219,284	7,747,797	205,933	7,541,864	1,247,274	\$	57,078,975	\$	57,078,975	
34	2024	170,079,540	6,067,693	164,011,847	30,257,881	-	-	-	-	159,611,257	4,478,988	155,132,269	25,898,834	7,535,900	207,404	7,328,496	1,219,284	7,747,797	205,933	7,541,864	1,247,274	\$	58,623,273	\$	58,623,273	
35	2025	164,011,847	6,067,693	157,944,154	27,875,789	-	-	-	-	155,132,269	4,478,988	150,653,281	25,280,398	7,328,496	207,404	7,121,092	1,190,647	7,541,864	205,933	7,335,930	1,218,840	\$	55,565,674	\$	55,565,674	
36	2025	164,011,847	6,067,693	157,944,154	29,362,954	-	-	-	-	155,132,269	4,478,988	150,653,281	25,280,398	7,328,496	207,404	7,121,092	1,190,647	7,541,864	205,933	7,335,930	1,218,840	\$	57,052,839	\$	57,052,839	
37	2026	157,944,154	6,067,693	151,876,461	27,037,994	-	-	-	-	150,653,281	4,478,988	146,174,293	24,661,963	7,121,092	207,404	6,913,688	1,162,010	7,335,930	205,933	7,129,997	1,190,406	\$	54,052,372	\$	54,052,372	
38	2026	157,944,154	6,067,693	151,876,461	28,468,027	-	-	-	-	150,653,281	4,478,988	146,174,293	24,661,963	7,121,092	207,404	6,913,688	1,162,010	7,335,930	205,933	7,129,997	1,190,406	\$	55,482,406	\$	55,482,406	
39	2027	151,876,461	6,067,693	145,808,767	26,200,198	-	-	-	-	146,174,293	4,478,988	141,695,305	24,043,528	6,913,688	207,404	6,706,284	1,133,372	7,129,997	205,933	6,924,064	1,161,971	\$	52,539,071	\$	52,539,071	
40	2027	151,876,461	6,067,693	145,808,767	27,573,100	-	-	-	-	146,174,293	4,478,988	141,695,305	24,043,528	6,913,688	207,404	6,706,284	1,133,372	7,129,997	205,933	6,924,064	1,161,971	\$	53,911,972	\$	53,911,972	
41	2028	145,808,767	6,067,693	139,741,074	25,362,403	-	-	-	-	141,695,305	4,478,988	137,216,317	23,425,093	6,706,284	207,404	6,498,880	1,104,735	6,924,064	205,933	6,718,131	1,133,537	\$	51,025,759	\$	51,025,759	
42	2028	145,808,767	6,067,693	139,741,074	26,978,173	-	-	-	-	141,695,305	4,478,988	137,216,317	23,425,093	6,706,284	207,404	6,498,880	1,104,735	6,924,064	205,933	6,718,131	1,133,537	\$	52,341,539	\$	52,341,539	
43	2029	139,741,074	6,067,693	133,673,381	24,524,608	-	-	-	-	137,216,317	4,478,988	132,737,328	22,806,658	6,498,880	207,404	6,291,476	1,076,098	6,718,131	205,933	6,512,198	1,105,103	\$	49,512,467	\$	49,512,467	
44	2029	139,741,074	6,067,693	133,673,381	25,783,246	-	-	-	-	137,216,317	4,478,988	132,737,328	22,806,658	6,498,880	207,404	6,291,476	1,076,098	6,718,131	205,933	6,512,198	1,105,103	\$	50,771,105	\$	50,771,105	
45	2030	133,673,381	6,067,693	127,605,688	23,686,813	-	-	-	-	132,737,328	4,478,988	128,258,340	22,188,223	6,291,476	207,404	6,084,072	1,047,461	6,512,198	205,933	6,306,265	1,076,669	\$	47,999,166	\$	47,999,166	
46	2030	133,673,381	6,067,693	127,605,688	24,898,319	-	-	-	-	132,737,328	4,478,988	128,258,340	22,188,223	6,291,476	207,404	6,084,072	1,047,461	6,512,198	205,933	6,306,265	1,076,669	\$	49,200,672	\$	49,200,672	
47	2031	127,605,688	6,067,693	121,537,995	22,849,018	-	-	-	-	128,258,340	4,478,988	123,779,352	21,569,788	6,084,072	207,404	5,876,668	1,018,823	6,306,265	205,933	6,100,332	1,048,235	\$	46,485,864	\$	46,485,864	
48	2031	127,605,688	6,067,693	121,537,995	23,993,962	-	-	-	-	128,258,340	4,478,988	123,779,352	21,569,788	6,084,072	207,404	5,876,668	1,018,823	6,306,265	205,933	6,100,332	1,048,235	\$	47,630,238	\$	47,630,238	
49	2032	121,537,995	6,067,693	115,470,302	22,011,223	-	-	-	-	123,779,352	4,478,988	119,300,364	20,951,353	5,876,668	207,404	5,669,264	990,186	6,100,332	205,933	5,894,399	1,019,801	\$	44,972,563	\$	44,972,563	
50	2032	121,537,995	6,067,693	115,470,302	23,098,465	-	-	-	-	123,779,352	4,478,988	119,300,364	20,951,353	5,876,668	207,404	5,669,264	990,186	6,100,332	205,933	5,894,399	1,019,801	\$	46,059,805	\$	46,059,805	
51	2033	115,470,302	6,067,693	109,402,609	21,173,428	-	-	-	-	119,300,364	4,478,988	114,821,376	20,332,918	5,669,264	207,404	5,461,860	961,549	5,894,399	205,933	5,688,466	991,366	\$	43,459,261	\$		

Commonwealth Edison Company

Attachment 8 - Company Exhibit - Securitization Workpaper

Line #	Long Term Interest	
100	Less LTD Interest on Securitization Bonds	0
	Capitalization	
112	Less LTD on Securitization Bonds	0

Calculation of the above Securitization Adjustments



Commonwealth Edison Company

Attachment 9 - Depreciation Rates

Plant Type	Deprec. Rate (%)
Transmission (1)	2.36
General and Intangible Plant	
Account 390: Structures and Improvement	2.53
Account 391.01: Office Furniture & Equipment: Office Machines	24.66
Account 391.02: Office Furniture & Equipment: Furniture/Equipment	8.48
Account 391.03: Office Furniture & Equipment: Computer Equipment	17.64
Account 392.00: Transportation Equipment - Passenger Cars	2.93
Account 392.01: Transportation Equipment - Tractor Trucks	2.73
Account 392.02: Transportation Equipment - Trailers	3.21
Account 392.05: Transportation Equipment - Trucks < 13,000 pounds	7.86
Account 392.06: Transportation Equipment - Trucks > 13,000 pounds	5.91
Account 393: Stores Equipment	5.87
Account 394: Tools, Shop, & Garage Equipment	3.83
Account 395: Laboratory Equipment	7.36
Account 396: Power Operated Equipment	5.52
Account 397: Communications Equipment	6.91
Account 397.01: Communications Equipment: Mesh Comm. Network De	12.96
Account 397.02: Communications Equipment: Smart Street Lights	9.69
Account 398: Miscellaneous Equipment	6.87
Account 303: Miscellaneous Intangible Plant	15.07

Source: Docket ER14-1203-000

(1) ComEd applies a single composite depreciation rate to Transmission Plant. The composite rate is determined by calculating the weighted average rate of Accounts 350-359. Within five years of the effective date of the Settlement in Docket No ER19-5 et al, and at least every five years thereafter, ComEd will file an FPA Section 205 rate proceeding to revise its depreciation rates (unless the company has otherwise submitted an FPA Section 205 rate filing that addresses its depreciation rates in the prior five years).

ATTACHMENT 15
ADDITIONAL SUPPORTING DOCUMENTATION

MERGER COSTS -A&G EXCLUSION - TRANSMISSION

	2019			
A&G	CEG	PHI	Total	
	-	20,242	20,242	Removed from Attachment 5, Line 62

MERGER COSTS -Wages & Salaries EXCLUSION - TRANSMISSION

	2019			
Payroll	CEG	PHI	Total	
	-	-	0	Removed from Appendix A, Lines 2 and 3

MERGER - INTANGIBLE PLANT EXCLUSION - TRANSMISSION

	2012	2013	2014	2015	2016	2017	2018	2019	Total
Capital - CEG	10,132,666	9,782,549	108,232	681	0	0	0	0	20,024,128
Capital - PHI	0	0	0	129	3,494,000	4,011,487	449,992	(608,177)	<u>7,347,431</u>
									<u>27,371,559</u>
	2012	2013	2014	2015	2016	2017	2018	2019	Total
Cap - In Service - CEG	2,652,724	14,840,264	2,530,460	681	0	0	0	0	20,024,129
Cap - In Service - PHI	0	0	0	0	109,856	1,193,659	6,652,093	(608,177)	<u>7,347,431</u>
									<u>27,371,560</u>

Removed from Appendix A, Lines 6 and 20

MERGER - OTHER EXCLUSION CALCULATIONS- TRANSMISSION

To be excluded from Accumulated General Depreciation

2012 Capital Merger Costs					Total Accumulated Depreciation	
	Costs	Useful Life	Yrs Res	Total Accum Depr.		
2012	2,652,724	5	0.50	265,272	2012	265,272
2013	2,652,724	5	1.50	795,817	2013	2,279,844
2014	2,652,724	5	2.50	1,326,362	2014	6,031,487
2015	2,652,724	5	3.50	1,856,907	2015	10,036,245
2016	2,652,724	5	4.50	2,387,451	2016	14,052,056
2017	2,652,724	5	5	2,652,724	2017	17,932,947
2018	2,652,724	5	5	2,652,724	2018	20,849,114
2019	2,652,724	5	5	2,652,724	2019	22,632,600
2020	2,652,724	5	5	2,652,724	2020	24,102,154
2021	2,652,724	5	5	2,652,724	2021	25,560,655
					2022	6,754,819
					2023	6,104,734
					2024	(608,177)
2013 Capital Merger Costs						
	Costs	Useful Life	Yrs Res	Total Accum Depr.		
2013	14,840,264	5	0.50	1,484,026		
2014	14,840,264	5	1.50	4,452,079		
2015	14,840,264	5	2.50	7,420,132		
2016	14,840,264	5	3.50	10,388,185		
2017	14,840,264	5	4.50	13,356,238		
2018	14,840,264	5	5	14,840,264		
2019	14,840,264	5	5	14,840,264		
2020	14,840,264	5	5	14,840,264		
2021	14,840,264	5	5	14,840,264		
2014 Capital Merger Costs						
	Costs	Useful Life	Yrs Res	Total Accum Depr.		
2014	2,530,460	5	0.50	253,046		
2015	2,530,460	5	1.50	759,138		
2016	2,530,460	5	2.50	1,265,230		
2017	2,530,460	5	3.50	1,771,322		
2018	2,530,460	5	4.50	2,277,414		
2019	2,530,460	5	5	2,530,460		
2020	2,530,460	5	5	2,530,460		
2021	2,530,460	5	5	2,530,460		
2015 Capital Merger Costs						
	Costs	Useful Life	Yrs Res	Total Accum Depr.		
2015	681	5	0.50	68		
2016	681	5	1.50	204		
2017	681	5	2.50	341		
2018	681	5	3.50	477		
2019	681	5	4.50	613		
2020	681	5	5	681		
2021	681	5	5	681		
2016 Capital Merger Costs						
	Costs	Useful Life	Yrs Res	Total Accum Depr.		
2016	109,856	5	0.50	10,986		
2017	109,856	5	1.50	32,957		
2018	109,856	5	2.50	54,928		
2019	109,856	5	3.50	76,899		
2020	109,856	5	4.50	98,870		
2021	109,856	5	5	109,856		
2017 Capital Merger Costs						
	Costs	Useful Life	Yrs Res	Total Accum Depr.		
2017	1,193,659	5	0.50	119,366		
2018	1,193,659	5	1.50	358,098		
2019	1,193,659	5	2.50	596,830		
2020	1,193,659	5	3.50	835,561		
2021	1,193,659	5	4.50	1,074,293		
2022	1,193,659	5	5	1,193,659		
2018 Capital Merger Costs						
	Costs	Useful Life	Yrs Res	Total Accum Depr.		
2018	6,652,093	5	0.50	665,209		
2019	6,652,093	5	1.50	1,995,628		
2020	6,652,093	5	2.50	3,326,047		
2021	6,652,093	5	3.50	4,656,465		
2022	6,652,093	5	4.50	5,986,884		
2023	6,652,093	5	5	6,652,093		
2019 Capital Merger Costs						
	Costs	Useful Life	Yrs Res	Total Accum Depr.		
2019	(608,177)	5	0.50	(60,818)		
2020	(608,177)	5	1.50	(182,453)		
2021	(608,177)	5	2.50	(304,089)		
2022	(608,177)	5	3.50	(425,724)		
2023	(608,177)	5	4.50	(547,359)		
2024	(608,177)	5	5	(608,177)		

Removed from Appendix A, Lines 7 and 31

To be excluded from Intangible Amortization

2012 Capital Merger Costs				
	Costs	Useful Life	Yrs Exp	Total Depr. Exp.
2012	2,652,724	5	0.5	265,272
2013	2,652,724	5	1.0	530,545
2014	2,652,724	5	1.0	530,545
2015	2,652,724	5	1.0	530,545
2016	2,652,724	5	1.0	530,545
2017	2,652,724	5	0.5	265,272

Total Depreciation Expense	
2012	265,272
2013	2,014,571
2014	3,751,644
2015	4,004,758
2016	4,015,811
2017	3,880,891
2018	2,916,167
2019	1,783,486
2020	1,469,554
2021	1,458,501
2022	1,328,149
2023	543,574
2024	(60,818)

Removed from Appendix A, Line 90

2013 Capital Merger Costs				
	Costs	Useful Life	Yrs Exp	Total Depr. Exp
2013	14,840,264	5	0.5	1,484,026
2014	14,840,264	5	1.0	2,968,053
2015	14,840,264	5	1.0	2,968,053
2016	14,840,264	5	1.0	2,968,053
2017	14,840,264	5	1.0	2,968,053
2018	14,840,264	5	0.5	1,484,026

2014 Capital Merger Costs				
	Costs	Useful Life	Yrs Exp	Total Depr. Exp
2014	2,530,460	5	0.5	253,046
2015	2,530,460	5	1.0	506,092
2016	2,530,460	5	1.0	506,092
2017	2,530,460	5	1.0	506,092
2018	2,530,460	5	1.0	506,092
2019	2,530,460	5	0.5	253,046

2015 Capital Merger Costs				
	Costs	Useful Life	Yrs Exp	Total Depr. Exp
2015	681	5	0.5	68
2016	681	5	1.0	136
2017	681	5	1.0	136
2018	681	5	1.0	136
2019	681	5	1.0	136
2020	681	5	0.5	68

2016 Capital Merger Costs				
	Costs	Useful Life	Yrs Exp	Total Depr. Exp
2016	109,856	5	0.5	10,986
2017	109,856	5	1.0	21,971
2018	109,856	5	1.0	21,971
2019	109,856	5	1.0	21,971
2020	109,856	5	1.0	21,971
2021	109,856	5	0.5	10,986

2017 Capital Merger Costs				
	Costs	Useful Life	Yrs Exp	Total Depr. Exp
2017	1,193,659	5	0.5	119,366
2018	1,193,659	5	1.0	238,732
2019	1,193,659	5	1.0	238,732
2020	1,193,659	5	1.0	238,732
2021	1,193,659	5	1.0	238,732
2022	1,193,659	5	0.5	119,366

2018 Capital Merger Costs				
	Costs	Useful Life	Yrs Exp	Total Depr. Exp
2018	6,652,093	5	0.5	665,209
2019	6,652,093	5	1.0	1,330,419
2020	6,652,093	5	1.0	1,330,419
2021	6,652,093	5	1.0	1,330,419
2022	6,652,093	5	1.0	1,330,419
2023	6,652,093	5	0.5	665,209

2019 Capital Merger Costs				
	Costs	Useful Life	Yrs Exp	Total Depr. Exp
2019	(608,177)	5	0.5	(60,818)
2020	(608,177)	5	1.0	(121,635)
2021	(608,177)	5	1.0	(121,635)
2022	(608,177)	5	1.0	(121,635)
2023	(608,177)	5	1.0	(121,635)
2024	(608,177)	5	0.5	(60,818)

To be excluded from ADIT	Adjustment due to Tax Reform								
	2012	2013	2014	2015	2016	2017	2017	2018	2019
Cap - In Service	2,652,724	14,840,264	2,530,460	681	109,856	684,161	509,498	6,652,093	(608,177)
Bonus Depr Rate	50.00%	50.00%	50.00%	50.00%	50.00%	50.00%	0.00%	0.00%	0.00%
Bonus Depr	1,326,362	7,420,132	1,265,230	341	54,928	342,081	0	0	0
Yr 1 Depr	265,272	1,484,026	253,046	68	10,986	68,416	101,900	1,330,419	(121,635)
Yr 2 Depr	424,436	2,374,442	404,874	109	17,577	109,466	163,039	2,128,670	
Yr 3 Depr	254,661	1,424,665	242,924	65	10,546	65,679	97,824		
Yr 4 Depr	152,797	854,799	145,754	39	6,328				
Yr 5 Depr	152,797	854,799	145,754	39					
Yr 6 Depr	76,398	427,400	72,877						
Total Tax Depr	2,652,724	14,840,264	2,530,460	661	100,364	585,642	362,763	3,459,088	(121,635)
Book Depr	(2,652,724)	(14,840,264)	(2,530,460)	(613)	(76,899)	(342,081)	(254,749)	(1,995,628)	60,818
Tax Over Book Depreciation	-	-	-	48	23,465	243,561	108,014	1,463,460	(60,818)
Tax Rate	28.5050%	28.5050%	28.5050%	28.5050%	28.5050%	28.5050%	28.5050%	28.5050%	28.5050%
ADIT Impact	-	-	-	14	6,689	69,427	30,789	417,159	(17,336)

506,742 Removed from Attachment 1 (ADIT), excel line 101

Note:

The five year hold harmless period related to the Constellation merger ended effective March 12, 2017.

The five year hold harmless period related to the PHI merger consummated effective March 23, 2016 is scheduled to terminate March 23, 2021.

Commonwealth Edison Company
Adjustment to FF1 Amount for Appendix A, Line 60
Transmission Lease Payments
Year 2019

<u>Line No.</u>	<u>Description</u> (A)	<u>Amount</u> (B)
1	FF1 Entry at p200.4.c (Property Under Capital Leases)	\$ 7,849,772
2	Portion of FF1 Recorded Amount Related to Distribution	<u>(7,849,772)</u>
3	Portion of FF1 Amount Related to Transmission Lease Payments	<u><u>\$ -</u></u>

Commonwealth Edison Company
Executive Compensation Exclusion (1)
Year 2019
(In Thousands)

Line No.	Description (A)	BSC (B)	ComEd (C)	BSC (D)	BSC (E)	BSC (F)	BSC (G)	BSC (H)	BSC (I)	BSC (J)	BSC (K)	BSC (L)	BSC (M)	BSC (N)	BSC (O)	BSC (P)	Total (Q)
1	Salary	\$ 1,336	\$ 582	\$ -	\$ 759	\$ -	\$ -	\$ -	\$ 487	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,163
2	Annual Incentive for 2019	2,104	552	1,045	668	151	847	565	415	692	582	648	355	391	604	282	9,901
3	Perquisites	194	114	-	140	-	-	-	24	-	-	-	-	-	-	-	472
4	LTPSA/RstStk/StkOptions (3)	4,585	854	1,138	596	46	3,805	366	449	1,570	889	456	594	532	1,209	737	17,827
5	Benefits and Payroll Taxes	495	332	-	281	-	-	-	181	-	-	-	-	-	-	-	1,290
6	All Other	369	64	-	121	-	-	-	3	-	-	-	-	-	-	-	556
7	Subtotal	\$ 9,083	\$ 2,498	\$ 2,183	\$ 2,565	\$ 197	\$ 4,652	\$ 931	\$ 1,559	\$ 2,262	\$ 1,471	\$ 1,105	\$ 949	\$ 923	\$ 1,813	\$ 1,019	\$ 33,209
8	Payroll Taxes for LTPSA/RstStk/StkOptions (4)	451	-	112	59	5	374	36	44	155	88	45	58	52	119	73	\$ 1,670
9	ComEd Percentage (2)	20.14%	100.00%	20.14%	40.42%	40.42%	20.14%	20.14%	20.14%	20.14%	21.06%	20.14%	20.14%	20.14%	21.26%	20.14%	
10	Sub Total	\$ 1,920	\$ 2,498	\$ 462	\$ 1,060	\$ 81	\$ 1,012	\$ 195	\$ 323	\$ 487	\$ 328	\$ 232	\$ 203	\$ 196	\$ 411	\$ 220	\$ 9,628
11	Total 2019 Executive Compensation Exclusion																\$ 9,628

Notes:

(1) Represents Exelon Executive Committee compensation cost allocated to ComEd and the ComEd CEO.

(2) Excludes the portion of ComEd Executive LTPSAP already excluded.

(3) The exclusion for Exelon BSC Executives was based on amounts allocated to ComEd based primarily using the Modified Massachusetts Formula.

(4) Represents BSC Payroll Tax Rate of 9.84%

**Commonwealth Edison Company
Docket ER 19-5-000 Settlement Agreement
Interest Calculation**

I - INTEREST ON REFUND OF 9-MONTH CORRECTION

Step Month Year Action
9 April Year 3 Reconciliation - TO adds the difference between the Reconciliation in Step 7 and the forecast in Line 5 with interest to the result of Step 7 (this difference is also added to Step 8 in the subsequent year)

The Reconciliation in Step 7 The forecast in Prior Year
(11,372,475) - = (11,372,475)

Interest on Amount of Refunds or Surcharges

Interest rate pursuant to 35.19a for the Current Yr.

variable: see table below

Month	Yr.	Principal	Total Amount	Interest rate	Interest	Quarterly Compound	Surcharge (Refund) Owed
Jun	2018	(947,706)	(947,706)	0.3500%	(3,317)		(947,706)
Jul	2018	(947,706)	(1,895,413)	0.3700%	(7,013)		(1,895,413)
Aug	2018	(947,706)	(2,843,119)	0.3700%	(10,520)	(20,850)	(2,863,968)
Sep	2018	(947,706)	(3,811,675)	0.3700%	(14,103)		(3,811,675)
Oct	2018	(947,706)	(4,759,381)	0.3900%	(18,562)		(4,759,381)
Nov	2018	(947,706)	(5,707,087)	0.3900%	(22,258)	(54,922)	(5,762,010)
Dec	2018	(947,706)	(6,709,716)	0.3900%	(26,168)		(6,709,716)
Jan	2019	(947,706)	(7,657,422)	0.4100%	(31,395)		(7,657,422)
Feb	2019	(947,706)	(8,605,129)	0.4100%	(35,281)	(92,844)	(8,697,973)
Mar	2019	(947,706)	(9,645,679)	0.4100%	(39,547)		(9,645,679)
Apr	2019	(947,706)	(10,593,385)	0.4200%	(44,492)		(10,593,385)
May	2019	(947,706)	(11,541,092)	0.4200%	(48,473)	(132,512)	(11,673,604)
June	2019	-	(11,673,604)	0.4200%	(49,029)		(11,673,604)
July	2019	-	(11,673,604)	0.4500%	(52,531)		(11,673,604)
August	2019	-	(11,673,604)	0.4500%	(52,531)	(154,092)	(11,827,695)
September	2019	-	(11,827,695)	0.4500%	(53,225)		(11,827,695)
October	2019	-	(11,827,695)	0.4600%	(54,407)		(11,827,695)
November	2019	-	(11,827,695)	0.4600%	(54,407)	(162,039)	(11,989,735)
December	2020	-	(11,989,735)	0.4600%	(55,153)		(11,989,735)
January	2020	-	(11,989,735)	0.4500%	(53,954)		(11,989,735)
February	2020	-	(11,989,735)	0.4500%	(53,954)	(163,060)	(12,152,795)
March	2020	-	(12,152,795)	0.4500%	(54,688)		(12,152,795)
April	2020	-	(12,152,795)	0.4200%	(51,042)		(12,152,795)
May	2020	-	(12,152,795)	0.4200%	(51,042)	(156,771)	(12,309,566)
Total		(11,372,475)			(937,091)		(12,309,566)

		Balance	Interest rate from above	Amortization over Rate Year	Balance
Jun	2020	(12,309,566)	0.4200%	(1,054,017)	(11,307,250)
Jul	2020	(11,307,250)	0.4200%	(1,054,017)	(10,300,724)
Aug	2020	(10,300,724)	0.4200%	(1,054,017)	(9,289,970)
Sep	2020	(9,289,970)	0.4200%	(1,054,017)	(8,274,971)
Oct	2020	(8,274,971)	0.4200%	(1,054,017)	(7,255,710)
Nov	2020	(7,255,710)	0.4200%	(1,054,017)	(6,232,167)
Dec	2020	(6,232,167)	0.4200%	(1,054,017)	(5,204,325)
Jan	2021	(5,204,325)	0.4200%	(1,054,017)	(4,172,167)
Feb	2021	(4,172,167)	0.4200%	(1,054,017)	(3,135,673)
Mar	2021	(3,135,673)	0.4200%	(1,054,017)	(2,094,827)
Apr	2021	(2,094,827)	0.4200%	(1,054,017)	(1,049,608)
May	2021	(1,049,608)	0.4200%	(1,054,017)	0
Total with interest				(12,648,199)	

The difference between the Reconciliation in Step 7 and the forecast in Prior Year with interest (12,648,199)

Principal	(11,372,475)
Interest, 9 months	(1,275,724)

(12,648,199)

II - INTEREST ON CHARGE OF REFUND OF 3-MONTH CORRECTION

The Reconciliation in Step 7 The forecast in Prior Year
(295,197) - = (295,197)

Interest on Amount of Refunds or Surcharges

Interest rate pursuant to 35.19a for the Current Yr.

variable: see table below

Month	Yr.	Principal	Total Amount	Interest rate	Interest	Quarterly Compound	Surcharge (Refund) Owed
Jun	2018	(24,600)	(24,600)	0.3500%	(86)		(24,600)
Jul	2018	(24,600)	(49,199)	0.3700%	(182)		(49,199)
Aug	2018	(24,600)	(73,799)	0.3700%	(273)	(541)	(74,340)
Sep	2018	(24,600)	(98,940)	0.3700%	(366)		(98,940)
Oct	2018	(24,600)	(123,540)	0.3900%	(482)		(123,540)
Nov	2018	(24,600)	(148,140)	0.3900%	(578)	(1,426)	(149,565)
Dec	2018	(24,600)	(174,165)	0.3900%	(679)		(174,165)
Jan	2019	(24,600)	(198,765)	0.4100%	(815)		(198,765)
Feb	2019	(24,600)	(223,364)	0.4100%	(916)	(2,410)	(225,774)
Mar	2019	(24,600)	(250,374)	0.4100%	(1,027)		(250,374)
Apr	2019	(24,600)	(274,974)	0.4200%	(1,155)		(274,974)
May	2019	(24,600)	(299,573)	0.4200%	(1,258)	(3,440)	(303,013)
June	2019	-	(303,013)	0.4200%	(1,273)		(303,013)
July	2019	-	(303,013)	0.4500%	(1,364)		(303,013)
August	2019	-	(303,013)	0.4500%	(1,364)	(4,000)	(307,013)
September	2019	-	(307,013)	0.4500%	(1,382)		(307,013)
October	2019	-	(307,013)	0.4600%	(1,412)		(307,013)
November	2019	-	(307,013)	0.4600%	(1,412)	(4,206)	(311,219)
December	2020	-	(311,219)	0.4600%	(1,432)		(311,219)
January	2020	-	(311,219)	0.4500%	(1,400)		(311,219)
February	2020	-	(311,219)	0.4500%	(1,400)	(4,233)	(315,452)
March	2020	-	(315,452)	0.4500%	(1,420)		(315,452)
April	2020	-	(315,452)	0.4200%	(1,325)		(315,452)
May	2020	-	(315,452)	0.4200%	(1,325)	(4,069)	(319,521)
Total		(295,197)			(24,324)		(319,521)

		Balance	Interest rate from above	Amortization over Rate Year	Balance
Jun	2020	(319,521)	0.4200%	(27,359)	(293,504)
Jul	2020	(293,504)	0.4200%	(27,359)	(267,377)
Aug	2020	(267,377)	0.4200%	(27,359)	(241,141)
Sep	2020	(241,141)	0.4200%	(27,359)	(214,794)
Oct	2020	(214,794)	0.4200%	(27,359)	(188,337)
Nov	2020	(188,337)	0.4200%	(27,359)	(161,769)
Dec	2020	(161,769)	0.4200%	(27,359)	(135,089)
Jan	2021	(135,089)	0.4200%	(27,359)	(108,297)
Feb	2021	(108,297)	0.4200%	(27,359)	(81,393)
Mar	2021	(81,393)	0.4200%	(27,359)	(54,376)
Apr	2021	(54,376)	0.4200%	(27,359)	(27,245)
May	2021	(27,245)	0.4200%	(27,359)	0
Total with interest				(328,311)	

The difference between the Reconciliation in Step 7 and the forecast in Prior Year with interest (328,311)

Principal	(295,197)
Interest, 3 months	(33,114)
	(328,311)

3 & 9 Month Totals
3 & 9 Month Totals

Principal	(11,667,672)
Interest	(1,308,838)
	(12,976,510)

**Commonwealth Edison Company ("ComEd")
Accumulated Deferred Income Taxes Supplemental Work Paper
For the Year Ended: December 31, 2019**

Line	Detailed Description	Description	Accumulated Deferred Income Taxes (December 31, 2019)				Total ADIT	FERC Form 1	Difference
			Gross Timing Difference	ADIT Federal	ADIT Illinois	ADIT Federal Tax on State Taxes			
FERC Account 190 - Non-Current									
1	ADDBACK OF NQSO EXPENSE-7.75%	FAS 123R - Stock Options: Other Equity Based Compensation	\$ 1,496,040	\$ 314,168	\$ 142,124	\$ (29,846)	\$ 426,446		
2	ADDBACK OF OTHER EQUITY COMP EXPENSE-7.75%	FAS 123R - Stock Options: Other Equity Based Compensation	5,532,659	1,161,858	525,603	(110,377)	1,577,085		
3	ADDBACK OF OTHER EQUITY COMP EXPENSE-9.5%	FAS 123R - Stock Options: Other Equity Based Compensation							
4	BAD DEBT - CHANGE IN PROVISION	Provision for Bad Debt: Uncollectible Accounts Reserve	74,890,597	15,727,025	7,114,607	(1,494,067)	21,347,565		
5	BAD DEBT - DAMAGE TO COMPANY PROPERTY	Damage to Company Property Reserve	4,695,608	986,078	446,083	(93,677)	1,338,483		
6	CHARITABLE CONTRIBUTIONS C	Charitable Contributions	-	-	-	-	-		
7	CPS ENERGY DEF FUND PAY CUR	CPS Energy Efficiency Fund - reserve change	1,848,265	388,136	175,585	(36,873)	526,848		
8	COMED IL ITC CREDITS NC	COMED IL ITC CREDITS NC	4,584,326		435,511	(91,457)	344,054		
9	DEFD STOCK BONUS TRUST PROVISION	Executive unimpaired death benefits after retirement	686,368	144,137	65,205	(13,693)	195,649		
10	DEFERRED COMPENSATION	Management Deferred Compensation Plan	32,551,746	6,835,867	3,092,416	(649,407)	9,278,875		
11	ENVIRONMENTAL CLEAN-UP COSTS PRV ASSET	Environmental Cleanup Costs - Non MGP (Mfg Gas Plants)	(952,508)	(200,027)	(90,488)	19,003	(271,512)		
12	ENVIRONMENTAL CLEAN-UP COSTS PRV LIAB	Environmental Cleanup Costs - Non MGP (Mfg Gas Plants)	1,544,161	324,274	146,695	(30,806)	440,163		
13	FIN 48 INTEREST - NONCURRENT-7.75%	Interest on projected tax deficiencies	(8,072,263)	(1,695,175)	(766,865)	161,042	(2,300,999)		
14	HOLIDAY PAY CHANGE IN PROVISION	Accrued Holiday Pay Provision	(2,516,584)	(528,483)	(239,075)	50,206	(717,352)		
15	INCENTIVE PAY	Incentive Compensation Plan	108,403,031	22,764,636	10,298,288	(2,162,640)	30,900,284		
16	INCENTIVE PAY LT	Long Term Incentive Cash	(6,054,346)	(1,271,413)	(575,163)	120,784	(1,725,791)		
17	LEGAL - CURRENT	Pending Litigation Reserve	50,000	10,500	4,750	(998)	14,253		
18	MANUFACTURED GAS PLANTS PROVISION-7.75%	Manufactured Gas Plants - Provision	303,358,105	63,705,202	28,819,020	(6,051,994)	86,472,228		
19	MERGER COSTS NC	Merger Costs	(2,094,711)	(439,889)	(198,998)	41,789	(597,097)		
20	OBSOLETE MATERIALS PROVISION	Obsolete Materials - net change in provision	6,319,672	1,327,131	600,369	(126,077)	1,801,423		
21	OT USE TAX ADJUSTMENT	Taxes Other Than Income Taxes	1,679,776	352,753	159,579	(33,512)	478,820		
22	OTHER EQUITY COMP PUSHDOWN	FAS 123R - Stock Options: Other Equity Based Compensation	5,139,618	1,079,320	488,264	(102,535)	1,465,048		
23	OTHER NONCURRENT	Other Current	8,779,503	1,943,696	854,053	(175,151)	2,502,927		
24	PA USE TAX ADJUSTMENT	Taxes Other Than Income Taxes	(341,865)	(71,792)	(32,477)	6,820	(97,449)		
25	PARTNERSHIP ADJUSTMENTS - TAX	Partnerships	1,355,491	284,653	128,772	(27,042)	386,383		
26	POST RETIREMENT BENEFITS-7.3%	Post Retirement Health Care Liability - Provision	485,897	102,038	46,160	(9,694)	138,505		
27	POST RETIREMENT BENEFITS-7.75%	Post Retirement Health Care Liability - Provision	184,356,825	38,714,933	17,513,898	(3,677,919)	52,550,913		
28	PSHP INC/LOSS - REVERSE BOOK	Partnerships	1,181,305	248,074	112,224	(23,567)	336,731		
29	PUBLIC UTILITY FUND	Taxes Other Than Income Taxes	1,730,434	363,391	164,391	(34,522)	493,260		
30	REG ASSET TRANSMISSION	Regulatory (Asset)/Liab: Transmission Rates Recovery	32,000	1,223,471	556,189	(116,300)	1,668,960		
31	RESERVE FOR EMPLOYEE LITIGATIONS	Other Accrued Expenses	32,000	(71,792)	6,820	(3,440)	9,122		
32	RESERVE FOR EMPLOYEE LITIGATIONS Current	Other Accrued Expenses	621,839	130,586	59,075	(12,406)	177,255		
33	SERP	Supplemental management retirement plan	4,525,765	950,411	429,948	(90,289)	1,290,069		
34	SETTLEMENT(MIDWEST GEN) PROV ASSET	Midwest Generation Settlement	(3,680,164)	(772,834)	(349,616)	73,419	(1,049,031)		
35	SEVERANCE PMTS CHANGE IN PROVISION	Liability for Severance Plans	3,821,875	802,594	363,078	(76,246)	1,089,425		
36	TAXES OTHER THAN INCOME-ADJ TO ACT	Taxes Other Than Income Taxes	(106,859)	(22,440)	(10,152)	2,132	(30,460)		
37	TAX REFORM (62M) WRITEDOFFS	Long Term Incentive Cash	(5,469,063)	(1,146,503)	(519,501)	109,108	(1,558,956)		
38	UNINSURED DEATH BENEFITS	Executive unimpaired death benefits after retirement	2,540,094	533,400	241,305	(50,875)	724,054		
39	VACATION PAY CHANGE IN PROVISION	Accrued Vacation Pay Provision	33,616,361	7,059,436	3,193,554	(670,646)	9,582,344		
40	WORKERS COMPENSATION RESERVE	Workers Compensation and Bodily Injury Reserve	130,791,199	27,466,152	12,425,164	(2,609,284)	37,282,031		
41	FAS 109 Regulatory Asset Gross-Up	Income Tax Regulatory Asset	149,479,965	31,390,793	14,200,597	(2,982,125)	42,609,264		
42	FAS 109 Regulatory Liability	Income Tax Regulatory Liability	(179,899,176)	(37,778,827)	(17,090,422)	3,988,989	(51,280,260)		
43	Total FERC Account 190		\$ 872,765,610	\$ 182,318,070	\$ 82,912,733	\$ (17,411,674)	\$ 247,819,129	\$ 247,819,130	(1)
FERC Account 282 - Property									
44	Method / Life Depreciation (Federal / State)	Plant Related - Deferred Taxes	(10,734,127,978)	(2,254,166,875)	(788,666,133)	165,619,888	(2,877,213,120)		
45	PT - BASIS ADJUSTMENTS (Federal / State)	Plant Related - Deferred Taxes	(876,751,758)	(184,117,669)	(84,282,833)	17,699,395	(250,701,307)		
46	AFUDC Equity (Federal / State)	AFUDC Equity - Tax Basis Differences	(127,999,662)	(26,879,929)	(12,159,968)	2,553,593	(36,486,304)		
47	Other Flow Through (Federal / State)	Plant Related - Flow-Through Balances	4,141,933	869,806	393,484	(82,632)	1,180,658		
48	PT-CTC (Federal / State)	Competitive Transition Charge (CTC)	(51,189,473)	(10,749,789)	(5,322,696)	1,117,766	(14,954,719)		
49	CIAC Billable (Federal / State)	Proceeds from CIAC: Tax Gross-up	322,557,107	67,736,993	30,666,292	(6,439,921)	91,963,363		
50	Property Revaluation Due to Merger	Property Revaluation Due To Merger	6,517,955	1,368,771	619,206	(130,033)	1,857,943		
51	Repairs - Distribution (Federal / State)	Repairs - Distribution	(3,597,137,045)	(755,398,779)	(345,668,909)	72,590,471	(1,028,477,218)		
52	Repairs - Transmission (Federal / State)	Repairs - Transmission	(419,207,995)	(88,033,679)	(33,797,601)	8,357,496	(119,473,784)		
53	Transmission Upgrade - East/West	Transmission Upgrade - East/West	37,384,864	7,850,821	3,551,562	(745,828)	10,656,555		
54	FAS 109 Regulatory Asset Gross-Up - Plant Related	Income Tax Regulatory Liability	(321,537,056)	(67,522,782)	(30,546,020)	6,414,664	(91,654,138)		
55	FAS 109 Regulatory Liability - Plant Related	Income Tax Regulatory Liability	2,377,579,585	499,291,713	225,870,061	(47,432,713)	677,729,061		
56	Total FERC Account 282		\$ (13,379,769,522)	\$ (2,809,751,600)	\$ (1,045,343,556)	\$ 219,522,147	\$ (3,635,573,009)	\$ (3,635,573,009)	0
FERC Account 283 - Non-Current									
57	ACCELERATED DEPR AMI	Regulatory (Asset)/Liab: AMP - retired meters and AMI costs	(113,314,226)	(23,795,988)	(10,764,852)	2,260,619	(32,300,220)		
58	ACCURED BENEFITS	Accrued Benefits	7,765,672	1,630,791	737,739	(154,925)	2,213,605		
59	AMORT-BK-PREMIUMS ON REACQD DEBT-7.75%	Loss on Reacquired Debt	(22,981,863)	(4,826,191)	(2,183,277)	458,488	(6,550,980)		
60	AMP REG ASSET - OTHER COSTS	Regulatory (Asset)/Liab: AMP - other costs	(22,479)	(4,721)	(2,136)	44	(6,408)		
61	AMP REG ASSET A	Regulatory (Asset)/Liab: AMP - retired meters and AMI costs	(27,848)	(5,848)	(2,646)	556	(7,938)		
62	DEFERRED GAIN - SALE OF EASEMENT	Deferred Gain on Sale of Easement	(12,012,376)	(2,522,599)	(1,141,176)	239,647	(3,424,128)		
63	DEFERRED REVENUE - NON-CURRENT	Deferred Revenue - Fiber Optics Lease	7,866,400	1,651,944	747,308	(156,935)	2,242,317		
64	DG REG ASSET	Regulatory (Asset)/Liab: Distributed Generation	(9,389,224)	(1,971,737)	(891,976)	187,315	(2,676,398)		
65	EARNINGS OF UNCONSOLIDATED SUB	Equity In Earnings Uncon Sub	392,811	82,490	37,317	(7,837)	111,971		
66	ENERGY EFFICIENCY PROGRAMS REG ASSET	Regulatory (Asset)/Liab: Distribution - Energy Efficiency	(746,013,051)	(156,662,741)	(70,871,240)	14,862,960	(212,651,020)		
67	MARK TO MARKET ADJUSTMENT ASSET 7.75%	Mark to Market	301,190,570	63,250,020	29,613,104	(6,008,752)	85,854,372		
68	MGP LIABILITY REG ASSET	Amortization of regulatory asset MGP - Environmental Remediation	(286,550,982)	(60,175,706)	(27,222,343)	5,716,692	(81,681,357)		
69	PAYROLL TAXES AIP 481(A)	Accrued Benefits	5,231,058	1,098,522	496,951	(104,360)	1,491,113		
70	PENSION EXPENSE PROVISION	Pension Contribution - Net of Book Provision 9.5%	150,202,132	31,542,448	14,269,203	(2,996,533)	42,815,118		
71	PENSION EXPENSE PROVISION ASSET-7.75%	Prepaid Pension contribution (shareholder-funded)	(1,290,081,927)	(270,917,205)	(122,557,783)	25,737,134	(367,737,853)		
72	PORCB - REG ASSET	Regulatory Asset of Distribution Rate Case Matters	(14,492,159)	(3,043,353)	(1,376,755)	289,119	(4,130,990)		
73	REG ASSET - CAPITAL LEASES	Regulatory (Asset)/Liab: Capital Leases	(1,175,589)	(246,874)	(111,681)	23,453	(335,102)		
74	REG ASSET DIST FORMULA RATE - A-BASE 7.75%	Regulatory (Asset)/Liab: Distribution - Other Deferred (A-Base)	(24,756,288)	(5,196,820)	(2,351,847)	493,888	(7,056,780)		
75	REG ASSET DIST FORMULA RATE - MERGER COST 7.75%	Regulatory (Asset)/Liab: Distribution - Other Deferred (Merger)	(2,320,391)	(487,282)	(220,437)	46,292	(661,427)		
76	REG ASSET DIST FORMULA RATE - STORM COST 7.75%	Regulatory (Asset)/Liab: Distribution - Other Deferred (Storm)	(15,588,438)	(3,273,572)	(1,480,902)	310,989	(4,443,484)		
77	REG ASSET DISTRIBUTION FORMULA RATE-7.75%	Regulatory (Asset)/Liab: Distribution Formula Rate	(33,444,502)	(7,023,345)	(3,177,228)	667,218	(9,533,355)		
78	REG ASSET DIST FORMULA RATE - ASH BORE 7.75%	Regulatory (Asset)/Liab: Distribution - Other Deferred (Ash Borer)	(23,681,845)	(4,973,187)	(2,249,775)	472,453	(6,750,510)		
79	REG ASSET ELECTRIC SWAP	Regulatory Asset of Distribution Rate Case Matters	(301,190,570)	(63,250,020)	(28,613,104)	6,008,752	(85,854,372)		
80	Reg Asset- Rate Case	Regulatory Asset of Distribution Rate Case Matters	1	0	0	(0)	0		
81	REG ASSET RIDER UF	Regulatory (Asset)/Liab: Rider UF	(67,646,694)	(14,205,806)	(6,426,436)	1,349,552	(19,282,690)		
82	REGULATORY ASSET	Regulatory Asset of Distribution Rate Case Matters	(1)	(0)	(0)	0	0		
83	SETTLEMENT(CHIC ARBITRATION)-PRV	Chicago Arbitration Settlement	(3,448,275)	(724,138)	(327,586)	68,793	(982,931)		
84	SETTLEMENT(INCENTIVE PAY CAPIT) PR	Incentive pay capitalized (Global Settlement)	(6,171,800)	(1,296,078)	(586,321)	123,127	(1,759,272)		
85	SETTLEMENT(MIDWEST GEN) PROV LIAB	Midwest Generation Settlement	1,788,158	375,513	169,875	(35,674)	509,715		
86	Federal State Income Taxes Deductible	State Income Taxes - Temporary	95,025,707	19,955,398	-	-	19,955,398		
87	SWAP AND HEDGING TRANSACTIONS - PR ASSET	Swap and Hedging Transactions	(6,515,967)	(1,368,353)	(619,017)	129,994	(1,857,376)		
88	SWAP AND HEDGING TRANSACTIONS - PR LIAB	Swap and Hedging Transactions	(280,921)	(58,993)	(26,887)	5,604	(26,687)		
89	Unamortized Investment Tax Credits	Deferred ITC	10,072,180	2,115,158	1,000,000	(200,940)	2,871,076		
90	Unamortized Investment Tax Credits IL	Deferred ITC	435,511	86,888	41,374	(8,688)	32,685		
91	Income Tax Regulatory Liability	Income Tax Regulatory Liability	(341,409,012)	(71,695,893)	(32,433,856)	6,811,110	(97,318,639)		
92	Income Tax Regulatory Liability	Income Tax Regulatory Liability	3,231,623	678,641	307,004	(64,471)	921,174		
93	Gross Up Reclass	Income Tax Regulatory Liability	167,925,234	35,264,299	15,952,897	(3,350,108)	47,867,088		
94	FAS 109 - TCJA	Income Tax Regulatory Liability	434,062,417	91,153,108	41,235,930	(8,659,545)	123,729,492		
95	Total FERC Account 283		\$ 2,137,326,955	\$ (448,930,118)	\$ (212,073,503)	\$ 44,535,436	\$ (616,468,185)	\$ (616,468,185)	0
96	Grand Total		\$ (14,644,330,866)	\$ (3,076,363,648)	\$ (1,174,504,326)	\$ 246,645,908	\$ (4,004,222,065)	\$ (4,004,222,064)	(

**Commonwealth Edison Company
Asset Retirement Supplemental Work Paper
For the Year Ended December 31, 2019**

Note: This file is for informational purposes. The deferred income tax impact associated with the retirement of assets is included in Attachment 1A - ADIT but not separately disclosed.

Federal

Line	Description	Net Book Value	Net Tax Value	Accrued Taxes Receivable / (Payable)	Deferred Tax Asset / (Liability)
1	Cost Basis	\$ 238,929,167	\$ 135,406,780	\$ (103,522,387)	\$ 103,522,387
2	Accumulated Reserve	(238,929,167)	(109,498,611)	129,430,556	(129,430,556)
3	Subtotal	\$ -	\$ 25,908,169	\$ 25,908,169	\$ (25,908,169)
4	Plant Allocator			22.51%	22.51%
5	Allocated			5,831,373	(5,831,373)
6	Federal Tax Rate			21.00%	21.00%
7	Total			\$ 1,224,588	\$ (1,224,588)

Illinois

Line	Description	Net Book Value	Net Tax Value	Accrued Taxes Receivable / (Payable)	Deferred Tax Asset / (Liability)
1	Cost Basis	\$ 238,929,167	\$ 135,406,780	\$ (103,522,387)	\$ 103,522,387
2	Accumulated Reserve	(238,929,167)	(99,936,791)	138,992,376	(138,992,376)
3	Subtotal	\$ -	\$ 35,469,989	\$ 35,469,989	\$ (35,469,989)
4	Plant Allocator			22.51%	22.51%
5	Allocated			7,983,534	(7,983,534)
6	Illinois Marginal Tax Rate, Net Federal			7.51%	7.51%
7	Subtotal			\$ 599,164	\$ (599,164)

Commonwealth Edison Company
AFUDC Equity Book Depreciation Workpaper
For the Year Ended: December 31, 2019

Year	Incurred	In Service	2005 Depreciation	2006 Depreciation	2007 Depreciation	2008 Depreciation	2009 Depreciation	2010 Depreciation	2011 Depreciation	2012 Depreciation	2013 Depreciation	2014 Depreciation	2015 Depreciation	2016 Depreciation	2017 Depreciation	2018 Depreciation	2019 Depreciation	Accumulated Depreciation	Net AFUDC Equity
2005			-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2006	14,088,970	14,088,970	-	(123,278)	(246,557)	(246,557)	(273,326)	(273,326)	(273,326)	(273,326)	(273,326)	(307,140)	(307,140)	(307,140)	(307,140)	(307,140)	(307,140)	(332,500)	(3,851,222)
2007	552,590	552,590	-	-	(4,835)	(9,670)	(10,720)	(10,720)	(10,720)	(10,720)	(10,720)	(12,046)	(12,046)	(12,046)	(12,046)	(12,046)	(12,046)	(13,041)	(141,376)
2008	507,413	507,413	-	-	-	(4,440)	(9,844)	(9,844)	(9,844)	(9,844)	(9,844)	(11,062)	(11,062)	(11,062)	(11,062)	(11,062)	(11,062)	(11,975)	(120,945)
2009	1,162,359	1,162,359	-	-	-	-	(11,275)	(22,550)	(22,550)	(22,550)	(22,550)	(25,339)	(25,339)	(25,339)	(25,339)	(25,339)	(25,339)	(27,432)	(255,602)
2010	717,222	717,222	-	-	-	-	-	(6,957)	(13,914)	(13,914)	(13,914)	(15,635)	(15,635)	(15,635)	(15,635)	(15,635)	(15,635)	(16,926)	(143,800)
2011	1,720,440	1,720,440	-	-	-	-	-	-	(16,688)	(33,377)	(33,377)	(37,506)	(37,506)	(37,506)	(37,506)	(37,506)	(37,506)	(40,602)	(311,574)
2012	1,101,622	1,101,622	-	-	-	-	-	-	-	(10,686)	(21,371)	(24,015)	(24,015)	(24,015)	(24,015)	(24,015)	(24,015)	(25,998)	(178,132)
2013	2,140,342	2,140,342	-	-	-	-	-	-	-	-	(20,761)	(46,659)	(46,659)	(46,659)	(46,659)	(46,659)	(46,659)	(50,512)	(304,568)
2014	538,307	538,307	-	-	-	-	-	-	-	-	-	(5,868)	(11,735)	(11,735)	(11,735)	(11,735)	(11,735)	(12,704)	(65,512)
2015	1,159,842	1,159,842	-	-	-	-	-	-	-	-	-	-	(12,642)	(25,285)	(25,285)	(25,285)	(25,285)	(27,372)	(115,869)
2016	3,056,758	3,056,758	-	-	-	-	-	-	-	-	-	-	-	(33,319)	(66,637)	(66,637)	(66,637)	(72,139)	(238,732)
2017	2,825,818	2,825,818	-	-	-	-	-	-	-	-	-	-	-	-	(30,801)	(61,603)	(61,603)	(66,689)	(159,093)
2018	4,016,267	4,016,267	-	-	-	-	-	-	-	-	-	-	-	-	-	(43,777)	(94,784)	(138,561)	(3,877,706)
2019	3,911,716	3,911,716	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(46,158)	(46,158)	(3,865,558)
Total	37,499,667	37,499,667	-	(123,278)	(251,392)	(260,667)	(305,165)	(323,397)	(347,042)	(374,417)	(405,863)	(485,270)	(503,779)	(549,741)	(613,860)	(688,439)	(838,832)	(6,071,144)	31,428,523
Depreciation Rates				1.75%	1.75%	1.75%	1.94%	1.94%	1.94%	1.94%	1.94%	2.18%	2.18%	2.18%	2.18%	2.18%	2.36%		

Commonwealth Edison Company
AFUDC Equity (Originations)
For the Year Ended: December 31, 2019

Year	General Ledger ¹	Adjustments ²	Amount Incurred ³	Transmission Allocator ⁴	Allocated Incurred Amount ⁵	Allocated In-Service Amount ⁶
2005	\$ -	\$ -	\$ -	0.000%	\$ -	\$ -
2006	91,172,210	(30,683,759)	60,488,452	23.292%	14,088,970	14,088,970
2007	2,656,045	-	2,656,045	20.805%	552,590	552,590
2008	2,364,977	-	2,364,977	21.455%	507,413	507,413
2009	5,458,492	-	5,458,492	21.295%	1,162,359	1,162,359
2010	3,446,527	-	3,446,527	20.810%	717,222	717,222
2011	8,188,672	-	8,188,672	21.010%	1,720,440	1,720,440
2012	5,188,989	-	5,188,989	21.230%	1,101,622	1,101,622
2013	10,143,803	-	10,143,803	21.100%	2,140,342	2,140,342
2014	2,461,396	-	2,461,396	21.870%	538,307	538,307
2015	5,170,939	-	5,170,939	22.430%	1,159,842	1,159,842
2016	13,664,542	-	13,664,542	22.370%	3,056,758	3,056,758
2017	12,107,189	-	12,107,189	23.340%	2,825,818	2,825,818
2018	19,010,992	-	19,010,992	21.126%	4,016,267	4,016,267
2019	17,379,337	-	17,379,337	22.508%	3,911,716	3,911,716
TOTAL	\$ 198,414,110	\$ (30,683,759)	\$ 167,730,351		\$ 37,499,667	\$ 37,499,667

Footnotes

- ¹Incurred AFUDC Equity per the general ledger by year.
²Balances agree to adjustments to incurred AFUDC Equity .
³Represents AFUDC Equity incurred by year.
⁴Based on the applicable plant related transmission allocator by year.
⁵Balances represent the incurred AFUDC Equity allocated to transmission.
⁶Balances represent the in-service AFUDC equity per the fixed asset system.

Commonwealth Edison Company
AFUDC Equity Book Depreciation Work Paper
For the Year Ended: December 31, 2019

2019 FERC Form 1, Page 337				
Account Number	Depreciable Plant Basis (in Thousands)	Applied Depr. Rate Percent	Ratio	Blended
Transmission	5,566,174	2.36%	100.00%	2.36%
352			0.00%	0.00%
353			0.00%	0.00%
354			0.00%	0.00%
355			0.00%	0.00%
356			0.00%	0.00%
357			0.00%	0.00%
358			0.00%	0.00%
Total	5,566,174		100.00%	2.36%

2018 FERC Form 1, Page 337				
Account Number	Depreciable Plant Basis (in Thousands)	Applied Depr. Rate Percent	Ratio	Blended
Transmission	5,329,839	2.18%	100.00%	2.18%
352			0.00%	0.00%
353			0.00%	0.00%
354			0.00%	0.00%
355			0.00%	0.00%
356			0.00%	0.00%
357			0.00%	0.00%
358			0.00%	0.00%
Total	5,329,839		100.00%	2.18%

2017 FERC Form 1, Page 337				
Account Number	Depreciable Plant Basis (in Thousands)	Applied Depr. Rate Percent	Ratio	Blended
Transmission	5,066,653	2.18%	100.00%	2.18%
352			0.00%	0.00%
353			0.00%	0.00%
354			0.00%	0.00%
355			0.00%	0.00%
356			0.00%	0.00%
357			0.00%	0.00%
358			0.00%	0.00%
Total	5,066,653		100.00%	2.18%

2016 FERC Form 1, Page 337				
Account Number	Depreciable Plant Basis (in Thousands)	Applied Depr. Rate Percent	Ratio	Blended
Transmission	4,510,780	2.18%	100.00%	2.18%
352			0.00%	0.00%
353			0.00%	0.00%
354			0.00%	0.00%
355			0.00%	0.00%
356			0.00%	0.00%
357			0.00%	0.00%
358			0.00%	0.00%
Total	4,510,780		100.00%	2.18%

2015 FERC Form 1, Page 337				
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Account Number	Depreciable Plant Basis (in Thousands)	Applied Depr. Rate Percent	Ratio	Blended
Transmission	4,118,395	2.18%	100.00%	2.18%
352			0.00%	0.00%
353			0.00%	0.00%
354			0.00%	0.00%
355			0.00%	0.00%
356			0.00%	0.00%
357			0.00%	0.00%
358			0.00%	0.00%
Total	4,118,395		100.00%	2.18%

2014 FERC Form 1, Page 337

Account Number	Depreciable Plant Basis (in Thousands)	Applied Depr. Rate Percent	Ratio	Blended
Transmission	3,764,896	2.18%	100.00%	2.18%
352			0.00%	0.00%
353			0.00%	0.00%
354			0.00%	0.00%
355			0.00%	0.00%
356			0.00%	0.00%
357			0.00%	0.00%
358			0.00%	0.00%
Total	3,764,896		100.00%	2.18%

2013 FERC Form 1, Page 337

Account Number	Depreciable Plant Basis (in Thousands)	Applied Depr. Rate Percent	Ratio	Blended
Transmission	3,346,868	1.94%	100.00%	1.94%
352			0.00%	0.00%
353			0.00%	0.00%
354			0.00%	0.00%
355			0.00%	0.00%
356			0.00%	0.00%
357			0.00%	0.00%
358			0.00%	0.00%
Total	3,346,868		100.00%	1.94%

2012 FERC Form 1, Page 337

Account Number	Depreciable Plant Basis (in Thousands)	Applied Depr. Rate Percent	Ratio	Blended
Transmission	3,219,990	1.94%	100.00%	1.94%
352			0.00%	0.00%
353			0.00%	0.00%
354			0.00%	0.00%
355			0.00%	0.00%
356			0.00%	0.00%
357			0.00%	0.00%
358			0.00%	0.00%
Total	3,219,990		100.00%	1.94%

2011 FERC Form 1, Page 337

Account Number	Depreciable Plant Basis (in Thousands)	Applied Depr. Rate Percent	Ratio	Blended
Transmission	3,042,332	1.94%	100.00%	1.94%
352			0.00%	0.00%
353			0.00%	0.00%
354			0.00%	0.00%
355			0.00%	0.00%
356			0.00%	0.00%

357		0.00%	0.00%
358		0.00%	0.00%
Total	3,042,332	100.00%	1.94%

2010 FERC Form 1, Page 337

Account Number	Depreciable Plant Basis (in Thousands)	Applied Depr. Rate Percent	Ratio	Blended
Transmission	2,884,017	1.94%	100.00%	1.94%
352			0.00%	0.00%
353			0.00%	0.00%
354			0.00%	0.00%
355			0.00%	0.00%
356			0.00%	0.00%
357			0.00%	0.00%
358			0.00%	0.00%
Total	2,884,017		100.00%	1.94%

2009 FERC Form 1, Page 337

Account Number	Depreciable Plant Basis (in Thousands)	Applied Depr. Rate Percent	Ratio	Blended
Transmission	2,838,706	1.94%	100.00%	1.94%
352			0.00%	0.00%
353			0.00%	0.00%
354			0.00%	0.00%
355			0.00%	0.00%
356			0.00%	0.00%
357			0.00%	0.00%
358			0.00%	0.00%
Total	2,838,706		100.00%	1.94%

2008 FERC Form 1, Page 337

Account Number	Depreciable Plant Basis (in Thousands)	Applied Depr. Rate Percent	Ratio	Blended
Transmission	2,734,400	1.75%	100.00%	1.75%
352			0.00%	0.00%
353			0.00%	0.00%
354			0.00%	0.00%
355			0.00%	0.00%
356			0.00%	0.00%
357			0.00%	0.00%
358			0.00%	0.00%
Total	2,734,400		100.00%	1.75%

2007 FERC Form 1, Page 337

Account Number	Depreciable Plant Basis (in Thousands)	Applied Depr. Rate Percent	Ratio	Blended
Transmission	2,402,137	1.75%	100.00%	1.75%
352			0.00%	0.00%
353			0.00%	0.00%
354			0.00%	0.00%
355			0.00%	0.00%
356			0.00%	0.00%
357			0.00%	0.00%
358			0.00%	0.00%
Total	2,402,137		100.00%	1.75%

2006 FERC Form 1, Page 337

Account Number	Depreciable Plant Basis (in Thousands)	Applied Depr. Rate Percent	Ratio	Blended
Transmission	2,264,539	1.75%	100.00%	1.75%

352		0.00%	0.00%
353		0.00%	0.00%
354		0.00%	0.00%
355		0.00%	0.00%
356		0.00%	0.00%
357		0.00%	0.00%
358		0.00%	0.00%
Total	<u>2,264,539</u>	<u>100.00%</u>	<u>1.75%</u>

2005 FERC Form 1, Page 337

<u>Account Number</u>	<u>Depreciable Plant Basis (in Thousands)</u>	<u>Applied Depr. Rate Percent</u>	<u>Ratio</u>	<u>Blended</u>
Transmission	2,344,558	1.75%	100.00%	1.75%
352			0.00%	0.00%
353			0.00%	0.00%
354			0.00%	0.00%
355			0.00%	0.00%
356			0.00%	0.00%
357			0.00%	0.00%
358			0.00%	0.00%
Total	<u>2,344,558</u>		<u>100.00%</u>	<u>1.75%</u>

**FERC Docket No. PA 18-3-000
Compliance Finding No. 3
Merger Commitment Costs
Commonwealth Edison**

Line No.	Description A	Revenue Requirement Reduction B	Accrued Interest C	Total Rev Req Reduction D
1	Refund of Merger Costs included in Rev Reqmt	(1) \$1,246	\$142	\$1,388
2	Total Reductions	<u>\$1,246</u>		<u>\$1,388</u>

(1) Represents revenue requirement reduction due to refund of Merger labor costs included in prior Revenue Requirement, per FERC Order in Docket No. PA-18-3-000, Compliance Finding No. 3

**FERC Docket No. PA 18-3-000
Compliance Finding No. 4
Amortization of Retail Regulatory Asset: Exelon Way Severance
Commonwealth Edison**

Line No.	Description		Revenue Requirement Reduction	Accrued Interest	Total Rev Req Reduction
	A		B	C	D
1	2013 Exelon Way Severance Costs	(1)	\$2,430,097	\$335,279	\$2,765,376
2	2014 Exelon Way Severance Costs	(1)	\$1,266,025	\$155,394	\$1,421,419
3	Total Reductions		<u>\$3,696,122</u>		<u>\$4,186,795</u>

(1) Represents revenue requirement reduction due to return of Regulatory Asset due to Exelon Way expenses following order from FERC.