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May 17, 2021

Via Electronic Filing

Honorable Kimberly D. Bose Secretary
Federal Energy Regulatory Commission
888 First Street, NE Washington, DC 20426

Re: Duquesne Light Company
Formula Rate Informational Filing
Docket Nos. ER06-1549-002 and ER09-1167

Dear Secretary Bose:

Pursuant to the formula rate implementation protocols in Attachment H-17B of the Open Access Transmission, Energy and Operating Reserve Markets Tariff ("OATT") of PJM Interconnection, L.L.C. ("PJM"), Duquesne Light Company ("Duquesne" or the "Company") hereby submits for informational purposes this letter and supporting materials detailing the calculation of Duquesne's Annual Transmission Revenue Requirement ("ATRR") for the upcoming rate year ("Annual Update").

I. SUMMARY AND INFORMATION PROVIDED

Attachment H-17B requires that Duquesne, on or before May 15 of each year, recalculate its ATRR to provide the annual update for the upcoming rate year, which runs from June 1 through May 31 of the following year. This Annual Update consists of the following documents included with this filing:

- A completed formula rate template providing the true-up calculation to reflect actual plant placed in service for 2020 (Appendix 1);
- A completed formula rate template providing the rate to become effective on June 1, 2021, that includes both the true-up in Appendix 1 and the estimated capital expenditures through December 31, 2021 (Appendix 2);
- A summary and detail of accounting transfers between Construction Work In Progress ("CWIP") and Plant in Service for transmission projects receiving transmission rate incentives listed in Attachments 6 and 7 to the formula rate (Appendix 3);



- Duquesne's April 2021 form FERC-730, Report of Transmission Investment Activity (“FERC-730”) filing providing information on actual and projected capital investments in transmission projects that exceed \$20 million (Appendix 4).

II. INFORMATIONAL FILING

A. Annual Update

The Commission order accepting Duquesne’s formula rate for filing directs “Duquesne to make an informational filing with the Commission when it recalculates its ATRR. This filing must include the information Duquesne is required to post on its website regarding updates to its formula rate.”¹ Accordingly, Duquesne is submitting for informational purposes the same Annual Update that it is transmitting to PJM for posting on its website as required by the Company’s formula rate implementation protocols, and that will be posted on the Company’s website. The Annual Update consists of the calculations in the Appendices attached hereto. The formula rate implementation protocols provide procedures for notice of this filing, requests for information supporting the filing, and potential challenges to the filing. Duquesne has made no material accounting changes from those in effect during the previous rate year and upon which the current formula rate relies. Duquesne also has made no changes in its Post-retirement Benefits Other Than Pension charges that exceed the threshold set forth in its formula rate tariff.²

B. Informational Report on CWIP Balances

The Commission’s DLC Formula Rate Order requires Duquesne to provide a detailed accounting of transfers of balances between its CWIP and Plant in Service accounts for its projects receiving transmission incentives.”³ Duquesne presently has two transmission projects that are subject to CWIP incentive rate treatment. As required by Commission orders, Duquesne has protocols to add accounting procedures for tracking CWIP for each transmission project receiving this incentive (which are totaled by year in Attachment 6 to the formula rate). Appendix 3 hereto contains a detailed accounting from Duquesne's records with references to source accounts from the Company’s 2020 FERC Form No. 1 filing. As provided in the formula rate implementation protocols, each transmission project is assigned a funding project number (“FPN”). The information provided in Appendix 3 provides a summary by month of CWIP and Plant in Service for each FPN and reconciles these amounts to the summary pages and the plant balances in Attachment 6 to the formula rate. True-ups of estimated costs and actual costs are itemized as shown on Attachment 6 to the annual updates included in Appendices 1 and 2.

¹ Duquesne Light Co., 118 FERC ¶ 61,087 (2007) (“DLC Formula Rate Order”).

² FERC Electric Tariff, Sixth Revised Volume No. 1, Original Sheet No. 314H.20, Attachment H17B, Section 1(g)(effective Dec. 1, 2006).

³ DLC Formula Rate Order at P 74.



Attached as Appendix 4 is form FERC-730 providing further detail on Duquesne's transmission projects with investment costs greater than \$20 million.

Please feel free to contact me or Mr. C. James Davis, Jr., Director, Rates, Energy Procurement and Federal/RTO Affairs at 412-393-6402 with any questions.

Respectfully Submitted,

/s/Tishekia Williams
Tishekia E. Williams
Director, Regulatory Legal

Enclosure

cc: Certificate of Service (w/ encl.)



CERTIFICATE OF SERVICE

I hereby certify that I have this day served the foregoing filing by electronic mail upon each person designated on the official service lists compiled by the Secretary in these proceedings.

Dated: May 17, 2021

/s/Tishekia Williams

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APPENDIX 1

Formula Rate - Appendix A True-Up

Notes

FERC Form 1 Page # or Instruction

2020

Shaded cells are input cells

Allocators

1	Transmission Wages Expense		p354.21.b	8,764,262
2	Total Wages Expense		p354.28.b	95,841,573
3	Less A&G Wages Expense		p354.27.b	44,816,423
4	Total		(Line 2 - 3)	51,025,150
5			(Line 1 / Line 4)	17.1764%
Plant Allocation Factors				
6	Total Plant In Service	(Note B)	Attachment 5	4,670,039,465
7	Total Accumulated Depreciation	(Note A)	Attachment 5	1,513,211,279
8	Net Plant		(Line 6 - Line 7)	3,156,828,186
9	Transmission Gross Plant		(Line 21)	1,090,300,011
10	Gross Plant Allocator		(Line 9 / Line 6)	23.3467%
11	Transmission Net Plant		(Line 33)	743,350,865
12	Net Plant Allocator		(Line 11 / Line 8)	23.5474%

Plant Calculations

Plant In Service				
13	Transmission Plant In Service	(Note B)	Attachment 5	968,469,702
14	New Transmission Plant Additions and Retirements only for Annual Estimate	(Note B)	Attachment 6, Cols H + J + K	-
15	Total Transmission Plant In Service		(Line 13 + Line 14)	968,469,702
16	General & Intangible		Attachment 5	709,290,730
17	Common Plant (Electric Only)	(Note A)	Attachment 5	-
18	Total General & Common		(Line 16 + Line 17)	709,290,730
19	Wage & Salary Allocation Factor		(Line 5)	17.1764%
20	General & Common Plant Allocated to Transmission		(Line 18 * Line 19)	121,830,309
21	TOTAL Transmission-Related Plant In Service		(Line 15 + Line 20)	1,090,300,011
Accumulated Depreciation				
22	Transmission Accumulated Depreciation	(Note B)	Attachment 5	289,421,370
23	Accumulated Depreciation for Transmission Plant Additions Only for Estimate	(Note B)	Attachment 6, Col. O + Col. S + Col. W	-
24	Total Transmission Accumulated Depreciation		(Line 22 + Line 23)	289,421,370
25	Accumulated General Depreciation		Attachment 5	148,482,337
26	Accumulated Intangible Depreciation		Attachment 5	186,441,854
27	Accumulated Common Amortization - Electric		Attachment 5	-
28	Common Plant Accumulated Depreciation (Electric Only)		Attachment 5	-
29	Total Accumulated General, Intangible and Common Depreciation		(Sum Lines 25 to 28)	334,924,190
30	Wage & Salary Allocation Factor		(Line 5)	17.1764%
31	General & Common Allocated to Transmission		(Line 29 * Line 30)	57,527,775
32	TOTAL Transmission-Related Accumulated Depreciation		(Line 24 + Line 31)	346,949,146
33	TOTAL Transmission-Related Net Property, Plant & Equipment		(Line 21 - Line 32)	743,350,865

Adjustment To Rate Base

Accumulated Deferred Income Taxes				
34	ADIT net of FASB 106 and 109	(Note R) Enter Negative	Attachment 1, Col B, Line 9	(155,537,897)
35	Accumulated Deferred Income Taxes Allocated To Transmission		Line 34	(155,537,897)
CWIP for Incentive Transmission Projects				
36	CWIP Balance for Current Rate Year	(Note P)	Attachment 6, Col I	20,056,366
37	Total CWIP for Incentive Transmission Projects			20,056,366
38	Plant Held for Future Use	(Note C)	Attachment 5	-
Transmission O&M Reserves				
39	Total Balance Transmission Related Account 242 Reserves	Enter Negative	Attachment 5	(4,254,998)
Prepayments				
40	Prepayments	(Note A)	Attachment 5	3,302,009
41	Total Prepayments Allocated to Transmission		(Line 40)	3,302,009
Materials and Supplies				
42	Undistributed Stores Exp	(Note A)	Attachment 5	1,216,484
43	Wage & Salary Allocation Factor		(Line 5)	17.1764%
44	Total Transmission Allocated		(Line 42 * Line43)	208,948
45	Transmission Materials & Supplies		Attachment 5	5,093,965
46	Total Materials & Supplies Allocated to Transmission		(Line 44 + Line45)	5,302,912
Cash Working Capital				
47	Operation & Maintenance Expense		(Line 75)	33,225,235
48	1/8th Rule		x 1/8	12.5000%
49	Total Cash Working Capital Allocated to Transmission		(Line 47 * Line 48)	4,153,154
50	TOTAL Adjustment to Rate Base		(Lines 35 + 37 + 39 + 41 + 46 + 49)	(126,978,453)
51	Rate Base		(Line 33 + Line 50)	616,372,412

O&M

Transmission O&M				
52	Transmission O&M		p321.112.b	11,737,667
53	Less Account 565		p321.96.b	-
54	Plus PJM Schedule 12 Charges billed to DLC and booked to Account 565	(Note N)	PJM Data	-
55	Plus Net Transmission Lease Payments	(Note A)	p200.4.c	-
56	Transmission O&M		(Lines 52 - 53 + 54 + 55)	11,737,667
Allocated General & Common Expenses				
57	Common Plant O&M	(Note A)	p356	-
58	Total A&G		p323.197.b	124,521,343
59	Less PBOP Expense in Acct. 926 in Excess of Allowed Amount		Attachment 5	-
60	Less Property Insurance Account 924		p323.185.b	5,596,934
61	Less Regulatory Commission Expense Account 928	(Note E)	p323.189.b	782,423
62	Less General Advertising Expense Account 930.1		p323.191.b	715,247
63	Less EPRI Dues	(Note D)	p352-353	-
64	General & Common Expenses		(Lines 57 thru 58) - Sum (Lines 59 to 63)	117,426,739
65	Wage & Salary Allocation Factor		(Line 5)	17.1764%
66	General & Common Expenses Allocated to Transmission		(Line 64 * Line 65)	20,169,636
Directly Assigned A&G				
67	Regulatory Commission Exp Account 928	(Note G)	Attachment 5	-
68	General Advertising Exp Account 930.1	(Note K)	Attachment 5	-
69	Subtotal - Transmission Related		(Line 67 + Line 68)	-
70	Property Insurance Account 924		Line 60	5,596,934
71	General Advertising Exp Account 930.1	(Note F)	Attachment 5	-
72	Total		(Line 70 + Line 71)	5,596,934
73	Net Plant Allocation Factor		(Line 12)	23.5474%
74	A&G Directly Assigned to Transmission		(Line 72 * Line 73)	1,317,932
75	Total Transmission O&M		(Lines 56 + 66 + 69 + 74)	33,225,235

Depreciation & Amortization Expense

Depreciation Expense				
76	Transmission Depreciation Expense		Attachment 8, Col. (D)	25,769,370
77	New plant Depreciation Expense only for Estimate	(Note B)	Attachment 6, Col. N + Col. R + Col. V	-
78	Total Transmission Depreciation Expense		(Line 76 + Line 77)	25,769,370
79	General Depreciation		Attachment 8, Col. (D)	23,424,596
80	Intangible Amortization	(Note A)	p336.1.f	52,421,018
81	Total		(Line 79 + Line 80)	75,845,614
82	Wage & Salary Allocation Factor		(Line 5)	17.1764%
83	General Depreciation Allocated to Transmission		(Line 81 * Line 82)	13,027,514
84	Common Depreciation - Electric Only	(Note A)	p336.11.b	-
85	Common Amortization - Electric Only	(Note A)	p356 or p336.11d	-
86	Total		(Line 84 + Line 85)	-
87	Wage & Salary Allocation Factor		(Line 5)	17.1764%
88	Common Depreciation - Electric Only Allocated to Transmission		(Line 86 * Line 87)	-
89	Total Transmission Depreciation & Amortization		(Lines 78 + 83 + 88)	38,796,883

Taxes Other than Income

90	Taxes Other than Income		Attachment 2	1,548,875
91	Total Taxes Other than Income		(Line 90)	1,548,875

Return / Capitalization Calculations

Long Term Interest			
92	Long Term Interest	(Note Q) Attachment 5	55,794,612
93	Amortization of Debt Discount and Expense	p117.63.c	445,930
94	Amortization of Loss on Reacquired Debt	p117.64.c	2,033,557
95	Less Amort of Gain on Reacquired on Debt-Credit	p117.65.c	-
96	Less Amort of Premium on Debt-Credit	p117.66.c	-
97	Interest on Debt to Associated Companies	p117.67.c	1,379,086
98	Total Long Term Debt Costs	(Sum lines 92 to 94) - Line 95 - Line 96 + Line 97	59,653,185
99	Preferred Dividends	Enter Positive p118.29.c	-
Common Stock			
100	Proprietary Capital	p112.16.c	1,507,946,982
101	Less Accumulated Other Comprehensive Income Account 219	p112.15.c	(2,748,013)
102	Less Preferred Stock	(Line 110)	-
103	Less Account 216.1	p112.12.c	-
104	Common Stock	(Line 100 - (Sum Lines 101 to 103))	1,510,694,995
Capitalization			
105	Long Term Debt		
106	Bonds	Attachment 5	1,328,333,333
107	Less Loss on Reacquired Debt	Enter Negative p111.81.c	(17,228,393)
108	Plus Gain on Reacquired Debt	p113.61.c	-
109	Total Long Term Debt	Sum (Lines 105 to Line 108)	1,311,104,940
110	Preferred Stock	p112.3.c	-
111	Common Stock	(Line 104)	1,510,694,995
112	Total Capitalization	(Sum Lines 109 to 111)	2,821,799,935
113	Debt %	(Line 109 / Line 112)	46.463%
114	Preferred %	(Line 110 / Line 112)	0.000%
115	Common %	(Note O) (Line 111 / Line 112)	53.537%
116	Debt Cost	(Line 98 / Line 109)	0.0455
117	Preferred Cost	(Line 99 / Line 110)	-
118	Common Cost	(Note J) 10.9% ROE + .5% RTO Adder	0.1140
119	Weighted Cost of Debt	(Line 113 * Line 116)	0.0211
120	Weighted Cost of Preferred	(Line 114 * Line 117)	-
121	Weighted Cost of Common	(Line 115 * Line 118)	0.0610
122	Total Return (R)	(Sum Lines 119 to 121)	0.0822
123	Investment Return = Rate Base * Rate of Return	(Line 51 * Line 122)	50,648,438

Composite Income Taxes

Income Tax Rates			
124	FIT=Federal Income Tax Rate	(Note I)	21.0000%
125	SIT=State Income Tax Rate or Composite		9.9900%
126	p (percent of federal income tax deductible for state purposes)	Per State Tax Code	0.0000%
127	$T = 1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} =$		28.8921%
128	$T / (1-T)$		40.6314%
ITC Adjustment			
129	Amortized Investment Tax Credit	(Note I) Enter Negative Attachment 1	-
130	$1 / (1-T)$	1 / (1 - Line 127)	140.6314%
131	Net Plant Allocation Factor	(Line 12)	23.5474%
132	ITC Adjustment Allocated to Transmission	(Line 129 * (1 + Line 130) * Line 131)	-
Other Income Tax Adjustments			
132a	Other Income Tax Adjustments	(Note S) Attachment 5	(3,146,608)
133	Income Tax Component = CIT = (T/1-T) * Investment Return * (1-(WCLTD/R)) =	[Line 128 * Line 123 * (1 - (Line 119 / Line 122))]	15,284,804
134	Total Income Taxes	(Line 132 + Line 132a + Line 133)	12,138,196

REVENUE REQUIREMENT

Summary			
135	Net Property, Plant & Equipment	(Line 33)	743,350,865
136	Adjustment to Rate Base	(Line 50)	(126,978,453)
137	Rate Base	(Line 51)	616,372,412
138	O&M	(Line 75)	33,225,235
139	Depreciation & Amortization	(Line 89)	38,796,883
140	Taxes Other than Income	(Line 91)	1,548,875
141	Investment Return	(Line 123)	50,648,438
142	Income Taxes	(Line 133)	12,138,196
143	Gross Revenue Requirement	(Sum Lines 138 to 142)	136,357,628
Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities			
144	Transmission Plant In Service	(Line 13)	968,469,702
145	Excluded Transmission Facilities	(Note M) Attachment 5	-
146	Included Transmission Facilities	(Line 144 - Line 145)	968,469,702
147	Inclusion Ratio	(Line 146 / Line 144)	100.00%
148	Gross Revenue Requirement	(Line 143)	136,357,628
149	Adjusted Gross Revenue Requirement	(Line 147 * Line 148)	136,357,628
150	Revenue Credits	Attachment 3	2,890,129
151	Net Revenue Requirement	(Line 149 - Line 150)	133,467,498
Net Plant Carrying Charge			
152	Gross Revenue Requirement	(Line 143)	136,357,628
153	Net Transmission Plant	(Line 13 - Line 22)	679,048,331
154	Net Plant Carrying Charge	(Line 152 / Line 153)	20.0807%
155	Net Plant Carrying Charge without Depreciation	(Line 152 - Line 76) / Line 153	16.2858%
156	Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes	(Line 152 - Line 76 - Line 123 - Line 133) / Line 153	7.0395%
Net Plant Carrying Charge Calculation per 100 Basis Point increase in ROE			
157	Gross Revenue Requirement Less Return and Taxes	(Line 143 - Line 141 - Line 142)	73,570,994
158	Increased Return and Taxes	Attachment 4	67,427,253
159	Net Revenue Requirement per 100 Basis Point increase in ROE	(Line 157 + Line 158)	140,998,247
160	Net Transmission Plant	(Line 13 - Line 22)	679,048,331
161	Net Plant Carrying Charge per 100 Basis Point increase in ROE	(Line 159 / Line 160)	20.7641%
162	Net Plant Carrying Charge per 100 Basis Point increase in ROE without Depreciation	(Line 159 - Line 76) / Line 160	16.9692%
163	Net Revenue Requirement	(Line 151)	133,467,498
164	True-up amount	Attachment 6	-
165	Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects	Attachment 7	3,013,054
166	Facility Credits under Section 30.9 of the PJM OATT	Attachment 5	-
167	Net Zonal Revenue Requirement	Sum (Lines 163 to 166)	136,480,552
Network Zonal Service Rate			
168	1 CP Peak	(Note L) Attachment 5	2,667.00
169	Rate (\$/MW-Year)	(Line 167 / Line 168)	51,173.81
170	Network Service Rate (\$/MW/Year)	(Line 169)	51,173.81

Notes

- A Electric portion only.
- B Excludes leases that are expensed as O&M (rather than amortized). Includes new Transmission plant that is expected to be placed in service in the current calendar year. New Transmission plant expected to be placed in service in the current calendar year that is not included in the PJM Regional Transmission Expansion Plan (RTEP) must be separately detailed on Attachment 6. Lines 14, 23, and 77 refer to Attachment 6, Step 2 in the first year and Step 9 in all subsequent years; line 36 use Step 6 for True Up and Step 9 for Estimate). For the estimate, all rate base items will be calculated based on end of year data, except transmission plant additions, retirements and depreciation will be calculated based on 13 month averages. For the True-up, transmission and distribution plant and the associated depreciation reserve shall be calculated using the average of 13 monthly balances in Attachment 5 and all other rate base items, excluding Cash Working Capital, shall be calculated using beginning and end of year averages in Attachment 5 or Attachment 1. Include on line 36, the 13 monthly average CWIP balance on Attachment 6 for FERC authorized incentive transmission projects shown on Attachment 6.
- C Includes Transmission Portion Only. Only land held for future use that has an estimated in service date within the next ten years may be included.
- D Excludes All EPRI Annual Membership Dues.
- E Includes All Regulatory Commission Expenses.
- F Includes transmission system safety related advertising included in Account 930.1.
- G Includes Regulatory Commission Expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.
- H Reserved for future use.
- I The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and $p =$ the percentage of federal income tax deductible for state income taxes. If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by $(1/1-T)$. A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
- J ROE will be supported in the original filing and no change in ROE will be made absent a Section 205 filing at FERC.
- K Education and outreach expenses relating to transmission, for example siting or billing.
- L As provided for in Section 34.1 of the PJM OATT; the PJM established billing determinants will not be revised or updated in the annual rate reconciliations.
- M Amount of transmission plant excluded from rates per Attachment 5.
- N Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M on line 54. If they are booked to Acct 565, they are included on line 54.
- O The equity component of DLC' capital structure shall not be greater than 59 percent, nor less than 45 percent, regardless of Duquesne's actual capital structure. When DLC's equity component falls within the stated range, DLC shall use its actual capital structure. The input value on line 100 – Proprietary Capital – shall be adjusted so that the equity percentage shown on line 115 will be 45% if the actual equity percentage is less than 45% or 59% if the actual equity percentage is above 59%.
- P Include on line 36, the 13 monthly average CWIP balance on Attachment 6 for FERC authorized incentive transmission projects shown on Attachment 6.
- Q DLC will include interest associated with debt that is outstanding using 13 monthly averages at the end of the FERC Form No. 1 year. Therefore only interest included in column I on page 257 of the FERC Form No. 1 that has an outstanding amount included in column H will be included in the interest calculation.
- R Includes the transmission-allocated portions of the balances in Accounts 190, 281, 282 and 283 and the transmission-allocated portions of the tax-related portions of Accounts 182.3 and 254. Accumulated deferred income tax amounts associated with asset or liability accounts excluded from rate base (such as ADIT related to other post-employment benefit costs and certain tax-related regulatory assets or liabilities) do not affect rate base. To maintain rate base neutrality upon changes in income tax laws, income tax rates, and other actions taken by a tax authority, resulting unamortized deficient or (excess) ADIT is included without tax gross-up. Supporting information is provided in Attachment 1.
- S Effective June 1, 2020, includes amounts associated with the amortization of any deficient or (excess) deferred income taxes (resulting from changes in income tax laws, income tax rates, and other actions taken by a tax authority). See Attachment 5 for detail of Other Income Tax Adjustments and Attachment 9 for detail of Amortization of Deficient or (Excess) Accumulated Deferred Income Taxes.

END

A	B	C	D	E	F	G	H	I
	End of Year Total	Beg of Year Total	Average	Gas, Prod Or Other Related	Only Transmission Related	Plant Related	Labor Related	
Line #								
1	(75,516,928)	(77,445,416)	(76,481,172)	(23,105,368)	-	-	(53,375,804)	
2	679,684,837	674,111,257	676,898,047	527,246,357	149,651,690	-	-	
3	98,936,614	108,326,415	103,631,515	17,808,459	-	5,071,857	80,751,199	
4	703,104,523	704,992,256	704,048,390	521,949,448	149,651,690	5,071,857	27,375,395	
5						23.3467%	17.1764%	
6						100.00%		
7								
8				0.00%				
9	<u>155,537,897</u>			-	149,651,690	1,184,111	4,702,096	Enter Column B as a negative on Appendix A, line 34. (Column B = Sum of Columns F through H)
				line 8 * line 4	line 7 * line 4	line 6 * line 4	line 5 * line 4	

5,071,857 <from Acct 283 below

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns C-F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

Instructions for Account 190, 282 and 283: 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column E. 2. ADIT items related only to Transmission are directly assigned to Column F. 3. ADIT items related to plant and not in Columns A & B are included in Column G. 4. ADIT items related to labor and not in Columns A & B are included in Column H. 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded. 6. All ADIT line items and allocations will be supported by the settlement in Docket No. ER06-1549 and no change in allocation will be allowed absent a filing at FERC. 7. Any new ADIT items will be clearly marked and separated in each account from the settled items for review.							
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A	B	C	D	E	F	G	H	I
NOTE: (Schedule Page 110 - 111 Line No. 82)	End of Year Total	Beg of Year Total	End of Year for Est. Average for Final Total	Gas, Prod Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
ADIT-190								
10	(38,606,164)	(40,516,532)	(39,561,348)		(39,561,348)			Transmission-related tax-related net regulatory assets/liabilities not related to tax law remeasurements. Removed from rate base as a FASB 109 item below.
11	(15,617,750)	(16,458,104)	(16,037,927)		(16,037,927)			Gross-up for income tax due on transmission-related tax-related net regulatory assets/liabilities other than excess ADIT (taxable when recovered). Formerly referred to as FAS 109 Tax Gross-Up. Removed from rate base as a FASB 109 item below.
12	58,986,167	60,347,700	59,666,934		59,666,934			plant-related book/tax differences with an offset to regulatory liability account 254. Specific allocation of excess ADIT between transmission and distribution determined by underlying functional records. General plant excess ADIT allocated to transmission using the wage and salary allocator. Transmission excess ADIT agreed to permanent worksheet Attachment 9.1. Removed from rate base as a FASB 109 item below.
13	23,898,422	24,515,776	24,207,099		24,207,099			Gross-up for income tax due on transmission plant-related excess ADIT (line 12). Removed from rate base as a FASB 109 item below.
14	(136,478,442)	(124,580,299)	(130,529,371)	(130,529,371)				Distribution/other-related tax-related net regulatory assets/liabilities not related to tax law remeasurements. Removed from rate base as a FASB 109 item below.
15	(55,453,035)	(50,618,659)	(53,035,847)	(53,035,847)				Gross-up for income tax due on distribution/other-related tax-related net regulatory assets/liabilities other than excess ADIT (line 14) (taxable when recovered). Formerly referred to as FAS 109 Tax Gross-Up. Removed from rate base as FASB 109 item below.
16	177,798,284	187,955,487	182,876,886	182,876,886				Remeasurements of deferred tax liabilities in account 282 for income tax rate changes on distribution/other plant-related book/tax differences with an offset to regulatory liability account 254. Specific allocation of excess ADIT between transmission and distribution determined by underlying functional records. General plant excess ADIT allocated to distribution using the wage and salary allocator. Formerly referred to as FAS 109 Tax Gross-Up. Removed from rate base as a FASB 109 item below.
17	72,241,834	76,368,852	74,305,343	74,305,343				transmission-related book/tax differences not related to plant with an offset to regulatory liability account 254. Non-plant excess ADIT allocated to transmission using the wage and salary allocator. Transmission non-plant excess ADIT agreed to permanent worksheet Attachment 9.1. Removed from rate base as a FASB 109 item below.
18	875,954	1,751,907	1,313,931		1,313,931			Gross-up for income tax due on non-plant transmission-related excess ADIT (line 18). Removed from rate base as FASB 109 item below.
19	355,912	711,812	533,862		533,862			
20	669,812	562,749	616,281				616,281	Vacation pay earned and expensed for books, tax deduction when paid - employees in all functions
21	404,489	520,058	462,274				462,274	Self Insurance reserve expanded for books, tax deduction when paid - employees in all functions
22	1,720,495	1,478,062	1,599,279				1,599,279	Vacation pay accrued and expensed for books, tax deduction when paid - employees in all functions
23	39,887,986	47,020,603	43,454,295				43,454,295	Book accrual for pension contributions
24	8,412,445	8,474,303	8,443,374				8,443,374	FAS postretirement benefit liability. Formerly referred to as FAS 106.
25	3,512,537	3,620,409	3,566,473	3,566,473				Costs expensed related to 2000 generation asset sale, tax deduction when paid. Formerly referred to as Warwick Mine Closing Costs.
26	472,566	430,579	451,573	451,573				Book reserve related to environmental remediation for generation assets, tax deductible when paid

27	Bad Debt Reserve Amortization	8,578,719	5,133,616	6,856,168	6,856,168				Book expense for bad debts, tax deduction when fully written-off and all collection efforts abandoned - relates to all functions
28	Accrued Sales and Use Tax	276,467	247,575	262,021	262,021				Book sales & use tax estimate accrued and expensed, tax deduction when paid - relates to all functions
29	Provision for injuries and damages	1,313,746	1,256,820	1,285,283			1,285,283		Reserve expensed for books, tax deduction when paid - employees in all functions
30	Affordable Housing Tax Recapture Bond	-	-	-	-				Accrued bond expense, tax deduction when paid
31	Legal Accrual	293,392	426,251	359,822			359,822		Legal reserve expensed for books, tax deduction when paid - relates to all functions
32	Accrued Misc Reserves	4,386,898	4,666,689	4,526,794			4,526,794		Accrued miscellaneous items included in account 190.
33	Derivative Instruments	-	-	-	-				Unrecognized loss for derivative contracts. Loss recognized for tax when realized.
34	Deferred Credits	351,084	325,198	338,141	338,141				Revenue received on long term contracts, amortized over the life of the contract for books, but recognized as taxable upon receipt of cash.
35	Other	4,373,275	2,753,542	3,563,409	3,563,409				Includes tax related to transmission revenue to be refunded through future rates.
36	Operating Lease Right of Use (ROU)	7,131,904	9,003,265	8,067,585	8,067,585				Lease obligation recognized under ASC 842, not recognized for tax purposes until use of the leased
37	Payroll Tax Deferral	2,143,558	-	1,071,779				1,071,779	Deferred payment of employer payroll tax expenses permitted by COVID legislation, tax deductible
38	Subtotal - p234 (Sum line 10 through line 37)	171,930,555	205,397,659	188,664,107	96,722,379	30,122,550	-	61,819,178	
39	Less FASB 109 Above if not separately removed	88,001,182	119,477,940	103,739,561	73,617,011	30,122,550	-	-	
40	Less FASB 106 Above if not separately removed	8,412,445	8,474,303	8,443,374	-	-	-	8,443,374	
41	Total = Line 38 - (Line 40 + Line 39)	75,516,928	77,445,416	76,481,172	23,105,368	-	-	53,375,804	

A	B	C	D	E	F	G	H	I
	<i>End of Year Total</i>	<i>Beg of Year Total</i>	<i>End of Year for Est. Average for Final</i>	<i>Gas, Prod Or Other Related</i>	<i>Only Transmission Related</i>	<i>Plant Related</i>	<i>Labor Related</i>	<i>Justification</i>

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42	Accelerated Depreciation - Transmission	151,733,338	147,570,042	149,651,690		149,651,690			Differences between book and tax basis in transmission plant, including capitalization differences and differences between accelerated tax depreciation and depreciation used for ratemaking purposes. Specific allocation between transmission and distribution determined by underlying functional records.
43	Accelerated Depreciation - Distribution/Other	527,951,499	526,541,215	527,246,357	527,246,357				Differences between book and tax basis in distribution/other plant, including capitalization differences and differences between accelerated tax depreciation and depreciation used for ratemaking purposes. Specific allocation between transmission and distribution determined by underlying functional records.
44	Subtotal - p275	679,684,837	674,111,257	676,898,047	527,246,357	149,651,690	-	-	
45	Less FASB 109 Above if not separately removed	-	-	-	-	-	-	-	
46	Less FASB 106 Above if not separately removed	-	-	-	-	-	-	8,443,374	
47	Total = Line 44 - (Line 46 + Line 45)	679,684,837	674,111,257	676,898,047	527,246,357	149,651,690	-	-	

A	B	C	D	E	F	G	H	I
	<i>End of Year Total</i>	<i>Beg of Year Total</i>	<i>End of Year for Est. Average for Final</i>	<i>Gas, Prod Or Other Related</i>	<i>Only Transmission Related</i>	<i>Plant Related</i>	<i>Labor Related</i>	<i>Justification</i>

NOTE: Schedule Page No. 112 Line No. 64)

ADIT-283

48	Amortization Loss on Reacquisition	4,798,044	5,345,670	5,071,857			5,071,857		The cost of bond redemption is deductible currently for tax purposes and is amortized over the life of the new bond issue for book purposes - relates to all functions.
49	Partnership Investments	972,519	903,116	937,818	937,818				Difference in book versus tax basis in partnership investments.
50	Regulatory Assets	9,375,123	8,205,264	8,790,194	8,790,194				Asset due to rate regulated capitalization of incurred costs that would otherwise be charge to expense.
51	Pension Regulatory Asset	74,938,529	83,365,312	79,151,921			79,151,921		Regulatory asset associated with adoption of FAS 158.
52	Compensated Absences	1,720,495	1,478,061	1,599,278			1,599,278		Current year vacation pay accrual
53	Other	-	-	-	-				IRS Cycle Adjustments and Reserve for Obsolescence.
54	Operating Lease Right of Use (ROU)	7,131,904	9,028,992	8,080,448	8,080,448				Asset recognized under ASC 842, not recognized for tax purposes.
55		-	-	-	-				
56		-	-	-	-				
57	Subtotal - p277 (Form 1-F filer: see note 6, below)	98,936,614	108,326,415	103,631,515	17,808,459	-	5,071,857	80,751,199	
58	Less FASB 109 Above if not separately removed	-	-	-	-	-	-	-	
59	Less FASB 106 Above if not separately removed	-	-	-	-	-	-	-	
60	Total = Line 57 - (Line 59 + Line 58)	98,936,614	108,326,415	103,631,515	17,808,459	-	5,071,857	80,751,199	

ADITC-255

Item	Amortization
Amortization	
Amortization to Line 129 of Appendix A	Total -
Total	-
Total Form No. 1 (p 266 & 267)	-
Difference /1	-

/1 Difference must be zero or the difference included in Appendix A.

<i>Other Taxes</i>	FERC Form No. 1 Page 263 Col (i)	Allocator	Allocated Amount
Plant Related		Gross Plant Allocator	
1 PA Capital Stock Tax	line 15	-	
2 Real Estate	line 33	649,658	
3 PA PURTA	line 13	888,810	
4 Total Plant Related -- Sum of line 1 through line 3		1,538,468	23.3467% \$ 359,181
		Wages & Salary Allocator	
5 Federal Unemployment	line 4	35,367	
6 FICA	line 5	6,339,968	
7 PA Unemployment	line 18	297,805	
8 City of Pittsburgh	line 34	253,203	
9 Total Labor Related-- Sum of line 5 through line 8		6,926,343	17.1764% \$ 1,189,693
Other Excluded		All other	
10 Highway Use	line 6	-	
11 Excise Tax on Coal	line 7	-	
12 PA Gross receipts Tax	line 14	50,685,433	
13 PA Corporate Loans	line 16	-	
14 PA Insurance Premiums	line 17	-	
15 PA Fuel Use	line 19	-	
16 PA Motor Carriers	line 20	-	
17 PA Other	line 21	(67,559)	
18 WV Franchise	line 26	-	
19 WV Income	line 27	-	
20 Gross Receipts	line 32	-	
21 Total Excluded		50,617,874	0.00%
22 Total (line 4 + line 9 + line 21)		59,082,685	\$ 1,548,875
23 Total 'Other' Taxes included on p.114.14c		59,082,685	
Difference (line 23-line 22) Note E		-	

Criteria for Allocation:

- A All Taxes Other than Income Tax line items and allocations will be supported by the settlement in Docket No. ER06-1549 and no change in allocation will be allowed absent a filing at FERC.
- B Any new Taxes Other than Income Tax will be clearly marked and separated in each account from the settled items for review.
- C Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they may not be included.
- D Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they may not be included.
- E Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator.
- F Other taxes, except as provided for in C, D and E above, which include amounts related to transmission service, will be allocated based on the Gross Plant Allocator.
- G Excludes prior period adjustments for periods before January 1, 2007.

Account 454 - Rent from Electric Property

1 Rent from FERC Form No. 1 - Note 8		11,416,219
2 Rent from Electric Property - Transmission Related (Notes 3 & 8)		-
3		
4 Customer Choice - EGS Transmission	See Note 5	80,316,885
5 Other Electric Revenues	See Note 6	(4,923,859)
6 SECA Credits - Other EGS	See Note 7	-
7 Schedule 1A		716,868
8 Net revenues associated with Network Integration Transmission Service (NITS) for which the load is not included in the divisor (difference between NITS credits from PJM and PJM NITS charges paid by Transmission Owner) (Note 4)		1,885,261
9 PTP Serv revs for which the load is not included in the divisor received by TO		-
10 PJM Transitional Revenue Neutrality (Note 1)		-
11 PJM Transitional Market Expansion (Note 1)		-
12 Professional Services (Note 3)		-
13 Revenues from Directly Assigned Transmission Facility Charges (Note 2)		288,000
14 Rent or Attachment Fees associated with Transmission Facilities (Note 3)		-
15 Gross Revenue Credits	Sum Lines 7 to 14 + line 3	2,890,129
16 Less line 20	- line 23	-
17 Total Revenue Credits	line 15 + line 16	2,890,129
18 Revenues associated with lines 15 thru 20 are to be included in lines 1-10 and total of those revenues entered here		-
19 Income Taxes associated with revenues in line 15		-
20 One half margin (line 15 - line 16)/2		-
21 All expenses (other than income taxes) associated with revenues in line 15 that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to the transmission service at issue.		-
22 Line 17 plus line 18		-
23 Line 15 less line 19		-

- Note 1 All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 168 of Appendix A.
- Note 2 If the costs associated with the Directly Assigned Transmission Facility Charges are included in the rates, the associated revenues are included in the rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the rates, the associated revenues are not included in the rates.
- Note 3 Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). DLC will retain 50% of net revenues consistent with *Pacific Gas and Electric Company*, 90 FERC ¶ 61,314. Note: In order to use lines 15 - 20, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the associated income taxes).
- Note 4 If the facilities associated with the revenues are not included in the formula, the revenue is shown here, but not included in the total above and explained in the Cost Support. For example, revenues associated with distribution facilities. In addition, revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12.
- Note 5 Customer Choice - EGS Transmission represents revenues received from Electric Generation Suppliers providing energy to retail customers in Duquesne's zone. As a result, the load is in the divisor for the zonal revenue requirement.
- Note 6 Other electric Revenues - includes revenues for various related electricity products/premium services such as surge protectors and appliance guards.
- Note 7 SECA Credits - Other EGS - represents revenues received from Electric Generation Suppliers for transition transmission charges imposed by FERC.

Note 8 All Account 454 and 456 Revenues must be itemized below

Account 454	Include	Exclude
Joint pole attachments - telephone	-	10,662,452
Joint pole attachments - cable	-	-
Underground rentals	-	-
Microwave tower wireless rentals	-	-
Other rentals	-	-
Corporate headquarters sublease	-	-
Misc non-transmission services	-	-
Customer Commitment Services (Account 454.02 & 454.03)	-	753,767
Total	-	11,416,219
Account 456	Include	Exclude
Customer Choice - EGS transmission	-	80,316,885
Other electric revenues	-	(4,923,859)
SECA credits	-	-
Transmission Revenue - AES/APS (Accounts 456.1 & 456.11)	-	-
Transmission Revenue - Piney Fork	288,000	-
Transmission Revenue - Firm (Account 456.32)	1,885,261	-
Transmission Revenue - Non-Firm	-	-
xxxx		
xxxx		
xxxx		
xxxx		
Total	2,173,261	75,393,026

A	100 Basis Point increase in ROE and Income Taxes	Line 12 + Line 23	67,427,253
B	100 Basis Point increase in ROE		1.00%

Return Calculation

1	Rate Base	Appendix A, Line 51	616,372,412
2	Debt %	(Line 109 / Line 112)	46.5%
3	Preferred %	(Line 110 / Line 112)	0.0%
4	Common %	(Line 111 / Line 112)	53.5%
5	Debt Cost	(Line 98 / Line 109)	4.55%
6	Preferred Cost	(Line 99 / Line 110)	0.00%
7	Common Cost	Appendix A % plus 100 Basis Pts	12.40%
8	Weighted Cost of Debt	(Line 113 * Line 116)	0.0211
9	Weighted Cost of Preferred	(Line 114 * Line 117)	-
10	Weighted Cost of Common	(Line 115 * Line 118)	0.0664
11		(Sum Lines 119 to 121)	0.0875
12		(Line 51 * Line 122)	53,948,285

Composite Income Taxes

13	FIT=Federal Income Tax Rate	Appendix A, Line 124	21.00%
14	SIT=State Income Tax Rate or Composite	Appendix A, Line 125	9.99%
15	p (percent of federal income tax deductible for state purposes)	Appendix A, Line 126	0.00%
16	$T = 1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} =$	Appendix A, Line 127	28.89%
17	$T / (1-T)$	Appendix A, Line 128	40.63%
ITC Adjustment			
18	Amortized Investment Tax Credit; enter negative	Attachment 1	-
19	$1/(1-T)$	$1 / (1 - \text{Line 127})$	140.63%
20	Net Plant Allocation Factor	(Line 12)	23.5474%
21	ITC Adjustment Allocated to Transmission	(Line 129 * (1 + Line 130) * Line 131)	-
Other Income Tax Adjustments			
21a	Other Income Tax Adjustments	Appendix A, (Note S)	(3,146,608)
22	Income Tax Component = CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) =	Line 17*Line 12*(1-(Line 8/Line 11))	16,625,576
23	Total Income Taxes	(Line 132 + Line 132a + Line 133)	13,478,968

Plant in Service Worksheet

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions					Details	
				Balance For True up	Balance for Estimate	
	Calculation of Transmission Plant In Service	Source				
	December	p206.58.b	For 2019	946,921,572		
	January	Company Records	For 2020	947,084,195		
	February	Company Records	For 2020	948,030,453		
	March	Company Records	For 2020	947,595,474		
	April	Company Records	For 2020	949,471,894		
	May	Company Records	For 2020	962,141,796		
	June	Company Records	For 2020	981,499,267		
	July	Company Records	For 2020	981,323,056		
	August	Company Records	For 2020	982,115,781		
	September	Company Records	For 2020	982,347,482		
	October	Company Records	For 2020	981,992,720		
	November	Company Records	For 2020	983,352,306		
	December	p207.58.g	For 2020	996,230,126		
13	Transmission Plant In Service			968,469,702		996,230,126
	Calculation of Distribution Plant In Service	Source				
	December	p206.75.b	For 2019	2,918,899,873		
	January	Company Records	For 2020	2,924,398,817		
	February	Company Records	For 2020	2,938,030,254		
	March	Company Records	For 2020	2,950,007,003		
	April	Company Records	For 2020	2,965,511,819		
	May	Company Records	For 2020	2,976,137,455		
	June	Company Records	For 2020	2,990,441,997		
	July	Company Records	For 2020	2,994,723,638		
	August	Company Records	For 2020	3,021,344,808		
	September	Company Records	For 2020	3,034,477,975		
	October	Company Records	For 2020	3,048,334,443		
	November	Company Records	For 2020	3,060,634,249		
	December	p207.75.g	For 2020	3,076,685,101		
	Distribution Plant In Service			2,992,279,033		3,076,685,101
	Calculation of Intangible Plant In Service	Source				
	December	p204.5.b	For 2019	325,652,222		
	December	p205.5.g	For 2020	336,394,159		
16	Intangible Plant In Service			331,023,191		336,394,159
	Calculation of General Plant In Service	Source				
	December	p206.99.b	For 2019	377,082,641		
	December	p207.99.g	For 2020	379,452,438		
16	General Plant In Service			378,267,540		379,452,438
	Calculation of Production Plant In Service	Source				
	December	p204.46b	For 2019	-		
	January	Company Records	For 2020	-		
	February	Company Records	For 2020	-		
	March	Company Records	For 2020	-		
	April	Company Records	For 2020	-		
	May	Company Records	For 2020	-		
	June	Company Records	For 2020	-		
	July	Company Records	For 2020	-		
	August	Company Records	For 2020	-		
	September	Company Records	For 2020	-		
	October	Company Records	For 2020	-		
	November	Company Records	For 2020	-		
	December	p205.46.g	For 2020	-		
	Production Plant In Service			-		-
	Calculation of Common Plant In Service	Source				
	December (Electric Portion)	p356	For 2019	-		
	December (Electric Portion)	p356	For 2020	-		
17	Common Plant In Service			-		-
6	Total Plant In Service	Sum of averages above		4,670,039,465		4,788,761,824

Accumulated Depreciation Worksheet

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions					Details
	Calculation of Transmission Accumulated Depreciation	Source		Balance For True up	Balance for Estimate
	December	Prior year p219	For 2019	285,546,176	
	January	Company Records	For 2020	282,422,524	
	February	Company Records	For 2020	284,212,507	
	March	Company Records	For 2020	284,897,810	
	April	Company Records	For 2020	286,223,374	
	May	Company Records	For 2020	287,693,810	
	June	Company Records	For 2020	289,625,774	
	July	Company Records	For 2020	290,464,889	
	August	Company Records	For 2020	291,325,350	
	September	Company Records	For 2020	299,228,376	
	October	Company Records	For 2020	292,785,426	
	November	Company Records	For 2020	294,081,261	
	December	p219.25	For 2020	293,970,540	293,970,540
22	Transmission Accumulated Depreciation			289,421,370	293,970,540
	Calculation of Distribution Accumulated Depreciation	Source			
	December	Prior year p219.26	For 2019	863,900,295	
	January	Company Records	For 2020	873,010,908	
	February	Company Records	For 2020	877,553,184	
	March	Company Records	For 2020	880,342,414	
	April	Company Records	For 2020	882,469,315	
	May	Company Records	For 2020	885,825,880	
	June	Company Records	For 2020	889,464,615	
	July	Company Records	For 2020	892,266,501	
	August	Company Records	For 2020	894,681,238	
	September	Company Records	For 2020	899,589,026	
	October	Company Records	For 2020	903,651,826	
	November	Company Records	For 2020	905,886,695	
	December	p219.26	For 2020	906,612,443	906,612,443
	Distribution Accumulated Depreciation			888,865,718	906,612,443
	Calculation of Intangible Accumulated Depreciation	Source			
	December	Prior year p200.21.c	For 2019	161,894,981	
	December	p200.21c	For 2020	210,988,726	210,988,726
26	Accumulated Intangible Depreciation			186,441,854	210,988,726
	Calculation of General Accumulated Depreciation	Source			
	December	Prior year p219	For 2019	146,732,733	
	December	p219.28	For 2020	150,231,940	150,231,940
25	Accumulated General Depreciation			148,482,337	150,231,940
	Calculation of Production Accumulated Depreciation	Source			
	December	Prior year p219	For 2019	-	
	January	Company Records	For 2020	-	
	February	Company Records	For 2020	-	
	March	Company Records	For 2020	-	
	April	Company Records	For 2020	-	
	May	Company Records	For 2020	-	
	June	Company Records	For 2020	-	
	July	Company Records	For 2020	-	
	August	Company Records	For 2020	-	
	September	Company Records	For 2020	-	
	October	Company Records	For 2020	-	
	November	Company Records	For 2020	-	
	December	p219.20 thru 219.24	For 2020	-	-
	Production Accumulated Depreciation			-	-
	Calculation of Common Accumulated Depreciation	Source			
	December (Electric Portion)	p356	For 2019	-	
	December (Electric Portion)	p356	For 2020	-	-
28	Common Plant Accumulated Depreciation (Electric Only)			-	-
7	Total Accumulated Depreciation	Sum of averages above		1,513,211,279	1,561,803,649

Electric / Non-electric Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Electric Portion	Non-electric Portion	Details
Plant Allocation Factors							
26	Accumulated Intangible Depreciation		p200.21.c	210,988,726	210,988,726		
27	Accumulated Common Amortization - Electric		p356	-	-		
28	Common Plant Accumulated Depreciation (Electric Only)		p356	-	-		
Plant In Service							
17	Common Plant (Electric Only)		p356	-	-		
Materials and Supplies							
42	Undistributed Stores Exp		p227.6c & 15.c	1,293,344	1,293,344		
Allocated General & Common Expenses							
55	Plus Net Transmission Lease Payments		p200.4.c	-	-		
57	Common Plant O&M		p356	-	-		
Depreciation Expense							
80	Intangible Amortization		p336.1d&e	52,421,018	52,421,018		
84	Common Depreciation - Electric Only		p336.11.b	-	-		
85	Common Amortization - Electric Only		p356 or p336.11d	-	-		

Transmission / Non-transmission Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Beg of year	End of Year	End of Year for Est. Average for Final	Details
38	Plant Held for Future Use		p214	-	-	-	
			Total	-	-	-	
			Non-transmission Related	-	-	-	
			Transmission Related	-	-	-	

CWIP & Expensed Lease Worksheet

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	CWIP in Form 1 Amount	Expensed Lease in Form 1 Amount	Details
Plant Allocation Factors							
6	Total Plant In Service		p207.104.g	4,788,761,824			
Plant In Service							
13	Transmission Plant In Service		p207.58.g	996,230,126			
17	Common Plant (Electric Only)		p356	-			
Accumulated Depreciation							
22	Transmission Accumulated Depreciation		p219.25.c	293,970,540			

PBOPs Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	PBOBs	All other	Details
Allocated General & Common Expenses							
	Account 926 (Prior Year)			12,838,680	3,946,340	8,892,340	Prior Year
	Account 926 (Current Year)		p323.187.b	14,905,456	2,350,542	12,554,914	Current Year
	Change in PBOP Expense			2,066,776	(1,595,798)	3,662,574	
Calculation of allowed increase in PBOP expense recorded in Acct. 926 (increase not to cause more than \$.05/kW/Mo in zonal rate):							
1	Allowed Change in Rate (\$/kW/mo)		0.05				
2	Divide zonal rate at Appendix A, line 168 by 1000 and by 12 =		4				
3	Multiply Transmission Net Revenue Requirement (Appendix A, line 165) by ratio of line 1 over line 2		1,600,200				
4	Divide line 3 by the wage & salary allocator (Appendix A, line 5)		9,316,294				
5	Subtract line 4 from the Change in PBOP expense shown above		(10,912,092)				This is the increase in PBOP expense permitted in the current year.
6	Enter the result at line 5 on Appendix A, line 62 <u>ONLY</u> if it is positive; otherwise enter zero						
59	Less PBOP Expense in Acct. 926 in Excess of Allowed Amount		-				

EPRI Dues Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	EPRI Dues	Details	
Allocated General & Common Expenses							
63	Less EPRI Dues		p352-353	-			

Regulatory Expense Related to Transmission Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Form 1 Amount	Transmission Related	Non-transmission Related	Details
67	Directly Assigned A&G Regulatory Commission Exp Account 928 p323.189.b	782,423	-	782,423	FERC Annual Assessment

Safety Related Advertising Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Form 1 Amount	Safety Related	Non-safety Related	Details
68	Directly Assigned A&G General Advertising Exp Account 930.1 p323.191.b	715,247	-	715,247	None

MultiState Workpaper

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		State 1	State 2	State 3	State 4	State 5	Details
125	Income Tax Rates SIT=State Income Tax Rate or Composite	PA 9.99%					

Education and Out Reach Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Form 1 Amount	Education & Outreach	Other	Details
68	Directly Assigned A&G General Advertising Exp Account 930.1 p323.191.b	715,247	-	715,247	None

Excluded Plant Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Excluded Transmission Facilities	Description of the Facilities
145	Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities Excluded Transmission Facilities	0	General Description of the Facilities
	Instructions:	Enter \$	None
1	Remove all investment below 69 kV facilities, including the investment allocated to distribution of a dual function substation, generator, interconnection and local and direct assigned facilities for which separate costs are charged and step-up generation substation included in transmission plant in service.		
2	If unable to determine the investment below 69kV in a substation with investment of 69 kV and higher as well as below 69 kV, the following formula will be used: Example	Or Enter \$	
	A Total investment in substation 1,000,000		
	B Identifiable investment in Transmission (provide workpapers) 500,000		
	C Identifiable investment in Distribution (provide workpapers) 400,000		
	D Amount to be excluded (A x (C / (B + C))) 444,444		

Add more lines if necessary

Transmission Related Account 242 Reserves

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Beg of year	End of Year	End of Year for Est. Average for Final	Allocation	Trans Rltd	Details
39 Transmission Related Account 242 Reserves (exclude current year environmental site related reserves)		Enter \$				Amount	
Directly Assignable to Transmission							
	Legal Accrual	-	-	-			
	Accrued FERC Assessment	-	-	-			
		-	-	-	100%	-	
Labor Related, General plant related or Common Plant related							
	Workmen's Compensation Liability	1,160,281	1,274,766	1,217,524			
	Accrued Payroll	1,588,883	2,413,861	2,001,372			
	Accrued Vacations	-	-	-			
	Accrued Compensated Absences	7,063,557	8,273,218	7,668,388			
	Accrued Legal Settlements	1,475,319	1,015,475	1,245,397			
	Incentive Compensation Accrual	-	-	-			
	Employee Benefits	12,206,261	13,073,199	12,639,730			
		23,494,301	26,050,519	24,772,410	17.18%	4,254,998	
Plant Related							
	Property Insurance	-	-	-			
		-	-	-	23.55%	-	
Other							
	Affordable Housing Recapture	-	-	-			
	Regulatory Commitment	-	-	-			
	Counterparty Collateral	4,025,695	4,618,820	4,322,258			
	Other	235,000	10,000	122,500			
		4,260,695	4,628,820	4,444,758	0.00%	-	
Total Transmission Related Reserves		27,754,996	30,679,339	29,217,168		4,254,998	

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Beg of year	End of Year	End of Year for Est. Average for Final	Allocation	Trans Rltd	Details
40 Prepayments							To Line 45
Labor Related							
	Prepaid Federal Highway Use Tax	-	-	-	17.176%	-	
	Prepaid Information Technology Hardware/Software Maint	12,817,271	12,657,775	12,737,523	17.176%	2,187,842	
	Workman's Compensation	-	-	-	17.176%	-	
	Director's & Officer's Liability	-	-	-	17.176%	-	
	Excess General Liability	-	-	-	17.176%	-	
	Misc	1,222,932	2,015,363	1,619,148	17.176%	278,111	
Other							
	PA PUC Assessments	1,380,113	1,529,985	1,455,049	0.000%	-	
Plant Related							
	Property insurance	3,319,733	3,781,314	3,550,524	23.547%	836,056	
		18,740,049	19,984,437	19,362,243		3,302,009	

Materials & Supplies

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Beg of year	End of Year	End of Year for Est. Average for Final	
	Assigned to O&M	p227.6	1,139,369	1,293,344	1,216,357
	Stores Expense Undistributed	p227.16	255	-	128
42	Undistributed Stores Exp		1,139,624	1,293,344	1,216,484
45	Transmission Materials & Supplies	p227.8	909,922	9,278,007	5,093,965

Adjustments to Transmission O&M

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Total	Allocation	Related
55	Plus Net Transmission Lease Payments			

Facility Credits under Section 30.9 of the PJM OATT

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Amount	Description & PJM Documentation
166	Net Revenue Requirement Facility Credits under Section 30.9 of the PJM OATT	-	

PJM Load Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		1 CP Peak	Description & PJM Documentation
168	Network Zonal Service Rate 1 CP Peak	p401.b 2,667	

Other Income Tax Adjustments

Attachment A Line #s, Descriptions, Notes, Form No. 1 Page #s and Instructions		Total
132a	Amortization of Deficient or (Excess) Accumulated Deferred Income Taxes Total Other Income Tax Adjustments	Appendix A (Note S) Attachment 9, Column E, Line (3,146,608) (3,146,608)

Cost of Long Term Debt

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Amount					
		Total Column F below		Total Column E below		55,794,612	
						1,328,333,333	
		A	B	C	D	E	F
		Principle		Outstanding	Months Outstanding	Weighted Outstanding (C*D/12)	Interest
92	Long Term Interest					55,794,612	
105	Long Term Debt					1,328,333,333	
Act	List all Bonds in Accounts 221 thru 224						
221	4.97% 1st Mort Bond due 11/14/2043	160,000,000	160,000,000	160,000,000	12	160,000,000	7,952,000
221	4.76% 1st Mort Bond due 02/03/2042	200,000,000	200,000,000	200,000,000	12	200,000,000	9,520,000
221	5.02% 1st Mort Bond due 02/04/2044	45,000,000	45,000,000	45,000,000	12	45,000,000	2,259,000
221	5.12% 1st Mort Bond due 02/04/2054	85,000,000	85,000,000	85,000,000	12	85,000,000	4,352,000
221	3.78% 1st Mort Bond due 03/02/2045	100,000,000	100,000,000	100,000,000	12	100,000,000	3,780,000
221	3.93% 1st Mort Bond due 03/02/2055	200,000,000	200,000,000	200,000,000	12	200,000,000	7,860,000
221	3.93% 1st Mort Bond due 07/15/2045	160,000,000	160,000,000	160,000,000	12	160,000,000	6,288,000
221	3.82% 1st Mort Bond due 10/03/2047	60,000,000	60,000,000	60,000,000	12	60,000,000	2,292,000
221	3.89% 1st Mort Bond due 02/01/2048	60,000,000	60,000,000	60,000,000	12	60,000,000	2,334,000
221	4.04% 1st Mort Bond due 02/01/2058	125,000,000	125,000,000	125,000,000	12	125,000,000	5,050,000
221	3.11% 1st Mort Bond due 05/05/2050	200,000,000	200,000,000	200,000,000	8	133,333,333	4,077,163
224	Beaver County Industrial Development:						
224	1999 Series B due 2020 Variable Interest Rates	13,700,000	-	-	-	-	1,463
224	1999 Series C due 2033 Variable Interest Rates	18,000,000	-	-	-	-	1,463
224	1999 Series D due 2029 Variable Interest Rates	44,250,000	-	-	-	-	5,226
224	1999 Series A due 2031 Variable Interest Rates	25,000,000	-	-	-	-	1,461
224	1999 Series E due 2031 Variable Interest Rates	75,500,000	-	-	-	-	8,917
224	Authorities Pollution Control Revenue Bonds:						
224	1999 Series A due 2031 Variable Interest Rates	71,000,000	-	-	-	-	4,147
224	1999 Series B due 2031 Variable Interest Rates	13,500,000	-	-	-	-	789
224	1999 Series B due 2027 Variable Interest Rates	20,500,000	-	-	-	-	2,422
224	1999 Series C due 2031 Variable Interest Rates	33,955,000	-	-	-	-	4,011
224	1999 Series C due 2031 Variable Interest Rates	4,655,000	-	-	-	-	550
	Total					1,328,333,333	55,794,612

Note: The amount outstanding for debt retired during the year is the outstanding amount as of the last month it was outstanding.

Exec Summary

Step	Month	Year	Action
1	April	Year 2	TO populate the formula with Year 1 data from FERC Form 1.
2	April	Year 2	TO estimates all transmission Cap Adds, Retirements, CWIP and associated depreciation for Year 2 based on Months expected to be in service and monthly CWIP balances in Year 2.
3	April	Year 2	TO adds 13 month average Cap Adds and retirements (line 14), CWIP (line 36) and associated depreciation (lines 23 and 77) to the Formula.
4	May	Year 2	Post results of Step 3 on PJM web site.
5	June	Year 2	Results of Step 3 go into effect.
6	April	Year 3	TO populates the formula with Year 2 data from FERC Form 1.
7	April	Year 3	Reconciliation - TO calculates the true up amount by subtracting the results of Step 6 by Step 3.
8	April	Year 3	Reconciliation - TO calculates interest and amortization associated with the true up calculated in Step 7 and applies that amount to line 164 of the formula (if the difference results in refund and a cash refund is made, then this step is not implemented).
9	April	Year 3	TO estimates all transmission Cap Adds, Retirements, CWIP and associated depreciation for Year 3 based on Months expected to be in service and monthly CWIP balances in Year 3.
10	April	Year 3	TO adds 13 month averages Cap Adds and retirements (line 14), CWIP (line 36) and associated depreciation (lines 23 and 77) to the Formula.
11	May	Year 3	Post results of Step 10 on PJM web site.
12	June	Year 3	Results of Step 9 go into effect for the Rate Year 2.

Reconciliation details

1	April	Year 2	TO populates the formula with Year 1 data from FERC Form 1. \$ - Rev Req based on Year 1 data Must run Appendix A to get this number (without any cap adds in line 21) of Appendix A
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2	April	Year 2	TO estimates all transmission Cap Adds, Retirements, CWIP and associated depreciation for Year 2 based on Months expected to be in service and monthly CWIP balances in Year 2.																											
			(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)	(T)	(U)	(V)	(W)	(X)	(Y)	(Z)		
			Other Project PIS	Other Retirements	Project X CWIP	Project X PIS	Project X Retirements	Brady PIS	Brady Retirements	Brady CWIP	Allegheny S5 PIS	Allegheny S5 Retirements	Beaver Valley PIS	Beaver Valley Retirements	Beaver Valley CWIP	Dravosburg-Eirama PIS	Dravosburg-Eirama Retirements	Dravosburg-Eirama CWIP	Accumulated Balance							Total				
																			Other Project PIS	Project X CWIP	Project X PIS	Brady PIS	Brady CWIP	Allegheny S5 PIS	Beaver Valley PIS	Beaver Valley CWIP	Dravosburg-Eirama PIS	Dravosburg-Eirama CWIP		
			Dec	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
			Jan	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
			Feb	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
			Mar	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
			Apr	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
			May	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
			Jun	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
			Jul	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
			Aug	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
			Sep	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
			Oct	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
			Nov	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
			Dec	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
			Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
				13 month avg of new plant additions = Col Q + Col S + Col T + Col V + Col W + Col Y						- goes to line 14 of the formula																				
				13 month avg of current year changes to CWIP = Col R + Col U + Col X + Col Z						- goes to line 36 of the formula																				

	(AA) = Q Total Other Project PIS	(AB) Composite Trans Deprec Rate	(AC) = AA * AB Depreciation Expense	(AD) Accum Deprec	(AE) = S Total Project X PIS	(AF) Composite Trans Deprec Rate	(AG) = AE * AF Depreciation Expense	(AH) Accum Deprec	(AI) = T Total Brady PIS	(AJ) Composite Trans Deprec Rate	(AK) = AI * AJ Depreciation Expense	(AL) Accum Deprec	(AM) = V Allegheny S5 PIS	(AN) Composite Trans Deprec Rate	(AO) = AM * AN Depreciation Expense	(AP) Accum Deprec	(AQ) = W Beaver Valley PIS	(AR) Composite Trans Deprec Rate	(AS) = AQ * AR Depreciation Expense	(AT) Accum Deprec	(AU) = Y Dravosburg-Eirama PIS	(AV) Composite Trans Deprec Rate	(AW) = AU * AV Depreciation Expense	(AX) Accum Deprec
DEC	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
Jan	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
Feb	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
Mar	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
Apr	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
May	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
Jun	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
Jul	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
Aug	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
Sep	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
Oct	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
Nov	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
Dec	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

13 mo. Avg accumulated depreciation = Col AD + Col AH + Col AL + Col AP + Col AT + Col AX
Depreciation Expense = Col AC + Col AG + Col AK + Col AO + Col AS + Col AW

3 April Year 2 TO adds 13 month average Cap Adds and retirements (line 14), CWIP (line 36) and associated depreciation (lines 23 and 77) to the Formula.
Input to Formula Line 21

4 May Year 2 Post results of Step 3 on PJM web site.
\$ - Must run Appendix A to get this number (with results of step 2)

5 June Year 2 Results of Step 3 go into effect.

6 April Year 3 TO populates the formula with Year 2 data from FERC Form 1.

Rev Req based on Prior Year data Must run Appendix A to get this number (without any adjustments for cap adds) of Appendix A

Detail of actual Cap Adds, Retirements, CWIP and associated depreciation for Year 2 based on Months expected to be in service and monthly CWIP balances in Year 2.

	(A) Other Project PIS	(B) Other Retirements	(C) Project X CWIP	(D) Project X PIS	(E) Project X Retirements	(F) Brady PIS	(G) Brady Retirements	(H) Brady CWIP	(I) Allegheny S5 PIS	(J) Allegheny S5 Retirements	(K) Beaver Valley PIS	(L) Beaver Valley Retirements	(M) Beaver Valley CWIP	(N) Dravosburg-Eirama PIS	(O) Drowosburg-Eirama Retirements	(P) Dravosburg-Eirama CWIP	(Q) Accumulated Balance		(S) Project X PIS	(T) Brady PIS	(U) Brady CWIP	(V) Allegheny S5 PIS	(W) Beaver Valley PIS	(X) Beaver Valley CWIP	(Y) Dravosburg-Eirama PIS	(Z) Dravosburg-Eirama CWIP	Total
Dec																		162,626	262,950,645	155,913,693	-	3,158,242	-	10,679,673	55,071	3,309,258	
Jan	205,526	(42,900)	-	-	-	-	-	-	-	-	-	-	3,223,014	-	-	-	314,563	162,626	262,950,645	155,913,693	-	3,158,242	-	13,902,687	55,071	3,623,821	
Feb	1,018,022	(71,763)	-	-	-	-	-	-	-	-	-	-	4,310,982	-	-	-	78,526	1,108,884	262,950,645	155,913,693	-	3,158,242	-	18,213,669	55,071	3,702,347	
Mar	(118,003)	(316,976)	-	-	-	-	-	-	-	-	-	-	4,354,891	-	-	-	141,925	673,905	262,950,645	155,913,693	-	3,158,242	-	22,568,560	55,071	3,844,271	
Apr	1,614,121	(551,120)	-	-	-	-	-	-	-	-	813,419	-	2,951,437	-	-	-	372,836	1,736,906	262,950,645	155,913,693	-	3,158,242	813,419	25,519,996	55,071	4,217,107	
May	11,742,003	(58,552)	-	-	-	-	-	-	-	-	986,450	-	59,336	-	-	-	26,651	13,420,357	262,950,645	155,913,693	-	3,158,242	1,796,869	25,579,332	55,071	4,245,758	
Jun	5,855,399	(2,015)	-	-	-	-	-	-	-	-	13,504,088	-	(13,377,299)	-	-	-	47,947	19,273,741	262,950,645	155,913,693	-	3,158,242	15,303,957	12,202,033	55,071	4,293,705	
Jul	580,683	(759,894)	-	-	-	-	-	-	-	-	3,000	-	54,704	-	-	-	123,302	19,094,530	262,950,645	155,913,693	-	3,158,242	15,306,957	12,256,737	55,071	4,417,007	
Aug	1,168,918	(715,514)	-	-	-	-	-	-	-	-	248,647	-	(204,083)	90,673	-	-	48,788	19,547,935	262,950,645	155,913,693	-	3,158,242	15,555,604	12,052,654	145,743	4,465,795	
Sep	114,372	(46,297)	-	-	-	-	-	-	-	-	163,626	-	184,634	-	-	-	565,009	19,616,010	262,950,645	155,913,693	-	3,158,242	15,719,230	12,237,287	145,743	5,030,803	
Oct	1,242,041	(1,843,653)	-	-	-	-	-	-	-	-	246,344	-	223,726	505	-	-	3,039,730	19,014,398	262,950,645	155,913,693	-	3,158,242	15,965,575	12,461,014	146,248	8,070,533	
Nov	1,959,105	(141,674)	-	-	-	-	-	-	-	-	(457,845)	-	248,885	-	-	-	790,528	20,831,829	262,950,645	155,913,693	-	3,158,242	15,507,730	12,709,899	146,248	8,861,062	
Dec	4,727,797	(21,896)	-	-	-	-	-	-	-	-	7,057,992	-	(8,642,800)	1,113,925	-	-	(660,409)	25,537,729	262,950,645	155,913,693	-	3,158,242	22,565,722	4,067,099	1,260,174	8,200,653	
Total	30,109,984	(4,572,255)	-	-	-	-	-	-	-	-	22,565,722	-	(6,612,574)	1,205,103	-	-	4,891,395	13,334,904	262,950,645	155,913,693	-	3,158,242	9,118,313	14,957,741	175,748	5,098,625	464,707,910
13 month avg of new plant additions = Col Q + Col S + Col T + Col V + Col W + Col Y						444,651,544																					
End of Year balance new plant additions = Col A + Col D + Col F + Col I + Col K + Col N						53,880,809																					
13 month avg of current year changes to CWIP = Col R + Col U + Col X + Col Z						20,056,366																					

	(AA) = Q Total Other Project PIS	(AB) Composite Trans Deprec Rate	(AC) = AA * AB Depreciation Expense	(AD) Accum Deprec	(AE) = S Total Project X PIS	(AF) Composite Trans Deprec Rate	(AG) = AE * AF Depreciation Expense	(AH) Accum Deprec	(AI) = T Total Brady PIS	(AJ) Composite Trans Deprec Rate	(AK) = AI * AJ Depreciation Expense	(AL) Accum Deprec	(AM) = V Allegheny S5 PIS	(AN) Composite Trans Deprec Rate	(AO) = AM * AN Depreciation Expense	(AP) Accum Deprec	(AQ) = W Beaver Valley PIS	(AR) Composite Trans Deprec Rate	(AS) = AQ * AR Depreciation Expense	(AT) Accum Deprec	(AU) = Y Dravosburg-Elrama PIS	(AV) Composite Trans Deprec Rate	(AW) = AU * AV Depreciation Expense	(AX) Accum Deprec
DEC	0	0.22%	-	-	262,950,645	0.22%	578,491	68,398,629	155,913,693	0.22%	343,010	24,601,857	3,158,242	0.22%	6,948	687,532	-	0.22%	-	-	55,071	0.22%	121	364
Jan	162,626	0.22%	358	358	262,950,645	0.22%	578,491	68,977,121	155,913,693	0.22%	343,010	24,944,868	3,158,242	0.22%	6,948	694,480	-	0.22%	-	-	55,071	0.22%	121	485
Feb	1,108,884	0.22%	2,440	2,797	262,950,645	0.22%	578,491	69,555,612	155,913,693	0.22%	343,010	25,287,878	3,158,242	0.22%	6,948	701,428	-	0.22%	-	-	55,071	0.22%	121	607
Mar	673,305	0.22%	1,483	4,280	262,950,645	0.22%	578,491	70,134,104	155,913,693	0.22%	343,010	25,630,888	3,158,242	0.22%	6,948	708,376	-	0.22%	-	-	55,071	0.22%	121	728
Apr	1,738,906	0.22%	3,821	8,101	262,950,645	0.22%	578,491	70,712,595	155,913,693	0.22%	343,010	25,973,898	3,158,242	0.22%	6,948	715,324	813,419	0.22%	1,790	1,790	55,071	0.22%	121	849
May	13,420,357	0.22%	29,525	37,626	262,950,645	0.22%	578,491	71,291,086	155,913,693	0.22%	343,010	26,316,908	3,158,242	0.22%	6,948	722,272	1,799,869	0.22%	3,960	5,749	55,071	0.22%	121	970
Jun	19,273,741	0.22%	42,402	80,028	262,950,645	0.22%	578,491	71,869,578	155,913,693	0.22%	343,010	26,659,918	3,158,242	0.22%	6,948	729,221	15,303,957	0.22%	33,669	39,418	55,071	0.22%	121	1,091
Jul	19,094,530	0.22%	42,008	122,036	262,950,645	0.22%	578,491	72,448,069	155,913,693	0.22%	343,010	27,002,928	3,158,242	0.22%	6,948	736,169	15,306,957	0.22%	33,675	73,093	55,071	0.22%	121	1,212
Aug	19,547,335	0.22%	43,005	165,042	262,950,645	0.22%	578,491	73,026,561	155,913,693	0.22%	343,010	27,345,938	3,158,242	0.22%	6,948	743,117	15,555,604	0.22%	34,222	107,316	145,743	0.22%	321	1,533
Sep	19,616,010	0.22%	43,155	208,197	262,950,645	0.22%	578,491	73,605,052	155,913,693	0.22%	343,010	27,688,949	3,158,242	0.22%	6,948	750,065	15,719,230	0.22%	34,582	141,898	145,743	0.22%	321	1,854
Oct	19,014,398	0.22%	41,832	250,028	262,950,645	0.22%	578,491	74,183,544	155,913,693	0.22%	343,010	28,031,959	3,158,242	0.22%	6,948	757,013	15,965,575	0.22%	35,124	177,022	146,248	0.22%	322	2,175
Nov	20,831,829	0.22%	45,830	295,858	262,950,645	0.22%	578,491	74,762,035	155,913,693	0.22%	343,010	28,374,969	3,158,242	0.22%	6,948	763,961	15,507,730	0.22%	34,117	211,139	146,248	0.22%	322	2,497
Dec	25,537,729	0.22%	56,183	352,041	262,950,645	0.22%	578,491	75,340,526	155,913,693	0.22%	343,010	28,717,979	3,158,242	0.22%	6,948	770,909	22,565,722	0.22%	49,645	260,784	1,260,174	0.22%	2,772	5,270
Total			352,041	117,415	262,950,645		6,941,897	71,869,578	155,913,693		4,116,121	26,659,918	3,158,242		83,378	729,221	9,118,313		260,784	78,324	175,748		4,905	1,510

7 April Year 3

Reconciliation - TO calculates the true up amount by subtracting the results of Step 6 by Step 3.

Results of Step 6	\$	136,480,552
Results of Step 3	\$	141,264,315
True up w/o interest:	\$	(4,783,763) Note: for 1st year, divide this amt by 12 and multiply by the number of months the rate was in effect
1st year	\$	(398,647) Divide this number by the number of months the rate was in effect and place that number in the month that the rate went in effect in the interest calculation below

8 April Year 3 Reconciliation - TO calculates interest and amortization associated with the true up calculated in Step 7 and applies that amount to line 164 of the formula (if the difference results in refund and a cash refund is made, then this step is not implemented).

		Interest on Amount of Refunds or Surcharges		Interest 35.19a for 2nd quarter Current Yr		0.2700%	
Month	Yr	1/12 of Step 7	Interest 35.19a for and 35.19 b	Months	Interest	Refunds Owed	
Jun	Year 1	(398,647)	0.2700%	11.5	(12,378)	(411,025)	
Jul	Year 1	(398,647)	0.2700%	10.5	(11,302)	(409,949)	
Aug	Year 1	(398,647)	0.2700%	9.5	(10,225)	(408,872)	
Sep	Year 1	(398,647)	0.2700%	8.5	(9,149)	(407,796)	
Oct	Year 1	(398,647)	0.2700%	7.5	(8,073)	(406,720)	
Nov	Year 1	(398,647)	0.2700%	6.5	(6,996)	(405,643)	
Dec	Year 1	(398,647)	0.2700%	5.5	(5,920)	(404,567)	
Jan	Year 2	(398,647)	0.2700%	4.5	(4,844)	(403,490)	
Feb	Year 2	(398,647)	0.2700%	3.5	(3,767)	(402,414)	
Mar	Year 2	(398,647)	0.2700%	2.5	(2,691)	(401,338)	
Apr	Year 2	(398,647)	0.2700%	1.5	(1,615)	(400,261)	
May	Year 2	(398,647)	0.2700%	0.5	(538)	(399,185)	
Total		(4,783,763)				(4,861,260)	
		Balance	Interest	Amort	Balance		
Jun	Year 2	(4,861,260)	0.2700%	(412,250)	(4,462,136)		
Jul	Year 2	(4,462,136)	0.2700%	(412,250)	(4,061,934)		
Aug	Year 2	(4,061,934)	0.2700%	(412,250)	(3,660,651)		
Sep	Year 2	(3,660,651)	0.2700%	(412,250)	(3,258,285)		
Oct	Year 2	(3,258,285)	0.2700%	(412,250)	(2,854,833)		
Nov	Year 2	(2,854,833)	0.2700%	(412,250)	(2,450,291)		
Dec	Year 2	(2,450,291)	0.2700%	(412,250)	(2,044,657)		
Jan	Year 3	(2,044,657)	0.2700%	(412,250)	(1,637,928)		
Feb	Year 3	(1,637,928)	0.2700%	(412,250)	(1,230,101)		
Mar	Year 3	(1,230,101)	0.2700%	(412,250)	(821,172)		
Apr	Year 3	(821,172)	0.2700%	(412,250)	(411,140)		
May	Year 3	(411,140)	0.2700%	(412,250)	-		
Total with interest				(4,946,997)			

The difference between the Reconciliation in Step 6 and the forecast in Prior Year with interest (4,946,997)
 Place result in line 164 of the formula for Year 2 rate

9 April Year 3 TO estimates all transmission Cap Adds, Retirements, CWIP and associated depreciation for Year 3 based on Months expected to be in service and monthly CWIP balances in Year 3.

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)	(T)	(U)	(V)	(W)	(X)	(Y)	(Z)	Total	
	Other Project PIS	Other Retirements	Project X CWIP	Project X PIS	Project X Retirements	Brady PIS	Brady Retirements	Brady CWIP	Allegheny S5 PIS	Allegheny S5 Retirements	Beaver Valley PIS	Beaver Valley Retirements	Beaver Valley CWIP	Dravosburg-Eirama PIS	Dravosburg-Eirama Retirements	Dravosburg-Eirama CWIP	Accumulated Balance	Other Project PIS	Project X CWIP	Project X PIS	Brady PIS	Brady CWIP	Allegheny S5 PIS	Beaver Valley PIS	Beaver Valley CWIP	Dravosburg-Eirama PIS		Dravosburg-Eirama CWIP
Dec	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Jan	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Feb	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Mar	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Apr	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
May	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Jun	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Jul	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Aug	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sep	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Oct	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Nov	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dec	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

13 month avg of new plant additions = Col Q + Col S + Col T + Col V + Col W + Col Y
13 month avg of current year changes to CWIP = Col R + Col U + Col X + Col Z

	(AA) = Q	(AB)	(AC) = AA * AB	(AD)	(AE) = S	(AF)	(AG) = AE * AF	(AH)	(AI) = T	(AJ)	(AK) = AI * AJ	(AL)	(AM) = V	(AN)	(AO) = AM * AN	(AP)	(AQ) = W	(AR)	(AS) = AQ * AR	(AT)	(AU) = Y	(AV)	(AW) = AU * AV	(AX)
	Total Other Project PIS	Composite Trans Deprec Rate	Depreciation Expense	Accum Deprec	Total Project X PIS	Composite Trans Deprec Rate	Depreciation Expense	Accum Deprec	Total Brady PIS	Composite Trans Deprec Rate	Depreciation Expense	Accum Deprec	Allegheny S5 PIS	Composite Trans Deprec Rate	Depreciation Expense	Accum Deprec	Beaver Valley PIS	Composite Trans Deprec Rate	Depreciation Expense	Accum Deprec	Dravosburg-Eirama PIS	Composite Trans Deprec Rate	Depreciation Expense	Accum Deprec
DEC	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
Jan	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
Feb	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
Mar	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
Apr	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
May	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
Jun	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
Jul	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
Aug	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
Sep	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
Oct	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
Nov	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
Dec	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

13 mo. Avg accumulated depreciation = Col AD + Col AH + Col AL + Col AP + Col AT + Col AX
Depreciation Expense = Col AC + Col AG + Col AK + Col AO + Col AS + Col AW

Rev Req based on Year 2 data with estimated Cap Adds, Ret. CWIP and Deprec for Year 3 Cap Adds (Step 9) and True up of Year 1 data (Step 8)
Must run App A to get this # (with 13 mo. avg cap adds, CWIP, depreciation for Year 3 cap adds)

11 May Year 3 Post results of Step 10 on PJM web site.
\$ - Post results of Step 3 on PJM web site.

12 June Year 3 Results of Step 9 go into effect for the Rate Year 2.
\$ -

line #	Formula Line		
1	165	Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects =Incentive - Revenue Credit for the corresponding rate year	\$ 3,013,054
2	155	Fixed Charge Rate (FCR) if not a CIAC Net Plant Carrying Charge without Depreciation	16.2858%
3	162	Net Plant Carrying Charge per 100 Basis Point Increase in ROE without Depreciation	16.9692%
4		Line B less Line A	0.6834%
5	156	Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes	7.0395%

Beginning = 13 month Plant CWIP or Incentive Plant balance
Deprec = 13 month avg Accumulated Depreciation
Ending = Beginning - Deprec
Revenue = FCR * Ending + Ending

Total = Sum of Revenue for Project CWIP and DTEP
Incentive = Total for "W Increased ROE" row
Revenue Credit = Total for "FCR W base ROE" row

Details		Beaver Valley Deactivation Project CWIP				Beaver Valley Deactivation Project PIS				Dravosburg-Eirama Project CWIP				Dravosburg-Eirama Project PIS														
6 Schedule 12	7 Life	Yes				Yes				Yes				Yes														
8 CIAC	9 Increased ROE (Basis Points)	No				43				No				43														
10 FCR W base ROE	11 FCR W increased ROE	0				16.286%				0				16.286%														
12 Investment	13 Annual Depreciation Exp	16.286%				22,565,722				Estimate - Attachment 6, Step 2, Column K, Total*				1,205,103				Estimate - Attachment 6, Step 2, Column N, Total*										
14 13 monthly Avg		14,957,741				Estimate - Attachment 6, Step 2, Column X, Avg mos*				9,118,313				Estimate - Attachment 6, Step 2, Column Z, Avg mos*				5,098,625				Estimate - Attachment 6, Step 2, Column Y, Avg mos*						
	Invest Yr	[(Beginning + Ending)/2] Line 11)				[(Beginning + Ending)/2] Line 11)				[(Beginning + Ending)/2] Line 11)				[(Beginning + Ending)/2] Line 11)				Total	Incentive	Rev Credit								
		Beginning	Depreciation	Ending		Beginning	Depreciation	Ending		Beginning	Depreciation	Ending		Beginning	Depreciation	Ending												
16	2006	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 1,945,097	\$ -	\$ 1,945,097								
17	2006	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 2,026,720	\$ 2,026,720	\$ -								
18	2007	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 8,158,746	\$ -	\$ 8,158,746								
19	2007	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 8,501,112	\$ 8,501,112	\$ -								
20	2008	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 15,662,051	\$ -	\$ 15,662,051								
21	2008	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 16,319,279	\$ -	\$ 16,319,279								
22	2009	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 18,368,735	\$ -	\$ 18,368,735								
23	2009	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 19,139,543	\$ -	\$ 19,139,543								
24	2010	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 31,143,459	\$ -	\$ 31,143,459								
25	2010	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 32,450,333	\$ 32,450,333	\$ -								
26	2011	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 40,810,756	\$ -	\$ 40,810,756								
27	2011	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 42,593,932	\$ 42,593,932	\$ -								
28	2012	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 46,138,055	\$ -	\$ 46,138,055								
29	2012	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 48,255,730	\$ 48,255,730	\$ -								
30	2013	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 53,146,377	\$ -	\$ 53,146,377								
31	2013	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 55,647,142	\$ 55,647,142	\$ -								
32	2014	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 55,451,572	\$ -	\$ 55,451,572								
33	2014	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 58,064,322	\$ 58,064,322	\$ -								
34	2015	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 54,744,686	\$ -	\$ 54,744,686								
35	2015	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 57,324,803	\$ 57,324,803	\$ -								
36	2016	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 59,645,091	\$ -	\$ 59,645,091								
37	2016	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 62,545,920	\$ 62,545,920	\$ -								
38	2017	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 63,403,545	\$ -	\$ 63,403,545								
39	2017	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 66,553,239	\$ 66,553,239	\$ -								
40	2018	21,555	-	21,555	3,510	-	-	-	-	2,004	-	2,004	326	-	-	-	-	\$ 62,465,407	\$ -	\$ 62,465,407								
41	2018	21,555	-	21,555	3,510	-	-	-	-	2,004	-	2,004	326	-	-	-	-	\$ 65,568,096	\$ 65,568,096	\$ -								
42	2019	2,754,574	-	2,754,574	448,604	-	-	-	-	1,188,866	-	1,188,866	193,616	12,738	-	12,738	2,074	\$ 62,198,633	\$ -	\$ 62,198,633								
43	2019	2,754,574	-	2,754,574	448,604	-	-	-	-	1,188,866	-	1,188,866	193,616	12,738	-	12,738	2,074	\$ 65,256,505	\$ 65,256,505	\$ -								
44	2020	14,957,741	-	14,957,741	2,435,984	9,118,313	78,324	9,039,989	1,478,610	5,098,625	-	5,098,625	830,350	175,748	1,510	174,238	28,499	\$ 65,420,551	\$ -	\$ 65,420,551								
45	2020	14,957,741	-	14,957,741	2,435,984	9,118,313	78,324	9,039,989	1,478,610	5,098,625	-	5,098,625	830,350	175,748	1,510	174,238	28,499	\$ 68,433,605	\$ -	\$ 68,433,605								
46	2021	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -								
47	2021	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -								
48	2022	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -								
49	2022	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -								
50	2023	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -								
51	2023	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -								
52	2024	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -								
53	2024	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -								
54	2025	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -								
55	2025	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -								
56	2026	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -								
57	2026	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -								
58	----	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -								
59	----	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 68,433,605	\$ -	\$ 68,433,605								

Duquesne Light Company
Attachment H 17A
Attachment 8 - Depreciation Rates

(A) Account Number	(B) Depreciation Plant Base	(C) Depreciation Rate	(D) Depreciation Expense
Transmission Plant			
352-Major Structures	11,411,357	3.01	343,482
352-Minor Structures	21,697,557	2.53	548,948
353	432,945,260	3.42	14,806,728
354	78,247,472	1.6	1,251,960
355	59,118,433	2.47	1,460,225
356	139,592,330	2.09	2,917,480
357	80,848,762	1.82	1,471,447
358	147,799,021	1.88	2,778,622
359	10,185,994	1.87	190,478
Subtotal	981,846,187		25,769,370
General Plant			
390	165,170,326	3.33	5,500,172
391	25,355,163	20	5,071,033
391.1	6,413,983	5	320,699
392	66,957,578	9.1	6,093,140
393	1,620,656	3.33	53,968
394	27,832,805	4	1,113,312
395	1,895,475	5	94,774
396	3,582,340	6.1	218,523
397	74,175,049	6.67	4,947,476
398	230,016	5	11,501
Subtotal	373,233,391		23,424,596

Duquesne Light Company
Attachment H -17A
Attachment 9 - Excess Deferred Income Tax (EDIT) Worksheet
Summary of Forecasted Revenue Requirement Impacts

A	B	C	D	E
Impacts on Total Income Taxes	Source	Deficient or (Excess) ADIT Amortization	Tax Gross-up Percentage	ATRR Impact
1 TCJA 2017 Excess Deferred Income Taxes To Be Flowed Back To Transmission Customers	Attachment 9.1	\$ (2,237,487) x	140.63%	= \$ (3,146,608)
2 [Reserved for future tax rate changes]				
3 Total Adjustments to Tax Expense (without Tax Gross-up)		<u>\$ (2,237,487)</u>		
4 Total Impact on Annual Transmission Revenue Requirement				<u>\$ (3,146,608)</u>

Notes

1 - A negative amount computed as the ATRR Impact (Column E) results in a reduction to Account 254 and is reported on Attachment 5. A negative amount prior tax gross-up (Column C) is recorded in Account 411.1 and the difference is recorded in Account 190.

2 - Tax Gross-up Calculation:

Federal Income Tax Rate	21.00%
State Income Tax Rate or Composite	9.99%
Federal Income Tax Deductible for State Purposes	0.00%
T	28.89%
T / (1-T)	40.63%
Tax Gross-up Percentage (1/(1-T))	140.63%

Attachment 9.1 - Excess Deferred Income Tax (EDIT) Classification Worksheet
Summary of Estimated Excess Deferred Income Tax Amortizations

A	B	C	D	E	F	G
Category of Deficient or (Excess) Accumulated Deferred Income Taxes	Amortization Period	Deficient / (Excess) ADIT Due to TCJA (Prior to Amortization and without Tax Gross-up)	Cumulative Deficient / (Excess) ADIT through the Beginning of the Test Year	Deficient / (Excess) ADIT Due to TCJA (without Tax Gross-up) As of Beginning of Test Year	Debit / (Credit) ADIT Amortization during Test Year	Deficient / (Excess) ADIT Due to TCJA (without Tax Gross-up) As of End of Test Year
<u>Note A</u>	<u>Note B</u>	<u>Note C</u>	<u>Note D</u>	<u>Note E</u>	<u>Note F</u>	<u>Note G</u>
1 Protected Plant-related Net (Excess) Deferred Taxes	ARAM	(\$62,306,926)	976,506	(\$61,330,420)	1,236,564	(\$60,093,856)
2 Unprotected Plant-related Net Deficient (Excess) Deferred Taxes	ARAM	874,047	108,673	982,720	124,969	1,107,689
3 Total Plant-related Net (Excess) Deferred Taxes		(61,432,879)	1,085,178	(60,347,700)	1,361,533	(58,986,168)
4 Unprotected Non-plant-related Net Deficient (Excess) Deferred Tax:	3 Years	(2,627,861)	875,954	(1,751,907)	875,954	(875,953)
5 Total Net Deficient / (Excess) Deferred Taxes		(64,060,740)	1,961,132	(62,099,607)	2,237,487	(59,862,121)

To Attachment 9

Notes

A. Lists the categories of transmission-allocated deficient or (excess) accumulated deferred income taxes (ADIT) based on the re-measurements on Attachment 9.2

B. "Protected" means that the normalization rules provide that excess deferred income taxes to be returned to customers must use the Average Rate Assumption Method (ARAM) over the remaining book depreciable lives of the associated property as provided in the Tax Cuts and Jobs Act. Not using ARAM would result in a violation of the tax normalization rules. Unprotected Excess Deferred Income Taxes are not subject to the normalization rules.

C. Amounts in Column C are the deficient or (excess) ADIT for category of temporary differences as of December 31, 2017, prior to any refund or recovery, before tax gross-up to the revenue requirement and reflecting the provision-to-return true-up adjustments recorded during 2018 to account for differences between the estimates used in 2017 financial reporting and amounts reported on the 2017 federal income tax return filed in 2018.

D. Amounts in Column D report the cumulative refund or recovery of (excess) or deficient ADIT prior to the test period (before gross-up to the revenue requirement).

E. Amounts in Column E are the deficient or (excess) ADIT for category of temporary differences as of the beginning of the test period, adjusted for cumulative refunds or recoveries before such date and before gross-up to the revenue requirement.

F. Amounts in Column F are the annual refund or recovery of (excess) or deficient ADIT during the test period (before gross-up to the revenue requirement). Note that positive amounts in column E of Attachment 9.2 are debits to the regulatory liability and appear as negative amounts (tax benefits reducing the revenue requirement) on Attachment 9.

Similarly, negative amounts in column E of Attachment 9.2 are credits to the regulatory liability and appear as positive amounts (tax expense increasing the revenue requirement) on

G. Amounts in Column G are the deficient or (excess) ADIT for category of temporary differences as of the end of the test period, adjusted for cumulative refunds or recoveries before such date and before gross-up to the revenue requirement.

A	B	C	D	E	F	G
Temporary Difference	Cumulative Difference at Enactment of TCJA <u>Note A</u>	ADIT Balance before TCJA Remeasurement <u>Note B</u>	ADIT Balance after TCJA Remeasurement <u>Note C</u>	Excess ADIT Due to TCJA (E = C - D) <u>Note D</u>	Protected Excess ADIT <u>Note E</u>	Unprotected Excess ADIT
Jurisdiction: Federal						
1 Fed 263A 481a	\$20,152,577	\$7,053,402	\$4,232,041	\$2,821,361		\$2,821,361
2 T-Fed 263A	\$7,155,143	\$2,504,300	\$1,502,580	\$1,001,720		\$1,001,720
3 T-Fed 263A 481a	\$20,928,220	\$7,324,877	\$4,394,926	\$2,929,951		\$2,929,951
4 T-Fed AFUDC Debt	\$2,176,613	\$761,815	\$457,089	\$304,726		\$304,726
5 T-Fed Cap OPEB Exp	\$5,138,524	\$1,798,483	\$1,079,090	\$719,393		\$719,393
6 T-Fed Cap OPEB Payment	(\$5,560,822)	(\$1,946,288)	(\$1,167,773)	(\$778,515)		(\$778,515)
7 T-Fed Cap Pension Exp	\$27,884,126	\$9,759,444	\$5,855,666	\$3,903,778		\$3,903,778
8 T-Fed Cap Pension Payment	(\$53,730,181)	(\$18,805,563)	(\$11,283,338)	(\$7,522,225)		(\$7,522,225)
9 T-Fed Capitalized Interest	(\$8,554,256)	(\$2,993,990)	(\$1,796,394)	(\$1,197,596)		(\$1,197,596)
10 T-Fed CIAC	(\$37,002,136)	(\$12,950,748)	(\$7,770,449)	(\$5,180,299)		(\$5,180,299)
11 T-Fed Method/Life	\$422,603,183	\$147,911,100	\$88,746,660	\$59,164,440	\$59,164,440	\$0
12 T-Fed Net Salv Amort Pre-2018	\$6,736,292	\$2,357,702	\$1,414,621	\$943,081		\$943,081
13 T-Fed Net Salv Amort. 2018+	\$0	\$0	\$0	\$0		\$0
14 T-Fed Other Book	\$8,239,276	\$2,883,747	\$1,730,248	\$1,153,499		\$1,153,499
15 T-Fed Other Tax	\$40,744	\$14,261	\$8,557	\$5,704		\$5,704
16 T-Fed Repair Dis Loss 481a	(\$782,527)	(\$273,885)	(\$164,331)	(\$109,554)		(\$109,554)
17 T-Fed Tax UoP 481a	\$12,248,150	\$4,286,852	\$2,572,111	\$1,714,741		\$1,714,741
18 T-Fed Tax UoP Repairs	\$16,194,041	\$5,667,914	\$3,400,748	\$2,267,166		\$2,267,166
19 Fed 263A 481a	\$0	\$0	\$0	\$0		\$0
20 GT-Fed 263A	\$53,078	\$18,577	\$11,561	\$7,016		\$7,016
21 GT-Fed AFUDC Debt	\$598,793	\$146,340	\$91,070	\$55,270		\$55,270
22 GT-Fed Cap OPEB Exp	\$54,106	\$13,303	\$8,279	\$5,024		\$5,024
23 GT-Fed Cap OPEB Payment	(\$58,099)	(\$15,330)	(\$9,540)	(\$5,790)		(\$5,790)
24 GT-Fed Cap Pension Exp	\$335,020	\$87,177	\$54,252	\$32,925		\$32,925
25 GT-Fed Cap Pension Payment	(\$603,128)	(\$176,840)	(\$110,051)	(\$66,789)		(\$66,789)
26 GT-Fed Capitalized Interest	(\$1,400,035)	(\$341,711)	(\$212,653)	(\$129,058)		(\$129,058)
27 GT-Fed Method/Life	\$32,167,739	\$8,320,423	\$5,177,938	\$3,142,485	\$3,142,485	\$0
28 GT-Fed Net Salv Amort 2018+	\$0	\$0	\$0	\$0		\$0
29 GT-Fed Net Salv Amort Pre-2018	(\$497,820)	(\$155,611)	(\$96,840)	(\$58,771)		(\$58,771)
30 GT-Fed Other Book	(\$75,405)	(\$17,163)	(\$10,681)	(\$6,482)		(\$6,482)
31 GT-Fed Other Tax	\$0	\$0	\$0	\$0		\$0
32 GT-Fed Tax UoP Repairs	\$259,887	\$74,199	\$46,175	\$28,024		\$28,024
33 Total Federal Jurisdiction	\$474,701,102	\$163,306,787	\$98,161,562	\$65,145,225	\$62,306,926	\$2,838,299
Jurisdiction: Federal Offset on State						
34 Fed Offset 263A 481a FT	\$20,152,577	\$0	\$0	\$0		\$0
35 T-Fed Off Net Salv Amort Pre-2018	\$6,736,292	(\$235,534)	(\$141,320)	(\$94,214)		(\$94,214)
36 T-Fed Off Net Salv Amort. 2018+	\$0	\$0	\$0	\$0		\$0
37 T-Fed Offset 263A	\$7,155,143	(\$250,180)	(\$150,108)	(\$100,072)		(\$100,072)
38 T-Fed Offset 263A 481a	\$20,928,220	(\$731,755)	(\$439,053)	(\$292,702)		(\$292,702)
39 T-Fed Offset AFUDC Debt	\$2,176,613	(\$76,105)	(\$45,663)	(\$30,442)		(\$30,442)
40 T-Fed Offset Cap OPEB Exp	\$5,138,524	(\$179,668)	(\$107,801)	(\$71,867)		(\$71,867)
41 T-Fed Offset Cap OPEB Payment	(\$5,560,822)	\$194,434	\$116,660	\$77,774		\$77,774
42 T-Fed Offset Cap Pension Exp	\$27,884,126	(\$974,969)	(\$584,982)	(\$389,987)		(\$389,987)
43 T-Fed Offset Cap Pension Payment	(\$53,730,181)	\$1,878,676	\$1,127,206	\$751,470		\$751,470
44 T-Fed Offset Capitalized Interest	(\$8,554,256)	\$299,100	\$179,460	\$119,640		\$119,640
45 T-Fed Offset CIAC	(\$37,002,136)	\$1,293,780	\$776,268	\$517,512		\$517,512
46 T-Fed Offset Method/Life (State/SL)	\$248,498,394	(\$8,688,745)	(\$5,213,247)	(\$3,475,498)		(\$3,475,498)
47 T-Fed Offset Other Book	\$8,239,276	(\$288,086)	(\$172,851)	(\$115,235)		(\$115,235)
48 T-Fed Offset Other Tax	\$40,744	(\$1,425)	(\$855)	(\$570)		(\$570)

A	B	C	D	E	F	G
Temporary Difference	Cumulative Difference at Enactment of TCJA <u>Note A</u>	ADIT Balance before TCJA Remeasurement <u>Note B</u>	ADIT Balance after TCJA Remeasurement <u>Note C</u>	Excess ADIT Due to TCJA (E = C - D) <u>Note D</u>	Protected Excess ADIT <u>Note E</u>	Unprotected Excess ADIT
49 T-Fed Offset Repair Dis Loss 481a	(\$782,527)	\$27,361	\$16,417	\$10,944		\$10,944
50 T-Fed Offset Tax UoP 481a	\$12,248,150	(\$428,256)	(\$256,953)	(\$171,303)		(\$171,303)
51 T-Fed Offset Tax UoP Repairs	\$16,194,041	(\$566,225)	(\$339,735)	(\$226,490)		(\$226,490)
52 GT-Fed Offset CIAC	\$0	\$0	\$0	\$0		\$0
53 Fed Offset 263A 481a FT	\$0	\$0	\$0	\$0		\$0
54 GT-Fed Off Net Salv Amort Pre-2018	(\$497,820)	\$15,546	\$9,674	\$5,872		\$5,872
55 GT-Fed Off Net Salv Amort. 2018+	\$0	\$0	\$0	\$0		\$0
56 GT-Fed Offset 263A	\$53,078	(\$1,856)	(\$1,155)	(\$701)		(\$701)
57 GT-Fed Offset AFUDC Debt	\$598,793	(\$14,620)	(\$9,098)	(\$5,522)		(\$5,522)
58 GT-Fed Offset Cap OPEB Exp	\$54,106	(\$1,329)	(\$827)	(\$502)		(\$502)
59 GT-Fed Offset Cap OPEB Payment	(\$58,099)	\$1,531	\$953	\$578		\$578
60 GT-Fed Offset Cap Pension Exp	\$335,020	(\$8,709)	(\$5,420)	(\$3,289)		(\$3,289)
61 GT-Fed Offset Cap Pension Payment	(\$603,128)	\$17,666	\$10,993	\$6,673		\$6,673
62 GT-Fed Offset Capitalized Interest	(\$1,400,035)	\$34,137	\$21,244	\$12,893		\$12,893
63 GT-Fed Offset M/L (State/SL)	\$20,769,502	(\$622,627)	(\$387,471)	(\$235,156)		(\$235,156)
64 GT-Fed Offset Other Book	(\$75,405)	\$1,715	\$1,067	\$648		\$648
65 GT-Fed Offset Other Tax	\$0	\$0	\$0	\$0		\$0
66 GT-Fed Offset Tax UoP Repairs	\$259,887	(\$7,412)	(\$4,613)	(\$2,799)		(\$2,799)
67 Total Federal Offset on State	\$289,198,075	(\$9,313,555)	(\$5,601,209)	(\$3,712,346)	\$0	(\$3,712,346)
68 Total Plant Related Excess Deferred Taxes	\$763,899,177	\$153,993,232	\$92,560,353	\$61,432,879	\$62,306,926	(\$874,047)
Non-Plant Related Items:						
69 Reg Asset - Pension	\$60,046,793	\$18,916,841	\$11,350,105	\$7,566,736		\$7,566,736
70 Reg Asset - Comp Absences	\$772,178	\$243,263	\$145,958	\$97,305		\$97,305
71 Amort on Recquired Debt	\$5,458,870	\$1,719,735	\$1,031,841	\$687,894		\$687,894
72 Liability - Accrued Misc Reserves	(\$2,917,638)	(\$919,158)	(\$551,495)	(\$367,663)		(\$367,663)
73 Liability - Healthcare	(\$481,682)	(\$151,747)	(\$91,048)	(\$60,699)		(\$60,699)
74 Liability - Legal	(\$357,489)	(\$112,622)	(\$67,573)	(\$45,049)		(\$45,049)
75 Liability - OPEB	(\$6,157,455)	(\$1,939,814)	(\$1,163,888)	(\$775,926)		(\$775,926)
76 Liability - Injuries & Damages	(\$930,444)	(\$293,122)	(\$175,873)	(\$117,249)		(\$117,249)
77 Liability - Comp Absences	(\$772,178)	(\$243,263)	(\$145,958)	(\$97,305)		(\$97,305)
78 Liability - Accrued Vacation	(\$214,270)	(\$67,503)	(\$40,502)	(\$27,001)		(\$27,001)
79 Liability - Pension	(\$33,592,946)	(\$10,582,954)	(\$6,349,772)	(\$4,233,182)		(\$4,233,182)
80 Total Non-Plant Related Net Excess Deferred Taxes	\$20,853,739	\$6,569,656	\$3,941,795	\$2,627,861	\$0	\$2,627,861
81 Total Net Excess Deferred Taxes	\$784,752,916	\$160,562,888	\$96,502,148	\$64,060,740	\$62,306,926	\$1,753,814

Notes

- A. Amounts in Column B are the transmission-allocated cumulative temporary differences between amounts reported for financial reporting purposes and amounts reported for tax reporting purposes as of the December 31, 2017, the effective date of the Tax Cuts and Jobs Act decrease in corporate federal income tax rate from 35 percent to 21 percent. The amounts reflect the provision-to-return true-up adjustments recorded during 2018 to account for differences between the estimates used in 2017 financial reporting and amounts reported on the 2017 federal income tax return filed in 2018.
- B. Amounts in Column C are the deferred tax assets or liabilities (ADIT) for each temporary difference as of December 31, 2017, measured at the federal income tax rate in effect until such date (35 percent).
- C. Amounts in Column D are the ADIT amounts for each temporary difference as of December 31, 2017, re-measured at the federal income tax rate in effect after such date (21 percent).
- D. Amounts in Column E are the excess ADIT amounts for each temporary difference as of December 31, 2017, prior to gross-up to the revenue requirement. The excess ADIT amounts reduced the balances in Accounts 190, 281, 282 or 283, as appropriate, and resulted in an amount recorded in Account 254 that will reduce rate base until the excess ADIT is refunded.
- E. Amounts in Column F relate to excess ADIT that is subject to (i.e., protected by) the normalization requirement provided in the Tax Cuts and Jobs Act.

APPENDIX 2

Formula Rate - Appendix A Estimate

Notes

FERC Form 1 Page # or Instruction

2020

Shaded cells are input cells

Allocators

1	Transmission Wages Expense		p354.21.b	8,764,262
2	Total Wages Expense		p354.28.b	95,841,573
3	Less A&G Wages Expense		p354.27.b	44,816,423
4	Total		(Line 2 - 3)	51,025,150
5			(Line 1 / Line 4)	17.1764%
Plant Allocation Factors				
6	Total Plant In Service	(Note B)	Attachment 5	4,788,761,824
7	Total Accumulated Depreciation	(Note A)	Attachment 5	1,561,803,649
8	Net Plant		(Line 6 - Line 7)	3,226,958,175
9	Transmission Gross Plant		(Line 21)	1,142,702,930
10	Gross Plant Allocator		(Line 9 / Line 6)	23.8622%
11	Transmission Net Plant		(Line 33)	786,463,154
12	Net Plant Allocator		(Line 11 / Line 8)	24.3717%

Plant Calculations

Plant In Service				
13	Transmission Plant In Service	(Note B)	Attachment 5	996,230,126
14	New Transmission Plant Additions and Retirements only for Annual Estimate	(Note B)	Attachment 6, Cols H + J + K	23,516,436
15	Total Transmission Plant In Service		(Line 13 + Line 14)	1,019,746,562
16	General & Intangible		Attachment 5	715,846,597
17	Common Plant (Electric Only)	(Note A)	Attachment 5	-
18	Total General & Common		(Line 16 + Line 17)	715,846,597
19	Wage & Salary Allocation Factor		(Line 5)	17.1764%
20	General & Common Plant Allocated to Transmission		(Line 18 * Line 19)	122,956,368
21	TOTAL Transmission-Related Plant In Service		(Line 15 + Line 20)	1,142,702,930
Accumulated Depreciation				
22	Transmission Accumulated Depreciation	(Note B)	Attachment 5	293,970,540
23	Accumulated Depreciation for Transmission Plant Additions Only for Estimate	(Note B)	Attachment 6, Col. O + Col. S + Col. W	224,685
24	Total Transmission Accumulated Depreciation		(Line 22 + Line 23)	294,195,225
25	Accumulated General Depreciation		Attachment 5	150,231,940
26	Accumulated Intangible Depreciation		Attachment 5	210,988,726
27	Accumulated Common Amortization - Electric		Attachment 5	-
28	Common Plant Accumulated Depreciation (Electric Only)		Attachment 5	-
29	Total Accumulated General, Intangible and Common Depreciation		(Sum Lines 25 to 28)	361,220,666
30	Wage & Salary Allocation Factor		(Line 5)	17.1764%
31	General & Common Allocated to Transmission		(Line 29 * Line 30)	62,044,552
32	TOTAL Transmission-Related Accumulated Depreciation		(Line 24 + Line 31)	356,239,776
33	TOTAL Transmission-Related Net Property, Plant & Equipment		(Line 21 - Line 32)	786,463,154

Adjustment To Rate Base

Accumulated Deferred Income Taxes				
34	ADIT net of FASB 106 and 109	(Note R) Enter Negative	Attachment 1, Col B, Line 9	(157,316,394)
35	Accumulated Deferred Income Taxes Allocated To Transmission		Line 34	(157,316,394)
CWIP for Incentive Transmission Projects				
36	CWIP Balance for Current Rate Year	(Note P)	Attachment 6, Col I	9,556,244
37	Total CWIP for Incentive Transmission Projects			9,556,244
38	Plant Held for Future Use	(Note C)	Attachment 5	-
Transmission O&M Reserves				
39	Total Balance Transmission Related Account 242 Reserves	Enter Negative	Attachment 5	(4,474,530)
Prepayments				
40	Prepayments	(Note A)	Attachment 5	3,441,879
41	Total Prepayments Allocated to Transmission		(Line 40)	3,441,879
Materials and Supplies				
42	Undistributed Stores Exp	(Note A)	Attachment 5	1,293,344
43	Wage & Salary Allocation Factor		(Line 5)	17.1764%
44	Total Transmission Allocated		(Line 42 * Line43)	222,149
45	Transmission Materials & Supplies		Attachment 5	9,278,007
46	Total Materials & Supplies Allocated to Transmission		(Line 44 + Line45)	9,500,156
Cash Working Capital				
47	Operation & Maintenance Expense		(Line 75)	33,271,369
48	1/8th Rule		x 1/8	12.5000%
49	Total Cash Working Capital Allocated to Transmission		(Line 47 * Line 48)	4,158,921
50	TOTAL Adjustment to Rate Base		(Lines 35 + 37 + 39 + 41 + 46 + 49)	(135,133,724)
51	Rate Base		(Line 33 + Line 50)	651,329,430

O&M

Transmission O&M				
52	Transmission O&M		p321.112.b	11,737,667
53	Less Account 565		p321.96.b	-
54	Plus PJM Schedule 12 Charges billed to DLC and booked to Account 565	(Note N)	PJM Data	-
55	Plus Net Transmission Lease Payments	(Note A)	p200.4.c	-
56	Transmission O&M		(Lines 52 - 53 + 54 + 55)	11,737,667
Allocated General & Common Expenses				
57	Common Plant O&M	(Note A)	p356	-
58	Total A&G		p323.197.b	124,521,343
59	Less PBOP Expense in Acct. 926 in Excess of Allowed Amount		Attachment 5	-
60	Less Property Insurance Account 924		p323.185.b	5,596,934
61	Less Regulatory Commission Expense Account 928	(Note E)	p323.189.b	782,423
62	Less General Advertising Expense Account 930.1		p323.191.b	715,247
63	Less EPRI Dues	(Note D)	p352-353	-
64	General & Common Expenses		(Lines 57 thru 58) - Sum (Lines 59 to 63)	117,426,739
65	Wage & Salary Allocation Factor		(Line 5)	17.1764%
66	General & Common Expenses Allocated to Transmission		(Line 64 * Line 65)	20,169,636
Directly Assigned A&G				
67	Regulatory Commission Exp Account 928	(Note G)	Attachment 5	-
68	General Advertising Exp Account 930.1	(Note K)	Attachment 5	-
69	Subtotal - Transmission Related		(Line 67 + Line 68)	-
70	Property Insurance Account 924		Line 60	5,596,934
71	General Advertising Exp Account 930.1	(Note F)	Attachment 5	-
72	Total		(Line 70 + Line 71)	5,596,934
73	Net Plant Allocation Factor		(Line 12)	24.3717%
74	A&G Directly Assigned to Transmission		(Line 72 * Line 73)	1,364,066
75	Total Transmission O&M		(Lines 56 + 66 + 69 + 74)	33,271,369

Depreciation & Amortization Expense

Depreciation Expense				
76	Transmission Depreciation Expense		Attachment 8, Col. (D)	25,769,370
77	New plant Depreciation Expense only for Estimate	(Note B)	Attachment 6, Col. N + Col. R + Col. V	672,570
78	Total Transmission Depreciation Expense		(Line 76 + Line 77)	26,441,940
79	General Depreciation		Attachment 8, Col. (D)	23,424,596
80	Intangible Amortization	(Note A)	p336.1.f	52,421,018
81	Total		(Line 79 + Line 80)	75,845,614
82	Wage & Salary Allocation Factor		(Line 5)	17.1764%
83	General Depreciation Allocated to Transmission		(Line 81 * Line 82)	13,027,514
84	Common Depreciation - Electric Only	(Note A)	p336.11.b	-
85	Common Amortization - Electric Only	(Note A)	p356 or p336.11d	-
86	Total		(Line 84 + Line 85)	-
87	Wage & Salary Allocation Factor		(Line 5)	17.1764%
88	Common Depreciation - Electric Only Allocated to Transmission		(Line 86 * Line 87)	-
89	Total Transmission Depreciation & Amortization		(Lines 78 + 83 + 88)	39,469,453

Taxes Other than Income

90	Taxes Other than Income		Attachment 2	1,556,805
91	Total Taxes Other than Income		(Line 90)	1,556,805

Return / Capitalization Calculations

Long Term Interest			
92	Long Term Interest	(Note Q) Attachment 5	55,794,612
93	Amortization of Debt Discount and Expense	p117.63.c	445,930
94	Amortization of Loss on Reacquired Debt	p117.64.c	2,033,557
95	Less Amort of Gain on Reacquired on Debt-Credit	p117.65.c	-
96	Less Amort of Premium on Debt-Credit	p117.66.c	-
97	Interest on Debt to Associated Companies	p117.67.c	1,379,086
98	Total Long Term Debt Costs	(Sum lines 92 to 94) - Line 95 - Line 96 + Line 97	59,653,185
99	Preferred Dividends	Enter Positive p118.29.c	-
Common Stock			
100	Proprietary Capital	p112.16.c	1,507,946,982
101	Less Accumulated Other Comprehensive Income Account 219	p112.15.c	(2,748,013)
102	Less Preferred Stock	(Line 110)	-
103	Less Account 216.1	p112.12.c	-
104	Common Stock	(Line 100 - (Sum Lines 101 to 103))	1,510,694,995
Capitalization			
105	Long Term Debt		
106	Bonds	Attachment 5	1,328,333,333
107	Less Loss on Reacquired Debt	Enter Negative p111.81.c	(17,228,393)
108	Plus Gain on Reacquired Debt	p113.61.c	-
109	Total Long Term Debt	Sum (Lines 105 to Line 108)	1,311,104,940
110	Preferred Stock	p112.3.c	-
111	Common Stock	(Line 104)	1,510,694,995
112	Total Capitalization	(Sum Lines 109 to 111)	2,821,799,935
113	Debt %	(Line 109 / Line 112)	46.463%
114	Preferred %	(Line 110 / Line 112)	0.000%
115	Common %	(Note O) (Line 111 / Line 112)	53.537%
116	Debt Cost	(Line 98 / Line 109)	0.0455
117	Preferred Cost	(Line 99 / Line 110)	-
118	Common Cost	(Note J) 10.9% ROE + .5% RTO Adder	0.1140
119	Weighted Cost of Debt	(Line 113 * Line 116)	0.0211
120	Weighted Cost of Preferred	(Line 114 * Line 117)	-
121	Weighted Cost of Common	(Line 115 * Line 118)	0.0610
122	Total Return (R)	(Sum Lines 119 to 121)	0.0822
123	Investment Return = Rate Base * Rate of Return	(Line 51 * Line 122)	53,520,920

Composite Income Taxes

Income Tax Rates			
124	FIT=Federal Income Tax Rate	(Note I)	21.0000%
125	SIT=State Income Tax Rate or Composite		9.9900%
126	p (percent of federal income tax deductible for state purposes)	Per State Tax Code	0.0000%
127	$T = 1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} =$		28.8921%
128	$T / (1-T)$		40.6314%
ITC Adjustment			
129	Amortized Investment Tax Credit	(Note I) Enter Negative Attachment 1	-
130	$1 / (1-T)$	1 / (1 - Line 127)	140.6314%
131	Net Plant Allocation Factor	(Line 12)	24.3717%
132	ITC Adjustment Allocated to Transmission	(Line 129 * (1 + Line 130) * Line 131)	-
Other Income Tax Adjustments			
132a	Other Income Tax Adjustments	(Note S) Attachment 5	(3,146,608)
133	Income Tax Component = CIT = (T/1-T) * Investment Return * (1-(WCLTD/R)) =	[Line 128 * Line 123 * (1 - (Line 119 / Line 122))]	16,151,668
134	Total Income Taxes	(Line 132 + Line 132a + Line 133)	13,005,060

REVENUE REQUIREMENT

Summary			
135	Net Property, Plant & Equipment	(Line 33)	786,463,154
136	Adjustment to Rate Base	(Line 50)	(135,133,724)
137	Rate Base	(Line 51)	651,329,430
138	O&M	(Line 75)	33,271,369
139	Depreciation & Amortization	(Line 89)	39,469,453
140	Taxes Other than Income	(Line 91)	1,556,805
141	Investment Return	(Line 123)	53,520,920
142	Income Taxes	(Line 133)	13,005,060
143	Gross Revenue Requirement	(Sum Lines 138 to 142)	140,823,607
Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities			
144	Transmission Plant In Service	(Line 13)	996,230,126
145	Excluded Transmission Facilities	(Note M) Attachment 5	-
146	Included Transmission Facilities	(Line 144 - Line 145)	996,230,126
147	Inclusion Ratio	(Line 146 / Line 144)	100.00%
148	Gross Revenue Requirement	(Line 143)	140,823,607
149	Adjusted Gross Revenue Requirement	(Line 147 * Line 148)	140,823,607
150	Revenue Credits	Attachment 3	2,890,129
151	Net Revenue Requirement	(Line 149 - Line 150)	137,933,478
Net Plant Carrying Charge			
152	Gross Revenue Requirement	(Line 143)	140,823,607
153	Net Transmission Plant	(Line 13 - Line 22)	702,259,586
154	Net Plant Carrying Charge	(Line 152 / Line 153)	20.0529%
155	Net Plant Carrying Charge without Depreciation	(Line 152 - Line 76) / Line 153	16.3834%
156	Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes	(Line 152 - Line 76 - Line 123 - Line 133) / Line 153	6.9103%
Net Plant Carrying Charge Calculation per 100 Basis Point increase in ROE			
157	Gross Revenue Requirement Less Return and Taxes	(Line 143 - Line 141 - Line 142)	74,297,627
158	Increased Return and Taxes	Attachment 4	71,429,787
159	Net Revenue Requirement per 100 Basis Point increase in ROE	(Line 157 + Line 158)	145,727,415
160	Net Transmission Plant	(Line 13 - Line 22)	702,259,586
161	Net Plant Carrying Charge per 100 Basis Point increase in ROE	(Line 159 / Line 160)	20.7512%
162	Net Plant Carrying Charge per 100 Basis Point increase in ROE without Depreciation	(Line 159 - Line 76) / Line 160	17.0817%
163	Net Revenue Requirement	(Line 151)	137,933,478
164	True-up amount	Attachment 6	(4,946,997)
165	Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects	Attachment 7	3,032,906
166	Facility Credits under Section 30.9 of the PJM OATT	Attachment 5	-
167	Net Zonal Revenue Requirement	Sum (Lines 163 to 166)	136,019,387
Network Zonal Service Rate			
168	1 CP Peak	(Note L) Attachment 5	2,667.00
169	Rate (\$/MW-Year)	(Line 167 / Line 168)	51,000.90
170	Network Service Rate (\$/MW/Year)	(Line 169)	51,000.90

Notes

- A Electric portion only.
- B Excludes leases that are expensed as O&M (rather than amortized). Includes new Transmission plant that is expected to be placed in service in the current calendar year. New Transmission plant expected to be placed in service in the current calendar year that is not included in the PJM Regional Transmission Expansion Plan (RTEP) must be separately detailed on Attachment 6. Lines 14, 23, and 77 refer to Attachment 6, Step 2 in the first year and Step 9 in all subsequent years; line 36 use Step 6 for True Up and Step 9 for Estimate). For the estimate, all rate base items will be calculated based on end of year data, except transmission plant additions, retirements and depreciation will be calculated based on 13 month averages. For the True-up, transmission and distribution plant and the associated depreciation reserve shall be calculated using the average of 13 monthly balances in Attachment 5 and all other rate base items, excluding Cash Working Capital, shall be calculated using beginning and end of year averages in Attachment 5 or Attachment 1. Include on line 36, the 13 monthly average CWIP balance on Attachment 6 for FERC authorized incentive transmission projects shown on Attachment 6.
- C Includes Transmission Portion Only. Only land held for future use that has an estimated in service date within the next ten years may be included.
- D Excludes All EPRI Annual Membership Dues.
- E Includes All Regulatory Commission Expenses.
- F Includes transmission system safety related advertising included in Account 930.1.
- G Includes Regulatory Commission Expenses directly related to transmission service, RTO filings, or transmission siting itemized in Form 1 at 351.h.
- H Reserved for future use.
- I The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and $p =$ the percentage of federal income tax deductible for state income taxes. If the utility includes taxes in more than one state, it must explain in Attachment 5 the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by $(1/1-T)$. A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
- J ROE will be supported in the original filing and no change in ROE will be made absent a Section 205 filing at FERC.
- K Education and outreach expenses relating to transmission, for example siting or billing.
- L As provided for in Section 34.1 of the PJM OATT; the PJM established billing determinants will not be revised or updated in the annual rate reconciliations.
- M Amount of transmission plant excluded from rates per Attachment 5.
- N Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M on line 54. If they are booked to Acct 565, they are included on line 54.
- O The equity component of DLC' capital structure shall not be greater than 59 percent, nor less than 45 percent, regardless of Duquesne's actual capital structure. When DLC's equity component falls within the stated range, DLC shall use its actual capital structure. The input value on line 100 – Proprietary Capital – shall be adjusted so that the equity percentage shown on line 115 will be 45% if the actual equity percentage is less than 45% or 59% if the actual equity percentage is above 59%.
- P Include on line 36, the 13 monthly average CWIP balance on Attachment 6 for FERC authorized incentive transmission projects shown on Attachment 6.
- Q DLC will include interest associated with debt that is outstanding using 13 monthly averages at the end of the FERC Form No. 1 year. Therefore only interest included in column I on page 257 of the FERC Form No. 1 that has an outstanding amount included in column H will be included in the interest calculation.
- R Includes the transmission-allocated portions of the balances in Accounts 190, 281, 282 and 283 and the transmission-allocated portions of the tax-related portions of Accounts 182.3 and 254. Accumulated deferred income tax amounts associated with asset or liability accounts excluded from rate base (such as ADIT related to other post-employment benefit costs and certain tax-related regulatory assets or liabilities) do not affect rate base. To maintain rate base neutrality upon changes in income tax laws, income tax rates, and other actions taken by a tax authority, resulting unamortized deficient or (excess) ADIT is included without tax gross-up. Supporting information is provided in Attachment 1.
- S Effective June 1, 2020, includes amounts associated with the amortization of any deficient or (excess) deferred income taxes (resulting from changes in income tax laws, income tax rates, and other actions taken by a tax authority). See Attachment 5 for detail of Other Income Tax Adjustments and Attachment 9 for detail of Amortization of Deficient or (Excess) Accumulated Deferred Income Taxes.

END

A	B	C	D	E	F	G	H	I
	End of Year Total	Beg of Year Total	Average	Gas, Prod Or Other Related	Only Transmission Related	Plant Related	Labor Related	
Line #								
1	ADIT-190 (enter negative) - line 41	(75,516,928)	(77,445,416)	(75,516,928)	(24,696,552)	-	-	(50,820,376)
2	ADIT- 282 -- line 47	679,684,837	674,111,257	679,684,837	527,951,499	151,733,338	-	-
3	ADIT- 283 -- line 60	98,936,614	108,326,415	98,936,614	17,479,546	-	4,798,044	76,659,024
4	Subtotal -- Sum (line 1 + line 2 + line 3)	703,104,523	704,992,256	703,104,523	520,734,493	151,733,338	4,798,044	25,838,648
5	Wages & Salary Allocator -- Appendix A line 5							17.1764%
6	Gross Plant Allocator -- Appendix A line 10					23.8622%		
7	Transmission Allocator				100.00%			
8	All other				0.00%			
9	ADIT	<u>157,316,394</u>			-	151,733,338	1,144,918	4,438,138

Enter Column B as a negative on Appendix A, line 34. (Column B = Sum of Columns F through H)
line 8 * line 4 line 7 * line 4 line 6 * line 4 line 5 * line 4

4,798,044 <from Acct 283 below

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns C-F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

Instructions for Account 190, 282 and 283:								
1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column E.								
2. ADIT items related only to Transmission are directly assigned to Column F.								
3. ADIT items related to plant and not in Columns A & B are included in Column G.								
4. ADIT items related to labor and not in Columns A & B are included in Column H.								
5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.								
6. All ADIT line items and allocations will be supported by the settlement in Docket No. ER06-1549 and no change in allocation will be allowed absent a filing at FERC.								
7. Any new ADIT items will be clearly marked and separated in each account from the settled items for review.								

A	B	C	D	E	F	G	H	I
NOTE: (Schedule Page 110 - 111 Line No. 82)	End of Year Total	Beg of Year Total	End of Year for Est. Average for Final Total	Gas, Prod Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
ADIT-190								
10	Other regulatory assets/liabilities - Transmission plant	(38,606,164)	(40,516,532)	(38,606,164)		(38,606,164)		Transmission-related tax-related net regulatory assets/liabilities not related to tax law remeasurements. Removed from rate base as a FASB 109 item below.
11	Tax gross-up on other regulatory assets/liabilities - Transmission plant	(15,617,750)	(16,458,104)	(15,617,750)		(15,617,750)		Gross-up for income tax due on transmission-related tax-related net regulatory assets/liabilities other than excess ADIT (taxable when recovered). Formerly referred to as FAS 109 Tax Gross-Up. Removed from rate base as a FASB 109 item below.
12	Excess ADIT regulatory liability - Transmission plant	58,986,167	60,347,700	58,986,167		58,986,167		plant-related book/tax differences with an offset to regulatory liability account 254. Specific allocation of excess ADIT between transmission and distribution determined by underlying functional records. General plant excess ADIT allocated to transmission using the wage and salary allocator. Transmission excess ADIT agreed to permanent worksheet Attachment 9.1. Removed from rate base as a FASB 109 item below.
13	Tax gross-up on excess ADIT regulatory liability - Transmission plant	23,898,422	24,515,776	23,898,422		23,898,422		Gross-up for income tax due on transmission plant-related excess ADIT (line 12). Removed from rate base as a FASB 109 item below.
14	Other tax-related regulatory assets/liabilities - Distribution/other plant	(136,478,442)	(124,580,299)	(136,478,442)	(136,478,442)			Distribution/other-related tax-related net regulatory assets/liabilities not related to tax law remeasurements. Removed from rate base as a FASB 109 item below.
15	Tax gross-up on other tax-related regulatory assets/liabilities - Distribution/other plant	(55,453,035)	(50,618,659)	(55,453,035)	(55,453,035)			Gross-up for income tax due on distribution/other-related tax-related net regulatory assets/liabilities other than excess ADIT (line 14) (taxable when recovered). Formerly referred to as FAS 109 Tax Gross-Up. Removed from rate base as FASB 109 item below.
16	Excess ADIT regulatory liability - Distribution/other plant	177,798,284	187,955,487	177,798,284	177,798,284			Remeasurements of deferred tax liabilities in account 282 for income tax rate changes on distribution/other plant-related book/tax differences with an offset to regulatory liability account 254. Specific allocation of excess ADIT between transmission and distribution determined by underlying functional records. General plant excess ADIT allocated to distribution using the wage and salary allocator. Formerly referred to as FAS 109 Tax Gross-Up. Removed from rate base as a FASB 109 item below.
17	Tax gross-up on excess ADIT regulatory liability - Distribution/other plant	72,241,834	76,368,852	72,241,834	72,241,834			transmission-related book/tax differences not related to plant with an offset to regulatory liability account 254. Non-plant excess ADIT allocated to transmission using the wage and salary allocator. Transmission non-plant excess ADIT agreed to permanent worksheet Attachment 9.1. Removed from rate base as a FASB 109 item below.
18	Excess ADIT regulatory liability - Transmission non-property-related	875,954	1,751,907	875,954		875,954		Gross-up for income tax due on non-plant transmission-related excess ADIT (line 18). Removed from rate base as FASB 109 item below.
19	Tax Gross-up on excess ADIT regulatory liability - Transmission non-property-related	355,912	711,812	355,912		355,912		
20	Vacation Pay	669,812	562,749	669,812			669,812	Vacation pay earned and expensed for books, tax deduction when paid - employees in all functions
21	Reserve for Healthcare	404,489	520,058	404,489			404,489	Self insurance reserve expanded for books, tax deduction when paid - employees in all functions
22	Reserve for Compensated Absences	1,720,495	1,478,062	1,720,495			1,720,495	Vacation pay accrued and expensed for books, tax deduction when paid - employees in all functions
23	Accrued Pensions	39,887,986	47,020,603	39,887,986			39,887,986	Book accrual for pension contributions
24	Other Post-Employment Benefits Costs - OPEB	8,412,445	8,474,303	8,412,445			8,412,445	FAS postretirement benefit liability. Formerly referred to as FAS 106.
25	Reserve for Warwick Mine Liability	3,512,537	3,620,409	3,512,537	3,512,537			Costs expensed related to 2000 generation asset sale, tax deduction when paid. Formerly referred to as Warwick Mine Closing Costs.
26	Reserve for legacy issues	472,566	430,579	472,566	472,566			Book reserve related to environmental remediation for generation assets, tax deductible when paid

27	Bad Debt Reserve Amortization	8,578,719	5,133,616	8,578,719	8,578,719				Book expense for bad debts, tax deduction when fully written-off and all collection efforts abandoned - relates to all functions
28	Accrued Sales and Use Tax	276,467	247,575	276,467	276,467				Book sales & use tax estimate accrued and expensed, tax deduction when paid - relates to all functions
29	Provision for injuries and damages	1,313,746	1,256,820	1,313,746			1,313,746		Reserve expensed for books, tax deduction when paid - employees in all functions
30	Affordable Housing Tax Recapture Bond	-	-	-	-				Accrued bond expense, tax deduction when paid
31	Legal Accrual	293,392	426,251	293,392			293,392		Legal reserve expensed for books, tax deduction when paid - relates to all functions
32	Accrued Misc Reserves	4,386,898	4,666,689	4,386,898			4,386,898		Accrued miscellaneous items included in account 190.
33	Derivative Instruments	-	-	-	-				Unrecognized loss for derivative contracts. Loss recognized for tax when realized.
34	Deferred Credits	351,084	325,198	351,084	351,084				Revenue received on long term contracts, amortized over the life of the contract for books, but recognized as taxable upon receipt of cash.
35	Other	4,373,275	2,753,542	4,373,275	4,373,275				Includes tax related to transmission revenue to be refunded through future rates.
36	Operating Lease Right of Use (ROU)	7,131,904	9,003,265	7,131,904	7,131,904				Lease obligation recognized under ASC 842, not recognized for tax purposes until use of the leased
37	Payroll Tax Deferral	2,143,558	-	2,143,558				2,143,558	Deferred payment of employer payroll tax expenses permitted by COVID legislation, tax deductible
38	Subtotal - p234 (Sum line 10 through line 37)	171,930,555	205,397,659	171,930,555	82,805,193	29,892,541	-	59,232,821	
39	Less FASB 109 Above if not separately removed	88,001,182	119,477,940	88,001,182	58,108,641	29,892,541	-	-	
40	Less FASB 106 Above if not separately removed	8,412,445	8,474,303	8,412,445	-	-	-	8,412,445	
41	Total = Line 38 - (Line 40 + Line 39)	75,516,928	77,445,416	75,516,928	24,696,552	-	-	50,820,376	

A	B	C	D	E	F	G	H	I
	End of Year Total	Beg of Year Total	End of Year for Est. Average for Final	Gas, Prod Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification

ADIT- 282

42	Accelerated Depreciation - Transmission	151,733,338	147,570,042	151,733,338		151,733,338			Differences between book and tax basis in transmission plant, including capitalization differences and differences between accelerated tax depreciation and depreciation used for ratemaking purposes. Specific allocation between transmission and distribution determined by underlying functional records.
43	Accelerated Depreciation - Distribution/Other	527,951,499	526,541,215	527,951,499	527,951,499				Differences between book and tax basis in distribution/other plant, including capitalization differences and differences between accelerated tax depreciation and depreciation used for ratemaking purposes. Specific allocation between transmission and distribution determined by underlying functional records.
44	Subtotal - p275	679,684,837	674,111,257	679,684,837	527,951,499	151,733,338	-	-	
45	Less FASB 109 Above if not separately removed	-	-	-	-	-	-	-	
46	Less FASB 106 Above if not separately removed	-	-	-	-	-	-	8,412,445	
47	Total = Line 44 - (Line 46 + Line 45)	679,684,837	674,111,257	679,684,837	527,951,499	151,733,338	-	-	

A	B	C	D	E	F	G	H	I
	End of Year Total	Beg of Year Total	End of Year for Est. Average for Final	Gas, Prod Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification

NOTE: Schedule Page No. 112 Line No. 64)

ADIT-283

48	Amortization Loss on Reacquisition	4,798,044	5,345,670	4,798,044			4,798,044		The cost of bond redemption is deductible currently for tax purposes and is amortized over the life of the new bond issue for book purposes - relates to all functions.
49	Partnership Investments	972,519	903,116	972,519	972,519				Difference in book versus tax basis in partnership investments.
50	Regulatory Assets	9,375,123	8,205,264	9,375,123	9,375,123				Asset due to rate regulated capitalization of incurred costs that would otherwise be charge to expense.
51	Pension Regulatory Asset	74,938,529	83,365,312	74,938,529			74,938,529		Regulatory asset associated with adoption of FAS 158.
52	Compensated Absences	1,720,495	1,478,061	1,720,495			1,720,495		Current year vacation pay accrual
53	Other	-	-	-	-				IRS Cycle Adjustments and Reserve for Obsolescence.
54	Operating Lease Right of Use (ROU)	7,131,904	9,028,992	7,131,904	7,131,904				Asset recognized under ASC 842, not recognized for tax purposes.
55		-	-	-	-				
56		-	-	-	-				
57	Subtotal - p277 (Form 1-F filer: see note 6, below)	98,936,614	108,326,415	98,936,614	17,479,546	-	4,798,044	76,659,024	
58	Less FASB 109 Above if not separately removed	-	-	-	-	-	-	-	
59	Less FASB 106 Above if not separately removed	-	-	-	-	-	-	-	
60	Total = Line 57 - (Line 59 + Line 58)	98,936,614	108,326,415	98,936,614	17,479,546	-	4,798,044	76,659,024	

ADITC-255

Item	Amortization
Amortization	
Amortization to Line 129 of Appendix A	Total -
Total	-
Total Form No. 1 (p 266 & 267)	-
Difference /1	-

/1 Difference must be zero or the difference included in Appendix A.

<i>Other Taxes</i>	FERC Form No. 1 Page 263 Col (i)	Allocator	Allocated Amount
Plant Related		Gross Plant Allocator	
1 PA Capital Stock Tax	line 15	-	
2 Real Estate	line 33	649,658	
3 PA PURTA	line 13	888,810	
4 Total Plant Related -- Sum of line 1 through line 3		1,538,468	23.8622% \$ 367,112
		Wages & Salary Allocator	
5 Federal Unemployment	line 4	35,367	
6 FICA	line 5	6,339,968	
7 PA Unemployment	line 18	297,805	
8 City of Pittsburgh	line 34	253,203	
9 Total Labor Related-- Sum of line 5 through line 8		6,926,343	17.1764% \$ 1,189,693
Other Excluded		All other	
10 Highway Use	line 6	-	
11 Excise Tax on Coal	line 7	-	
12 PA Gross receipts Tax	line 14	50,685,433	
13 PA Corporate Loans	line 16	-	
14 PA Insurance Premiums	line 17	-	
15 PA Fuel Use	line 19	-	
16 PA Motor Carriers	line 20	-	
17 PA Other	line 21	(67,559)	
18 WV Franchise	line 26	-	
19 WV Income	line 27	-	
20 Gross Receipts	line 32	-	
21 Total Excluded		50,617,874	0.00%
22 Total (line 4 + line 9 + line 21)		59,082,685	\$ 1,556,805
23 Total 'Other' Taxes included on p.114.14c		59,082,685	
Difference (line 23-line 22) Note E		-	

Criteria for Allocation:

- A All Taxes Other than Income Tax line items and allocations will be supported by the settlement in Docket No. ER06-1549 and no change in allocation will be allowed absent a filing at FERC.
- B Any new Taxes Other than Income Tax will be clearly marked and separated in each account from the settled items for review.
- C Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they may not be included.
- D Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they may not be included.
- E Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator.
- F Other taxes, except as provided for in C, D and E above, which include amounts related to transmission service, will be allocated based on the Gross Plant Allocator.
- G Excludes prior period adjustments for periods before January 1, 2007.

Account 454 - Rent from Electric Property

1 Rent from FERC Form No. 1 - Note 8		11,416,219
2 Rent from Electric Property - Transmission Related (Notes 3 & 8)		-
3		
4 Customer Choice - EGS Transmission	See Note 5	80,316,885
5 Other Electric Revenues	See Note 6	(4,923,859)
6 SECA Credits - Other EGS	See Note 7	-
7 Schedule 1A		716,868
8 Net revenues associated with Network Integration Transmission Service (NITS) for which the load is not included in the divisor (difference between NITS credits from PJM and PJM NITS charges paid by Transmission Owner) (Note 4)		1,885,261
9 PTP Serv revs for which the load is not included in the divisor received by TO		-
10 PJM Transitional Revenue Neutrality (Note 1)		-
11 PJM Transitional Market Expansion (Note 1)		-
12 Professional Services (Note 3)		-
13 Revenues from Directly Assigned Transmission Facility Charges (Note 2)		288,000
14 Rent or Attachment Fees associated with Transmission Facilities (Note 3)		-
15 Gross Revenue Credits	Sum Lines 7 to 14 + line 3	2,890,129
16 Less line 20	- line 23	-
17 Total Revenue Credits	line 15 + line 16	2,890,129
18 Revenues associated with lines 15 thru 20 are to be included in lines 1-10 and total of those revenues entered here		-
19 Income Taxes associated with revenues in line 15		-
20 One half margin (line 15 - line 16)/2		-
21 All expenses (other than income taxes) associated with revenues in line 15 that are included in FERC accounts recovered through the formula times the allocator used to functionalize the amounts in the FERC account to the transmission service at issue.		-
22 Line 17 plus line 18		-
23 Line 15 less line 19		-

- Note 1 All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 168 of Appendix A.
- Note 2 If the costs associated with the Directly Assigned Transmission Facility Charges are included in the rates, the associated revenues are included in the rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the rates, the associated revenues are not included in the rates.
- Note 3 Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). DLC will retain 50% of net revenues consistent with Pacific Gas and Electric Company, 90 FERC ¶ 61,314. Note: In order to use lines 15 - 20, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the associated income taxes).
- Note 4 If the facilities associated with the revenues are not included in the formula, the revenue is shown here, but not included in the total above and explained in the Cost Support. For example, revenues associated with distribution facilities. In addition, revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12.
- Note 5 Customer Choice - EGS Transmission represents revenues received from Electric Generation Suppliers providing energy to retail customers in Duquesne's zone. As a result, the load is in the divisor for the zonal revenue requirement.
- Note 6 Other electric Revenues - includes revenues for various related electricity products/premium services such as surge protectors and appliance guards.
- Note 7 SECA Credits - Other EGS - represents revenues received from Electric Generation Suppliers for transition transmission charges imposed by FERC.

Note 8 All Account 454 and 456 Revenues must be itemized below

Account 454	Include	Exclude
Joint pole attachments - telephone	-	10,662,452
Joint pole attachments - cable	-	-
Underground rentals	-	-
Microwave tower wireless rentals	-	-
Other rentals	-	-
Corporate headquarters sublease	-	-
Misc non-transmission services	-	-
Customer Commitment Services (Account 454.02 & 454.03)	-	753,767
Total	-	11,416,219
Account 456	Include	Exclude
Customer Choice - EGS transmission	-	80,316,885
Other electric revenues	-	(4,923,859)
SECA credits	-	-
Transmission Revenue - AES/APS (Accounts 456.1 & 456.11)	-	-
Transmission Revenue - Piney Fork	288,000	-
Transmission Revenue - Firm (Account 456.32)	1,885,261	-
Transmission Revenue - Non-Firm	-	-
xxxx		
xxxx		
xxxx		
xxxx		
Total	2,173,261	75,393,026

A	100 Basis Point increase in ROE and Income Taxes	Line 12 + Line 23	71,429,787
B	100 Basis Point increase in ROE		1.00%

Return Calculation

1	Rate Base	Appendix A, Line 51	651,329,430
2	Debt %	(Line 109 / Line 112)	46.5%
3	Preferred %	(Line 110 / Line 112)	0.0%
4	Common %	(Line 111 / Line 112)	53.5%
5	Debt Cost	(Line 98 / Line 109)	4.55%
6	Preferred Cost	(Line 99 / Line 110)	0.00%
7	Common Cost	Appendix A % plus 100 Basis Pts	12.40%
8	Weighted Cost of Debt	(Line 113 * Line 116)	0.0211
9	Weighted Cost of Preferred	(Line 114 * Line 117)	-
10	Weighted Cost of Common	(Line 115 * Line 118)	0.0664
11		(Sum Lines 119 to 121)	0.0875
12		(Line 51 * Line 122)	57,007,914

Composite Income Taxes

13	FIT=Federal Income Tax Rate	Appendix A, Line 124	21.00%
14	SIT=State Income Tax Rate or Composite	Appendix A, Line 125	9.99%
15	p (percent of federal income tax deductible for state purposes)	Appendix A, Line 126	0.00%
16	$T = 1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} =$	Appendix A, Line 127	28.89%
17	$T / (1-T)$	Appendix A, Line 128	40.63%
ITC Adjustment			
18	Amortized Investment Tax Credit; enter negative	Attachment 1	-
19	$1/(1-T)$	$1 / (1 - \text{Line 127})$	140.63%
20	Net Plant Allocation Factor	(Line 12)	24.3717%
21	ITC Adjustment Allocated to Transmission	(Line 129 * (1 + Line 130) * Line 131)	-
Other Income Tax Adjustments			
21a	Other Income Tax Adjustments	Appendix A, (Note S)	(3,146,608)
22	Income Tax Component = CIT=(T/1-T) * Investment Return * (1-(WCLTD/R)) =	Line 17*Line 12*(1-(Line 8/Line 11))	17,568,481
23	Total Income Taxes	(Line 132 + Line 132a + Line 133)	14,421,873

Plant in Service Worksheet

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions					Details	
				Balance For True up	Balance for Estimate	
	Calculation of Transmission Plant In Service	Source				
	December	p206.58.b	For 2019	946,921,572		
	January	Company Records	For 2020	947,084,195		
	February	Company Records	For 2020	948,030,453		
	March	Company Records	For 2020	947,595,474		
	April	Company Records	For 2020	949,471,894		
	May	Company Records	For 2020	962,141,796		
	June	Company Records	For 2020	981,499,267		
	July	Company Records	For 2020	981,323,056		
	August	Company Records	For 2020	982,115,781		
	September	Company Records	For 2020	982,347,482		
	October	Company Records	For 2020	981,992,720		
	November	Company Records	For 2020	983,352,306		
	December	p207.58.g	For 2020	996,230,126		
13	Transmission Plant In Service			968,469,702		996,230,126
	Calculation of Distribution Plant In Service	Source				
	December	p206.75.b	For 2019	2,918,899,873		
	January	Company Records	For 2020	2,924,398,817		
	February	Company Records	For 2020	2,938,030,254		
	March	Company Records	For 2020	2,950,007,003		
	April	Company Records	For 2020	2,965,511,819		
	May	Company Records	For 2020	2,976,137,455		
	June	Company Records	For 2020	2,990,441,997		
	July	Company Records	For 2020	2,994,723,638		
	August	Company Records	For 2020	3,021,344,808		
	September	Company Records	For 2020	3,034,477,975		
	October	Company Records	For 2020	3,048,334,443		
	November	Company Records	For 2020	3,060,634,249		
	December	p207.75.g	For 2020	3,076,685,101		
	Distribution Plant In Service			2,992,279,033		3,076,685,101
	Calculation of Intangible Plant In Service	Source				
	December	p204.5.b	For 2019	325,652,222		
	December	p205.5.g	For 2020	336,394,159		
16	Intangible Plant In Service			331,023,191		336,394,159
	Calculation of General Plant In Service	Source				
	December	p206.99.b	For 2019	377,082,641		
	December	p207.99.g	For 2020	379,452,438		
16	General Plant In Service			378,267,540		379,452,438
	Calculation of Production Plant In Service	Source				
	December	p204.46b	For 2019	-		
	January	Company Records	For 2020	-		
	February	Company Records	For 2020	-		
	March	Company Records	For 2020	-		
	April	Company Records	For 2020	-		
	May	Company Records	For 2020	-		
	June	Company Records	For 2020	-		
	July	Company Records	For 2020	-		
	August	Company Records	For 2020	-		
	September	Company Records	For 2020	-		
	October	Company Records	For 2020	-		
	November	Company Records	For 2020	-		
	December	p205.46.g	For 2020	-		
	Production Plant In Service			-		-
	Calculation of Common Plant In Service	Source				
	December (Electric Portion)	p356	For 2019	-		
	December (Electric Portion)	p356	For 2020	-		
17	Common Plant In Service			-		-
6	Total Plant In Service	Sum of averages above		4,670,039,465		4,788,761,824

Accumulated Depreciation Worksheet

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions					Details
	Calculation of Transmission Accumulated Depreciation	Source		Balance For True up	Balance for Estimate
	December	Prior year p219	For 2019	285,546,176	
	January	Company Records	For 2020	282,422,524	
	February	Company Records	For 2020	284,212,507	
	March	Company Records	For 2020	284,897,810	
	April	Company Records	For 2020	286,223,374	
	May	Company Records	For 2020	287,693,810	
	June	Company Records	For 2020	289,625,774	
	July	Company Records	For 2020	290,464,889	
	August	Company Records	For 2020	291,325,350	
	September	Company Records	For 2020	299,228,376	
	October	Company Records	For 2020	292,785,426	
	November	Company Records	For 2020	294,081,261	
	December	p219.25	For 2020	293,970,540	293,970,540
22	Transmission Accumulated Depreciation			289,421,370	293,970,540
	Calculation of Distribution Accumulated Depreciation	Source			
	December	Prior year p219.26	For 2019	863,900,295	
	January	Company Records	For 2020	873,010,908	
	February	Company Records	For 2020	877,553,184	
	March	Company Records	For 2020	880,342,414	
	April	Company Records	For 2020	882,469,315	
	May	Company Records	For 2020	885,825,880	
	June	Company Records	For 2020	889,464,615	
	July	Company Records	For 2020	892,266,501	
	August	Company Records	For 2020	894,681,238	
	September	Company Records	For 2020	899,589,026	
	October	Company Records	For 2020	903,651,826	
	November	Company Records	For 2020	905,886,695	
	December	p219.26	For 2020	906,612,443	906,612,443
	Distribution Accumulated Depreciation			888,865,718	906,612,443
	Calculation of Intangible Accumulated Depreciation	Source			
	December	Prior year p200.21.c	For 2019	161,894,981	
	December	p200.21c	For 2020	210,988,726	210,988,726
26	Accumulated Intangible Depreciation			186,441,854	210,988,726
	Calculation of General Accumulated Depreciation	Source			
	December	Prior year p219	For 2019	146,732,733	
	December	p219.28	For 2020	150,231,940	150,231,940
25	Accumulated General Depreciation			148,482,337	150,231,940
	Calculation of Production Accumulated Depreciation	Source			
	December	Prior year p219	For 2019	-	
	January	Company Records	For 2020	-	
	February	Company Records	For 2020	-	
	March	Company Records	For 2020	-	
	April	Company Records	For 2020	-	
	May	Company Records	For 2020	-	
	June	Company Records	For 2020	-	
	July	Company Records	For 2020	-	
	August	Company Records	For 2020	-	
	September	Company Records	For 2020	-	
	October	Company Records	For 2020	-	
	November	Company Records	For 2020	-	
	December	p219.20 thru 219.24	For 2020	-	-
	Production Accumulated Depreciation			-	-
	Calculation of Common Accumulated Depreciation	Source			
	December (Electric Portion)	p356	For 2019	-	
	December (Electric Portion)	p356	For 2020	-	-
28	Common Plant Accumulated Depreciation (Electric Only)			-	-
7	Total Accumulated Depreciation	Sum of averages above		1,513,211,279	1,561,803,649

Electric / Non-electric Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	Electric Portion	Non-electric Portion	Details
Plant Allocation Factors							
26	Accumulated Intangible Depreciation		p200.21.c	210,988,726	210,988,726		
27	Accumulated Common Amortization - Electric		p356	-	-		
28	Common Plant Accumulated Depreciation (Electric Only)		p356	-	-		
Plant In Service							
17	Common Plant (Electric Only)		p356	-	-		
Materials and Supplies							
42	Undistributed Stores Exp		p227.6c & 15.c	1,293,344	1,293,344		
Allocated General & Common Expenses							
55	Plus Net Transmission Lease Payments		p200.4.c	-	-		
57	Common Plant O&M		p356	-	-		
Depreciation Expense							
80	Intangible Amortization		p336.1d&e	52,421,018	52,421,018		
84	Common Depreciation - Electric Only		p336.11.b	-	-		
85	Common Amortization - Electric Only		p356 or p336.11.d	-	-		

Transmission / Non-transmission Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Beg of year	End of Year	End of Year for Est. Average for Final	Details
38	Plant Held for Future Use		p214	-	-	-	
			Total	-	-	-	
			Non-transmission Related	-	-	-	
			Transmission Related	-	-	-	

CWIP & Expensed Lease Worksheet

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	CWIP in Form 1 Amount	Expensed Lease in Form 1 Amount	Details
Plant Allocation Factors							
6	Total Plant In Service		p207.104.g	4,788,761,824			
Plant In Service							
13	Transmission Plant In Service		p207.58.g	996,230,126			
17	Common Plant (Electric Only)		p356	-			
Accumulated Depreciation							
22	Transmission Accumulated Depreciation		p219.25.c	293,970,540			

PBOPs Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	PBOBs	All other	Details
Allocated General & Common Expenses							
	Account 926 (Prior Year)			12,838,680	3,946,340	8,892,340	Prior Year
	Account 926 (Current Year)		p323.187.b	14,905,456	2,350,542	12,554,914	Current Year
	Change in PBOP Expense			2,066,776	(1,595,798)	3,662,574	
Calculation of allowed increase in PBOP expense recorded in Acct. 926 (increase not to cause more than \$.05/kW/Mo in zonal rate):							
1	Allowed Change in Rate (\$/kW/mo)		0.05				
2	Divide zonal rate at Appendix A, line 168 by 1000 and by 12 =		4				
3	Multiply Transmission Net Revenue Requirement (Appendix A, line 165) by ratio of line 1 over line 2		1,600,200				
4	Divide line 3 by the wage & salary allocator (Appendix A, line 5)		9,316,294				
5	Subtract line 4 from the Change in PBOP expense shown above		(10,912,092)				This is the increase in PBOP expense permitted in the current year.
6	Enter the result at line 5 on Appendix A, line 62 <u>ONLY</u> if it is positive; otherwise enter zero						
59	Less PBOP Expense in Acct. 926 in Excess of Allowed Amount		-				

EPRI Dues Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions				Form 1 Amount	EPRI Dues	Details	
Allocated General & Common Expenses							
63	Less EPRI Dues		p352-353	-			

Regulatory Expense Related to Transmission Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Form 1 Amount	Transmission Related	Non-transmission Related	Details
67	Directly Assigned A&G Regulatory Commission Exp Account 928 p323.189.b	782,423	-	782,423	FERC Annual Assessment

Safety Related Advertising Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Form 1 Amount	Safety Related	Non-safety Related	Details
68	Directly Assigned A&G General Advertising Exp Account 930.1 p323.191.b	715,247	-	715,247	None

MultiState Workpaper

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		State 1	State 2	State 3	State 4	State 5	Details
125	Income Tax Rates SIT=State Income Tax Rate or Composite	PA 9.99%					

Education and Out Reach Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Form 1 Amount	Education & Outreach	Other	Details
68	Directly Assigned A&G General Advertising Exp Account 930.1 p323.191.b	715,247	-	715,247	None

Excluded Plant Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Excluded Transmission Facilities	Description of the Facilities
145	Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities Excluded Transmission Facilities	0	General Description of the Facilities
	Instructions:	Enter \$	None
1	Remove all investment below 69 kV facilities, including the investment allocated to distribution of a dual function substation, generator, interconnection and local and direct assigned facilities for which separate costs are charged and step-up generation substation included in transmission plant in service.		
2	If unable to determine the investment below 69kV in a substation with investment of 69 kV and higher as well as below 69 kV, the following formula will be used: Example	Or Enter \$	
	A Total investment in substation 1,000,000		
	B Identifiable investment in Transmission (provide workpapers) 500,000		
	C Identifiable investment in Distribution (provide workpapers) 400,000		
	D Amount to be excluded (A x (C / (B + C))) 444,444		

Add more lines if necessary

Transmission Related Account 242 Reserves

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Beg of year	End of Year	End of Year for Est. Average for Final	Allocation	Trans Rltd	Details
39 Transmission Related Account 242 Reserves (exclude current year environmental site related reserves)		Enter \$				Amount	
Directly Assignable to Transmission							
	Legal Accrual	-	-	-			
	Accrued FERC Assessment	-	-	-			
		-	-	-	100%	-	
Labor Related, General plant related or Common Plant related							
	Workmen's Compensation Liability	1,160,281	1,274,766	1,274,766			
	Accrued Payroll	1,588,883	2,413,861	2,413,861			
	Accrued Vacations	-	-	-			
	Accrued Compensated Absences	7,063,557	8,273,218	8,273,218			
	Accrued Legal Settlements	1,475,319	1,015,475	1,015,475			
	Incentive Compensation Accrual	-	-	-			
	Employee Benefits	12,206,261	13,073,199	13,073,199			
		23,494,301	26,050,519	26,050,519	17.18%	4,474,530	
Plant Related							
	Property Insurance	-	-	-			
		-	-	-	24.37%	-	
Other							
	Affordable Housing Recapture	-	-	-			
	Regulatory Commitment	-	-	-			
	Counterparty Collateral	4,025,695	4,618,820	4,618,820			
	Other	235,000	10,000	10,000			
		4,260,695	4,628,820	4,628,820	0.00%	-	
Total Transmission Related Reserves		27,754,996	30,679,339	30,679,339		4,474,530	

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Beg of year	End of Year	End of Year for Est. Average for Final	Allocation	Trans Rltd	Details
40 Prepayments							To Line 45
Labor Related							
	Prepaid Federal Highway Use Tax	-	-	-	17.176%	-	
	Prepaid Information Technology Hardware/Software Maint	12,817,271	12,657,775	12,657,775	17.176%	2,174,145	
	Workman's Compensation	-	-	-	17.176%	-	
	Director's & Officer's Liability	-	-	-	17.176%	-	
	Excess General Liability	-	-	-	17.176%	-	
	Misc	1,222,932	2,015,363	2,015,363	17.176%	346,166	
Other							
	PA PUC Assessments	1,380,113	1,529,985	1,529,985	0.000%	-	
Plant Related							
	Property insurance	3,319,733	3,781,314	3,781,314	24.372%	921,569	
		18,740,049	19,984,437	19,984,437		3,441,879	

Materials & Supplies

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Beg of year	End of Year	End of Year for Est. Average for Final
	Assigned to O&M Stores Expense Undistributed	p227.6 p227.16	1,139,369 255	1,293,344 -
42	Undistributed Stores Exp		1,139,624	1,293,344
45	Transmission Materials & Supplies	p227.8	909,922	9,278,007

Adjustments to Transmission O&M

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Total	Allocation	Related
55	Plus Net Transmission Lease Payments			

Facility Credits under Section 30.9 of the PJM OATT

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Amount	Description & PJM Documentation
166	Net Revenue Requirement Facility Credits under Section 30.9 of the PJM OATT	-	

PJM Load Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		1 CP Peak	Description & PJM Documentation
168	Network Zonal Service Rate 1 CP Peak	p401.b 2,667	

Other Income Tax Adjustments

Attachment A Line #s, Descriptions, Notes, Form No. 1 Page #s and Instructions		Total
132a	Amortization of Deficient or (Excess) Accumulated Deferred Income Taxes Total Other Income Tax Adjustments	Appendix A (Note S) Attachment 9, Column E, Line (3,146,608) (3,146,608)

Cost of Long Term Debt

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Amount					
		Total Column F below		Total Column E below			
		55,794,612		1,328,333,333			
		A	B	C	D	E	F
		Principle		Outstanding	Months Outstanding	Weighted Outstanding (C/D/12)	Interest
92	Long Term Interest						
105	Long Term Debt						
Act	List all Bonds in Accounts 221 thru 224						
221	4.97% 1st Mort Bond due 11/14/2043	160,000,000	160,000,000	12	160,000,000	7,952,000	
221	4.76% 1st Mort Bond due 02/03/2042	200,000,000	200,000,000	12	200,000,000	9,520,000	
221	5.02% 1st Mort Bond due 02/04/2044	45,000,000	45,000,000	12	45,000,000	2,259,000	
221	5.12% 1st Mort Bond due 02/04/2054	85,000,000	85,000,000	12	85,000,000	4,352,000	
221	3.78% 1st Mort Bond due 03/02/2045	100,000,000	100,000,000	12	100,000,000	3,780,000	
221	3.93% 1st Mort Bond due 03/02/2055	200,000,000	200,000,000	12	200,000,000	7,860,000	
221	3.93% 1st Mort Bond due 07/15/2045	160,000,000	160,000,000	12	160,000,000	6,288,000	
221	3.82% 1st Mort Bond due 10/03/2047	60,000,000	60,000,000	12	60,000,000	2,292,000	
221	3.89% 1st Mort Bond due 02/01/2048	60,000,000	60,000,000	12	60,000,000	2,334,000	
221	4.04% 1st Mort Bond due 02/01/2058	125,000,000	125,000,000	12	125,000,000	5,050,000	
221	3.11% 1st Mort Bond due 05/05/2050	200,000,000	200,000,000	8	133,333,333	4,077,163	
224	Beaver County Industrial Development:						
224	1999 Series B due 2020 Variable Interest Rates	13,700,000	-	-	-	1,463	
224	1999 Series C due 2033 Variable Interest Rates	18,000,000	-	-	-	1,463	
224	1999 Series D due 2029 Variable Interest Rates	44,250,000	-	-	-	5,226	
224	1999 Series A due 2031 Variable Interest Rates	25,000,000	-	-	-	1,461	
224	1999 Series E due 2031 Variable Interest Rates	75,500,000	-	-	-	8,917	
224	Authorities Pollution Control Revenue Bonds:						
224	1999 Series A due 2031 Variable Interest Rates	71,000,000	-	-	-	4,147	
224	1999 Series B due 2031 Variable Interest Rates	13,500,000	-	-	-	789	
224	1999 Series B due 2027 Variable Interest Rates	20,500,000	-	-	-	2,422	
224	1999 Series C due 2031 Variable Interest Rates	33,955,000	-	-	-	4,011	
224	1999 Series C due 2031 Variable Interest Rates	4,655,000	-	-	-	550	
	Total					1,328,333,333	55,794,612

Note: The amount outstanding for debt retired during the year is the outstanding amount as of the last month it was outstanding.

Exec Summary

Step	Month	Year	Action
1	April	Year 2	TO populate the formula with Year 1 data from FERC Form 1.
2	April	Year 2	TO estimates all transmission Cap Adds, Retirements, CWIP and associated depreciation for Year 2 based on Months expected to be in service and monthly CWIP balances in Year 2.
3	April	Year 2	TO adds 13 month average Cap Adds and retirements (line 14), CWIP (line 36) and associated depreciation (lines 23 and 77) to the Formula.
4	May	Year 2	Post results of Step 3 on PJM web site.
5	June	Year 2	Results of Step 3 go into effect.
6	April	Year 3	TO populates the formula with Year 2 data from FERC Form 1.
7	April	Year 3	Reconciliation - TO calculates the true up amount by subtracting the results of Step 6 by Step 3.
8	April	Year 3	Reconciliation - TO calculates interest and amortization associated with the true up calculated in Step 7 and applies that amount to line 164 of the formula (if the difference results in refund and a cash refund is made, then this step is not implemented).
9	April	Year 3	TO estimates all transmission Cap Adds, Retirements, CWIP and associated depreciation for Year 3 based on Months expected to be in service and monthly CWIP balances in Year 3.
10	April	Year 3	TO adds 13 month average Cap Adds and retirements (line 14), CWIP (line 36) and associated depreciation (lines 23 and 77) to the Formula.
11	May	Year 3	Post results of Step 10 on PJM web site.
12	June	Year 3	Results of Step 9 go into effect for the Rate Year 2.

Reconciliation details

1	April	Year 2	TO populates the formula with Year 1 data from FERC Form 1. \$ - Rev Req based on Year 1 data Must run Appendix A to get this number (without any cap adds in line 21) of Appendix A
2	April	Year 2	TO estimates all transmission Cap Adds, Retirements, CWIP and associated depreciation for Year 2 based on Months expected to be in service and monthly CWIP balances in Year 2.

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	Accumulated Balance					Total					
																	(Q)	(R)	(S)	(T)	(U)		(V)	(W)	(X)	(Y)	(Z)
	Other Project PIS	Other Retirements	Project X CWIP	Project X PIS	Project X Retirements	Brady PIS	Brady Retirements	Brady CWIP	Allegheny S5 PIS	Allegheny S5 Retirements	Beaver Valley PIS	Beaver Valley Retirements	Beaver Valley CWIP	Dravosburg-Eirama PIS	Dravosburg-Eirama Retirements	Dravosburg-Eirama CWIP	Other Project PIS	Project X CWIP	Project X PIS	Brady PIS	Brady CWIP	Allegheny S5 PIS	Beaver Valley PIS	Beaver Valley CWIP	Dravosburg-Eirama PIS	Dravosburg-Eirama CWIP	
Dec	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Jan	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Feb	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Mar	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Apr	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
May	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Jun	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Jul	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Aug	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Sep	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Oct	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Nov	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dec	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	13 month avg of new plant additions = Col Q + Col S + Col T + Col V + Col W + Col Y						-	goes to line 14 of the formula																			
	13 month avg of current year changes to CWIP = Col R + Col U + Col X + Col Z						-	goes to line 36 of the formula																			

	(AA) = Q Total Other Project PIS	(AB) Composite Trans Deprec Rate	(AC) = AA * AB Depreciation Expense	(AD) Accum Deprec	(AE) = S Total Project X PIS	(AF) Composite Trans Deprec Rate	(AG) = AE * AF Depreciation Expense	(AH) Accum Deprec	(AI) = T Total Brady PIS	(AJ) Composite Trans Deprec Rate	(AK) = AI * AJ Depreciation Expense	(AL) Accum Deprec	(AM) = V Allegheny SS PIS	(AN) Composite Trans Deprec Rate	(AO) = AM * AN Depreciation Expense	(AP) Accum Deprec	(AQ) = W Beaver Valley PIS	(AR) Composite Trans Deprec Rate	(AS) = AQ * AR Depreciation Expense	(AT) Accum Deprec	(AU) = Y Dravosburg-Eirama PIS	(AV) Composite Trans Deprec Rate	(AW) = AU * AV Depreciation Expense	(AX) Accum Deprec
DEC	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
Jan	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
Feb	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
Mar	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
Apr	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
May	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
Jun	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
Jul	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
Aug	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
Sep	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
Oct	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
Nov	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
Dec	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
Total																								

13 mo. Avg accumulated depreciation = Col AD + Col AH + Col AL + Col AP + Col AT + Col AX
 Depreciation Expense = Col AC + Col AG + Col AK + Col AO + Col AS + Col AW
 goes to line 23 of the formula
 goes to line 77 of the formula

3 April Year 2 TO add 13 month average Cap Adds and retirements (line 14), CWIP (line 36) and associated depreciation (lines 23 and 77) to the Formula.
 Input to Formula Line 21

4 May Year 2 Post results of Step 3 on PJM web site.
 \$ - Must run Appendix A to get this number (with results of step 2)

5 June Year 2 Results of Step 3 go into effect.

6 April Year 3 TO populate the formula with Year 2 data from FERC Form 1.
 Rev Req based on Prior Year data Must run Appendix A to get this number (without any adjustments for cap adds) of Appendix A

Detail of actual Cap Adds, Retirements, CWIP and associated depreciation for Year 2 based on Months expected to be in service and monthly CWIP balances in Year 2.

	(A) Other Project PIS	(B) Other Retirements	(C) Project X CWIP	(D) Project X PIS	(E) Project X Retirements	(F) Brady PIS	(G) Brady Retirements	(H) Brady CWIP	(I) Allegheny SS PIS	(J) Allegheny SS Retirements	(K) Beaver Valley PIS	(L) Beaver Valley Retirements	(M) Beaver Valley CWIP	(N) Dravosburg-Eirama PIS	(O) Drovoosburg-Eirama Retirements	(P) Dravosburg-Eirama CWIP	(Q) Accumulated Balance		(S) Project X PIS	(T) Brady PIS	(U) Brady CWIP	(V) Allegheny SS PIS	(W) Beaver Valley PIS	(X) Beaver Valley CWIP	(Y) Dravosburg-Eirama PIS	(Z) Dravosburg-Eirama CWIP	Total
Dec																		162,626	262,950,645	155,913,693	-	3,158,242	-	10,679,673	55,071	3,309,258	
Jan	205,526	(42,900)	-	-	-	-	-	-	-	-	-	-	3,223,014	-	-	314,563	-	1,108,884	262,950,645	155,913,693	-	3,158,242	-	13,902,687	55,071	3,623,821	
Feb	1,018,022	(71,763)	-	-	-	-	-	-	-	-	-	-	4,310,982	-	-	78,526	-	1,141,925	262,950,645	155,913,693	-	3,158,242	-	18,213,669	55,071	3,702,347	
Mar	(118,003)	(316,976)	-	-	-	-	-	-	-	-	-	-	4,354,891	-	-	141,925	-	1,736,906	262,950,645	155,913,693	-	3,158,242	-	22,568,560	55,071	3,844,271	
Apr	1,614,121	(551,120)	-	-	-	-	-	-	-	-	813,419	-	2,951,437	-	-	372,836	-	1,736,906	262,950,645	155,913,693	-	3,158,242	813,419	25,519,996	55,071	4,217,107	
May	11,742,003	(58,552)	-	-	-	-	-	-	-	-	986,450	-	59,336	-	-	28,651	-	13,420,357	262,950,645	155,913,693	-	3,158,242	1,799,869	25,579,332	55,071	4,245,758	
Jun	5,655,399	(2,015)	-	-	-	-	-	-	-	-	13,504,088	-	(13,377,299)	-	-	47,947	-	19,273,741	262,950,645	155,913,693	-	3,158,242	15,303,957	12,202,033	55,071	4,293,705	
Jul	580,683	(759,894)	-	-	-	-	-	-	-	-	3,000	-	54,704	-	-	123,302	-	19,094,530	262,950,645	155,913,693	-	3,158,242	15,306,957	12,256,737	55,071	4,417,007	
Aug	1,168,918	(715,514)	-	-	-	-	-	-	-	-	248,647	-	(204,063)	90.673	-	48,788	-	19,547,935	262,950,645	155,913,693	-	3,158,242	15,555,604	12,052,654	145,743	4,465,795	
Sep	114,372	(46,297)	-	-	-	-	-	-	-	-	163,626	-	184,634	-	-	565,009	-	19,616,010	262,950,645	155,913,693	-	3,158,242	15,719,230	12,237,287	145,743	5,030,803	
Oct	1,242,041	(1,843,653)	-	-	-	-	-	-	-	-	246,344	-	223,726	505	-	3,039,730	-	19,014,398	262,950,645	155,913,693	-	3,158,242	15,965,575	12,461,014	146,248	8,070,533	
Nov	1,959,105	(141,674)	-	-	-	-	-	-	-	-	(457,845)	-	248,865	-	-	790,528	-	20,831,829	262,950,645	155,913,693	-	3,158,242	15,507,730	12,709,899	145,248	8,861,062	
Dec	4,727,797	(21,898)	-	-	-	-	-	-	-	-	7,057,992	-	(8,642,800)	1,113,925	-	(660,409)	-	25,537,729	262,950,645	155,913,693	-	3,158,242	22,565,722	4,067,099	1,260,174	8,200,653	
Total	30,109,984	(4,572,255)	-	-	-	-	-	-	-	-	22,565,722	-	(6,612,574)	1,205,103	-	4,891,395	-	13,334,904	262,950,645	155,913,693	-	3,158,242	9,118,313	14,957,741	175,748	5,098,625	464,707,910

13 month avg of new plant additions = Col Q + Col S + Col T + Col V + Col W + Col Y 444,651,544
 End of Year balance new plant additions = Col A + Col D + Col F + Col I + Col K + Col N 53,880,809

13 month avg of current year changes to CWIP = Col R + Col U + Col X + Col Z 20,056,366

	(AA) = Q Total Other Project PIS	(AB) Composite Trans Deprec Rate	(AC) = AA * AB Depreciation Expense	(AD) Accum Deprec	(AE) = S Total Project X PIS	(AF) Composite Trans Deprec Rate	(AG) = AE * AF Depreciation Expense	(AH) Accum Deprec	(AI) = T Total Brady PIS	(AJ) Composite Trans Deprec Rate	(AK) = AI * AJ Depreciation Expense	(AL) Accum Deprec	(AM) = V Allegheny S5 PIS	(AN) Composite Trans Deprec Rate	(AO) = AM * AN Depreciation Expense	(AP) Accum Deprec	(AQ) = W Beaver Valley PIS	(AR) Composite Trans Deprec Rate	(AS) = AQ * AR Depreciation Expense	(AT) Accum Deprec	(AU) = Y Dravosburg-Eirama PIS	(AV) Composite Trans Deprec Rate	(AW) = AU * AV Depreciation Expense	(AX) Accum Deprec
DEC	0	0.22%	-	-	262,950,645	0.22%	578,491	68,398,629	155,913,693	0.22%	343,010	24,601,857	3,158,242	0.22%	6,948	687,532	-	0.22%	-	-	55,071	0.22%	121	364
Jan	162,626	0.22%	358	358	262,950,645	0.22%	578,491	68,977,121	155,913,693	0.22%	343,010	24,944,868	3,158,242	0.22%	6,948	694,480	-	0.22%	-	-	55,071	0.22%	121	485
Feb	1,108,884	0.22%	2,440	2,797	262,950,645	0.22%	578,491	69,555,612	155,913,693	0.22%	343,010	25,287,878	3,158,242	0.22%	6,948	701,428	-	0.22%	-	-	55,071	0.22%	121	607
Mar	573,905	0.22%	1,463	4,280	262,950,645	0.22%	578,491	70,134,104	155,913,693	0.22%	343,010	25,630,888	3,158,242	0.22%	6,948	708,376	-	0.22%	-	-	55,071	0.22%	121	728
Apr	1,738,306	0.22%	3,821	8,101	262,950,645	0.22%	578,491	70,712,595	155,913,693	0.22%	343,010	25,973,898	3,158,242	0.22%	6,948	715,324	813,419	0.22%	1,790	1,790	55,071	0.22%	121	849
May	13,420,357	0.22%	29,525	37,626	262,950,645	0.22%	578,491	71,291,086	155,913,693	0.22%	343,010	26,316,908	3,158,242	0.22%	6,948	722,272	1,799,869	0.22%	3,960	5,749	55,071	0.22%	121	970
Jun	19,273,741	0.22%	42,402	80,028	262,950,645	0.22%	578,491	71,869,578	155,913,693	0.22%	343,010	26,659,918	3,158,242	0.22%	6,948	729,221	15,303,957	0.22%	33,669	39,418	55,071	0.22%	121	1,091
Jul	19,094,530	0.22%	42,008	122,036	262,950,645	0.22%	578,491	72,448,069	155,913,693	0.22%	343,010	27,002,928	3,158,242	0.22%	6,948	736,169	15,306,957	0.22%	33,675	73,093	55,071	0.22%	121	1,212
Aug	19,547,935	0.22%	43,005	165,042	262,950,645	0.22%	578,491	73,026,561	155,913,693	0.22%	343,010	27,345,938	3,158,242	0.22%	6,948	743,117	15,555,604	0.22%	34,222	107,316	55,071	0.22%	121	1,533
Sep	19,616,010	0.22%	43,155	208,197	262,950,645	0.22%	578,491	73,605,052	155,913,693	0.22%	343,010	27,689,949	3,158,242	0.22%	6,948	750,065	15,719,230	0.22%	34,582	141,898	55,071	0.22%	121	1,854
Oct	19,014,398	0.22%	41,832	250,028	262,950,645	0.22%	578,491	74,183,544	155,913,693	0.22%	343,010	28,031,959	3,158,242	0.22%	6,948	757,013	15,965,575	0.22%	35,124	177,022	55,071	0.22%	121	2,175
Nov	20,831,829	0.22%	45,830	295,858	262,950,645	0.22%	578,491	74,762,035	155,913,693	0.22%	343,010	28,374,969	3,158,242	0.22%	6,948	763,961	15,507,730	0.22%	34,117	211,139	55,071	0.22%	121	2,497
Dec	25,537,729	0.22%	56,183	352,041	262,950,645	0.22%	578,491	75,340,526	155,913,693	0.22%	343,010	28,717,979	3,158,242	0.22%	6,948	770,909	22,565,722	0.22%	49,645	260,784	55,071	0.22%	121	2,772
Total			352,041	117,415	262,950,645		6,941,897	71,869,578	155,913,693		4,116,121	26,659,918	3,158,242		63,378	729,221	9,118,313		260,784	78,324	175,748		4,905	1,510

7 April Year 3
 Reconciliation - TO calculates the true up amount by subtracting the results of Step 6 by Step 3.
 Results of Step 6 \$ 136,480,552
 Results of Step 3 141,264,315
 True up w/o interest \$ (4,783,763) Note: for 1st year, divide this amt by 12 and multiply by the number of months the rate was in effect
 1st year \$ (398,647) Divide this number by the number of months the rate was in effect
 and place that number in the month that the rate went in effect in the interest calculation below

8 April Year 3 Reconciliation - TO calculates interest and amortization associated with the true up calculated in Step 7 and applies that amount to line 164 of the formula (if the difference results in refund and a cash refund is made, then this step is not implemented).

Interest on Amount of Refunds or Surcharges		0.2700%			
Interest 35.19a for 2nd quarter Current Yr		Interest 35.19a			
Month	Yr	1/12 of Step 7	for and 35.19 b	Interest	Refunds Owed
		March Current Yr		Months	
Jun	Year 1	(398,647)	0.2700%	11.5	(12,378) (411,025)
Jul	Year 1	(398,647)	0.2700%	10.5	(11,302) (409,949)
Aug	Year 1	(398,647)	0.2700%	9.5	(10,225) (408,872)
Sep	Year 1	(398,647)	0.2700%	8.5	(9,149) (407,796)
Oct	Year 1	(398,647)	0.2700%	7.5	(8,073) (406,720)
Nov	Year 1	(398,647)	0.2700%	6.5	(6,996) (405,643)
Dec	Year 1	(398,647)	0.2700%	5.5	(5,920) (404,567)
Jan	Year 2	(398,647)	0.2700%	4.5	(4,844) (403,490)
Feb	Year 2	(398,647)	0.2700%	3.5	(3,767) (402,414)
Mar	Year 2	(398,647)	0.2700%	2.5	(2,691) (401,338)
Apr	Year 2	(398,647)	0.2700%	1.5	(1,615) (400,261)
May	Year 2	(398,647)	0.2700%	0.5	(538) (399,185)
Total		(4,783,763)			(4,861,260)
		Balance	Interest	Amort	Balance
Jun	Year 2	(4,861,260)	0.2700%	(412,250)	(4,462,136)
Jul	Year 2	(4,462,136)	0.2700%	(412,250)	(4,061,934)
Aug	Year 2	(4,061,934)	0.2700%	(412,250)	(3,660,651)
Sep	Year 2	(3,660,651)	0.2700%	(412,250)	(3,258,285)
Oct	Year 2	(3,258,285)	0.2700%	(412,250)	(2,854,833)
Nov	Year 2	(2,854,833)	0.2700%	(412,250)	(2,450,291)
Dec	Year 2	(2,450,291)	0.2700%	(412,250)	(2,044,657)
Jan	Year 3	(2,044,657)	0.2700%	(412,250)	(1,637,928)
Feb	Year 3	(1,637,928)	0.2700%	(412,250)	(1,230,101)
Mar	Year 3	(1,230,101)	0.2700%	(412,250)	(821,172)
Apr	Year 3	(821,172)	0.2700%	(412,250)	(411,140)
May	Year 3	(411,140)	0.2700%	(412,250)	-
Total with interest				(4,946,997)	

The difference between the Reconciliation in Step 6 and the forecast in Prior Year with interest (4,946,997)
Place result in line 164 of the formula for Year 2 rate

9 April Year 3 TO estimates all transmission Cap Adds, Retirements, CWIP and associated depreciation for Year 3 based on Months expected to be in service and monthly CWIP balances in Year 3.

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)		(R)	(S)	(T)	(U)	(V)	(W)	(X)	(Y)	(Z)	Total	
																	Other Project PIS	Project X CWIP	Accumulated Balance	Project X CWIP	Project X PIS	Brady PIS	Brady CWIP	Allegheny S5 PIS	Beaver Valley PIS	Beaver Valley Retirements	Beaver Valley CWIP		Dravosburg-Eirama PIS
Dec																													
Jan	205,808	-	-	-	-	-	-	-	-	-	-	6,733	-	66,954	60,733	-	445,131	205,808	-	-	-	-	-	-	-	4,067,099	-	8,200,653	
Feb	349,128	-	-	-	-	-	-	-	-	-	(27,334)	-	-	(86,151)	758,949	-	240,799	554,937	-	-	-	-	-	-	6,733	4,134,052	60,733	8,645,783	
Mar	1,545,657	-	-	-	-	-	-	-	-	-	(55,954)	-	-	66,896	(60,801)	-	473,184	2,100,594	-	-	-	-	-	-	(20,601)	4,047,802	819,882	8,886,582	
Apr	(287,187)	-	-	-	-	-	-	-	-	-	-	94,492	-	1,263	208,965	-	(70,529)	1,813,407	-	-	-	-	-	-	(76,555)	4,114,798	758,880	9,359,766	
May	22,570,894	-	-	-	-	-	-	-	-	-	-	-	-	9,075	6,216,984	-	(5,833,319)	24,384,301	-	-	-	-	-	-	17,937	4,125,136	967,845	9,289,237	
Jun	2,385,255	-	-	-	-	-	-	-	-	-	-	-	-	9,987	-	-	-	26,769,556	-	-	-	-	-	-	17,937	4,135,124	7,184,829	3,455,918	
Jul	401,917	-	-	-	-	-	-	-	-	-	-	-	-	9,530	-	-	-	27,171,473	-	-	-	-	-	-	17,937	4,144,654	7,184,829	3,455,918	
Aug	401,917	-	-	-	-	-	-	-	-	-	-	-	-	9,987	-	-	-	240,350	27,573,390	-	-	-	-	-	17,937	4,154,641	7,184,829	3,696,268	
Sep	643,736	-	-	-	-	-	-	-	-	-	-	-	-	284,930	-	-	-	148,841	28,217,126	-	-	-	-	-	17,937	4,439,571	7,184,829	3,845,109	
Oct	401,917	-	-	-	-	-	-	-	-	-	-	-	-	(664,025)	1,141,080	-	(800,329)	28,619,043	-	-	-	-	-	-	778,657	3,775,546	8,325,909	3,044,780	
Nov	2,633,347	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	31,252,390	-	-	-	-	-	-	778,657	3,775,546	8,325,909	3,044,780	
Dec	9,937,073	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	41,189,463	-	-	-	-	-	-	778,657	3,775,546	8,325,909	3,044,780	
Total	41,189,463	-	-	-	-	-	-	-	-	-	-	-	778,657	(291,552)	8,325,909	-	(5,155,873)	18,450,114	-	-	-	-	-	-	181,013	4,061,975	4,885,309	5,494,269	33,072,680

13 month avg of new plant additions = Col Q + Col S + Col T + Col V + Col W + Col Y
13 month avg of current year changes to CWIP = Col R + Col U + Col X + Col Z

	(AA) = Q	(AB)	(AC) = A * AB	(AD)	(AE) = S	(AF)	(AG) = AE * AF	(AH)	(AI) = T	(AJ)	(AK) = AI * AJ	(AL)	(AM) = V	(AN)	(AO) = AM * AN	(AP)	(AQ) = W	(AR)	(AS) = AQ * AR	(AT)	(AU) = Y	(AV)	(AW) = AU * AV	(AX)
	Total Other Project PIS	Composite Trans Deprec Rate	Depreciation Expense	Accum Deprec	Total Project X PIS	Composite Trans Deprec Rate	Depreciation Expense	Accum Deprec	Total Brady PIS	Composite Trans Deprec Rate	Depreciation Expense	Accum Deprec	Allegheny S5 PIS	Composite Trans Deprec Rate	Depreciation Expense	Accum Deprec	Beaver Valley PIS	Composite Trans Deprec Rate	Depreciation Expense	Accum Deprec	Dravosburg-Eirama PIS	Composite Trans Deprec Rate	Depreciation Expense	Accum Deprec
DEC	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
Jan	205,808	0.22%	453	453	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	6,733	0.22%	15	15	60,733	0.22%	134	
Feb	554,937	0.22%	1,221	1,674	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	(20,601)	0.22%	(45)	(31)	819,682	0.22%	1,803	
Mar	2,100,594	0.22%	4,621	6,295	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	(76,555)	0.22%	(168)	(199)	758,880	0.22%	1,670	
Apr	1,813,407	0.22%	3,989	10,284	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	17,937	0.22%	39	(159)	967,845	0.22%	2,129	
May	24,384,301	0.22%	53,645	63,930	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	17,937	0.22%	39	(120)	7,184,829	0.22%	15,807	
Jun	26,769,556	0.22%	58,893	122,823	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	17,937	0.22%	39	(81)	7,184,829	0.22%	15,807	
Jul	27,171,473	0.22%	59,777	182,600	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	17,937	0.22%	39	(41)	7,184,829	0.22%	15,807	
Aug	27,573,390	0.22%	60,661	243,262	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	17,937	0.22%	39	(2)	7,184,829	0.22%	15,807	
Sep	28,217,126	0.22%	62,078	305,339	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	17,937	0.22%	39	38	7,184,829	0.22%	15,807	
Oct	28,619,043	0.22%	62,962	368,301	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	778,657	0.22%	1,713	1,751	8,325,909	0.22%	18,317	
Nov	31,252,390	0.22%	68,755	437,056	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	778,657	0.22%	1,713	3,464	8,325,909	0.22%	18,317	
Dec	41,189,463	0.22%	90,617	527,673	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	778,657	0.22%	1,713	5,177	8,325,909	0.22%	18,317	
Total			527,673	174,592													181,013		5,177	755	4,885,309		139,720	49,338

13 mo. Avg accumulated depreciation = Col AD + Col AH + Col AL + Col AP + Col AT + Col AX
Depreciation Expense = Col AC + Col AG + Col AK + Col AO + Col AS + Col AW

Rev Req based on Year 2 data with estimated Cap Adds, Rets, CWIP and Deprec for Year 3 Cap Adds (Step 9) and True up of Year 1 data (Step 8)
Must run App A to get this # (with 13 mo. avg cap adds, CWIP, depreciation for Year 3 cap adds)

11 May Year 3 Post results of Step 10 on PJM web site.
\$ 136,019,387

12 June Year 3 Results of Step 9 go into effect for the Rate Year 2.
\$ 136,019,387

line #	Formula Line		
1	165	Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects =Incentive - Revenue Credit for the corresponding rate year	\$ 3,032,906
		Fixed Charge Rate (FCR) if not a CIAC	
2	155	Net Plant Carrying Charge without Depreciation	16.3834%
3	162	Net Plant Carrying Charge per 100 Basis Point Increase in ROE without Depreciation	17.0817%
4		Line B less Line A	0.6983%
5	156	Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes	6.9103%

Beginning = 13 month Plant CWIP or Incentive Plant base
Deprec = 13 month avg Accumulated Depreciation
Ending = Beginning - Deprec
Revenue = FCR * Ending + Ending

Total = Sum of Revenue for Project CWIP and DTEP
Incentive = Total for "W Increased ROE" row
Revenue Credit = Total for "FCR W base ROE" row

Details		Beaver Valley Deactivation Project CWIP				Beaver Valley Deactivation Project PIS				Dravosburg-Eirama Project CWIP				Dravosburg-Eirama Project PIS						
6 Schedule 12	7 Life	Yes				Yes				Yes				Yes						
8 CIAC	9 Increased ROE (Basis Points)	No				No				No				No						
10 FCR W base ROE	11 FCR W increased ROE	16.383%				16.383%				16.383%				16.383%						
12 Investment	13 Annual Depreciation Exp	4,061,975				778,657				599,406				8,325,909						
14 13 monthly Avg		Estimate - Attachment 6, Step 2, Column X, Avg mos*				Estimate - Attachment 6, Step 2, Column AT, Total*				Estimate - Attachment 6, Step 2, Column Z, Avg mos*				Estimate - Attachment 6, Step 2, Column AX, Total*						
	Invest Yr	Beginning	Depreciation	Ending	[(Beginning + Ending)/2] Line 11)	Beginning	Depreciation	Ending	[(Beginning + Ending)/2] Line 11)	Beginning	Depreciation	Ending	[(Beginning + Ending)/2] Line 11)	Beginning	Depreciation	Ending	[(Beginning + Ending)/2] Line 11)	Total	Incentive	Rev Credit
16	2006	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 1,956,762	\$ -	\$ 1,956,762
17	2006	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 2,040,162	\$ 2,040,162	\$ -
18	2007	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 8,207,673	\$ -	\$ 8,207,673
19	2007	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 8,557,498	\$ 8,557,498	\$ -
20	2008	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 15,755,974	\$ -	\$ 15,755,974
21	2008	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 16,427,520	\$ -	\$ 16,427,520
22	2009	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 18,478,889	\$ -	\$ 18,478,889
23	2009	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 19,266,491	\$ -	\$ 19,266,491
24	2010	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 31,330,221	\$ -	\$ 31,330,221
25	2010	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 32,665,568	\$ -	\$ 32,665,568
26	2011	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 41,055,491	\$ -	\$ 41,055,491
27	2011	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 42,877,518	\$ -	\$ 42,877,518
28	2012	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 46,414,737	\$ -	\$ 46,414,737
29	2012	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 48,578,551	\$ -	\$ 48,578,551
30	2013	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 53,465,087	\$ -	\$ 53,465,087
31	2013	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 56,020,337	\$ -	\$ 56,020,337
32	2014	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 55,784,105	\$ -	\$ 55,784,105
33	2014	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 58,453,781	\$ -	\$ 58,453,781
34	2015	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 55,072,981	\$ -	\$ 55,072,981
35	2015	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 57,709,312	\$ -	\$ 57,709,312
36	2016	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 60,002,772	\$ -	\$ 60,002,772
37	2016	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 62,966,802	\$ -	\$ 62,966,802
38	2017	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 63,783,765	\$ -	\$ 63,783,765
39	2017	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 67,002,083	\$ -	\$ 67,002,083
40	2018	21,555	-	21,555	3,531	-	-	-	-	2,004	-	2,004	328	-	-	-	-	\$ 62,840,002	\$ -	\$ 62,840,002
41	2018	21,555	-	21,555	3,531	-	-	-	-	2,004	-	2,004	328	-	-	-	-	\$ 66,010,290	\$ -	\$ 66,010,290
42	2019	2,754,574	-	2,754,574	451,294	-	-	-	-	1,188,866	-	1,188,866	194,777	12,738	-	12,738	2,087	\$ 62,571,628	\$ -	\$ 62,571,628
43	2019	2,754,574	-	2,754,574	451,294	-	-	-	-	1,188,866	-	1,188,866	194,777	12,738	-	12,738	2,087	\$ 65,696,122	\$ -	\$ 65,696,122
44	2020	14,957,741	-	14,957,741	2,450,592	9,118,313	78,324	9,039,989	1,487,477	5,098,625	-	5,098,625	835,330	175,748	1,510	174,238	28,670	\$ 65,812,866	\$ -	\$ 65,812,866
45	2020	14,957,741	-	14,957,741	2,450,592	9,118,313	78,324	9,039,989	1,487,477	5,098,625	-	5,098,625	835,330	175,748	1,510	174,238	28,670	\$ 68,891,567	\$ -	\$ 68,891,567
46	2021	4,061,975	-	4,061,975	665,491	22,746,735	559,406	22,187,329	3,680,871	5,494,269	-	5,494,269	900,150	6,145,482	71,242	6,074,240	1,001,005	\$ 66,345,644	\$ -	\$ 66,345,644
47	2021	4,061,975	-	4,061,975	665,491.01	22,746,735	559,406	22,187,329	3,680,871.41	5,494,269	-	5,494,269	900,149.90	6,145,482	71,242	6,074,240	1,001,005.06	\$ 69,378,551	\$ -	\$ 69,378,551
48	2022	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -
49	2022	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -
50	2023	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -
51	2023	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -
52	2024	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -
53	2024	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -
54	2025	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -
55	2025	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -
56	2026	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -
57	2026	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -
58	----	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ -	\$ -	\$ -
59	----	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$ 69,378,551	\$ -	\$ 69,378,551

Duquesne Light Company
Attachment H 17A
Attachment 8 - Depreciation Rates

(A)	(B)	(C)	(D)
Account Number	Depreciation Plant Base	Depreciation Rate	Depreciation Expense
Transmission Plant			
352-Major Structures	11,411,357	3.01	343,482
352-Minor Structures	21,697,557	2.53	548,948
353	432,945,260	3.42	14,806,728
354	78,247,472	1.6	1,251,960
355	59,118,433	2.47	1,460,225
356	139,592,330	2.09	2,917,480
357	80,848,762	1.82	1,471,447
358	147,799,021	1.88	2,778,622
359	10,185,994	1.87	190,478
Subtotal	981,846,187		25,769,370
General Plant			
390	165,170,326	3.33	5,500,172
391	25,355,163	20	5,071,033
391.1	6,413,983	5	320,699
392	66,957,578	9.1	6,093,140
393	1,620,656	3.33	53,968
394	27,832,805	4	1,113,312
395	1,895,475	5	94,774
396	3,582,340	6.1	218,523
397	74,175,049	6.67	4,947,476
398	230,016	5	11,501
Subtotal	373,233,391		23,424,596

Duquesne Light Company
Attachment H -17A
Attachment 9 - Excess Deferred Income Tax (EDIT) Worksheet
Summary of Forecasted Revenue Requirement Impacts

A	B	C	D	E
<u>Impacts on Total Income Taxes</u>	<u>Source</u>	<u>Deficient or (Excess) ADIT Amortization</u>	<u>Tax Gross-up Percentage</u>	<u>ATRR Impact</u>
1 TCJA 2017 Excess Deferred Income Taxes To Be Flowed Back To Transmission Customers	Attachment 9.1	\$ (2,237,487) x	140.63%	= \$ (3,146,608)
2 [Reserved for future tax rate changes]				
3 Total Adjustments to Tax Expense (without Tax Gross-up)		<u>\$ (2,237,487)</u>		
4 Total Impact on Annual Transmission Revenue Requirement				<u>\$ (3,146,608)</u>

Notes

1 - A negative amount computed as the ATRR Impact (Column E) results in a reduction to Account 254 and is reported on Attachment 5. A negative amount prior tax gross-up (Column C) is recorded in Account 411.1 and the difference is recorded in Account 190.

2 - Tax Gross-up Calculation:

Federal Income Tax Rate	21.00%
State Income Tax Rate or Composite	9.99%
Federal Income Tax Deductible for State Purposes	0.00%
T	28.89%
T / (1-T)	40.63%
Tax Gross-up Percentage (1/(1-T))	140.63%

Attachment 9.1 - Excess Deferred Income Tax (EDIT) Classification Worksheet
Summary of Estimated Excess Deferred Income Tax Amortizations

A	B	C	D	E	F	G
Category of Deficient or (Excess) Accumulated Deferred Income Taxes	Amortization Period	Deficient / (Excess) ADIT Due to TCJA (Prior to Amortization and without Tax Gross-up)	Cumulative Deficient / (Excess) ADIT through the Beginning of the Test Year	Deficient / (Excess) ADIT Due to TCJA (without Tax Gross-up) As of Beginning of Test Year	Debit / (Credit) ADIT Amortization during Test Year	Deficient / (Excess) ADIT Due to TCJA (without Tax Gross-up) As of End of Test Year
<u>Note A</u>	<u>Note B</u>	<u>Note C</u>	<u>Note D</u>	<u>Note E</u>	<u>Note F</u>	<u>Note G</u>
1 Protected Plant-related Net (Excess) Deferred Taxes	ARAM	(\$62,306,926)	976,506	(\$61,330,420)	1,236,564	(\$60,093,856)
2 Unprotected Plant-related Net Deficient (Excess) Deferred Taxes	ARAM	874,047	108,673	982,720	124,969	1,107,689
3 Total Plant-related Net (Excess) Deferred Taxes		(61,432,879)	1,085,178	(60,347,700)	1,361,533	(58,986,168)
4 Unprotected Non-plant-related Net Deficient (Excess) Deferred Tax:	3 Years	(2,627,861)	875,954	(1,751,907)	875,954	(875,953)
5 Total Net Deficient / (Excess) Deferred Taxes		(64,060,740)	1,961,132	(62,099,607)	2,237,487	(59,862,121)

To Attachment 9

Notes

A. Lists the categories of transmission-allocated deficient or (excess) accumulated deferred income taxes (ADIT) based on the re-measurements on Attachment 9.2

B. "Protected" means that the normalization rules provide that excess deferred income taxes to be returned to customers must use the Average Rate Assumption Method (ARAM) over the remaining book depreciable lives of the associated property as provided in the Tax Cuts and Jobs Act. Not using ARAM would result in a violation of the tax normalization rules. Unprotected Excess Deferred Income Taxes are not subject to the normalization rules.

C. Amounts in Column C are the deficient or (excess) ADIT for category of temporary differences as of December 31, 2017, prior to any refund or recovery, before tax gross-up to the revenue requirement and reflecting the provision-to-return true-up adjustments recorded during 2018 to account for differences between the estimates used in 2017 financial reporting and amounts reported on the 2017 federal income tax return filed in 2018.

D. Amounts in Column D report the cumulative refund or recovery of (excess) or deficient ADIT prior to the test period (before gross-up to the revenue requirement).

E. Amounts in Column E are the deficient or (excess) ADIT for category of temporary differences as of the beginning of the test period, adjusted for cumulative refunds or recoveries before such date and before gross-up to the revenue requirement.

F. Amounts in Column F are the annual refund or recovery of (excess) or deficient ADIT during the test period (before gross-up to the revenue requirement). Note that positive amounts in column E of Attachment 9.2 are debits to the regulatory liability and appear as negative amounts (tax benefits reducing the revenue requirement) on Attachment 9.

Similarly, negative amounts in column E of Attachment 9.2 are credits to the regulatory liability and appear as positive amounts (tax expense increasing the revenue requirement) on

G. Amounts in Column G are the deficient or (excess) ADIT for category of temporary differences as of the end of the test period, adjusted for cumulative refunds or recoveries before such date and before gross-up to the revenue requirement.

A	B	C	D	E	F	G
Temporary Difference	Cumulative Difference at Enactment of TCJA <u>Note A</u>	ADIT Balance before TCJA Remeasurement <u>Note B</u>	ADIT Balance after TCJA Remeasurement <u>Note C</u>	Excess ADIT Due to TCJA (E = C - D) <u>Note D</u>	Protected Excess ADIT <u>Note E</u>	Unprotected Excess ADIT
Jurisdiction: Federal						
1 Fed 263A 481a	\$20,152,577	\$7,053,402	\$4,232,041	\$2,821,361		\$2,821,361
2 T-Fed 263A	\$7,155,143	\$2,504,300	\$1,502,580	\$1,001,720		\$1,001,720
3 T-Fed 263A 481a	\$20,928,220	\$7,324,877	\$4,394,926	\$2,929,951		\$2,929,951
4 T-Fed AFUDC Debt	\$2,176,613	\$761,815	\$457,089	\$304,726		\$304,726
5 T-Fed Cap OPEB Exp	\$5,138,524	\$1,798,483	\$1,079,090	\$719,393		\$719,393
6 T-Fed Cap OPEB Payment	(\$5,560,822)	(\$1,946,288)	(\$1,167,773)	(\$778,515)		(\$778,515)
7 T-Fed Cap Pension Exp	\$27,884,126	\$9,759,444	\$5,855,666	\$3,903,778		\$3,903,778
8 T-Fed Cap Pension Payment	(\$53,730,181)	(\$18,805,563)	(\$11,283,338)	(\$7,522,225)		(\$7,522,225)
9 T-Fed Capitalized Interest	(\$8,554,256)	(\$2,993,990)	(\$1,796,394)	(\$1,197,596)		(\$1,197,596)
10 T-Fed CIAC	(\$37,002,136)	(\$12,950,748)	(\$7,770,449)	(\$5,180,299)		(\$5,180,299)
11 T-Fed Method/Life	\$422,603,183	\$147,911,100	\$88,746,660	\$59,164,440	\$59,164,440	\$0
12 T-Fed Net Salv Amort Pre-2018	\$6,736,292	\$2,357,702	\$1,414,621	\$943,081		\$943,081
13 T-Fed Net Salv Amort. 2018+	\$0	\$0	\$0	\$0		\$0
14 T-Fed Other Book	\$8,239,276	\$2,883,747	\$1,730,248	\$1,153,499		\$1,153,499
15 T-Fed Other Tax	\$40,744	\$14,261	\$8,557	\$5,704		\$5,704
16 T-Fed Repair Dis Loss 481a	(\$782,527)	(\$273,885)	(\$164,331)	(\$109,554)		(\$109,554)
17 T-Fed Tax UoP 481a	\$12,248,150	\$4,286,852	\$2,572,111	\$1,714,741		\$1,714,741
18 T-Fed Tax UoP Repairs	\$16,194,041	\$5,667,914	\$3,400,748	\$2,267,166		\$2,267,166
19 Fed 263A 481a	\$0	\$0	\$0	\$0		\$0
20 GT-Fed 263A	\$53,078	\$18,577	\$11,561	\$7,016		\$7,016
21 GT-Fed AFUDC Debt	\$598,793	\$146,340	\$91,070	\$55,270		\$55,270
22 GT-Fed Cap OPEB Exp	\$54,106	\$13,303	\$8,279	\$5,024		\$5,024
23 GT-Fed Cap OPEB Payment	(\$58,099)	(\$15,330)	(\$9,540)	(\$5,790)		(\$5,790)
24 GT-Fed Cap Pension Exp	\$335,020	\$87,177	\$54,252	\$32,925		\$32,925
25 GT-Fed Cap Pension Payment	(\$603,128)	(\$176,840)	(\$110,051)	(\$66,789)		(\$66,789)
26 GT-Fed Capitalized Interest	(\$1,400,035)	(\$341,711)	(\$212,653)	(\$129,058)		(\$129,058)
27 GT-Fed Method/Life	\$32,167,739	\$8,320,423	\$5,177,938	\$3,142,485	\$3,142,485	\$0
28 GT-Fed Net Salv Amort 2018+	\$0	\$0	\$0	\$0		\$0
29 GT-Fed Net Salv Amort Pre-2018	(\$497,820)	(\$155,611)	(\$96,840)	(\$58,771)		(\$58,771)
30 GT-Fed Other Book	(\$75,405)	(\$17,163)	(\$10,681)	(\$6,482)		(\$6,482)
31 GT-Fed Other Tax	\$0	\$0	\$0	\$0		\$0
32 GT-Fed Tax UoP Repairs	\$259,887	\$74,199	\$46,175	\$28,024		\$28,024
33 Total Federal Jurisdiction	\$474,701,102	\$163,306,787	\$98,161,562	\$65,145,225	\$62,306,926	\$2,838,299
Jurisdiction: Federal Offset on State						
34 Fed Offset 263A 481a FT	\$20,152,577	\$0	\$0	\$0		\$0
35 T-Fed Off Net Salv Amort Pre-2018	\$6,736,292	(\$235,534)	(\$141,320)	(\$94,214)		(\$94,214)
36 T-Fed Off Net Salv Amort. 2018+	\$0	\$0	\$0	\$0		\$0
37 T-Fed Offset 263A	\$7,155,143	(\$250,180)	(\$150,108)	(\$100,072)		(\$100,072)
38 T-Fed Offset 263A 481a	\$20,928,220	(\$731,755)	(\$439,053)	(\$292,702)		(\$292,702)
39 T-Fed Offset AFUDC Debt	\$2,176,613	(\$76,105)	(\$45,663)	(\$30,442)		(\$30,442)
40 T-Fed Offset Cap OPEB Exp	\$5,138,524	(\$179,668)	(\$107,801)	(\$71,867)		(\$71,867)
41 T-Fed Offset Cap OPEB Payment	(\$5,560,822)	\$194,434	\$116,660	\$77,774		\$77,774
42 T-Fed Offset Cap Pension Exp	\$27,884,126	(\$974,969)	(\$584,982)	(\$389,987)		(\$389,987)
43 T-Fed Offset Cap Pension Payment	(\$53,730,181)	\$1,878,676	\$1,127,206	\$751,470		\$751,470
44 T-Fed Offset Capitalized Interest	(\$8,554,256)	\$299,100	\$179,460	\$119,640		\$119,640
45 T-Fed Offset CIAC	(\$37,002,136)	\$1,293,780	\$776,268	\$517,512		\$517,512
46 T-Fed Offset Method/Life (State/SL)	\$248,498,394	(\$8,688,745)	(\$5,213,247)	(\$3,475,498)		(\$3,475,498)
47 T-Fed Offset Other Book	\$8,239,276	(\$288,086)	(\$172,851)	(\$115,235)		(\$115,235)
48 T-Fed Offset Other Tax	\$40,744	(\$1,425)	(\$855)	(\$570)		(\$570)

A	B	C	D	E	F	G
Temporary Difference	Cumulative Difference at Enactment of TCJA <u>Note A</u>	ADIT Balance before TCJA Remeasurement <u>Note B</u>	ADIT Balance after TCJA Remeasurement <u>Note C</u>	Excess ADIT Due to TCJA (E = C - D) <u>Note D</u>	Protected Excess ADIT <u>Note E</u>	Unprotected Excess ADIT
49 T-Fed Offset Repair Dis Loss 481a	(\$782,527)	\$27,361	\$16,417	\$10,944		\$10,944
50 T-Fed Offset Tax UoP 481a	\$12,248,150	(\$428,256)	(\$256,953)	(\$171,303)		(\$171,303)
51 T-Fed Offset Tax UoP Repairs	\$16,194,041	(\$566,225)	(\$339,735)	(\$226,490)		(\$226,490)
52 GT-Fed Offset CIAC	\$0	\$0	\$0	\$0		\$0
53 Fed Offset 263A 481a FT	\$0	\$0	\$0	\$0		\$0
54 GT-Fed Off Net Salv Amort Pre-2018	(\$497,820)	\$15,546	\$9,674	\$5,872		\$5,872
55 GT-Fed Off Net Salv Amort. 2018+	\$0	\$0	\$0	\$0		\$0
56 GT-Fed Offset 263A	\$53,078	(\$1,856)	(\$1,155)	(\$701)		(\$701)
57 GT-Fed Offset AFUDC Debt	\$598,793	(\$14,620)	(\$9,098)	(\$5,522)		(\$5,522)
58 GT-Fed Offset Cap OPEB Exp	\$54,106	(\$1,329)	(\$827)	(\$502)		(\$502)
59 GT-Fed Offset Cap OPEB Payment	(\$58,099)	\$1,531	\$953	\$578		\$578
60 GT-Fed Offset Cap Pension Exp	\$335,020	(\$8,709)	(\$5,420)	(\$3,289)		(\$3,289)
61 GT-Fed Offset Cap Pension Payment	(\$603,128)	\$17,666	\$10,993	\$6,673		\$6,673
62 GT-Fed Offset Capitalized Interest	(\$1,400,035)	\$34,137	\$21,244	\$12,893		\$12,893
63 GT-Fed Offset M/L (State/SL)	\$20,769,502	(\$622,627)	(\$387,471)	(\$235,156)		(\$235,156)
64 GT-Fed Offset Other Book	(\$75,405)	\$1,715	\$1,067	\$648		\$648
65 GT-Fed Offset Other Tax	\$0	\$0	\$0	\$0		\$0
66 GT-Fed Offset Tax UoP Repairs	\$259,887	(\$7,412)	(\$4,613)	(\$2,799)		(\$2,799)
67 Total Federal Offset on State	\$289,198,075	(\$9,313,555)	(\$5,601,209)	(\$3,712,346)	\$0	(\$3,712,346)
68 Total Plant Related Excess Deferred Taxes	\$763,899,177	\$153,993,232	\$92,560,353	\$61,432,879	\$62,306,926	(\$874,047)
Non-Plant Related Items:						
69 Reg Asset - Pension	\$60,046,793	\$18,916,841	\$11,350,105	\$7,566,736		\$7,566,736
70 Reg Asset - Comp Absences	\$772,178	\$243,263	\$145,958	\$97,305		\$97,305
71 Amort on Recquired Debt	\$5,458,870	\$1,719,735	\$1,031,841	\$687,894		\$687,894
72 Liability - Accrued Misc Reserves	(\$2,917,638)	(\$919,158)	(\$551,495)	(\$367,663)		(\$367,663)
73 Liability - Healthcare	(\$481,682)	(\$151,747)	(\$91,048)	(\$60,699)		(\$60,699)
74 Liability - Legal	(\$357,489)	(\$112,622)	(\$67,573)	(\$45,049)		(\$45,049)
75 Liability - OPEB	(\$6,157,455)	(\$1,939,814)	(\$1,163,888)	(\$775,926)		(\$775,926)
76 Liability - Injuries & Damages	(\$930,444)	(\$293,122)	(\$175,873)	(\$117,249)		(\$117,249)
77 Liability - Comp Absences	(\$772,178)	(\$243,263)	(\$145,958)	(\$97,305)		(\$97,305)
78 Liability - Accrued Vacation	(\$214,270)	(\$67,503)	(\$40,502)	(\$27,001)		(\$27,001)
79 Liability - Pension	(\$33,592,946)	(\$10,582,954)	(\$6,349,772)	(\$4,233,182)		(\$4,233,182)
80 Total Non-Plant Related Net Excess Deferred Taxes	\$20,853,739	\$6,569,656	\$3,941,795	\$2,627,861	\$0	\$2,627,861
81 Total Net Excess Deferred Taxes	\$784,752,916	\$160,562,888	\$96,502,148	\$64,060,740	\$62,306,926	\$1,753,814

Notes

- A. Amounts in Column B are the transmission-allocated cumulative temporary differences between amounts reported for financial reporting purposes and amounts reported for tax reporting purposes as of the December 31, 2017, the effective date of the Tax Cuts and Jobs Act decrease in corporate federal income tax rate from 35 percent to 21 percent. The amounts reflect the provision-to-return true-up adjustments recorded during 2018 to account for differences between the estimates used in 2017 financial reporting and amounts reported on the 2017 federal income tax return filed in 2018.
- B. Amounts in Column C are the deferred tax assets or liabilities (ADIT) for each temporary difference as of December 31, 2017, measured at the federal income tax rate in effect until such date (35 percent).
- C. Amounts in Column D are the ADIT amounts for each temporary difference as of December 31, 2017, re-measured at the federal income tax rate in effect after such date (21 percent).
- D. Amounts in Column E are the excess ADIT amounts for each temporary difference as of December 31, 2017, prior to gross-up to the revenue requirement. The excess ADIT amounts reduced the balances in Accounts 190, 281, 282 or 283, as appropriate, and resulted in an amount recorded in Account 254 that will reduce rate base until the excess ADIT is refunded.
- E. Amounts in Column F relate to excess ADIT that is subject to (i.e., protected by) the normalization requirement provided in the Tax Cuts and Jobs Act.

APPENDIX 3

Duquesne Light Company
 Summary of 2020 RTEP and Non-RTEP Transmission Plant Balances by Month

A	RTEP CWIP to date	
	At December 31, 2019	0
B	RTEP Plant in Service to Date	
	At December 31, 2019	262,950,643

C1	RTEP CWIP without AFUDC	Monthly Actual	Cumulative
	December 31 2019	0	
	January	0	0
	February	0	0
	March	0	0
	April	0	0
	May	0	0
	June	0	0
	July	0	0
	August	0	0
	September	0	0
	October	0	0
	November	0	0
	December 31, 2020	0	0

C2	RTEP Plant in Service	Monthly Actual	Cumulative
	December 31, 2019	262,950,643	262,950,643
	January	0	262,950,643
	February	0	262,950,643
	March	0	262,950,643
	April	0	262,950,643
	May	0	262,950,643
	June	0	262,950,643
	July	0	262,950,643
	August	0	262,950,643
	September	0	262,950,643
	October	0	262,950,643
	November	0	262,950,643
	December 31, 2020	0	262,950,643

C3	Other Transmission to be placed in service 2020							
	(a)	(b)	(a)-(b)= (c)	Sub total Other	Brady	Beaver	Dravosburg	All
	All Trans Cum	DTEP Cum	Other Trans Cum	Monthly	Alter.	Valley	Elrama	other Trans
January	205,525.84	-	205,525.84	205,525.84	-	-	-	205,525.84
February	1,223,547.64	-	1,223,547.64	1,018,021.80	-	-	-	1,018,021.80
March	1,105,544.78	-	1,105,544.78	(118,002.86)	-	-	-	(118,002.86)
April	3,533,084.26	-	3,533,084.26	2,427,539.48	-	813,419	-	1,614,120.58
May	16,261,537.47	-	16,261,537.47	12,728,453.21	-	986,450	-	11,742,002.80
June	35,621,024.37	-	35,621,024.37	19,359,486.90	-	13,504,088	-	5,855,399.31
July	36,204,707.26	-	36,204,707.26	583,682.89	-	3,000	-	580,682.89
August	37,712,945.18	-	37,712,945.18	1,508,237.92	-	248,647	90,673	1,168,918.10
September	37,990,943.51	-	37,990,943.51	277,998.33	-	163,626	-	114,372.13
October	39,479,833.76	-	39,479,833.76	1,488,890.25	-	246,344	505	1,242,040.82
November	40,981,094.38	-	40,981,094.38	1,501,260.62	-	(457,845)	-	1,959,105.48
December	53,880,808.53	-	53,880,808.53	12,899,714.15	-	7,057,992	1,113,925	4,727,797.19
	control----->	-	304,200,596.98	53,880,808.53	-	22,565,721.56	1,205,102.89	30,109,984.08

Duquesne Light Company
Cumulative Summary of 2020 RTEP Transmission Projects by Month

RTEP Projects	Beginning Balance	Capital Expenditures	Transfers To in service	Ending CWIP
CWIP December 31, 2019				0
January	0	0	0	0
February	0	0	0	0
March	0	0	0	0
April	0	0	0	0
May	0	0	0	0
June	0	0	0	0
July	0	0	0	0
August	0	0	0	0
September	0	0	0	0
October	0	0	0	0
November	0	0	0	0
December 31, 2020	0	0	0	0
Total		0	0	

	Beginning Balance	Transfers From CWIP	Retirements	Ending Plant In Service
Plant in Service December 31, 2019				262,950,643
January	0	0	0	0
February	0	0	0	0
March	0	0	0	0
April	0	0	0	0
May	0	0	0	0
June	0	0	0	0
July	0	0	0	0
August	0	0	0	0
September	0	0	0	0
October	0	0	0	0
November	0	0	0	0
December 31, 2020	0	0	0	0
Total		0	0	

Duquesne Light Company

Duquesne Transmission Expansion Projects DTEP

FPN	Project	(A)	(B)	(C1)												Total CWIP	
		12/31/2019 Project To Date CWIP	31-Dec-19 Project To Date PIS	RTEP CWIP 2020													
				January	February	March	April	May	June	July	August	September	October	November	December		
Eastern Area Development Project																	
05-1001	Arsenal	-	73,075,167	-	-	-	-	-	-	-	-	-	-	-	-	0	
08-1000	Forced Cooling (Arsenal)	-	20,423,226	-	-	-	-	-	-	-	-	-	-	-	-	0	
08-1002	Highland	-	56,570,584	-	-	-	-	-	-	-	-	-	-	-	-	0	
08-1003	Logans Ferry	-	42,399,170	-	-	-	-	-	-	-	-	-	-	-	-	0	
05-1004	Collier	-	1,876,970	-	-	-	-	-	-	-	-	-	-	-	-	0	
05-1005	Brunot Island	-	19,984,825	-	-	-	-	-	-	-	-	-	-	-	-	0	
08-1008	Wilmerding	-	2,025,231	-	-	-	-	-	-	-	-	-	-	-	-	0	
08-1009	Pine Creek	-	5,610,124	-	-	-	-	-	-	-	-	-	-	-	-	0	
08-1010	North	-	2,983,421	-	-	-	-	-	-	-	-	-	-	-	-	0	
05-1011	Dravosburg	-	499,995	-	-	-	-	-	-	-	-	-	-	-	-	0	
Total Eastern Area Development		-	225,448,713	-	-	-	-	-	-	-	-	-	-	-	-	0	
Western Area Development																	
05-1013	Hopewell	-	7,903,927	-	-	-	-	-	-	-	-	-	-	-	-	0	
08-1014	Valley	-	4,028,685	-	-	-	-	-	-	-	-	-	-	-	-	0	
08-1016	Ambridge	-	0	-	-	-	-	-	-	-	-	-	-	-	-	0	
08-1017	Crescent	-	3,352,791	-	-	-	-	-	-	-	-	-	-	-	-	0	
08-1018	Koppel Steel	-	1,018,620	-	-	-	-	-	-	-	-	-	-	-	-	0	
08-1023	Legionville	-	6,360,449	-	-	-	-	-	-	-	-	-	-	-	-	0	
08-1022	Sewickley	-	7,728,181	-	-	-	-	-	-	-	-	-	-	-	-	0	
Total Western Area Development		-	30,392,654	-	-	-	-	-	-	-	-	-	-	-	-	0	
Other DTEP Projects																	
05-1006	Elrama	-	1,306,023	-	-	-	-	-	-	-	-	-	-	-	-	0	
06-0026	Z-82 reconductor	-	5,803,253	-	-	-	-	-	-	-	-	-	-	-	-	0	
08-1024	Plum Rem from DTEP	-	0	-	-	-	-	-	-	-	-	-	-	-	-	0	
Total Other DTEP Projects		-	7,109,277	-	-	-	-	-	-	-	-	-	-	-	-	0	
New In 2010																	
10-0017	Eliminate Phillips SS	-	0	-	-	-	-	-	-	-	-	-	-	-	-	0	
Grand Total All DTEP Projects		-	262,950,643	-	-	-	-	-	-	-	-	-	-	-	-	0	
Cumulative Balances by Month		-		-	-	-	-	-	-	-	-	-	-	-	-	0	
			262,950,643														

Duquesne Light Company

Duquesne Transmission Expansion Projects DTEP

(C2)													Total In Service To Date	Total CWIP & In Service	Cotrol	Variance	
RTEP 2020 Placed in service																	
FPN	Project	January	February	March	April	May	June	July	August	September	October	November	December				
Eastern Area Development Project																	
05-1001	Arsenal	0	0	0	0	0	0	0	0	0	0	0	0	73,075,167	73,075,167	73,075,167	0
08-1000	Forced Cooling (Arsenal)	0	0	0	0	0	0	0	0	0	0	0	0	20,423,226	20,423,226	20,423,226	0
08-1002	Highland	0	0	0	0	0	0	0	0	0	0	0	0	56,570,584	56,570,584	56,570,584	0
08-1003	Logans Ferry	0	0	0	0	0	0	0	0	0	0	0	0	42,399,170	42,399,170	42,399,170	0
05-1004	Collier	0	0	0	0	0	0	0	0	0	0	0	0	1,876,970	1,876,970	1,876,970	0
05-1005	Brunot Island	0	0	0	0	0	0	0	0	0	0	0	0	19,984,825	19,984,825	19,984,825	0
08-1008	Wilmerding	0	0	0	0	0	0	0	0	0	0	0	0	2,025,231	2,025,231	2,025,231	0
08-1009	Pine Creek	0	0	0	0	0	0	0	0	0	0	0	0	5,610,124	5,610,124	5,610,124	0
08-1010	North	0	0	0	0	0	0	0	0	0	0	0	0	2,983,421	2,983,421	2,983,421	0
05-1011	Dravosburg	0	0	0	0	0	0	0	0	0	0	0	0	499,995	499,995	499,995	0
Total Eastern Area Development														225,448,713	225,448,713	225,448,713	0
Western Area Development																	
05-1013	Hopewell	0	0	0	0	0	0	0	0	0	0	0	0	7,903,927	7,903,927	7,903,927	0
08-1014	Valley	0	0	0	0	0	0	0	0	0	0	0	0	4,028,685	4,028,685	4,028,685	0
08-1016	Ambridge	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
08-1017	Crescent	0	0	0	0	0	0	0	0	0	0	0	0	3,352,791	3,352,791	3,352,791	(0)
08-1018	Koppel Steel	0	0	0	0	0	0	0	0	0	0	0	0	1,018,620	1,018,620	1,018,620	0
08-1023	Legionville	0	0	0	0	0	0	0	0	0	0	0	0	6,360,449	6,360,449	6,360,449	0
08-1022	Sewickley	0	0	0	0	0	0	0	0	0	0	0	0	7,728,181	7,728,181	7,728,181	0
Total Western Area Development														30,392,654	30,392,654	30,392,654	(0)
Other DTEP Projects																	
05-1006	Eirama	0	0	0	0	0	0	0	0	0	0	0	0	1,306,023	1,306,023	1,306,023	0
06-0026	Z-82 reconductor	0	0	0	0	0	0	0	0	0	0	0	0	5,803,253	5,803,253	5,803,253	0
08-1024	Plum Rem from DTEP	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Other DTEP Projects														7,109,277	7,109,277	7,109,277	0
New In 2010																	
10-0017	Eliminate Phillips SS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Grand Total All DTEP Projects														262,950,643	262,950,643	262,950,643	(0)
Cumulative Balances by Month														262,950,643	262,950,643	262,950,643	0

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 05-1001 ARSENAL

Closed Posted/Cancelled	Total	AFUDC Debt	AFUDC Equity	In service Net CWIP	December CWIP Inc AFUDC	Net of AFUDC												Total	
						January	February	March	April	May	June	July	August	September	October	November	December		
L0562	Arsenal S/S - 138 KV Line																		
December 31, 2019 Balance	22,340,052.00	2,214.00	3,607	22,334,231	22,340,052													22,340,052	
January				0		0												0	
February				0			0											0	
March				0				0										0	
April				0					0									0	
May				0						0								0	
June				0							0							0	
July				0								0						0	
August				0									0					0	
September				0										0				0	
October				0											0			0	
November				0												0		0	
December				0													0	0	
Final	22,340,052.00	2,214.00	3,607	22,334,231														22,340,052	
L0563	Arsenal S/S - 345 KV Line																		
December 31, 2019 Balance	23,126,310.00	2,204.00	3,591	23,120,515	23,126,310													23,126,310	
January				0		0												0	
February				0			0											0	
March				0				0										0	
April				0					0									0	
May				0						0								0	
June				0							0							0	
July				0								0						0	
August				0									0					0	
September				0										0				0	
October				0											0			0	
November				0												0		0	
December				0													0	0	
Final	23,126,310.00	2,204.00	3,591	23,120,515														23,126,310	
S0980	Arsenal S/S - 345KV Switchgear																		
December 31, 2019 Balance	10,475,001.00	13,140.00	21,411	10,440,450	10,475,001													10,475,001	
January				0		0												0	
February				0			0											0	
March				0				0										0	
April				0					0									0	
May				0						0								0	
June				0							0							0	
July				0								0						0	
August				0									0					0	
September				0										0				0	
October				0											0			0	
November				0												0		0	
December				0													0	0	
Final	10,475,001.00	13,140.00	21,411	10,440,450														10,475,001	
S0981	Arsenal S/S-345/138KV Autotransformer																		
December 31, 2019 Balance	3,115,622.55	563.00	918	3,114,142	3,115,623													3,115,623	
January				0		0												0	
February				0			0											0	
March				0				0										0	
April				0					0									0	
May				0						0								0	
June				0							0							0	
July				0								0						0	
August	0.00			0									0					0	
September				0										0				0	
October				0											0			0	
November				0												0		0	
December				0													0	0	
Final	3,115,622.55	563.00	918	3,114,142														3,115,623	

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 05-1001 ARSENAL

Closed Posted/Cancelled	Total	AFUDC Debt	AFUDC Equity	In service Net CWIP	December CWIP Inc AFUDC	Net of AFUDC												Total	
						January	February	March	April	May	June	July	August	September	October	November	December		
S1373	CARSON SS REP P & S LINE PROT																		
December 31, 2019 Balance	246,395.99	0.00	0	246,396	246,396														246,396
January				0		0													0
February				0			0												0
March				0				0											0
April				0					0										0
May				0						0									0
June				0							0								0
July				0								0							0
August				0									0						0
September				0										0					0
October				0											0				0
November				0												0			0
December				0													0		0
Final	246,395.99	0.00	0	246,396															246,396
S0979	Arsenal S/S - 138 KV Ring																		
December 31, 2019 Balance	10,405,106.70	24,119.00	39,301	10,341,687	10,405,107														10,405,107
January				0		0													0
February				0			0												0
March				0				0											0
April				0					0										0
May				0						0									0
June				0							0								0
July				0								0							0
August				0									0						0
September				0										0					0
October				0											0				0
November				0												0			0
December				0													0		0
Final	10,405,106.70	24,119.00	39,301	10,341,687															10,405,107
S1372 Closed/Posted	OAKLAND SS REP PRIM & SEC LINE PROT																		
December 31, 2019 Balance	108,912.99	0.00	0	108,913	108,913														108,913
January				0															0
February				0															0
March				0															0
April				0															0
May				0															0
June				0															0
July				0															0
August				0															0
September				0															0
October				0															0
November				0															0
December				0															0
Final	108,912.99	0.00	0	108,913															108,913

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 05-1001 ARSENAL

Closed Posted/Cancelled

	Total	AFUDC Debt	AFUDC Equity	In service Net CWIP	December CWIP Inc AFUDC	Net of AFUDC												Total
						January	February	March	April	May	June	July	August	September	October	November	December	
L0647 304 loop @ ARSENAL SS																		
Decemeber 31, 2019 Balance	2,012,837.83	153.00	353	2,012,332	2,012,332													2,012,332
January				0		0												0
February				0			0											0
March				0				0										0
April				0				0										0
May				0				0										0
June				0				0		0								0
July				0				0		0								0
August				0				0		0		0						0
September				0				0		0		0		0				0
October				0				0		0		0		0		0		0
November				0				0		0		0		0		0		0
December				0				0		0		0		0		0		0
Final	2,012,837.83	153.00	353	2,012,332														2,012,332
S1520 CKT 304 PROT CHANGES @ COLLIER																		
Decemeber 31, 2019 Balance	206,286.69	4.00	10	206,273	206,273													206,273
January				0		0												0
February				0			0											0
March				0				0										0
April				0				0										0
May				0				0										0
June				0				0		0								0
July				0				0		0								0
August				0				0		0		0						0
September				0				0		0		0		0				0
October				0				0		0		0		0		0		0
November				0				0		0		0		0		0		0
December				0				0		0		0		0		0		0
Final	206,286.69	4.00	10	206,273														206,273
S1521 CKT 304 PROT CHANGES @ B I SS																		
Decemeber 31, 2019 Balance	132,812.82	4.00	10	132,799	132,799													132,799
January				0		0												0
February				0			0											0
March				0				0										0
April				0				0										0
May				0				0										0
June				0				0		0								0
July				0				0		0								0
August				0				0		0		0						0
September				0				0		0		0		0				0
October				0				0		0		0		0		0		0
November				0				0		0		0		0		0		0
December				0				0		0		0		0		0		0
Final	132,812.82	4.00	10	132,799														132,799

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 05-1001 ARSENAL

Closed Posted/Cancelled

	Total	AFUDC Debt	AFUDC Equity	In service Net CWIP	December CWIP Inc AFUDC	Net of AFUDC												Total	
						January	February	March	April	May	June	July	August	September	October	November	December		
S1556 Collier SS Z67 Protection Changes																			
Decemeber 31, 2019 Balance	0.00	0.00	0	0	0														0
January				0		0													0
February				0			0												0
March				0				0											0
April				0					0										0
May				0						0									0
June				0							0								0
July				0								0							0
August				0									0						0
September				0										0					0
October				0											0				0
November				0												0			0
December				0													0		0
Final	0.00	0.00	0	0															0
S1745 (now FPN 08-1000) ARSENAL SS-MDACS Transferred to FPN 08-1000																			
Decemeber 31, 2019 Balance	0.00	0.00	0	0	0														0
January				0		0													0
February				0			0												0
March				0				0											0
April				0					0										0
May				0						0									0
June				0							0								0
July				0								0							0
August				0									0						0
September				0										0					0
October				0											0				0
November				0												0			0
December				0													0		0
Final	0.00	0.00	0	0															0
S1747 (now FPN 08-1000) ARSENAL SS-HPFF Forced Coolong System																			
Decemeber 31, 2019 Balance	0.00	0.00	0	0	0														0
January				0		0													0
February				0			0												0
March				0				0											0
April				0					0										0
May				0						0									0
June				0							0								0
July				0								0							0
August				0									0						0
September				0										0					0
October				0											0				0
November				0												0			0
December				0													0		0
Final	0.00	0.00	0	0															0

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 05-1001 ARSENAL

Closed Posted/Cancelled

	Total	AFUDC Debt	AFUDC Equity	In service Net CWIP	December CWIP Inc AFUDC
S1748(now FPN 08-1000) BI SS Upgrade Pumping Plant HPFFF Forced Cooling					
December 31, 2019 Balance	0.00	0.00		0	0
January				0	
February				0	
March				0	
April				0	
May				0	
June				0	
July				0	
August				0	
September				0	
October				0	
November				0	
December				0	
Final	0.00	0.00	0	0	
S1927 Correction for S0981 Auto Transformer					
December 31, 2019 Balance	906,398.50	0.00	36	906,363	906,363
January				0	
February				0	
March				0	
April					
May					
June					
July					
August					
September					
October					
November					
December					
Final	906,398.50	0.00	36	906,363	
L0808 Clean up journal 5135					
December 31, 2019 Balance	0.00	0.00	0	0	
January				0	
February				0	
March				0	
April					
May					
June					
July					
August					
September					
October					
November					
December					
(Verified June 09) Total	0.00	0.00	0	0	

		January	February	March	April	May	Net of AFUDC		August	September	October	November	December	Total
							June	July						
		0												0
			0											0
				0										0
					0									0
						0								0
							0							0
								0						0
									0					0
										0				0
											0			0
												0		0
													0	0

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 05-1001 ARSENAL

Closed Posted/Cancelled

	Total	AFUDC Debt	AFUDC Equity	In service Net CWIP	December CWIP Inc AFUDC	Net of AFUDC												Total			
						January	February	March	April	May	June	July	August	September	October	November	December				
Total all work orders	73,075,737.07	42,401.00	69,237	72,964,099																	
Allowable Dec 2005 AFUDC		42,240.00	68,828	111,068																	
Total allowable basis				73,075,167																	
FPN 05-1001					0															0	
		December T.T.D. CWIP including AFUDC																			0
		Monthly CWIP Net of AFUDC																			0
				January		0															0
				February			0														0
				March				0													0
				April					0												0
				May						0											0
				June							0										0
				July								0									0
				August									0								0
				September										0							0
				October											0						0
				November												0					0
				December													0				0
		Total CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
				January	73,075,167																73,075,167
		Additions 2011 (In Service)																			0
				February			0														0
				March				0													0
				April					0												0
				May						0											0
				June							0										0
				July								0									0
				August									0								0
				September										0							0
				October											0						0
				November												0					0
				December													0				0
		Total In Service			73,075,167	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	73,075,167
		FPN 05-1001 Total			73,075,167	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	73,075,167
																		Control Variance			73,075,167
																					0

08-1000

FPN 08-1000 HPFFMDAC& forced cooling	Total	Afunc Debt	Afunc Equity	Net Cwip	December	Net of AFUDC												Total		
					Inc AFUDC	January	February	March	April	May	June	July	August	September	October	November	December			
331144 Arsenal SS provide forced cooling redundant station service																				
Decemeber 31, 2019 Balance	200,976	0	0	200,976	200,976															
January	0			0		0														
February	0			0			0													
March	0			0				0												
April	0			0					0											
May	0			0						0										
June	0			0							0									
July	0			0								0								
August	0			0									0							
September	0			0										0						
October	0			0											0					
November	0			0												0				
December	0			0													0			
Final	200,976	0	0	200,976																0
331145 BI SS provide forced cooling redundant station service																				
Decemeber 31, 2019 Balance	149,899	0	0	149,899	149,899															
January	0			0		0														
February	0			0			0													
March	0			0				0												
April	0			0					0											
May	0			0						0										
June	0			0							0									
July	0			0								0								
August	0			0									0							
September	0			0										0						
October	0			0											0					
November	0			0												0				
December	0			0													0			
Final	149,899	0	0	149,899																0
S2117 BI forced cooling Mid run Land Purchase																				
Decemeber 31, 2019 Balance	149,869	101	334	149,434	149,434															
January	0			0		0														
February	0			0			0													
March	0			0				0												
April	0			0					0											
May	0			0						0										
June	0			0							0									
July	0			0								0								
August	0			0									0							
September	0			0										0						
October	0			0											0					
November	0			0												0				
December	0			0													0			
Final	149,869	101	334	149,434																0

08-1000

FPN 08-1000 HPFFMDAC& forced cooling	Total	AfuDC Debt	AfuDC Equity	Net Cwip	December	Net of AFUDC												Total
					Cwip	January	February	March	April	May	June	July	August	September	October	November	December	
S1745 ARSENAL SS-MDACS																		
Decemeber 31, 2019 Balance	2,600,972	0	0	2,600,972	2,600,972												2,600,972	
January	0			0		0											0	
February	0			0			0										0	
March	0			0				0									0	
April	0			0					0								0	
May	0			0						0							0	
June	0			0							0						0	
July	0			0								0					0	
August	0			0									0				0	
September	0			0										0			0	
October	0			0											0		0	
November	0			0												0	0	
December	0			0													0	
Final	2,600,972	0	0	2,600,972													0	
S1747 ARSENAL SS-HPFF Forced Coolong System																		
Decemeber 31, 2019 Balance	17,258,647	8,935	29,417	17,220,295	17,220,295												17,220,295	
January	0			0		0											0	
February	0			0			0										0	
March	0			0				0									0	
April	0			0					0								0	
May	0			0						0							0	
June	0			0							0						0	
July	0			0								0					0	
August	0			0									0				0	
September	0			0										0			0	
October	0			0											0		0	
November	0			0												0	0	
December	0			0													0	
Verified Jan 31, 2015	17,258,647	8,935.00	29,417.00	17,220,295													0	
S1748 BI SS Upgrade Pumping Plant HPFFForced Cooling																		
Decemeber 31, 2019 Balance	97,036	0	0	97,036	97,036												97,036	
January	0			0		0											0	
February	0			0			0										0	
March	0	0	0	0				0									0	
April	0			0					0								0	
May	0			0						0							0	
June	0			0							0						0	
July	0			0								0					0	
August	0			0									0				0	
September	0			0										0			0	
October	0			0											0		0	
November	0			0												0	0	
December	0			0													0	
Final	97,036	0	0	97,036													0	

08-1000

FPN 08-1000 HPFFMDAC& forced cooling	Total	Afunc Debt	Afunc Equity	Net Cwip	December	Net of AFUDC												Total
					Cwip	January	February	March	April	May	June	July	August	September	October	November	December	
AS145 NDACS & Forecast Communications																		
December 31, 2019 Balance	4,665	15	36	4,614	4,614													
January	0			0														
February	0			0			0											
March	0			0				0										
April	0			0					0									
May	0			0						0								
June	0			0														
July	0			0														
August	0			0														
September	0			0														
October	0			0														
November	0			0														
December	0			0														
Final	4,665	15	36	4,614														
Total	20,462,064	9,051	29,787	20,423,226	0													
Total all work orders	20,462,064	9,051	29,787	20,423,226	0	0	0	0										
Allowable Dec 2005 AFUDC		0	0	0	0													
Total allowable basis	20,462,064	9,051	29,787	20,423,226														
FPN 05-1001					0													0
December P.T.D. CWIP including AFUDC					0													0
Monthly Cwip net of AFUDC																		0
January																		0
February							0											0
March								0										0
April									0									0
May										0								0
June											0							0
July												0						0
August													0					0
September														0				0
October															0			0
November																0		0
December																	0	0
Total CWIP					0	0	0	0	0	0	0	0	0	0	0	0	0	0
					20,423,226													20,423,226
January							0											0
February								0										0
March									0									0
April										0								0
May											0							0
June												0						0
July													0					0
August														0				0
September															0			0
October																0		0
November																	0	0
December																		0
Total In Service					20,423,226	0	0	0	0	0	0	0	0	0	0	0	0	20,423,226
FPN 05-1001 Total					20,423,226	0	0	0	0	0	0	0	0	0	0	0	0	20,423,226
																		Control Variance
																		20,423,226.03
																		0

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 08-1002 HIGHLAND

					December inc allow 2005 afudc	January	February	March	April	May	June	July	August	September	October	November	December	Total	
L0564 Highland S/S - 69/138 KV Line																			
	<u>Charges</u>	<u>AFUDC Debt</u>	<u>AFUDC Equity</u>	<u>Net CWIP</u>															
31-Dec-19	18,056,234	2,853	4,648	18,048,733	18,056,234														18,056,234
January	0			0		0													0
February	0			0			0												0
March	0			0				0											0
April	0			0					0										0
May	0			0						0									0
June	0			0							0								0
July	0			0								0							0
August	0			0									0						0
September	0			0										0					0
October	0			0											0				0
November	0			0												0			0
December	0			0													0		0
Final	18,056,234	2,853	4,648	18,048,733															18,048,733
L0565 Highland S/S - 69/345 KV Line																			
	<u>Charges</u>	<u>AFUDC Debt</u>	<u>AFUDC Equity</u>	<u>Net CWIP</u>															
31-Dec-19	32,337,816	2,508	4,087	32,331,221	32,337,816														32,337,816
January	0			0		0													0
February	0			0			0												0
March	0			0				0											0
April	0			0					0										0
May	0			0						0									0
June	0			0							0								0
July	0			0								0							0
August	0			0									0						0
September	0			0										0					0
October	0			0											0				0
November	0			0												0			0
December	0			0													0		0
Verified april 2014	32,337,816	2,508	4,087	32,331,221															32,331,221
S0982 Highland S/S - Conversion to 138 KV																			
	<u>Charges</u>	<u>AFUDC Debt</u>	<u>AFUDC Equity</u>	<u>Net CWIP</u>															
31-Dec-19	4,085,094	42	53	4,084,999	4,085,094														4,085,094
January	0			0		0													0
February	0			0			0												0
March	0			0				0											0
April	0			0					0										0
May	0			0						0									0
June	0			0							0								0
July	0			0								0							0
August	0			0									0						0
September	0			0										0					0
October	0			0											0				0
November	0			0												0			0
December	0			0													0		0
Final	4,085,094	42	53	4,084,999															4,084,999

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 08-1002 HIGHLAND

					December inc allow 2005 afudc	January	February	March	April	May	June	July	August	September	October	November	December	Total	
S0983 Highland S/S - Conversion to 138 KV																			
	<u>Charges</u>	<u>AFUDC Debt</u>	<u>AFUDC Equity</u>	<u>Net CWIP</u>															
	31-Dec-19	1,400,207	4	6	1,400,197	1,400,207													
January	0					0													0
February	0						0												0
March	0							0											0
April	0								0										0
May	0									0									0
June	0										0								0
July	0											0							0
August	0												0						0
September	0													0					0
October	0														0				0
November	0															0			0
December	0																0		0
Final	1,400,207	4	6	1,400,197															1,400,207
S2047 Highland S/S Install 345kv Motorized Switch																			
	<u>Charges</u>	<u>AFUDC Debt</u>	<u>AFUDC Equity</u>	<u>Net CWIP</u>															
	31-Dec-19	303,582	0	0	303,582	303,582													
January	0					0													0
February	0						0												0
March	0							0											0
April	0								0										0
May	0									0									0
June	0										0								0
July	0											0							0
August	0												0						0
September	0													0					0
October	0														0				0
November	0															0			0
December	0																0		0
Final	303,582	0	0	303,582															303,582
S2048 Highland S/S Increase 138kv Capacity																			
	<u>Charges</u>	<u>AFUDC Debt</u>	<u>AFUDC Equity</u>	<u>Net CWIP</u>															
	31-Dec-19	21,830	0	0	21,830	21,830													
January	0					0													0
February	0						0												0
March	0							0											0
April	0								0										0
May	0									0									0
June	0										0								0
July	0											0							0
August	0												0						0
September	0													0					0
October	0														0				0
November	0															0			0
December	0																0		0
Final	21,830	0	0	21,830															21,830

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 08-1002 HIGHLAND

S2052	Charges	AFUDC		Net CWIP	December inc allow 2005 afudc	January	February	March	April	May	June	July	August	September	October	November	December	Total
		Debt	Equity															
	Arsenal SS 308 Line terminal (@ logans Ferry)																	
	31-Dec-19	365,822	0	0	365,822	365,822												365,822
January		0					0											0
February		0						0										0
March		0							0									0
April		0								0								0
May		0									0							0
June		0										0						0
July													0					0
August														0				0
September															0			0
October																0		0
November																	0	0
December																	0	0
Final		365,822	0	0	365,822													0
Total		56,570,584	5,407	8,794	56,556,383													
Total all work orders		56,570,584	5,407	8,794	56,556,383													
Allowable Dec 2005 AFUDC			5,407	8,794	14,201													
Total allowable basis					56,570,584													
FPN 05-1002	December TTD CWIP including AFUDC				0													0
	Monthly CWIP Net of AFUDC																	
						January												0
						February												0
						March												0
						April												0
						May												0
						June												0
						July												0
						August												0
						September												0
						October												0
						November												0
						December												0
						FPN 05-1002 Total	0	0	0	0	0	0	0	0	0	0	0	0
						December TTD CWIP including AFUDC	56,570,584											56,570,584
						January		0										0
						February			0									0
						March				0								0
						April					0							0
						May						0						0
						June							0					0
						July								0				0
						August									0			0
						September										0		0
						October											0	0
						November											0	0
						December											0	0
						Total In Service	56,570,584	0	0	0	0	0	0	0	0	0	0	56,570,584
						Total	56,570,584	0	0	0	0	0	0	0	0	0	0	56,570,584
						Control Variance												0

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 08-1003 LOGANS FERRY(eliminate colfax)

Closed posted
 In service

Closed Posted/cancelled

	Charges	AFUDC Debt	AFUDC Equity	Net CWIP	December Bal Inc AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total
S0984 Logans Ferry - 345KV Bus																		
December 31, 2019	8,394,122.29	-	-	8,394,122.29	8,394,122													8,394,122
January						0												0
February							0											0
March								0										0
April									0									0
May										0								0
June											0							0
July												0						0
August													0					0
September														0				0
October															0			0
November																0		0
December																	0	0
Final	8,394,122.29	-	-	8,394,122.29														
S0985 Cheswick AT SS - Remove Trans																		
December 31, 2019	1,852,640.46	-	-	1,852,640.46	1,852,640													1,852,640
January						0												0
February							0											0
March								0										0
April									0									0
May										0								0
June											0							0
July												0						0
August													0					0
September														0				0
October															0			0
November																0		0
December																	0	0
Final	1,852,640.46	-	-	1,852,640.46														
S0986 Logans Ferry - Install 345KV Auto																		
December 31, 2019	15,934,585.61	-	-	15,934,585.61	15,934,586													15,934,586
January						0												0
February							0											0
March								0										0
April									0									0
May										0								0
June											0							0
July												0						0
August													0					0
September														0				0
October															0			0
November																0		0
December																	0	0
Final	15,934,585.61	-	-	15,934,585.61														
S0988 Logans Ferry - 138 KV Line Pos																		
December 31, 2019	818,920.27	-	-	818,920.27	818,920													818,920
January						0												0
February							0											0
March								0										0
April									0									0
May										0								0
June											0							0
July												0						0
August													0					0
September														0				0
October															0			0
November																0		0
December																	0	0
Final	818,920.27	-	-	818,920.27														
S0990 cancelled Longs Ferry S/S - 138 KV Line Pos Cancelled																		
December 31, 2019	-	-	-	-	0													0
January						0												0
February							0											0
March								0										0
April									0									0
May										0								0
June											0							0
July												0						0
August													0					0
September														0				0
October															0			0
November																0		0
December																	0	0
Final	-	-	-	-														

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 08-1003 LOGANS FERRY(eliminate colfax)

Closed posted
 In service

Closed Posted/cancelled					December Bal	January	February	March	April	May	June	July	August	September	October	November	December	Total	
Charges	AFUDC Debt	AFUDC Equity	Net CWIP	Inc AFUDC															
S0991 Cancelled Logans Ferry S/S - 138 KV Line Pos					0														
December 31, 2019	-	-	-	-	0														0
January	-	-	-	-		0													0
February	-	-	-	-			0												0
March	-	-	-	-				0											0
April	-	-	-	-					0										0
May	-	-	-	-						0									0
June	-	-	-	-							0								0
July	-	-	-	-								0							0
August	-	-	-	-									0						0
September	-	-	-	-										0					0
October	-	-	-	-											0				0
November	-	-	-	-												0			0
December	-	-	-	-													0		0
Final	-	-	-	-															0
S0992 Cancelled Logans Ferry S/S - 138 KV Line Pos					0														
December 31, 2019	-	-	-	-	0														0
January	-	-	-	-		0													0
February	-	-	-	-			0												0
March	-	-	-	-				0											0
April	-	-	-	-					0										0
May	-	-	-	-						0									0
June	-	-	-	-							0								0
July	-	-	-	-								0							0
August	-	-	-	-									0						0
September	-	-	-	-										0					0
October	-	-	-	-											0				0
November	-	-	-	-												0			0
December	-	-	-	-													0		0
Final	-	-	-	-															0
S0993 Cheswick West S/S - 138 KV Line Pos					8,399,317														
December 31, 2019	8,399,316.56	-	-	8,399,316.56	8,399,317														8,399,317
January	-	-	-	-		0													0
February	-	-	-	-			0												0
March	-	-	-	-				0											0
April	-	-	-	-					0										0
May	-	-	-	-						0									0
June	-	-	-	-							0								0
July	-	-	-	-								0							0
August	-	-	-	-									0						0
September	-	-	-	-										0					0
October	-	-	-	-											0				0
November	-	-	-	-												0			0
December	-	-	-	-													0		0
Final	8,399,316.56	-	-	8,399,316.56															0
S0995 Cancelled Logans Ferry 138kv Tie Bkr Pos					0														
December 31, 2019	-	-	-	-	0														0
January	-	-	-	-		0													0
February	-	-	-	-			0												0
March	-	-	-	-				0											0
April	-	-	-	-					0										0
May	-	-	-	-						0									0
June	-	-	-	-							0								0
July	-	-	-	-								0							0
August	-	-	-	-									0						0
September	-	-	-	-										0					0
October	-	-	-	-											0				0
November	-	-	-	-												0			0
December	-	-	-	-													0		0
FINAL	-	-	-	-															0
L0994 Logans Ferry Transmission Line Work					1,780,679														
December 31, 2019	1,784,951.00	1,027.21	3,244.38	1,780,679.41	1,780,679														1,780,679
January	-	-	-	-		0													0
February	-	-	-	-			0												0
March	-	-	-	-				0											0
April	-	-	-	-					0										0
May	-	-	-	-						0									0
June	-	-	-	-							0								0
July	-	-	-	-								0							0
August	-	-	-	-									0						0
September	-	-	-	-										0					0
October	-	-	-	-											0				0
November	-	-	-	-												0			0
December	-	-	-	-													0		0
Final	1,784,951.00	1,027.21	3,244.38	1,780,679.41															0

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 08-1003 LOGANS FERRY(eliminate colfax)

Closed posted
 In service

Closed Posted/cancelled					December Bal Inc AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total
	Charges	AFUDC Debt	AFUDC Equity	Net CWIP														
L0729 Trf Z59 from L0684																		
December 31, 2019	362,364.00	-	-	362,364.00	362,364													
January																		
February																		
March *xfer to COR unitization								0										
April																		
May																		
June											0							
July												0						
August													0					
September														0				
October															0			
November																		
December																		
Final	362,364.00	-	-	362,364.00														
L0730 Trf Z51 from L0684																		
December 31, 2019	338,487.00	-	-	338,487.00	338,487													
January																		
February																		
March *xfer to COR unitization								0										
April 98951.to cor in april																		
May																		
June											0							
July												0						
August													0					
September														0				
October															0			
November																		
December																		
Final	338,487.00	-	-	338,487.00														
L0731 Trf Z52 from L0684																		
December 31, 2019	899,335.00	-	-	899,335.00	899,335													
January																		
February																		
March *xfer to COR unitization								0										
April 121351 to cor in april																		
May																		
June											0							
July												0						
August													0					
September														0				
October															0			
November																0		
December																		
Final	899,335.00	-	-	899,335.00														
L0732 Trf Z53 from L0684																		
December 31, 2019	497,068.00	-	-	497,068.00	497,068													
January																		
February																		
March								0										
April																		
May																		
June											0							
July												0						
August													0					
September														0				
October															0			
November																		
December																		
Final	497,068.00	-	-	497,068.00														
L0733 Trf Z54 from L0684																		
December 31, 2019	763,326.00	-	-	763,326.00	763,326													
January						0												
February							0											
March								0										
April									0									
May																		
June											0							
July												0						
August													0					
September														0				
October															0			
November																		
December																		
Final	763,326.00	-	-	763,326.00														

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 08-1003 LOGANS FERRY(eliminate colfax)

Closed posted
 In service

Closed Posted/cancelled		Charges	AFUDC Debt	AFUDC Equity	Net CWIP	December Bal Inc AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total
L0734		Trf Z58 from L0684																	
December 31, 2019		198,034.00			198,034.00	198,034													
January																			
February																			
March																			
April																			
May																			
June												0							
July													0						
August														0					
September															0				
October																0			
November																	0		
December																		0	
Final		198,034.00			198,034.00														
L0735		Trf Z152 from L0684																	
December 31, 2019		702,226.00			702,226.00	702,226													
January							0												
February								0											
March									0										
April										0									
May											0								
June												0							
July													0						
August														0					
September															0				
October																0			
November																	0		
December																		0	
Final		702,226.00			702,226.00														
L0736		Retire Colfax Highland																	
December 31, 2019																			
January																			
February																			
March																			
April																			
May																			
June																			
July																			
August																			
September																			
October																			
November																			
December																			
Final Total																			
S1545		Ckt Z55 Rep Protection Cheswick SS																	
December 31, 2019		55,734.31			55,734.31	55,734													
January							0												
February								0											
March									0										
April										0									
May											0								
June												0							
July													0						
August														0					
September															0				
October																0			
November																	0		
December																		0	
Final		55,734.31			55,734.31														
S1714		Cheswick Sub Install Relay protection																	
December 31, 2019		7,854.24			7,854.24	7,854													
January							0												
February								0											
March									0										
April										0									
May											0								
June												0							
July													0						
August														0					
September															0				
October																0			
November																	0		
December																		0	
Final		7,854.24			7,854.24														

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 08-1003 LOGANS FERRY(eliminate colfax)

Closed posted
 In service

	Charges	AFUDC Debt	AFUDC Equity	Net CWIP	December Bal Inc AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total
S1731 BI SS Auto Transformer Capital Spare (no longer DTEP)																		
December 31, 2019	-	-	-	-	0													0
January	-	-	-	-	-	0												0
February	-	-	-	-	-		0											0
March	-	-	-	-	-			0										0
April	-	-	-	-	-				0									0
May	-	-	-	-	-					0								0
June	-	-	-	-	-						0							0
July	-	-	-	-	-							0						0
August	-	-	-	-	-								0					0
September	-	-	-	-	-									0				0
October	-	-	-	-	-										0			0
November	-	-	-	-	-											0		0
December	-	-	-	-	-												0	0
Repointed to non DTEP FPN	-	-	-	-	-													0
S1732 Cheswick Wvd SS- Capital Spare Auto (no Longer DTEP)																		
December 31, 2019	-	-	-	-	0													0
January	-	-	-	-	-	0												0
February	-	-	-	-	-		0											0
March	-	-	-	-	-			0										0
April	-	-	-	-	-				0									0
May	-	-	-	-	-					0								0
June	-	-	-	-	-						0							0
July	-	-	-	-	-							0						0
August	-	-	-	-	-								0					0
September	-	-	-	-	-									0				0
October	-	-	-	-	-										0			0
November	-	-	-	-	-											0		0
December	-	-	-	-	-												0	0
Repointed to non DTEP FPN	-	-	-	-	-													0
S1737 Illinois SS upgrade Z57																		
December 31, 2019	300,101.66	-	-	300,101.66	300,102													300,102
January	-	-	-	-	-	0												0
February	-	-	-	-	-		0											0
March	-	-	-	-	-			0										0
April	-	-	-	-	-				0									0
May	-	-	-	-	-					0								0
June	-	-	-	-	-						0							0
July	-	-	-	-	-							0						0
August	-	-	-	-	-								0					0
September	-	-	-	-	-									0				0
October	-	-	-	-	-										0			0
November	-	-	-	-	-											0		0
December	-	-	-	-	-												0	0
Final	300,101.66	-	-	300,101.66														
A1624 Purchase Property - Allegheny Land Trust - 629-B-100																		
December 31, 2019	40,718.00	-	-	40,718.00	40,718													40,718
January	-	-	-	-	-	0												0
February	-	-	-	-	-		0											0
March	-	-	-	-	-			0										0
April	-	-	-	-	-				0									0
May	-	-	-	-	-					0								0
June	-	-	-	-	-						0							0
July	-	-	-	-	-							0						0
August	-	-	-	-	-								0					0
September	-	-	-	-	-									0				0
October	-	-	-	-	-										0			0
November	-	-	-	-	-											0		0
December	-	-	-	-	-												0	0
final	40,718.00	-	-	40,718.00														
S1793 Colfax SS Eliminate Substation																		
December 31, 2019	-	-	-	-	0													0
January	-	-	-	-	-	0												0
February	-	-	-	-	-		0											0
March	-	-	-	-	-			0										0
April	-	-	-	-	-				0									0
May	-	-	-	-	-					0								0
June	-	-	-	-	-						0							0
July	-	-	-	-	-							0						0
August	-	-	-	-	-								0					0
September	-	-	-	-	-									0				0
October	-	-	-	-	-										0			0
November	-	-	-	-	-											0		0
December	-	-	-	-	-												0	0
Final	-	-	-	-														

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 08-1003 LOGANS FERRY(eliminate colfax)

Closed posted
 In service

Closed Posted/cancelled

	Charges	AFUDC Debt	AFUDC Equity	Net CWIP	December Bal Inc AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total
S1759 repointed to 08-1024 Plum SS Upgrade Z54 protection equip																		
December 31, 2019	16.73	6.04	10.69	-	-													0
January	-	-	-	-	-	0												0
February	-	-	-	-	-		0											0
March	-	-	-	-	-			0										0
April	-	-	-	-	-				0									0
May	-	-	-	-	-					0								0
June	-	-	-	-	-						0							0
July	-	-	-	-	-							0						0
August	-	-	-	-	-								0					0
September	-	-	-	-	-									0				0
October	-	-	-	-	-										0			0
November	-	-	-	-	-											0		0
December	-	-	-	-	-												0	0
Final	16.73	6.04	10.69	-	-													0
S1805 North SS upgrade Z55 protection																		
December 31, 2019	51,324.11	-	-	51,324.11	51,324													51,324
January	-	-	-	-	-	0												0
February	-	-	-	-	-		0											0
March	-	-	-	-	-			0										0
April	-	-	-	-	-				0									0
May	-	-	-	-	-					0								0
June	-	-	-	-	-						0							0
July	-	-	-	-	-							0						0
August	-	-	-	-	-								0					0
September	-	-	-	-	-									0				0
October	-	-	-	-	-										0			0
November	-	-	-	-	-											0		0
December	-	-	-	-	-												0	0
Verified June 2011	51,324.11	-	-	51,324.11	-													0
S1947 Universal SS-Upgrade Z152 equip																		
December 31, 2019	741,599.00	-	-	741,599.00	741,599													741,599
January	-	-	-	-	-	0												0
February	-	-	-	-	-		0											0
March	-	-	-	-	-			0										0
April	-	-	-	-	-				0									0
May	-	-	-	-	-					0								0
June	-	-	-	-	-						0							0
July	-	-	-	-	-							0						0
August	-	-	-	-	-								0					0
September	-	-	-	-	-									0				0
October	-	-	-	-	-										0			0
November	-	-	-	-	-											0		0
December	-	-	-	-	-												0	0
Final	741,599.00	-	-	741,599.00	-													0
S1948 Dravosburg SS-Upgrade Z78 equip																		
December 31, 2019	260,734.11	-	-	260,734.11	260,734													260,734
January	-	-	-	-	-	0												0
February	-	-	-	-	-													0
March	-	-	-	-	-			0										0
April	-	-	-	-	-				0									0
May	-	-	-	-	-					0								0
June	-	-	-	-	-						0							0
July	-	-	-	-	-							0						0
August	-	-	-	-	-								0					0
September	-	-	-	-	-									0				0
October	-	-	-	-	-										0			0
November	-	-	-	-	-											0		0
December	-	-	-	-	-												0	0
Final	260,734.11	-	-	260,734.11	-													0
S2052 Arsenal SS 308 Line terminal (@ logans Ferry)																		
December 31, 2019	-	-	-	-	0													0
January	-	-	-	-	-	0												0
February	-	-	-	-	-		0											0
March	-	-	-	-	-			0										0
April	-	-	-	-	-				0									0
May	-	-	-	-	-					0								0
June	-	-	-	-	-						0							0
July	-	-	-	-	-							0						0
August	-	-	-	-	-								0					0
September	-	-	-	-	-									0				0
October	-	-	-	-	-										0			0
November	-	-	-	-	-											0		0
December	-	-	-	-	-												0	0
Repointed to Non DTEP FPN	-	-	-	-	-													0

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 08-1003 LOGANS FERRY(eliminate colfax)

Closed posted
 In service

Closed Posted/cancelled

Charges	AFUDC Debt	AFUDC Equity	Net CWIP	December Bal Inc AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total
Total	AFUDC Debt	AFUDC Equity	Net CWIP														
Total all work orders	42,403,458.35	1,033.25	3,255.07	42,399,170.03													
Allowable Dec 2005 AFUDC																	
Total allowable basis				42,399,170.03													
FPN 05-1003				0													0
		December TTD CWIP including AFUDC															0
		Monthly CWIP Net of AFUDC															0
	1,051,885.00				0												0
	1,051,885.00					0											0
		January															0
		February															0
		March															0
		April					0										0
		May						0									0
		June							0								0
		July								0							0
		August									0						0
		September										0					0
		October											0				0
		November												0			0
		December													0		0
		FPN 05-1002 Total		0	0	0	0	0	0	0	0	0	0	0	0	0	0
		Dec 31, 2010 in service balance		42,399,170													
		January				0											0
		February					0										0
		March						0									0
		April							0								0
		May								0							0
		June									0						0
		July										0					0
		August											0				0
		September												0			0
		October													0		0
		November														0	0
		December															0
		Total In service 2008		42,399,170	0	0	0	0	0	0	0	0	0	0	0	0	42,399,170
		Total FPN		42,399,170	0	0	0	0	0	0	0	0	0	0	0	0	42,399,170
																	Control Variance
																	42,399,170
																	0

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 05-1004 COLLIER

	Charges	AFUDC Debt	AFUDC Equity	Net CWIP	December CWIP Inc AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total
S0996 Collier S/S - Reconf 304 Line						667,550												667,550
December 2019	667,550	0	0	667,550	667,550													667,550
January	0			0		0												0
February	0			0			0											0
March	0			0				0										0
April	0			0					0									0
May	0			0						0								0
June	0			0							0							0
July	0			0								0						0
August	0			0									0					0
September	0			0										0				0
October	0			0											0			0
November	0			0												0		0
December	0		0	0													0	0
Final	667,550	0	0	667,550														667,550
L0718 Reconfigure 304 line to 301						882,284												882,284
December 2019	882,284	0	0	882,284	882,284													882,284
January	0			0		0												0
February	0			0			0											0
March	0			0				0										0
April	0			0					0									0
May	0			0						0								0
June	0			0							0							0
July	0			0								0						0
August	0			0									0					0
September	0			0										0				0
October	0			0											0			0
November	0			0												0		0
December	0		0	0													0	0
Final	882,284	0	0	882,284														882,284
S1572 Crescent SS Repl Prot Relay						327,136												327,136
December 2019	327,136	0	0	327,136	327,136													327,136
January	0			0		0												0
February	0			0			0											0
March	0			0				0										0
April	0			0					0									0
May	0			0						0								0
June	0			0							0							0
July	0			0								0						0
August	0			0									0					0
September	0			0										0				0
October	0			0											0			0
November	0			0												0		0
December	0		0	0													0	0
Final	327,136	0	0	327,136														327,136

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 05-1004 COLLIER

Charges	AFUDC	AFUDC	Net CWIP	December	January	February	March	April	May	June	July	August	September	October	November	December	Total
	Debt	Equity		Inc AFUDC													
Total all work orders	1,876,970	0	0	1,876,970													
Allowable Dec 2005 AFUDC		0	0	0													
Total allowable basis				1,876,970													
December TTD CWIP including AFUDC				0													0
Monthly CWIP Net of AFUDC																	
			January		0												0
			February			0											0
			March				0										0
			April					0									0
			May						0								0
			June							0							0
			July								0						0
			August									0					0
			September										0				0
			October											0			0
			November												0		0
			December													0	0
			Total CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0	0
December TTD In service				1,876,970													1,876,970
			January														0
			February														0
			March														0
			April														0
			May						0								0
			June							0							0
			July								0						0
			August									0					0
			September										0				0
			October											0			0
			November												0		0
			December													0	0
			total In service	1,876,970	0	0	0	0	0	0	0	0	0	0	0	0	0
			Grand total	1,876,970	0	0	0	0	0	0	0	0	0	0	0	0	0
control																	1,876,970

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 05-1005 BRUNO ISLAND

	Total	AFUDC Debt	AFUDC Equity	Net CWIP	December CWIP Inc AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total	
L0566	Brunot Island SS - Convert Z67																		
December 31, 2019	847,555	0.00	0.00	847,555.00	847,555														847,555
January				0.00		0													0
February				0.00			0												0
March				0.00				0											0
April				0.00					0										0
May				0.00						0									0
June				0.00							0								0
July				0.00								0							0
August				0.00									0						0
September				0.00										0					0
October				0.00											0				0
November				0.00												0			0
December				0.00													0		0
Final	847,555	0.00	0.00	847,555.00															
S0997	Brunot Island SS-Inst Control House																		
December 31, 2019	1,118,585	0.00	0.00	1,118,584.78	1,118,585														
January				0.00		0													0
February				0.00			0												0
March				0.00				0											0
April				0.00					0										0
May				0.00						0									0
June				0.00							0								0
July				0.00								0							0
August				0.00									0						0
September				0.00										0					0
October				0.00											0				0
November				0.00												0			0
December				0.00													0		0
Final	1,118,585	0.00	0.00	1,118,584.78															
S0998	Brunot Island SS - Inst 345 KV Line																		
December 31, 2019	18,018,685	0.00	0.00	18,018,685.17	18,018,685														
January				0.00		0													0
February				0.00			0												0
March				0.00				0											0
April				0.00					0										0
May				0.00						0									0
June				0.00							0								0
July				0.00								0							0
August		0		0.00									0						0
September		0		0.00										0					0
October		0		0.00											0				0
November		0		0.00												0			0
December		0		0.00													0		0
Final	18,018,685	0.00	0.00	18,018,685.17															
S0999 Cancelled	Brunot Island SS-Install 345KV Line																		
December 31, 2019	0	0.00	0.00	0.00	0														
January				0.00															0
February				0.00															0
March				0.00															0
April				0.00															0
May				0.00															0
June				0.00															0
July				0.00															0
August				0.00															0
September				0.00															0
October				0.00															0
November				0.00															0
December				0.00															0
Final	0	0.00	0.00	0.00															

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 05-1005 BRUNO ISLAND

	Total	AFUDC Debt	AFUDC Equity	Net CWIP	December CWIP Inc AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total	
S1000 Cancelled	Brunot Island SS-Install 345KV Line																		
December 31, 2019				0.00	0														
January																			
February																			
March																			
April																			
May																			
June																			
July																			
August																			
September																			
October				0.00											0				
November				0.00												0			
December																			
Final		0	0.00	0.00	0.00														
S1001 Cancelled	Brunot Island SS-Install 345KV Line																		
December 31, 2019		0		0.00	0														
January				0.00															
February				0.00															
March				0.00															
April				0.00															
May				0.00															
June				0.00															
July				0.00															
August				0.00															
September				0.00															
October				0.00															
November				0.00															
December				0.00															
Final		0	0.00	0.00	0.00														
S1002 Cancelled	Brunot Island SS - Install Breaker																		
December 31, 2019		0		0.00	0														
January				0.00															
February				0.00															
March				0.00															
April				0.00															
May				0.00															
June				0.00															
July				0.00															
August				0.00															
September				0.00															
October				0.00															
November				0.00															
December				0.00															
Final		0	0.00	0.00	0.00														
S2053	Arsenal SS 304 & 305 Conversions(w Collier & BI)																		
December 31, 2019		0	0.00	0.00	0														
January		0		0.00		0													0
February		0		0.00			0												0
March		0		0.00				0											0
April		0		0.00					0										0
May		0		0.00						0									0
June		0		0.00							0								0
July		0		0.00								0							0
August		0		0.00									0						0
September		0		0.00										0					0
October		0		0.00											0				0
November		0		0.00												0			0
December		0		0.00														0	0
Cancelled		0	0.00	0.00	0.00														0

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 05-1005 BRUNO ISLAND

	Total	AFUDC Debt	AFUDC Equity	Net CWIP	December CWIP Inc AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total
Total all work orders	19,984,825	0.00	0.00	19,984,824.95 #														
Allowable Dec 2005 AFUDC		0.00	0.00	0.00														
Total allowable basis				19,984,824.95														
Monthly CWIP Net of AFUDC																		
				0														0
			January															0
			February															0
			March															0
			April															0
			May															0
			June															0
			July															0
			August															0
			September															0
			October															0
			November															0
			December															0
			total Cwip		0	0	0	0	0	0	0	0	0	0	0	0	0	0
In service																		
				19,984,825														19,984,825
			January			0												0
			February				0											0
			March					0										0
			April						0									0
			May							0								0
			June								0							0
			July									0						0
			August										0					0
			September											0				0
			October												0			0
			November													0		0
			December														0	0
			Total In Service	19,984,825	0	0	0	0	0	0	0	0	0	0	0	0	0	19,984,825
			Grans total FPN	19,984,825	0	0	0	0	0	0	0	0	0	0	0	0	0	19,984,825
																		Control
																		19,984,825
																		Variance
																		0

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 08-1008 WILMERDING

		AFUDC	AFUDC	Net CWIP	December	January	February	March	April	May	June	July	August	September	October	November	December	Total
		Debt	Equity		Inc AFUDC													
In service																		
Closed Posted																		
S1011 Wilmerding SS - Convert to 138 KV																		
December 31, 2019	1,630,823	68.00	111.00	1,630,644	1,630,823													1,630,823
January				0		0												0
February				0			0											0
March				0				0										0
April				0					0									0
May				0						0								0
June				0							0							0
July				0								0						0
August				0									0					0
September				0										0				0
October				0											0			0
November				0												0		0
December				0													0	0
Final	1,630,823	68	111	1,630,644														
S1443 REPLACE PROT RELAYS Z-76 DRAVOSBURG																		
December 31, 2019	109,772	0.00	0.00	109,772	109,772													109,772
January	0			0		0												0
February	0			0			0											0
March	0			0				0										0
April	0			0					0									0
May	0			0						0								0
June	0			0							0							0
July	0			0								0						0
August	0			0									0					0
September	0			0										0				0
October	0			0											0			0
November	0			0												0		0
December	0			0													0	0
Final	109,772	0	0	109,772														
S1691 REPLACE RELAY PROTECTION @ CHESWICK																		
December 31, 2019	74,345	-787.31	-1,605.27	76,737	76,737													76,737
January				0		0												0
February				0			0											0
March				0				0										0
April				0					0									0
May				0						0								0
June				0							0							0
July				0								0						0
August				0									0					0
September				0										0				0
October				0											0			0
November				0												0		0
December				0													0	0
Final	74,345	-787	-1,605	76,737														

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 08-1008 WILMERDING

		AFUDC Debt	AFUDC Equity	Net CWIP	December CWIP Inc AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total
In service																		
Closed Posted																		
S1768 Wilmerding SS Rearrange Z50 and Z51																		
December 31, 2019	207,899	0.00	0.00	207,899	207,899													
January	0			0		0												0
February	0			0			0											0
March	0			0				0										0
April	0			0					0									0
May	0			0						0								0
June	0			0							0							0
July	0			0								0						0
August	0			0									0					0
September	0			0										0				0
October	0			0											0			0
November	0			0												0		0
December	0			0													0	0
	207,899	0.00	0.00	207,899														
Total all work orders		2,022,838	-719	-1,494	2,025,052													
Total allowable basis			68	111	179													
					2,025,231													
December TTD CWIP inc AFUDC					0													0
Monthly CWIP Net of AFUDC																		
January						0												0
February							0											0
March								0										0
April									0									0
May										0								0
June											0							0
July												0						0
August													0					0
September														0				0
October															0			0
November																0		0
December																	0	0
Total CWIP					0	0	0	0	0	0	0	0	0	0	0	0	0	0
					2,025,231	0	0	0	0	0	0	0	0	0	0	0	0	2,025,231
January						0												0
February							0											0
March								0										0
April									0									0
May										0								0
June											0							0
July												0						0
August													0					0
September														0				0
October															0			0
November																0		0
December																	0	0
Total					2,025,231	0	0	0	0	0	0	0	0	0	0	0	0	2,025,231
																		Control Variance
																		2,025,231
																		0

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 08-1009 PINE CREEK

Work Order Closed Posted

		Total	AFUDC Debt	AFUDC Equity	In Service Net CWIP	December CWIP Inc AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total
S1012	Pine Creek SS - Convert Bus & Line																		
	31-Dec-19	1,608,009	2,424	3,951	1,601,634														
January					0		0												0
February					0			0											0
March					0				0										0
April					0					0									0
May					0						0								0
June					0							0							0
July					0								0						0
August					0									0					0
September					0										0				0
October					0											0			0
November					0												0		0
December					0													0	0
Final		1,608,009	2,424	3,951	1,601,634														0
S1013	Pine Creek SS - Convert Bus & Line																		
	31-Dec-19	1,111,813	204	1,875	1,109,734														
January					0		0												0
February					0			0											0
March					0				0										0
April					0					0									0
May					0						0								0
June					0							0							0
July					0								0						0
August					0									0					0
September					0										0				0
October					0											0			0
November					0												0		0
December					0													0	0
Final		1,111,813	204	1,875	1,109,734														0
S1014	Pine Creek SS - Convert Bus & Line																		
	31-Dec-19	1,064,241	727	1,185	1,062,329														
January					0		0												0
February					0			0											0
March					0				0										0
April					0					0									0
May					0						0								0
June					0							0							0
July					0								0						0
August					0									0					0
September					0										0				0
October					0											0			0
November					0												0		0
December					0													0	0
Final		1,064,241	727	1,185	1,062,329														0

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 08-1009 PINE CREEK

Work Order Closed Posted

		AFUDC Debt	AFUDC Equity	In Service Net CWIP	December CWIP Inc AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total
S1015	Pine Creek SS - Convert Bus Tie																	
31-Dec-19	Total	935,881	502	819	934,560													0
January						0												0
February							0											0
March								0										0
April									0									0
May										0								0
June											0							0
July												0						0
August													0					0
September														0				0
October															0			0
November																0		0
December																	0	0
Final		935,881	502	819	934,560													0
S1016	Pine Creek SS - Convert Bus Tie																	
31-Dec-19	Total	890,180	532	867	888,781													0
January						0												0
February							0											0
March								0										0
April									0									0
May										0								0
June											0							0
July												0						0
August													0					0
September														0				0
October															0			0
November																0		0
December																	0	0
Final		890,180	532	867	888,781													0

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 08-1009 PINE CREEK

Work Order Closed Posted

	Total	AFUDC Debt	AFUDC Equity	In Service Net CWIP	December CWIP Inc AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total
						January	February	March	April	May	June	July	August	September	October	November	December	
Total all work orders	5,610,124	4,389	8,697	5,597,038														
Allowable Dec 2005 AFUDC		4,389	8,697	13,086														
Total allowable basis				5,610,124														
December CWIP including AFUDC Monthly CWIP Net of AFUDC				0	0													0
January						0												0
February							0											0
March								0										0
April									0									0
May										0								0
June											0							0
July												0						0
August													0					0
September														0				0
October															0			0
November																0		0
December																	0	0
Total CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Beginning plant in service	5,610,124				5,610,124													5,610,124
January						0												0
February							0											0
March								0										0
April									0									0
May										0								0
June											0							0
July												0						0
August													0					0
September														0				0
October															0			0
November																0		0
December																	0	0
Total In Service	5,610,124	0	0	0	5,610,124	0	0	0	0	0	0	0	0	0	0	0	0	5,610,124
FPN 08-1009 Total	5,610,124	0	0	0	5,610,124	0	0	0	0	0	0	0	0	0	0	0	0	5,610,124
																		Control Variance
																		5,610,124
																		0

**DUQUESNE LIGHT COMPANY
FUNDING PROJECT NUMBER 08-1010 NORTH**

Work Order Closed/Posted

In Service

	Charges	AFUDC Debt	AFUDC Equity	Net CWIP	December Plant in Service Bal.	Net of AFUDC												Total
						January	February	March	April	May	June	July	August	September	October	November	December	
S1017	North SS - Convert 69KV Line																	
Dec-19	1,605,655	1,740	2,835	1,601,079	1,605,655													1,605,655
January	0			0		0												0
February	0			0			0											0
March	0			0				0										0
April				0					0									0
May				0						0								0
June				0							0							0
July				0								0						0
August				0									0					0
September				0										0				0
October				0											0			0
November				0												0		0
December				0													0	0
Final	1,605,655	1,740	2,835	1,601,079														0
S1018	North SS - Convert 69KV Line																	
Dec-19	726,555	854	1,390	724,310	726,555													726,555
January	0			0		0												0
February	0			0			0											0
March	0			0				0										0
April	0			0					0									0
May	0			0						0								0
June	0			0							0							0
July	0			0								0						0
August	0			0									0					0
September	0			0										0				0
October	0			0											0			0
November	0			0												0		0
December	0			0													0	0
Final	726,555	854	1,390	724,310														0
S1020	North SS - Install 138KV Line Pos.																	
Dec-19	651,212	28	45	651,139	651,212													651,212
January	0			0		0												0
February	0			0			0											0
March	0			0				0										0
April	0			0					0									0
May	0			0						0								0
June	0			0							0							0
July	0			0								0						0
August	0			0									0					0
September	0			0										0				0
October	0			0											0			0
November	0			0												0		0
December	0			0													0	0
Final	651,212	28	45	651,139														0

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 08-1010 NORTH

Work Order Closed/Posted

Charges	AFUDC		Net CWIP	December Plant in Service Bal.	Net of AFUDC												Total	
	Debt	Equity			January	February	March	April	May	June	July	August	September	October	November	December		
Total	2,983,421	2,622	4,271	2,976,528														
Allowable Dec 2005 AFUDC		2,622	4,271	6,893														
Total allowable basis				2,983,421														
FPN 05-1010																		
		December CWIP including AFUDC																0
		Monthly CWIP Net of AFUDC																0
	0				January													0
					February													0
					March													0
					April													0
					May													0
					June													0
					July													0
					August													0
					September													0
					October													0
					November													0
					December													0
		Total CWIP		0														0
		December Plant In Service		2,983,421														2,983,421
					January													0
					February		0											0
					March			0										0
					April				0									0
					May					0								0
					June						0							0
					July							0						0
					August								0					0
					September									0				0
					October										0			0
					November											0		0
					December												0	0
		Total In Service		2,983,421														2,983,421
		FPN 05-1010 Total		2,983,421														2,983,421
																		Control Variance
																		0

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 05-1011 DRAVOSBURG

Work order Closed Posted

	Charges	AFUDC Debt	AFUDC Equity	Net CWIP	December Plant in Service	January	February	March	Net of AFUDC		May	June	July	August	September	October	November	December	Total	
						April														
S1029	Dravosburg SS - Convert Line & Bus																			
31-Dec-19	229,511	0	0	229,511	229,511															229,511
January				0		0														0
February				0			0													0
March				0				0												0
April				0					0											0
May				0						0										0
June				0							0									0
July				0									0							0
August				0										0						0
September				0											0					0
October				0												0				0
November				0													0			0
December				0														0		0
Final	229,511	0	0	229,511																0
S1048	Dravosburg SS-Replace 69KV Breaker																			
31-Dec-19	270,484	2,470	4,025	263,988	270,484															270,484
January				0		0														0
February				0			0													0
March				0				0												0
April				0					0											0
May				0						0										0
June				0							0									0
July				0									0							0
August				0										0						0
September				0											0					0
October				0												0				0
November				0													0			0
December				0														0		0
Final	270,484	2,470	4,025	263,988																0

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 05-1011 DRAVOSBURG

Work order Closed Posted

Charges	AFUDC	AFUDC	Net	December Plant in Service	January	February	March	Net of AFUDC		May	June	July	August	September	October	November	December	Total
	Debt	Equity	CWIP					April	December									
Total	AFUDC Debt	AFUDC Equity	Net CWIP															
Total all work orders	499,995	2,470	4,025	493,499														
Allowable Dec 2005 AFUDC		2,470	4,025	6,495														
Total allowable basis				499,995														
FPN 05-1011																		
		December CWIP including AFUDC Monthly Cwip net of AFUDC																
0					January													
					February		0											
					March			0										
					April				0									
					May					0								
					June						0							
					July							0						
					August								0					
					September									0				
					October										0			
					November											0		
					December												0	
					total CWIP												0	
				0		0	0	0	0	0	0	0	0	0	0	0	0	0
				499,995	December Plant in service bal													
					January													
					February	0												
					March		0											
					April			0										
					May				0									
					June					0								
					July						0							
					August							0						
					September								0					
					October									0				
					November										0			
					December											0		
				499,995	Total In Service	0	0	0	0	0	0	0	0	0	0	0	0	499,995
				499,995	FPN 05-1011 Total	0	0	0	0	0	0	0	0	0	0	0	0	499,995
																		Control
																		Variance
																		0

DUQUESNE LIGHT COMPANY
FUNDING PROJECT NUMBER 05-1013 HOPEWELL

FPN 05-1013

	Total	Debt	Equity	Net CWIP	December Cwip in service	January	February	March	Net of AFUDC April	May	June	July	August	September	October	November	December	Total	
L0659	Convert 66145 to Z26 Rearrange Z23																		
December 31, 2019	523,662	-35.65	-81.87	523,780	523,662														
January	0	0	0	0		0													
February	0	0	0	0			0												
March	0	0	0	0				0											
April	0	0	0	0					0										
May	0	0	0	0						0									
June	0	0	0	0							0								
July	0	0	0	0								0							
August	0	0	0	0									0						
September	0	0	0	0										0					
October	0	0	0	0											0				
November	0	0	0	0												0			
December	0	0	0	0													0		
Final	523,662	-35.65	-81.87	523,780															

	Total	Debt	Equity	Net CWIP	December Cwip in service	January	February	March	Net of AFUDC April	May	June	July	August	September	October	November	December	Total	
S1764	Hopewell SS Convert 69 to 138 kv																		
December 31, 2019	7,397,968	4,257.35	13,446.24	7,380,264	7,380,264														
January	0	0	0	0		0													
February	0	0	0	0			0												
March	0	0	0	0				0											
April	0	0	0	0					0										
May	0	0	0	0						0									
June	0	0	0	0							0								
July	0	0	0	0								0							
August	0	0	0	0									0						
September	0	0	0	0										0					
October	0	0	0	0											0				
November	0	0	0	0												0			
December	0	0	0	0													0		
Final	7,397,968	4,257.35	13,446.24	7,380,264															

	Total	Afudc Debt	Afudc Equity	Net Cwip
Total all work orders	7,921,630	4,221.70	13,364.37	7,904,044
Allowable Dec 2005 AFUDC		-35.65	-81.87	-118
Total allowable basis			Control	7,903,927

FPN 05-1013	December CWIP including AFUDC	Monthly Cwip net of AFUDC	January	February	March	Net of AFUDC April	May	June	July	August	September	October	November	December	Total
December CWIP including AFUDC															0.00
Monthly Cwip net of AFUDC															0.00
January			0.00												0.00
February				0.00											0.00
March					0.00										0.00
April						0.00									0.00
May							0.00								0.00
June								0.00							0.00
July									0.00						0.00
August										0.00					0.00
September											0.00				0.00
October												0.00			0.00
November													0.00		0.00
December														0.00	0.00
Total CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0.00

In service	December	January	February	March	Net of AFUDC April	May	June	July	August	September	October	November	December	Total
December	7,903,927													7,903,926.82
January		0												0.00
February			0											0.00
March				0										0.00
April					0									0.00
May						0								0.00
June							0							0.00
July								0						0.00
August									0					0.00
September										0				0.00
October											0			0.00
November												0		0.00
December													0	0.00
Total in service	7,903,927	0	0	0	0	0	0	0	0	0	0	0	0	7,903,926.82

FPN 05-1013 Total	7,903,927	0	0	0	0	0	0	0	0	0	0	0	0	0	Control	7,903,926.82
															Variance	0.00

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 08-1014 VALLEY

work order closed Posted

	Total	AFUDC Debt	AFUDC Equity	In-Service Net CWIP	December (Dec Ytd) Inc AFUDC	Net of AFUDC												Total	
						January	February	March	April	May	June	July	August	September	October	November	December		
S1034	Valley SS - Convert to 138 KV																		
December 31, 2019	4,008,990	1,126	1,835	4,006,029	4,008,990														4,008,990
January	0			0		0													0
February	0			0			0												0
March	0			0				0											0
April	0			0					0										0
May	0			0						0									0
June				0							0								0
July				0								0							0
August				0									0						0
September				0										0					0
October				0											0				0
November				0												0			0
December				0														0	0
Final	4,008,990	1,126	1,835	4,006,029															0
S1581	Hopewell SS Upgrade Ckt 66141 Prot																		
December 31, 2019					19,695														0
January	20,164	139	329	19,695	19,695														19,695
February	0			0			0												0
March	0			0				0											0
April				0					0										0
May				0						0									0
June				0							0								0
July				0								0							0
August				0									0						0
September				0										0					0
October				0											0				0
November				0												0			0
December				0															0
Total				0															0
Final	20,164	139	329	19,695															0
S1919 to be repointed to newnon DTEP fpr Cheswick SS Inst Z-84 138kv line position																			
December 31, 2019		0	0	0	0														0
January				0		0													0
February				0			0												0
March				0															0
April				0															0
May				0															0
June				0															0
July				0															0
August				0															0
September				0															0
October				0															0
November				0															0
December				0															0
Final	0	0	0	0															0

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 08-1014 VALLEY

work order closed Posted

	Total	AFUDC Debt	AFUDC Equity	In-Service Net CWIP	December (Dec Ytd) Inc AFUDC	Net of AFUDC												Total
						January	February	March	April	May	June	July	August	September	October	November	December	
Total all work orders	4,029,154	1,265	2,164	4,025,724														
Allowable Dec 2005 AFUDC		1,126	1,835	2,961														
Total allowable basis				4,028,685														
 FPN 05-1014																		
		December CWIP including AFUDC Monthly CWIP Net of AFUDC			0	0	0	0	0	0	0	0	0	0	0	0	0	0
				January		0												0
				February														0
				March			0											0
				April				0										0
				May					0									0
				June						0								0
				July							0							0
				August								0						0
				September									0					0
				October										0				0
				November											0			0
				December												0		0
				Total CWIP	0	0	0	0	0	0	0	0	0	0	0	0	0	0
				In Service Additions	4,028,685	0	0	0	0	0	0	0	0	0	0	0	0	4,028,685
				January		0												0
				February			0											0
				March				0										0
				April					0									0
				May						0								0
				June							0							0
				July								0						0
				August									0					0
				September										0				0
				October											0			0
				November												0		0
				December													0	0
				Total Plant In Service	4,028,685	0	0	0	0	0	0	0	0	0	0	0	0	4,028,685
				FPN 08-1014 Total	4,028,685	0	0	0	0	0	0	0	0	0	0	0	0	4,028,685
																	Control Variance	0

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 08-1016 AMBRIDGE

In service

					December (Dec Ytd) Inc AFUDC	January	February	March	Net of AFUDC		June	July	August	September	October	November	December	Total
	Total	AFUDC Debt	AFUDC Equity	Net CWIP					April	May								
S1249	Ambridge SS Convert to 138 kV																	
December 31, 2019	0	0	0	0	0													0
January	0			0		0												0
February	0			0			0											0
March	0			0				0										0
April	0			0					0									0
May	0			0						0								0
June	0			0							0							0
July	0			0								0						0
August	0			0									0					0
September	0			0										0				0
October	0			0											0			0
November	0			0												0		0
December	0			0													0	0
final	0	0	0	0														0
L0769	Ambridge SS Eliminate transmission																	
December 31, 2019	0	0	0	0	0													0
January	0			0		0												0
February	0			0			0											0
March	0			0				0										0
April	0	0	0	0					0									0
May	0			0						0								0
June	0			0							0							0
July	0			0								0						0
August	0			0									0					0
September	0			0										0				0
October	0			0											0			0
November	0			0												0		0
December	0			0													0	0
final	0	0	0	0														0

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 08-1016 AMBRIDGE

In service

	Total	AFUDC Debt	AFUDC Equity	Net CWIP	December (Dec Ytd) Inc AFUDC	January	February	March	Net of AFUDC			July	August	September	October	November	December	Total
	Total	AFUDC Debt	AFUDC Equity	Net CWIP					April	May	June							
Total all work orders	0	0	0	0														
Allowable Dec 2005 AFUDC		0		0														
Total allowable basis				0														
FPN 08-1016			December CWIP including AFUDC															0
			Monthly CWIP Net of AFUDC															0
			January															0
			February															0
			March															0
			April															0
			May															0
			June															0
			July															0
			August															0
			September															0
			October															0
			November															0
			December															0
			FPN 08-1016 Total		0	0	0	0	0	0	0	0	0	0	0	0	0	0
			In service		0	0		0	0	0	0	0						0
			January			0												0
			February															0
			March					0										0
			April						0									0
			May															0
			June															0
			July															0
			August										0					0
			September															0
			October															0
			November															0
			December															0
			In Service Total		0	0	0	0	0	0	0	0	0	0	0	0	0	0
			Grand Total		0	0	0	0	0	0	0	0	0	0	0	0	0	0
			Control Variance															0
																		0

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 08-1017 CRESCENT

					Closed/ posted In-Service														
					December (Dec Ytd) Inc AFUDC	January	February	March	Net of AFUDC		May	June	July	August	September	October	November	December	Total
									April										
S1037 Crescent - Extend 138kV Buses																			
December 31, 2019	2,911,490	426.78	695.28	2,910,368	2,911,420														2,911,420
January	0			0		0													0
February	0			0			0												0
March	0			0				0											0
April	0			0					0										0
May	0			0						0									0
June	0			0							0								0
July	0			0								0							0
August	0			0									0						0
September	0			0										0					0
October	0			0											0				0
November	0			0												0			0
December	0			0													0		0
Final	2,911,490	427	695	2,910,368															
L0648 Crescent Phillips Transm Line work (sb be cancelled?)																			
December 31, 2019	0	0.00	0.00	0	0														0
January	0			0		0													0
February	0			0			0												0
March	0			0				0											0
April	0			0					0										0
May	0			0						0									0
June	0			0							0								0
July	0			0								0							0
August	0			0									0						0
September	0			0										0					0
October	0			0											0				0
November	0			0												0			0
December	0			0													0		0
Verified December 31, 2011	0	0	0	0															0
S1765 Crescent - Convert Z23 to Z25 and Z22																			
December 31, 2019	441,371	0.00	0.00	441,371	441,371														441,371
January	0			0		0													0
February	0			0			0												0
March	0			0				0											0
April	0			0					0										0
May	0			0						0									0
June	0			0							0								0
July	0			0								0							0
August	0			0									0						0
September	0			0										0					0
October	0			0											0				0
November	0			0												0			0
December	0			0													0		0
Final	441,371	0.00	0.00	441,371															0

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 08-1017 CRESCENT

	Total	AFUDC Debt	AFUDC Equity	Closed/ posted In-Service Net CWIP	December (Dec Ytd) Inc AFUDC	Net of AFUDC												Total
						January	February	March	April	May	June	July	August	September	October	November	December	
Total all work orders	3,352,861	400	652	3,351,739														
Allowable Dec 2005 AFUDC		400	652	1,052														
Total allowable basis				3,352,791														
FPN 08-1017																		
		December CWIP including AFUDC															0	
		Monthly CWIP Net of AFUDC															0	
			January			0											0	
			February				0										0	
			March					0									0	
			April						0								0	
			May							0							0	
			June								0						0	
			July									0					0	
			August										0				0	
			September											0			0	
			October												0		0	
			November													0	0	
			December													0	0	
		Total CWIP			0	0	0	0	0	0	0	0	0	0	0	0	0	
		In Service additions																
			December		3,352,791												3,352,791	
			January			0											0	
			February				0										0	
			March					0									0	
			April						0								0	
			May							0							0	
			June								0						0	
			July									0					0	
			August										0				0	
			September											0			0	
			October												0		0	
			November													0	0	
			December													0	0	
		Total In service			3,352,791	0	0	0	0	0	0	0	0	0	0	0	3,352,791	
		FPN total			3,352,791	0	0	0	0	0	0	0	0	0	0	0	3,352,791	
																Control Variance	0	

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 08-1022 SEWICKELY

	Total	AFUDC Debt	AFUDC Equity	Net CWIP	December (Dec Ytd) Inc AFUDC	January	February	March	Net of AFUDC April	May	June	July	August	September	October	November	December	Total
L0620 Z43 Loop to Sewickley SS																		
December 31, 2019	3,106,301	136	220	3,105,945	3,106,301													3,106,301
January				0		0												0
February				0			0											0
March				0				0										0
April				0					0									0
May				0						0								0
June				0							0							0
July				0								0						0
August				0									0					0
September				0										0				0
October				0											0			0
November				0												0		0
December				0													0	0
Final	3,106,301	136	220	3,105,945														
L0764 Land purchase for Z43 loop to Sewickley SS																		
December 31, 2019	204,161	413	1,361	202,387	202,387													202,387
January				0		0												0
February				0			0											0
March	0			0				0										0
April	0			0					0									0
May	0			0						0								0
June	0			0							0							0
July	0			0								0						0
August	0			0									0					0
September	0			0										0				0
October	0			0											0			0
November	0			0												0		0
December	0			0													0	0
Final	204,161	413	1,361	202,387														
S1247 Sewickley SS Convert to 138 kV																		
December 31, 2019	3,279,447	0	0	3,279,447	3,279,447													3,279,447
January	0			0		0												0
February				0			0											0
March				0				0										0
April				0					0									0
May	0			0						0								0
June				0							0							0
July				0								0						0
August				0									0					0
September				0										0				0
October				0											0			0
November				0												0		0
December				0													0	0
Final	3,279,447	0	0	3,279,447														

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 08-1022 SEWICKELY

	Total	AFUDC Debt	AFUDC Equity	Net CWIP	December (Dec Ytd) Inc AFUDC	January	February	Net of AFUDC		May	June	July	August	September	October	November	December	Total	
						March	April												
S1769	Total	Debt	Equity	Net															
	December 31, 2019	504,382	0	0	504,382	504,382													504,382
January							0												0
February								0											0
March									0										0
April										0									0
May											0								0
June												0							0
July													0						0
August														0					0
September															0				0
October																0			0
November																	0		0
December																		0	0
Final		504,382	0	0	504,382														0
S1770	Total	Debt	Equity	Net															
	December 31, 2019	327,020	0	0	327,020	327,020													327,020
January							0												0
February								0											0
March									0										0
April										0									0
May											0								0
June												0							0
July													0						0
August														0					0
September															0				0
October																0			0
November																	0		0
December																		0	0
Final		327,020	0	0	327,020														0
S1771	Total	Debt	Equity	Net															
	December 31, 2019	308,644	0	0	308,644	308,644													308,644
January							0												0
February								0											0
March									0										0
April										0									0
May											0								0
June												0							0
July													0						0
August														0					0
September															0				0
October																0			0
November																	0		0
December																		0	0
Final		308,644	0	0	308,644														0

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 08-1022 SEWICKELY

	Total	AFUDC	AFUDC	Net	December (Dec Ytd) Inc AFUDC	January	February	March	Net of AFUDC				July	August	September	October	November	December	Total	
		Debt	Equity	CWIP					April	May	June									
Total all work orders	7,729,955	549	1,581	7,727,826																
Allowable Dec 2005 AFUDC		136	220	356																
Total allowable basis		Control		7,728,181																
FPN 08-1022		December CWIP including AFUDC																		0
		Monthly CWIP Net of AFUDC																		0
		January					0													0
		February						0												0
		March							0											0
		April								0										0
		May									0									0
		June										0								0
		July											0							0
		August												0						0
		September													0					0
		October														0				0
		November															0			0
		December																0		0
		FPN 08-1022 Total				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		December Inservice including AFUDC																		7,728,181
		Monthly Inservice																		7,728,181
		January					0													0
		February						0												0
		March							0											0
		April								0										0
		May									0									0
		June										0								0
		July											0							0
		August												0						0
		September													0					0
		October														0				0
		November															0			0
		December																0		0
		FPN 08-1022 Total				7,728,181	0	0	0	0	0	0	0	0	0	0	0	0	0	7,728,181
		Control																		7,728,181

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 08-1023 LEGIONVILLE

In Service

	Total	AFUDC Debt	AFUDC Equity	Net CWIP	December (Dec Ytd Inc AFUDC	Net of AFUDC												Total	
						January	February	March	April	May	June	July	August	September	October	November	December		
S1244 Legionville SS Expand 138kV Station																			
December 2019 balance	4325447	0	0	4,325,447	4,325,447														4,325,447
January				0		0													0
February				0			0												0
March				0				0											0
April				0					0										0
May				0						0									0
June				0							0								0
July				0								0							0
August				0									0						0
September				0										0					0
October				0											0				0
November				0												0			0
December				0													0		0
Final	4,325,447	0	0	4,325,447															
L0693 WAR Re-arrange Transmission line: jan2010 in service																			
December 2019 balance	1226795	0	0	1,226,795	1,226,795														1,226,795
January				0		0													0
February				0			0												0
March				0				0											0
April	0			0					0										0
May	0			0						0									0
June	0			0							0								0
July	0			0								0							0
August	0			0									0						0
September	0			0										0					0
October	0			0											0				0
November	0			0												0			0
December	0			0													0		0
Final	1,226,795	0	0	1,226,795															
S1772 Valley SS install Z84 Line Position																			
December 2019 balance	808207.41	0	0	808,207	808,207														808,207
January				0		0													0
February				0			0												0
March				0				0											0
April				0					0										0
May				0						0									0
June				0							0								0
July				0								0							0
August				0									0						0
September				0										0					0
October				0											0				0
November				0												0			0
December				0													0		0
Final	808,207	0	0	808,207															

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 08-1023 LEGIONVILLE

In Service

	Total	AFUDC Debt	AFUDC Equity	Net CWIP	December (Dec Ytd Inc AFUDC)	January	February	March	April	May	June	July	August	September	October	November	December	Total	
	Total	AFUDC Debt	AFUDC Equity	Net CWIP															
Total all work orders	6,360,449	0	0	6,360,449															
Allowable Dec 2005 AFUDC		0	0	0															
Total allowable basis			Control	6,360,449															
FPN 08-1023			December CWIP including AFUDC Monthly CWIP Net of AFUDC		0		0												0
			total Cwip		6,360,449	0	0	0	0	0	0	0	0	0	0	0	0	0	0
			In Service			0	0	0	0	0	0	0	0	0	0	0	0	0	6,360,449
			total in service		6,360,449	0	0	0	0	0	0	0	0	0	0	0	0	0	6,360,449
			FPN 08-1023 Total		0	0	0	0	0	0	0	0	0	0	0	0	0	0	6,360,449
																			Control Variance
																			0

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 08-1024 PLUM

NOTE PROJECT POSTPONED CREDIT, DTEP IN DECEMBER 2011

Close Posted

	Total	AFUDC Debt	AFUDC Equity	Net CWIP	December (Dec Ytd) Inc AFUDC	January	February	March	Net of AFUDC		June	July	August	September	October	November	December	Total	
						April	May	June	July	August	September	October	November	December					
S1736 Universal SS-Inst 138KV Line Positi																			
December 2019 balance	0	0	0	0	0													0	0
January				0		0													0
February				0			0												0
March				0				0											0
April				0					0										0
May				0						0									0
June				0							0								0
July				0								0							0
August				0									0						0
September				0										0					0
October				0											0				0
November				0												0			0
December				0													0		0
Final	0	0	0	0															0
L0622 Plum SS Install 138kv line																			
December 2019 balance	879,167	0.00	0.00	879,167	879,167														879,167
January				0		0													0
February				0			0												0
March				0				0											0
April				0					0										0
May				0						0									0
June				0							0								0
July				0								0							0
August				0									0						0
September				0										0					0
October				0											0				0
November				0												0			0
December				0													0		0
Final	879,167	0.00	0.00	879,167															0
S1804 Plum SS Install Z154 Line Position																			
December 2019 balance	628,410	0.00	0.00	628,410	628,410														628,410
January				0		0													0
February				0			0												0
March				0				0											0
April				0					0										0
May				0						0									0
June				0							0								0
July				0								0							0
August				0									0						0
September				0										0					0
October				0											0				0
November				0												0			0
December				0													0		0
Final	628,410	0.00	0.00	628,410															0

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 08-1024 PLUM

NOTE PROJECT POSTPONED CREDIT, DTEP IN DECEMBER 2011

Close Posted

	Total	AFUDC Debt	AFUDC Equity	Net CWIP	December (Dec Ytd) Inc AFUDC	Net of AFUDC												Total
						January	February	March	April	May	June	July	August	September	October	November	December	
S1950 Universal SS rpace breaker 80&85																		
December 2019 balance	2,546,151	0.00	0.00	2,546,151	2,546,151													2,546,151
January				0		0												0
February				0			0											0
March				0				0										0
April				0					0									0
May				0						0								0
June				0							0							0
July				0								0						0
August				0									0					0
September				0										0				0
October				0											0			0
November				0												0		0
December				0													0	0
Final	2,546,151	0.00	0.00	2,546,151														

	Total	Afudc Debt	Afudc Equity	Net Cwip
Total all work orders	4,053,728	0	0	4,053,728
Allowable Dec 2005 AFUDC		0.00	0.00	0
Total allowable basis			Control	4,053,728

FPN 05-1024	December CWIP including AFUDC Monthly CWIP Net of AFUDC	4,053,728	Net of AFUDC												4,053,728			
			January	February	March	April	May	June	July	August	September	October	November	December				
			0															0
				0														0
					0													0
						0												0
							0											0
								0										0
									0									0
										0								0
											0							0
												0						0
													0					0
														0				0
															0			0
FPN 05-1023 Total				4,053,728														4,053,728

	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
January																		0
February																		0
March																		0
April																		0
May																		0
June																		0
July																		0
August																		0
September																		0
October																		0
November																		0
December																		0
Toal in Service	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total FPN	4,053,728	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	4,053,728

Control	4,053,728
Variance	0

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 05-1006 ELRAMA

Closed Posted

	Total	AFUDC Debt	AFUDC Equity	Net CWIP	December (Dec Ytd) Inc AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total	
S1003	Elrama - Replace Auto Tfrm and Install Breaker																		
December 2019 balance	1,306,023	0	0	1,306,023	1,306,023														1,306,023
January				0		0													0
February				0			0												0
March				0				0											0
April				0					0										0
May				0						0									0
June				0							0								0
July				0								0							0
August				0									0						0
September				0										0					0
October				0											0				0
November				0												0			0
December				0													0		0
Final	1,306,023	0	0	1,306,023															
	Total	AFUDC Debt	AFUDC Equity	Net CWIP															
Total all work orders	1,306,023	0	0	1,306,023															
Allowable Dec 2005 AFUDC		0	0	0															
Total allowable basis		Control			1,306,023														
FPN 05-1006		December CWIP including AFUDC																	0
		Monthly CWIP Net of AFUDC																	0
				January		0													0
				February			0												0
				March				0											0
				April					0										0
				May						0									0
				June							0								0
				July								0							0
				August									0						0
				September										0					0
				October											0				0
				November												0			0
				December													0		0
Total Cwip					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
				January	1,306,023														1,306,023
				February															0
				March			0												0
				April				0											0
				May					0										0
				June						0									0
				July							0								0
				August								0							0
				September									0						0
				October										0					0
				November											0				0
				December												0			0
Total In service					0	0	0	0	0	0	0	0	0	0	0	0	0	0	1,306,023
FPN 05-1006 Total					0	0	0	0	0	0	0	0	0	0	0	0	0	0	1,306,023
																			Control
																			1,306,023
																			0

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 06-0026 Z-82 RECONDUCTOR

	Total	AFUDC Debt	AFUDC Equity	Net CWIP	December (Dec Ytd) Inc AFUDC	January	February	March	Net of AFUDC April	May	June	July	August	September	October	November	December	Total	
L0686	Reconductor Phillips Valley Z82 Phase 1																		
December 31, 2019	2,844,817.05	-	-	2,844,817.05	2,844,817.05														2,844,817
January				-		0													0
February				-			0												0
March				-				0											0
April				-					0										0
May				-						0									0
June				-							0								0
July				-								0							0
August				-									0						0
September				-										0					0
October				-											0				0
November				-												0			0
December				-													0		0
Final	2,844,817.05	-	-	2,844,817.05															
L0714	Reconductor Phillips Valley Z82 Phase 2																		
December 2019 balance	2,958,436.00	-	-	2,958,436.00	2,958,436.00														2,958,436
January				-		0													0
February				-			0												0
March				-				0											0
April				-					0										0
May				-						0									0
June				-							0								0
July				-								0							0
August				-									0						0
September				-										0					0
October				-											0				0
November				-												0			0
December				-													0		0
Final	2,958,436.00	-	-	2,958,436.00															

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 06-0026 Z-82 RECONDUCTOR

	Total	AFUDC Debt	AFUDC Equity	Net CWIP	December (Dec Ytd) Inc AFUDC	Net of AFUDC												Total
						January	February	March	April	May	June	July	August	September	October	November	December	
Total all work orders	5,803,253.05	-	-	5,803,253.05														
Allowable Dec 2005 AFUDC	-	-	-	-														
Total allowable basis			Control	5,803,253.05														
FPN 06-0026			December CWIP including AFUDC	-													0	
			Monthly CWIP Net of AFUDC														0	
			January			0											0	
			February				0										0	
			March					0									0	
			April						0								0	
			May							0							0	
			June								0						0	
			July									0					0	
			August										0				0	
			September											0			0	
			October												0		0	
			November													0	0	
			December														0	
			Cwip total		-	0	0	0	0	0	0	0	0	0	0	0	0	
			January	5,803,253.05													5,803,253	
			February														0	
			March														0	
			April						0								0	
			May							0							0	
			June								0						0	
			July									0					0	
			August										0				0	
			September											0			0	
			October												0		0	
			November													0	0	
			December														0	
			In service total	5,803,253.05		0	0	0	0	0	0	0	0	0	0	0	5,803,253	
			Total FPN	5,803,253.05		0	0	0	0	0	0	0	0	0	0	0	5,803,253	
																Control	5,803,253	

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 10-0017
 Eliminate Phillips SS

	Total	AFUDC Debt	AFUDC Equity	Net CWIP	December (Dec Ytd) Inc AFUDC	January	February	March	Net of AFUDC April	May	June	July	August	September	October	November	December	Total
S2125 Phillips SS Eliminate Transmission																		
December 31, 2019	-1	0	0	0	0													
January				0		0												0
February				0														0
March				0														0
April				0														0
May				0														0
June				0														0
July				0														0
August				0														0
September				0														0
October				0														0
November				0														0
December				0														0
Final	-1	0	0	0														0
S2228 Phillips SS Eliminate Transmission																		
Dec-19	0	0	0	0	0													
January				0		0												0
February				0			0											0
March				0				0										0
April				0					0									0
May Unitized to COR				0						0								0
June				0							0							0
July				0								0						0
August				0									0					0
September				0										0				0
October				0											0			0
November				0												0		0
December				0													0	0
Final	0	0	0	0													0	0

DUQUESNE LIGHT COMPANY
FUNDING PROJECT NUMBER 10-0017
Eliminate Phillips SS

	Total	AFUDC Debt	AFUDC Equity	Net CWIP	December (Dec Ytd) Inc AFUDC	January	February	March	Net of AFUDC April	May	June	July	August	September	October	November	December	Total
Total all work orders		-1	0	0														
Allowable Dec 2005 AFUDC		0.00	0.00	0														
Total allowable basis				Control 0														
FPN 10-0017					0													0
December CWIP including AFUDC					0													0
Monthly CWIP Net of AFUDC																		0
January																		0
February																		0
March																		0
April																		0
May																		0
June																		0
July																		0
August																		0
September																		0
October																		0
November																		0
December																		0
Cwip total					0	0	0	0	0	0	0	0	0	0	0	0	0	0
January					0													0
February						0												0
March							0											0
April								0										0
May									0									0
June										0								0
July											0							0
August												0						0
September													0					0
October														0				0
November															0			0
December																0		0
In service total					0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total FPN					0	0	0	0	0	0	0	0	0	0	0	0	0	Control 0

Duquesne Light Company
Summary of 2020 Brady Alternative Transmission Plant Balances by Month

A CWIP to date
 At December 31, 2019 (0)

B Plant in Service to Date
 At December 31, 2019 155,913,693

C1 CWIP without AFUDC	Monthly Actual	Cumulative
December 31 2019	(0)	
January	0	(0)
February	0	(0)
March	0	(0)
April	0	(0)
May	0	(0)
June	0	(0)
July	0	(0)
August	0	(0)
September	0	(0)
October	0	(0)
November	0	(0)
December 31, 2020	0	(0)

C2 Plant in Service	Monthly Actual	Cumulative
December 31 2019	155,913,693	
January	0	155,913,693
February	0	155,913,693
March	0	155,913,693
April	0	155,913,693
May	0	155,913,693
June	0	155,913,693
July	0	155,913,693
August	0	155,913,693
September	0	155,913,693
October	0	155,913,693
November	0	155,913,693
December 31, 2020	0	155,913,693

Duquesne Light Company
Cumulative Summary of 2020 "Other" Transmission Projects by Month

	Beginning Balance	Capital Expenditures	Transfers To in service	Ending CWIP
CWIP December 31, 2019				(0)
January	(0)	0	0	(0)
February	(0)	0	0	(0)
March	(0)	0	0	(0)
April	(0)	0	0	(0)
May	(0)	0	0	(0)
June	(0)	0	0	(0)
July	(0)	0	0	(0)
August	(0)	0	0	(0)
September	(0)	0	0	(0)
October	(0)	0	0	(0)
November	(0)	0	0	(0)
December 31, 2020	(0)	0	0	(0)
Total		0	0	

	Beginning Balance	Transfers From CWIP	Retirements	Ending Plant In Service
Plant in service December 31, 2019				155,913,693
January	155,913,693	0	0	155,913,693
February	155,913,693	0	0	155,913,693
March	155,913,693	0	0	155,913,693
April	155,913,693	0	0	155,913,693
May	155,913,693	0	0	155,913,693
June	155,913,693	0	0	155,913,693
July	155,913,693	0	0	155,913,693
August	155,913,693	0	0	155,913,693
September	155,913,693	0	0	155,913,693
October	155,913,693	0	0	155,913,693
November	155,913,693	0	0	155,913,693
December 31, 2020	155,913,693	0	0	155,913,693
Total		0	0	

Duquesne Light Company

Project Complete		(A) 31-Dec-20 Project To Date CWIP	(B) 31-Dec-20 Project To Date PIS	(C1) RTEP CWIP 2020												Total CWIP
EPN	Project			January	February	March	April	May	June	July	August	September	October	November	December	
Brady Alternative Phase 1																
10-0013	Trans Capacity FORBES	-	24,942,135.85	-	-	-	-	-	-	-	-	-	-	-	-	-
10-0015	Trans Capacity HPPF PIPE CABLE SYS	-	45,938,204.19	-	-	-	-	-	-	-	-	-	-	-	-	-
Brady Alternative Phase 2																
10-0034	Brady Alternative 2A	-	19,395,282.97	-	-	-	-	-	-	-	-	-	-	-	-	-
11-0014	Brady alternative 2B	(0)	65,638,069.61	-	-	-	-	-	-	-	-	-	-	-	-	(0)
Total		(0)	155,913,692.62	-	-	-	-	-	-	-	-	-	-	-	-	(0)
Cumulative total				(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)

Duquesne Light Company

Project Complete		(C2) RTEP 2020 Placed in service												Total In Service To Date	Total CWIP & In Service	Control	Variance	
EPN	Project	January	February	March	April	May	June	July	August	September	October	November	December					
Brady Alternative Phase 1																		
10-0013	Trans Capacity FORBES	-	-	-	-	-	-	-	-	-	-	-	-	-	24,942,135.85	24,942,135.85	24,942,135.85	-
10-0015	Trans Capacity HPPF PIPE CABLE SYS	-	-	-	-	-	-	-	-	-	-	-	-	-	45,938,204.19	45,938,204.19	45,938,204.19	-
Brady Alternative Phase 2																		
10-0034	Brady Alternative 2A	-	-	-	-	-	-	-	-	-	-	-	-	-	19,395,282.97	19,395,282.97	19,395,282.97	-
11-0014	Brady alternative 2B	-	-	-	-	-	-	-	-	-	-	-	-	-	65,638,069.61	65,638,069.56	65,638,069.56	-
Total		-	-	-	-	-	-	-	-	-	-	-	-	-	155,913,692.62	155,913,692.57	155,913,692.57	-
Cumulative total		155,913,692.62	155,913,692.62	155,913,692.62	155,913,692.62	155,913,692.62	155,913,692.62	155,913,692.62	155,913,692.62	155,913,692.62	155,913,692.62	155,913,692.62	155,913,692.62	155,913,692.62	-	155,913,692.57		

**DUQUESNE LIGHT COMPANY
FUNDING PROJECT NUMBER 10-0015**

In service
Closed Posted/cancelled

Additions only (no RWIP included)

Closed posted
In service

	Charges	AFUDC Debt	AFUDC Equity	Net CWIP	December Balance WO AFUDC	Closed posted In service												Total
						January	February	March	April	May	June	July	August	September	October	November	December	
L0821	Construct Carson-Forbes Line																	
December 31, 2019	8,709,397.25	0.77	0.48	8,709,396	8,709,396												8,709,396	
January				-		0												
February				0			0											
March				0				0										
April				0					0									
May				0						0								
June				0							0							
July				0								0						
August				0									0					
September				0										0				
October				0											0			
November				0												0		
December				0													0	
Total	8,709,397	1	0	8,709,396	8,709,396												0	
L0822	Construct Forbes-Oakland Z48 line																	
December 31, 2019	8,758,104	0	0	8,758,104	8,758,104												8,758,104	
January				0		0												
February				0			0											
March				0				0										
April				0					0									
May				0						0								
June				0							0							
July				0								0						
August				0									0					
September				0										0				
October				0											0			
November				0												0		
December				0													0	
Total	8,758,104	0	0	8,758,104	8,758,104												0	
L0823	Construct Brunot Island -Forbes Z46																	
December 31, 2019	19,663,451	0	0	19,663,451	19,663,451												19,663,451	
January				0		0												
February				0			0											
March				0				0										
April				0					0									
May				0						0								
June				0							0							
July				0								0						
August				0									0					
September				0										0				
October				0											0			
November				0												0		
December				0													0	
total	19,663,451	0	0	19,663,451	19,663,451												0	
S2069	BI SS P1 New Breakers ckt no. 66201																	
December 31, 2019	(1)	0	0	(1)	(1)												(1)	
January				0		0												
February				0			0											
March				0				0										
April				0					0									
May				0						0								
June				0							0							
July				0								0						
August				0									0					
September				0										0				
October				0											0			
November				0												0		
December				0													0	
total	(1)	0	0	(1)	(1)												0	
S2070	BI Forbes ckt no. 66201 -P4																	
December 31, 2019	0	0	0	0	0												0	
January				0		0												
February				0			0											
March				0				0										
April				0					0									
May				0						0								
June				0							0							
July				0								0						
August				0									0					
September				0										0				
October				0											0			
November				0												0		
December				0													0	
Total	0	0	0	0	0												0	

DUQUESNE LIGHT COMPANY
FUNDING PROJECT NUMBER 10-0015

In service
Closed Posted/cancelled

Additions only (no RWIP included)

Closed posted
In service

	Charges	AFUDC		Net CWIP	December Balance WO AFUDC	Closed posted In service												Total
		Debt	Equity			January	February	March	April	May	June	July	August	September	October	November	December	
S2115 Oakland SS Upgrade Bkr & protection																		
December 31, 2019	1,589,480	0	0	1,589,480	1,589,480													
January				0		0												
February				0		0												
March				0		0												
April				0		0	0											
May				0		0	0	0										
June				0		0	0	0										
July				0		0	0	0	0									
August				0		0	0	0	0	0								
September				0		0	0	0	0	0	0							
October				0		0	0	0	0	0	0	0						
November				0		0	0	0	0	0	0	0	0					
December				0		0	0	0	0	0	0	0	0	0				
Final	1,589,480	0	0	1,589,480	1,589,480													
S2116 J&L Southside SS Elim 69kv & up HPPF																		
December 31, 2019	1,839,368.18	(0.11)	(0.15)	1,839,368.44	1,839,368													
January				0		0												
February				0		0												
March				0		0												
April				0		0	0											
May				0		0	0	0										
June				0		0	0	0										
July				0		0	0	0	0									
August				0		0	0	0	0	0								
September				0		0	0	0	0	0	0							
October				0		0	0	0	0	0	0	0						
November				0		0	0	0	0	0	0	0	0					
December				0		0	0	0	0	0	0	0	0	0				
Total	1,839,368	(0)	(0)	1,839,368	1,839,368													
S2119 Carson SS - Upgrade Z85 protection																		
December 31, 2019	868,517	0	0	868,517	868,517													
January				0		0												
February				0		0												
March				0		0												
April				0		0	0											
May				0		0	0	0										
June				0		0	0	0										
July				0		0	0	0	0									
August				0		0	0	0	0	0								
September				0		0	0	0	0	0	0							
October				0		0	0	0	0	0	0	0						
November				0		0	0	0	0	0	0	0	0					
December				0		0	0	0	0	0	0	0	0	0				
Final	868,517	0	0	868,517	868,517													
S2265 BI SS Install Upgrade BI-Forbes Z46																		
December 31, 2019	3,772,924	0	0	3,772,924	3,772,924													
January				0		0												
February				0		0												
March				0		0												
April				0		0	0											
May				0		0	0	0										
June				0		0	0	0										
July				0		0	0	0	0									
August				0		0	0	0	0	0								
September				0		0	0	0	0	0	0							
October				0		0	0	0	0	0	0	0						
November				0		0	0	0	0	0	0	0	0					
December				0		0	0	0	0	0	0	0	0	0				
Final	3,772,924	0	0	3,772,924	3,772,924													
S2267 Forbes SS Upgrade Oil house equipment																		
December 31, 2019	670,364	111	365	669,888	669,888													
January				0		0												
February				0		0												
March				0		0												
April				0		0	0											
May				0		0	0	0										
June				0		0	0	0										
July				0		0	0	0	0									
August				0		0	0	0	0	0								
September				0		0	0	0	0	0	0							
October				0		0	0	0	0	0	0	0						
November				0		0	0	0	0	0	0	0	0					
December				0		0	0	0	0	0	0	0	0	0				
Final	670,364	111	365	669,888	669,888													

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 10-0015

In service
 Closed Posted/cancelled

Additions only (no RWIP included)

Closed posted
 In service

Charges	Additions only (no RWIP included)			Net CWIP	December Balance WO AFUDC	Closed posted In service												Total
	AFUDC Debt	AFUDC Equity				January	February	March	April	May	June	July	August	September	October	November	December	
360549 BI Power Station Install oil plant service																		
December 31, 2019	0	(0)	0	(0)	(0)													
January					0		0											
February					0		0											
March					0		0											
April					0		0											
May					0		0											
June					0		0											
July					0		0											
August					0		0											
September					0		0											
October					0		0											
November repointed to 10-0014					0		0											
December					0		0											
Final	0	(0)	0	(0)	(0)											0		
S2591 B. I. SS upgrade Station T equip. Date as complete in June did not move from cwip																		
December 31, 2019	2,976	0	1	2,975	2,975													
January					0													
February					0													
March					0													
April					0													
May					0													
June					0													
July					0													
August					0													
September					0													
October					0													
November					0													
December					0													
	2,976	0	1	2,975												0		
S2592 Carson SS upgrade Station T equipment																		
December 31, 2019	64,102	(0)	0	64,102	64,102													
January					0													
February					0													
March					0													
April					0													
May					0													
June					0													
July					0													
August					0													
September					0													
October					0													
November					0													
December					0													
	64,102	(0)	0	64,102												0		
L0912 Z-86 added UG cable and Splice																		
December 31, 2019	-	-	-	0	0													
January					0													
February					0													
March					0													
April					0													
May					0													
June					0													
July					0													
August					0													
September					0													
October					0													
November					0													
December					0													
Total	0	0	0	0	0											0		

DUQUESNE LIGHT COMPANY
FUNDING PROJECT NUMBER 10-0015

In service
Closed Posted/cancelled

Additions only (no RWIP included)

Closed posted
 In service

Charges	AFUDC Debt	AFUDC Equity	Net CWIP	December Balance WO AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total
381496 32 Sarah St Southside (hold off repointed in error???)																	
December 31, 2019	0	0	0	0													0
January				0		0											
February				0			0										
March				0				0									
April				0					0								
May				0													
June				0						0							
July				0							0						
August				0								0					
September				0									0				
October				0										0			
November repointed to 10-0014				0											0		
December				0													
Placeholder for new work order																	
December 31, 2019				0													0
January	0			0													
February	0			0													
March	0			0													
April	0			0													
May	0			0													
June	0			0						0							
July	0			0							0						
August	0			0								0					
September	0			0									0				
October	0			0										0			
November	0			0													
December	0			0													
Total	45,938,683	112	367	45,938,204													
Total all work orders																	0
Allowable Dec 2005 AFUDC																	0
Total allowable basis																	45,938,204
December 31, 2020 CWIP																	
January				0													0
February				0													0
March				0													0
April				0													0
May				0													0
June				0						0							0
July				0							0						0
August				0								0					0
September				0									0				0
October				0										0			0
November				0											0		0
December				0													0
Total	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Dec 31, 2020 in service balance																	
January				45,938,204													45,938,204
February				0		0											0
March				0			0										0
April				0				0									0
May				0					0								0
June				0						0							0
July				0							0						0
August				0								0					0
September				0									0				0
October				0										0			0
November				0											0		0
December				0													0
Total In service	45,938,204	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	45,938,204
Total FPN	45,938,204	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	45,938,204
																	Control Variance
																	0

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 10-0013

	Total	AFUDC Debt	AFUDC Equity	Code	Net CWIP	December Cwip WO AFUDC	Net of AFUDC												Total
				Final In service			January	February	March	April	May	June	July	August	September	October	November	December	
S2071																			
Forbes SS Upgrade AIS to GIS																			
December 2019 balance	24,942,134	0	0		24,942,134	24,942,134												24,942,134.33	
January					0		-											-	
February					0			-										-	
March					0				-									-	
April					0					-								-	
May					0						-							-	
June					0							-						-	
July					0								-					-	
August					0									-				-	
September					0											-		-	
October					0												-	-	
November					0													-	
December					0													-	
Final	24,942,134	0	0	Report total	24,942,134														
	0			G L total	24,942,308														
					(174)														
Place holder for future work						0												-	
January					0		-											-	
February					0			-										-	
March					0				-									-	
April					0					-								-	
May					0						-							-	
June					0							-						-	
July					0								-					-	
August					0									-				-	
September					0											-		-	
October					0												-	-	
November					0													-	
December					0													-	
(Verified) Total	0	0	0		0														
Place holder for future work						0												-	
January					0		-											-	
February					0			-										-	
March					0				-									-	
April					0					-								-	
May					0						-							-	
June					0							-						-	
July					0								-					-	
August					0									-				-	
September					0													-	
October					0													-	
November					0													-	
December					0													-	
(Verified Sept) Total	0	0	0		0														
Place holder for future work						0												-	
January					0		-											-	
February					0			-										-	
March					0				-									-	
April					0					-								-	
May					0						-							-	
June					0							-						-	
July					0								-					-	
August					0									-				-	
September					0													-	
October					0													-	
November					0													-	
December					0													-	
(Verified) Total	0	0	0		0														

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 10-0013

	Total	AFUDC Debt	AFUDC Equity	Net CWIP	December Cwip WO AFUDC	Net of AFUDC												Total
						January	February	March	April	May	June	July	August	September	October	November	December	
Total all work orders	24,942,134	0	0	24,942,134														
Allowable Dec 2005 AFUDC		0	0	0														
Total allowable basis				24,942,134														
FPN 10-0013 Feb 2011 Variance	\$17,328,982.05	December T.T.D. CWIP including AFUDC			0													-
	7,613,152	Monthly CWIP Net of AFUDC			0													-
						January												-
						February												-
						March												-
						April												-
						May												-
						June												-
						July												-
						August												-
						September												-
						October												-
						November												-
						December												-
						Total CWIP	0	-	-	-	-	-	-	-	-	-	-	-
							24,942,136											24,942,135.85
						January		-										-
						February			-									-
						March				-								-
						April					-							-
						May						-						-
						June							-					-
						July								-				-
						August									-			-
						September										-		-
						October											-	-
						November												-
						December												-
						2020 Total In Service	24,942,136	-	-	-	-	-	-	-	-	-	-	24,942,135.85
						FPN 10-0013 Total	24,942,136	-	-	-	-	-	-	-	-	-	-	24,942,135.85
																		Control Variance
																		24,942,136
																		-

DUQUESNE LIGHT COMPANY
FUNDING PROJECT NUMBER 10-0034

	Total	AFUDC Debt	AFUDC Equity	Code Final In service Net CWIP	December Cwip WO AFUDC	Net of AFUDC												Total
						January	February	March	April	May	June	July	August	September	October	November	December	
382792 relocate Guy Pole in Southside SS																		
December 31, 2019	0	0	0	0	0													0
January					0	0												
February					0	0												
March					0		0											
April					0			0										
May					0				0									
June					0					0								
July					0						0							
August					0							0						
September					0								0					
October					0									0				
November					0										0			
December					0											0		
total	0	0	0	0	0													
L0839 Relocate Z-86 (under Parkway)																		
December 31, 2019	615,265	(0)	(1)	615,266	615,266													615,266
January					0	0												
February					0	0												
March					0		0											
April					0			0										
May					0				0									
June					0					0								
July					0						0							
August					0							0						
September					0								0					
October					0									0				
November					0										0			
December					0											0		
total	615,265	(0)	(1)	615,266	615,266													
L0840 Relocate z-48 Underground																		
December 31, 2019	2,019,493	(0)	(0)	2,019,494	2,019,494													2,019,494
January					0	0												
February					0	0												
March					0		0											
April					0			0										
May					0				0									
June					0					0								
July					0						0							
August					0							0						
September					0								0					
October					0									0				
November					0										0			
December					0											0		
total	2,019,493	(0)	(0)	2,019,494	2,019,494													
L0841 Construct Oakland Z-47																		
December 31, 2019	9,653,116	0	(0)	9,653,116	9,653,116													9,653,116
January					0	0												
February					0	0												
March					1,560	1,560		1,560										1,560
April					0	0			0									
May					0	0				0								
June					0	0					0							
July					0	0						0						
August					0	0							0					
September					0	0								0				
October					0	0									0			
November					0	0										0		
December					0	0											0	
total	9,654,677	0	(0)	9,654,677	9,654,677													

DUQUESNE LIGHT COMPANY
FUNDING PROJECT NUMBER 10-0034

	Total	AFUDC Debt	AFUDC Equity	Code Final In service Net CWIP	December Cwip WO AFUDC	Net of AFUDC												Total
						January	February	March	April	May	June	July	August	September	October	November	December	
L0853 Reconductor Z86 (overhd)																		
December 31, 2019	1,471,107	(0)	(0)	1,471,108	1,471,108													
January				0		0												
February				0		0												
March				0			0											
April				0				0										
May				0					0									
June				0						0								
July				0							0							
August				0								0						
September				0									0					
October				0										0				
November				0											0			
December				0												0		
total	1,471,107	(0)	(0)	1,471,108														
S2340 Construct Carson Oaklans Z47																		
December 31, 2019	1,511,045	(1)	(0)	1,511,046	1,511,046													
January				0		0												
February				0		0												
March				0			0											
April				0				0										
May				0					0									
June				0						0								
July				0							0							
August				0								0						
September				0									0					
October				0										0				
November				0											0			
December				0												0		
total	1,511,045	(1)	(0)	1,511,046														
				1,515,414														
				(4,368)														
S2341 J&L SouthsideSS Upgrade z-47 & Z86																		
December 31, 2019	1,455,535	1	(0)	1,455,535	1,455,535													
January				0		0												
February				0		0												
March				0			0											
April				0				0										
May				0					0									
June				0						0								
July				0							0							
August				0								0						
September				0									0					
October				0										0				
November				0											0			
December				0												0		
total	1,455,535	1	(0)	1,455,535														
S2343 Carson SS upgrade Z47 and Z71																		
December 31, 2019	2,664,496	(0)	(0)	2,664,497	2,664,497													
January				0		0												
February				0		0												
March				0			0											
April				0				0										
May				0					0									
June				0						0								
July				0							0							
August				0								0						
September				0									0					
October				0										0				
November				0											0			
December				0												0		
total	2,664,496	(0)	(0)	2,664,497														
S2344 Forbes SS Upgrade Z86 cancelled																		
December 31, 2019	4,661	0	0	4,661	4,661													
January				0		0												
February				0		0												
March				0			0											
April				0				0										
May				0					0									
June				0						0								
July				0							0							
August				0								0						
September				0									0					
October				0										0				
November				0											0			
December				0												0		
Cancelled	4,661	0	0	4,661														
				(4,661)														

DUQUESNE LIGHT COMPANY
 FUNDING PROJECT NUMBER 10-0034

	Total	AFUDC Debt	AFUDC Equity	Code	December Cwip WO AFUDC	Net of AFUDC												Total
				Final In service		January	February	March	April	May	June	July	August	September	October	November	December	
S2345 Dravosburg SS Upgrade Z71 Protection																		
December 31, 2019	0	0	0		0													
January						0												
February							0											
March								0										
April									0									
May										0								
June											0							
July												0						
August													0					
September														0				
October															0			
November																0		
December																	0	
Verified November 31, 2012	0	0	0		0													
January						0												
February							0											
March								0										
April									0									
May										0								
June											0							
July												0						
August		0											0					
September														0				
October															0			
November																0		
December																	0	
(Verified) Total	0	0	0		0													
January						0												
February							0											
March								0										
April									0									
May										0								
June											0							
July												0						
August		0											0					
September														0				
October															0			
November																0		
December																	0	
(Verified) Total	0	0	0		0													
December 2019 Balance						0												
January							0											
February								0										
March									0									
April										0								
May											0							
June												0						
July													0					
August		0												0				
September															0			
October																0		
November																	0	
December																		0
(Verified) Total	0	0	0		0													

DUQUESNE LIGHT COMPANY
FUNDING PROJECT NUMBER 10-0034

	Total	AFUDC Debt	AFUDC Equity	Code Final In service Net CWIP	December Cwip WO AFUDC	Net of AFUDC												Total
						January	February	March	April	May	June	July	August	September	October	November	December	
Total all work orders	19,396,280	(2)	(2)	19,396,283														
	19,396,280	0	0	19,396,283														
December 31, 2020 CWIP					0													0
January																		0
February																		0
March																		0
April																		0
May																		0
June																		0
July																		0
August																		0
September																		0
October																		0
November																		0
December																		0
Total CWIP					0	0	0	0	0	0	0	0	0	0	0	0	0	0
January					19,395,283													19,395,283
February							0											0
March								0										0
April									0									0
May										0								0
June											0							0
July												0						0
August													0					0
September														0				0
October															0			0
November																0		0
December																	0	0
Total In Service					19,395,283	0	0	0	0	0	0	0	0	0	0	0	0	19,395,283
FPN 10-0034 Total					19,395,283	0	0	0	0	0	0	0	0	0	0	0	0	19,395,283
																Control Variance		19,396,283 (1,000)

DUQUESNE LIGHT COMPANY
FUNDING PROJECT NUMBER 11-0014

In service
Closed Posted/cancelled

Additions only (no RWIP included)

Closed posted
 In service

	Charges	AFUDC Debt	AFUDC Equity	Net CWIP	December Balance WO AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total
L0855 Construct BI-Carson 302 UG Phase 1																		
December 31, 2019	2,071,714	0	0	2,071,714	2,071,714													2,071,714
January	0			0		0												0
February	0			0			0											0
March	0			0				0										0
April	0			0					0									0
May	0			0						0								0
June	0			0							0							0
July	0			0								0						0
August	0			0									0					0
September	0			0										0				0
October	0			0											0			0
November	0			0												0		0
December	0			0													0	0
Total	2,071,714	0	0	2,071,714														
L0857 Construct BI-Carson 302 UG Phase 2 In Service June 15, 2018																		
December 31, 2019	10,604,695	0	1	10,604,694	10,604,694													10,604,694
January	0			0		0												0
February	0			0			0											0
March	0			0				0										0
April	0			0					0									0
May	0			0						0								0
June	0			0							0							0
July	0			0								0						0
August	0			0									0					0
September	0			0										0				0
October	0			0											0			0
November	0			0												0		0
December	0			0													0	0
Total	10,604,695	0	1	10,604,694														
L0858 Construct BI-Carson 302 UG Phase 3 In Service June 15, 2018																		
December 31, 2019	5,303,603	0	(0)	5,303,603	5,303,603													5,303,603
January	0			0		0												0
February	0			0			0											0
March	0			0				0										0
April	0			0					0									0
May	0			0						0								0
June	0			0							0							0
July	0			0								0						0
August	0			0									0					0
September	0			0										0				0
October	0			0											0			0
November	0			0												0		0
December	0			0													0	0
Total	5,303,603	0	(0)	5,303,603														
L0859 Construct BI-Carson 302 UG Phase 4 In Service Nov 2015																		
December 31, 2019	1,610,380	0	0	1,610,380	1,610,380													1,610,380
January	0			0		0												0
February	0			0			0											0
March	0			0				0										0
April	0			0					0									0
May	0			0						0								0
June	0			0							0							0
July	0			0								0						0
August	0			0									0					0
September	0			0										0				0
October	0			0											0			0
November	0			0												0		0
December	0			0													0	0
Total	1,610,380	0	0	1,610,380														
L0860 Construct BI-Carson 302 UG Phase 5 In Service June 15, 2018																		
December 31, 2019	32,538,073	0	0	32,538,073	32,538,073													32,538,073
January	0			0		0												0
February	0			0			0											0
March	0			0				0										0
April	0			0					0									0
May	0			0						0								0
June	0			0							0							0
July	0			0								0						0
August	0			0									0					0
September	0			0										0				0
October	0			0											0			0
November	0			0												0		0
December	0			0													0	0
Total	32,538,073	0	0	32,538,073														

DUQUESNE LIGHT COMPANY
FUNDING PROJECT NUMBER 11-0014

In service
Closed Posted/cancelled

Additions only (no RWIP included)

Closed posted
 In service

	Charges	AFUDC Debt	AFUDC Equity	Net CWIP	December Balance WO AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total
L0861 Reconfigure Z88 In Service June 15, 2018																		
December 31, 2019	1,479,595	0	0	1,479,595	1,479,595													1,479,595
January	0			0		0												0
February	0			0			0											0
March	0			0				0										0
April	0			0					0									0
May	0			0						0								0
June	0			0							0							0
July	0			0								0						0
August	0			0									0					0
September	0			0										0				0
October	0			0											0			0
November	0			0												0		0
December	0			0													0	0
Total	1,479,595	0	0	1,479,595														
L0883 Construct BI-Carson 302 OVHD In Service June 15, 2018																		
December 31, 2019	149,065	0	0	149,065	149,065													149,065
January	0			0		0												0
February	0			0			0											0
March	0			0				0										0
April	0			0					0									0
May	0			0						0								0
June	0			0							0							0
July	0			0								0						0
August	0			0									0					0
September	0			0										0				0
October	0			0											0			0
November	0			0												0		0
December	0			0													0	0
Total	149,065	0	0	149,065														
L0937 Recon Z-71 In Service May 2018																		
December 31, 2019	2,113,455	0	0	2,113,455	2,113,455													2,113,455
January	0			0		0												0
February	0			0			0											0
March	0			0				0										0
April	0			0					0									0
May	0			0						0								0
June	0			0							0							0
July	0			0								0						0
August	0			0									0					0
September	0			0										0				0
October	0			0											0			0
November	0			0												0		0
December	0			0													0	0
Total	2,113,455	0	0	2,113,455														
S2411 BI SS install 345kv Breaker #334 In Service June 15, 2018																		
December 31, 2019	1,418,307	0	0	1,418,307	1,418,307													1,418,307
January	0			0		0												0
February	0			0			0											0
March	0			0				0										0
April	0			0					0									0
May	0			0						0								0
June	0			0							0							0
July	0			0								0						0
August	0			0									0					0
September	0			0										0				0
October	0			0											0			0
November	0			0												0		0
December	0			0													0	0
Total	1,418,307	0	0	1,418,307														
S2412 Tecumsa Pump upgrade equip In Service September 28, 2018																		
December 31, 2019	1,009,804	0	0	1,009,804	1,009,804													1,009,804
January	0			0		0												0
February	0			0			0											0
March	0			0				0										0
April	0			0					0									0
May	0			0						0								0
June	0			0							0							0
July	0			0								0						0
August	0			0									0					0
September	0			0										0				0
October	0			0											0			0
November	0			0												0		0
December	0			0													0	0
Total	1,009,804	0	0	1,009,804														

DUQUESNE LIGHT COMPANY
FUNDING PROJECT NUMBER 11-0014

In service
Closed Posted/cancelled

Additions only (no RWIP included)

Closed posted
 In service

	Charges	AFUDC Debt	AFUDC Equity	Net CWIP	December Balance WO AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total	
S2413 CarsonSS upgrade Equipment In Service June 15, 2018																			
December 31, 2019	6,772,587	0	0	6,772,587	6,772,587														6,772,587
January	0			0		0													0
February	0			0			0												0
March	0			0				0											0
April	0			0					0										0
May	0			0						0									0
June	0			0							0								0
July	0			0								0							0
August	0			0									0						0
September	0			0										0					0
October	0			0											0				0
November	0			0												0			0
December	0			0															0
Total	6,772,587	0	0	6,772,587															
S2415 Arsenal SS Upgrade Ckt 307 equipment In Service Apr 2015																			
December 31, 2019	157,274	0	0	157,274	157,274														157,274
January	0			0		0													0
February	0			0			0												0
March	0			0				0											0
April	0			0					0										0
May	0			0						0									0
June	0			0							0								0
July	0			0								0							0
August	0			0									0						0
September	0			0										0					0
October	0			0											0				0
November	0			0												0			0
December	0			0													0		0
Total	157,274	0	0	157,274															
S2416 Dravosburg Swyd upgrade Z71 In Service Apr 2015																			
December 31, 2019	352,001	0	0	352,001	352,001														352,001
January	0			0		0													0
February	0			0			0												0
March	0			0				0											0
April	0			0					0										0
May	0			0						0									0
June	0			0							0								0
July	0			0								0							0
August	0			0									0						0
September	0			0										0					0
October	0			0											0				0
November	0			0												0			0
December	0			0													0		0
Total	352,001	0	0	352,001															
S2417 Bettis SS Upgrade Z-88 protection In Service Apr 2015																			
December 31, 2019	32,072	0	0	32,072	32,072														32,072
January	0			0		0													0
February	0			0			0												0
March	0			0				0											0
April	0			0					0										0
May	0			0						0									0
June	0			0							0								0
July	0			0								0							0
August	0			0									0						0
September	0			0										0					0
October	0			0											0				0
November	0			0												0			0
December	0			0													0		0
Total	32,072	0	0	32,072															
L0879 Construct BI-Carson 302 UG phase 2 CANCELLED																			
December 31, 2019	0	0	0	0	0														0
January	0			0		0													0
February	0			0			0												0
March	0			0				0											0
April	0			0					0										0
May	0			0															0
June	0			0							0								0
July	0			0								0							0
August	0			0									0						0
September	0			0										0					0
October	0			0											0				0
November	0			0												0			0
December	0			0													0		0
Cancelled	0	0	0	0															

DUQUESNE LIGHT COMPANY
FUNDING PROJECT NUMBER 11-0014

In service
Closed Posted/cancelled

Additions only (no RWIP included)

Closed posted
 In service

	Charges	AFUDC		Net CWIP	December Balance WO AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total
		Debt	Equity															
L0962 Reconfigure Arsenal-Carson 307 OH In Service June 15, 2018																		
December 31, 2019	46,429	0	0	0	46,429													0
January	0			0		0												0
February	0			0			0											0
March	0			0				0										0
April	0			0					0									0
May	0			0					0									0
June	0			0						0								0
July	0			0							0	0						0
August	0			0									0					0
September	(0)			(0)										(0)				(0)
October				0											0			0
November				0												0		0
December				0													0	0
69	46,429	0	0	46,429														
116249 - BI - PMN Switchgear and Ductbank Repointed to FPN 13-0024 (Aug 2018)																		
December 31, 2019	(0)	0	(0)	(0)	(0)													0
January	0			0		0												0
February	0			0			0											0
March	0			0				0										0
April	0			0					0									0
May	0			0					0									0
June	0			0						0								0
July	0			0							0	0						0
August	0			0									0					0
September	0			0										0				0
October	0			0											0			0
November	0			0												0		0
December	0			0													0	0
	(0)	0	(0)	(0)														
S3215 Carson SS-Install Access Road Removed to be repointed in APRIL 2018																		
December 31, 2019	0	0	0	0	0													0
January	0			0		0												0
February	0			0			0											0
March	0			0				0										0
April	0			0					0									0
May	0			0					0									0
June	0			0						0								0
July	0			0							0	0						0
August	0			0									0					0
September	0			0										0				0
October	0			0											0			0
November	0			0												0		0
December	0			0													0	0
	0	0	0	0														
S3309 Tecumseh SS - Station Security Removed to be repointed in APRIL 2018																		
December 31, 2019				0	0													0
January				0		0												0
February				0			0											0
March				0				0										0
April				0					0									0
May				0					0									0
June				0						0								0
July				0							0	0						0
August				0									0					0
September				0										0				0
October				0											0			0
November				0												0		0
December				0													0	0
				0														

Duquesne Light Company
Summary of 2020 Transmission Plant Balances by Month
Beaver Valley Deactivation Transmission Project

A	CWIP to date	
	At December 31, 2019	10,679,673
B	Plant in Service to Date	
	At December 31, 2019	0

C1	CWIP without AFUDC	Monthly Actual	Cumulative
	December 31 2019	10,679,673	
	January	3,223,014.15	13,902,687
	February	4,310,981.87	18,213,669
	March	4,354,890.80	22,568,559
	April	2,951,437	25,519,996
	May	59,336	25,579,332
	June	(13,377,299)	12,202,033
	July	54,704	12,256,737
	August	(204,083)	12,052,653
	September	184,634	12,237,287
	October	223,726.2	12,461,013
	November	248,885	12,709,898
	December 31, 2020	(8,642,800)	4,067,098

C2	Plant in Service	Monthly Actual	Cumulative
	December 31, 2019	0	
	January	0	0
	February	0	0
	March	0	0
	April	813,419	813,419
	May	986,450	1,799,869
	June	13,504,088	15,303,957
	July	3,000	15,306,957
	August	248,647	15,555,604
	September	163,626	15,719,230
	October	246,344	15,965,575
	November	(457,845)	15,507,730
	December 31, 2020	7,057,992	22,565,722

Duquesne Light Company
Cumulative Summary of 2020 "Other" Transmission Projects by Month

	Beginning Balance	Capital Expenditures	Transfers To in service	Ending CWIP
CWIP December 31, 2019				10,679,673
January	10,679,673	3,223,014.15	0	13,902,687
February	13,902,687	4,310,981.87	0	18,213,669
March	18,213,669	4,354,890.80	0	22,568,559
April	22,568,559	3,764,855.55	813,419	25,519,996
May	25,519,996	1,045,786	986,450	25,579,332
June	25,579,332	126,788	13,504,088	12,202,033
July	12,202,033	57,704	3,000	12,256,737
August	12,256,737	44,564	248,647	12,052,653
September	12,052,653	348,260	163,626	12,237,287
October	12,237,287	470,071	246,344	12,461,013
November	12,461,013	(208,960)	(457,845)	12,709,898
December 31, 2020	12,709,898	(1,584,809)	7,057,992	4,067,098
Total		15,953,147	22,565,722	

	Beginning Balance	Transfers From CWIP	Retirements	Ending Plant In Service
Plant in service December 31, 2019				0
January	0	0	0	0
February	0	0	0	0
March	0	0	0	0
April	0	813,419	0	813,419
May	813,419	986,450	0	1,799,869
June	1,799,869	13,504,087.59	0	15,303,957
July	15,303,957	3,000.00	0	15,306,957
August	15,306,957	248,647.31	0	15,555,604
September	15,555,604	163,626.20	0	15,719,230
October	15,719,230	246,344.43	0	15,965,575
November	15,965,575	(457,845)	0	15,507,730
December 31, 2020	15,507,730	7,057,992	0	22,565,722
Total		22,565,722	0	

DUQUESNE LIGHT COMPANY
18-0037 BV Deactivation Transmission Project

	2019 Spend		2020 Spend													Total 2020	Total Project
	2019 YTD Spend	Total Project 2019	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec			
L1410 : Elrama-Wilson Z-11-Rearr. and Estab																	
CWIP Balance w AFUDC	385,615	386,215.84	365,621	1,777,597	2,399,918	1,484,019	63,439	(1,556)	678	432	54,138	15,786	-	(497,293)	5,662,778	6,048,994.21	
AFUDC Debt	1	2.18	-	-	-	-	(4.18)	-	-	-	-	-	-	-	(4)	(2.00)	
AFUDC Equity	2	4.24	-	-	-	-	(4.24)	-	-	-	-	-	-	-	(4)	-	
Inservice																-	
L1411 : Elrama-Wilson Z-17-Recon & Estab																	
CWIP Balance w AFUDC	3,692,462	3,697,401.42	545,826	145,197	42,028	213,013	4,215	(745)	5,307	3,886	99,103.41	83,943	(66,018)	(306,772)	768,983	4,466,384.77	
AFUDC Debt	10	19.72	-	-	-	-	(20)	-	-	-	-	-	-	-	(20)	-	
AFUDC Equity	19	38.50	-	-	-	-	(39)	-	-	-	-	-	-	-	(39)	-	
Inservice																-	
L1412 : Dravosburg-Elrama Z-75-Rec.&Estab																	
CWIP Balance w AFUDC	3,036,474	3,076,289.23	1,228,421	992,850	886,821	1,272,521	584,309	38,069	912	802	67,910	85,885	117,596	(774,288)	4,501,807	7,578,096.39	
AFUDC Debt	73	145.48	-	-	-	-	(145)	-	-	-	-	-	-	-	(145)	-	
AFUDC Equity	142	283.98	-	-	-	-	(284)	-	-	-	-	-	-	-	(284)	-	
Inservice																-	
L1413 : Dravosburg-West Mifflin Z-73-Recond																	
CWIP Balance w AFUDC	349,178	355,327.05	44,548	5,492	(13,983)	11,848	0	(4,969)	-	-	-	126	-	(170)	42,892	398,219.28	
AFUDC Debt	13	26.32	-	-	-	-	(26)	-	-	-	-	-	-	-	(26)	-	
AFUDC Equity	26	51.44	-	-	-	-	(51)	-	-	-	-	-	-	-	(51)	-	
Inservice																-	
L1415 : Elrama-Mitchell Z-111-Rec.&Establis																	
CWIP Balance w AFUDC	352,670	359,794.63	35,242	20,254	(12,920)	17,550	-	3,573	-	-	-	5,339	-	(184)	68,853	428,648.07	
AFUDC Debt	21	41.16	-	-	-	-	(41)	-	-	-	-	-	-	-	(41)	-	
AFUDC Equity	40	80.34	-	-	-	-	(80)	-	-	-	-	-	-	-	(80)	-	
Inservice																-	
S3786 : Elrama SS-New Substation																	
CWIP Balance w AFUDC	1,510,673	1,627,864.45	8,646	450,692	535,044	492,772	(27,606)	(76,031)	1,828	-	-	-	853	-	1,386,198	3,014,062.88	
AFUDC Debt	233	466.70	-	-	-	-	(467)	-	-	-	-	-	-	-	(467)	-	
AFUDC Equity	456	911.02	-	-	-	-	(911)	-	-	-	-	-	-	-	(911)	-	
Inservice																-	
S3787 : Elrama SS-Establish Wilson Z-11																	
CWIP Balance w AFUDC	99	363.57	-	213	-	-	-	-	-	-	-	-	-	-	213	576.09	
AFUDC Debt	1	1.96	-	-	-	-	(2)	-	-	-	-	-	-	-	(2)	-	
AFUDC Equity	2	3.78	-	-	-	-	(4)	-	-	-	-	-	-	-	(4)	-	
Inservice																-	
S3789 : Elrama SS-Establish Wilson Z-17																	
CWIP Balance w AFUDC	1,563	1,563.45	402	-	-	93	-	-	-	-	-	-	-	-	495	2,058.35	
AFUDC Debt	(0)	(0.47)	-	-	-	-	0	-	-	-	-	-	-	-	0	-	
AFUDC Equity	(0)	(0.44)	-	-	-	-	0	-	-	-	-	-	-	-	0	-	
Inservice																-	
S3792 : Elrama SS-Est.Rte 51 Z-12 (AP Tie)																	
CWIP Balance w AFUDC	1,173	1,173.13	-	53	-	-	-	-	-	-	-	-	-	-	53	1,226.26	
AFUDC Debt	0	0.28	-	-	-	-	(0)	-	-	-	-	-	-	-	(0)	-	
AFUDC Equity	0	0.16	-	-	-	-	(0)	-	-	-	-	-	-	-	(0)	-	
Inservice																-	

DUQUESNE LIGHT COMPANY
18-0037 BV Deactivation Transmission Project

	2019 Spend		2020 Spend												Total 2020	Total Project	
	2019 YTD Spend	Total Project 2019	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec			
S3794 : Dravosburg SS-Establish Elrama Z-75																	
CWIP Balance w AFUDC	195,952	198,000.24	4,970	3,225	(1,204)	43,539	261	4,476	-	(119)	47,009	420	-	118,433	221,011	419,011.11	
AFUDC Debt	9	17.66	-	-	-	-	(18)	-	-	-	-	-	-	-	(18)	-	
AFUDC Equity	17	34.46	-	-	-	-	(34)	-	-	-	-	-	-	-	(34)	-	
Inservice																	
S3795 : Dravosburg SS-Upgrade Elwyn Z-70																	
CWIP Balance w AFUDC	185,401	185,401.14	5,940	1,616	87,423	118,022	9,492	1,379.77	-	(4,883)	9,600	67,237	(83,655.54)	147	212,318	397,719.41	
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
AFUDC Equity	(2)	(1.54)	-	-	-	-	2	-	-	-	-	-	-	-	2	-	
Inservice																	
S3796 : W. Mifflin SS-USS Irwin Works Z-94																	
CWIP Balance w AFUDC	171,640	171,640.19	1,763	2,757	-	-	-	-	125	(255)	644	-	-	-	5,034	176,673.82	
AFUDC Debt	0	0.21	-	-	-	-	(0)	-	-	-	-	-	-	-	(0)	-	
AFUDC Equity	0	0.22	-	-	-	-	(0)	-	-	-	-	-	-	-	(0)	-	
Inservice																	
S3797: Wilson Substation-Elrama Z-11																	
CWIP Balance w AFUDC	2,295	2,294.60	-	-	-	-	-	-	-	-	-	-	-	-	-	2,294.60	
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
AFUDC Equity	(0)	(0.07)	-	-	-	-	0	-	-	-	-	-	-	-	0	-	
Inservice																	
S3798: Wilson Substation-Elrama Z-17																	
CWIP Balance w AFUDC	732	731.69	-	-	-	201	-	-	-	-	-	-	-	-	201	932.41	
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
AFUDC Equity	(0)	(0.06)	-	-	-	-	0	-	-	-	-	-	-	-	0	-	
Inservice																	
766433: Elrama - Wilson Z-17 Reconnector (L																	
CWIP Balance w AFUDC	615,231	615,230.95	123,946	32,186	14,939	6,580	184,079	-	3,044.23	(7,363)	(11,153)	-	9,403	(13,899)	341,763	956,993.97	
AFUDC Debt	(0)	(0.03)	-	-	-	-	0	-	-	-	-	-	-	-	0	(0.00)	
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Inservice																	
766437: Dravosburg-Elrama Z-75 Reconnector																	
CWIP Balance w AFUDC	-	-	434,203	231,645	(5,961)	60,658	255,329	134,338	2,939.86	-	-	-	-	(10,074)	1,103,077	1,103,076.80	
AFUDC Debt	-	-	465	(465)	-	-	-	-	-	-	-	-	-	-	-	-	
AFUDC Equity	-	-	410	(410)	-	-	-	-	-	-	-	-	-	-	-	-	
Inservice																	
767731: Dravosburg SS-Elrama Z75 Breaker																	
CWIP Balance w AFUDC	168	167.71	-	3,175	615	-	-	-	(3,958)	-	-	-	-	-	(168)	-	
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Inservice																	
767734: Dravosburg SS-Elwyn Z70 Breaker																	
CWIP Balance w AFUDC	-	-	-	7,920	397,011	6,438	-	305.79	-	-	-	-	-	-	411,675	411,675.04	
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Inservice																	
767743: West Mifflin SS USS Irvin Works Z-																	
CWIP Balance w AFUDC	-	-	-	-	-	-	-	798	2,339	2,679	4,246	35,984	617	5,386	52,049	52,049.21	
AFUDC Debt	-	-	-	-	-	-	-	0	(0)	-	-	-	-	-	-	-	
AFUDC Equity	-	-	-	-	-	-	-	0	(0)	-	-	-	-	-	-	-	
Inservice																	
767820: Elrama - Wilson Z11 Reconnector (L																	
CWIP Balance w AFUDC	2,343	2,342.52	423,828	373,421	21,084	34,138	(34,110)	22,761	(5,925)	(6,073)	11,938	(5,925)	(312,498)	-	522,641	524,983.56	
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Inservice																	

DUQUESNE LIGHT COMPANY
18-0037 BV Deactivation Transmission Project

	2019 Spend		2020 Spend												Total 2020	Total Project	
	2019 YTD Spend	Total Project 2019	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec			
767822: Eirama-Wilson Z-17																	
CWIP Balance w AFUDC	-	-	288	2,459	386	-	-	285	-	(125)	-	-	-	-	-	3,294	3,293.56
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Inservice																	
767828: Eirama-DEEP T-Punchlist-Z-11																	
CWIP Balance w AFUDC	-	-	-	-	-	-	-	-	2,564.28	40,347	11,426	5,286	(5,077)	375	54,921	54,921.47	
AFUDC Debt	-	-	-	-	-	-	-	-	1	(1)	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	1	(1)	-	-	-	-	-	-	-
Inservice																	
767837: Eirama SS-New SS Eirama																	
CWIP Balance w AFUDC	-	-	-	259,355	-	-	-	5,100	(5,100)	-	-	-	-	-	-	259,355	259,355.41
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Inservice																	
779340: Dravosburg-Wilson Z-13, Z-73																	
CWIP Balance w AFUDC	-	-	244	(0)	3,293	-	(2,580)	-	(957)	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Inservice																	
788594: Dravosburg SS-Logans Ferry Z78																	
CWIP Balance w AFUDC	-	-	-	-	-	217	1,728	9,202	48,808	15,235	53,398	175,997	129,819	(106,470)	327,935	327,934.50	
AFUDC Debt	-	-	-	-	-	-	1	(1)	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	2	(2)	-	-	-	-	-	-	-	-	-
Inservice																	
800288: Settings Changes, Z-70 Brkr Replace																	
CWIP Balance w AFUDC	-	-	-	-	397.49	3,250	(3)	-	-	-	-	-	-	-	-	3,644	3,644.40
AFUDC Debt	-	-	-	-	0.70	1.28	(2)	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	0.28	1.13	(1)	-	-	-	-	-	-	-	-	-	-
Inservice																	
2018 CWIP Balance w AFUDC																	
AFUDC Debt																	
AFUDC Equity																	
2018 CWIP Balance wo AFUDC																	
2018 Inservice																	
2019 CWIP Balance w AFUDC	10,503,669	10,681,801.81															
AFUDC Debt	361	723.17															
AFUDC Equity	703	1,406.03															
2019 CWIP Balance wo AFUDC	10,502,605	10,679,672.61															
2019 Inservice																	
2020 CWIP Balance w AFUDC			3,223,889	4,310,107	4,354,892	3,764,857.96	1,043,653.56	126,786.35	57,705.40	44,561.87	348,259.88	470,079.28	(208,959.67)	(1,584,808.67)	15,951,024	26,632,825.57	
AFUDC Debt			464.86	(464.86)	0.70	1.28	(725.15)	(0.89)	0.54	(0.81)	-	-	-	-	(723.17)	(0.00)	
AFUDC Equity			409.70	(409.70)	0.28	1.13	(1,407.44)	(1.24)	0.97	(1.46)	-	-	-	-	(1,406.03)	-	
2020 CWIP Balance wo AFUDC			3,223,014.15	4,310,981.87	4,354,890.80	3,764,855.55	1,045,786.15	126,788.48	57,703.89	44,564.14	348,259.88	470,070.61	(208,959.67)	(1,584,808.67)	15,953,152.96	26,632,825.57	
2020 Inservice																	

DUQUESNE LIGHT COMPANY
18-0037 BV Deactivation Transmission Project

	2019 Inservice 2019 YTD Inservice	2020 Inservice												2020 Total Inservice
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
L1410 : Elrama-Wilson Z-11-Rearr. and Estab														
CWIP Balance w AFUDC														
AFUDC Debt														
AFUDC Equity														
Inservice	0	-	-	-	-	-	6,475,254.11	677.66	431.8	54,137.66	15,786.16	-	(497,293.18)	6,048,994.21
L1411 : Elrama-Wilson Z-17-Recon & Estab														
CWIP Balance w AFUDC														
AFUDC Debt														
AFUDC Equity														
Inservice	0	-	-	-	-	-	4,646,934.62	5,307.14	3,885.86	99,103.41	83,943.15	(66,017.51)	(306,771.90)	4,466,384.77
L1412 : Dravosburg-Elrama Z-75-Rec.&Estab														
CWIP Balance w AFUDC														
AFUDC Debt														
AFUDC Equity														
Inservice	0	-	-	-	-	-	-	-	-	-	-	-	7,578,096.39	7,578,096.39
L1413 : Dravosburg-West Mifflin Z-73-Recond														
CWIP Balance w AFUDC														
AFUDC Debt														
AFUDC Equity														
Inservice	0	-	-	-	-	-	-	-	-	-	-	-	-	-
L1415 : Elrama-Mitchell Z-111-Rec.&Establis														
CWIP Balance w AFUDC														
AFUDC Debt														
AFUDC Equity														
Inservice	0	-	-	-	-	-	423,493.07	-	-	-	5,339.25	-	-184.25	428,648.07
S3786 : Elrama SS-New Substation														
CWIP Balance w AFUDC														
AFUDC Debt														
AFUDC Equity														
Inservice	0	-	-	-	-	-	-	-	-	-	-	-	-	-
S3787 : Elrama SS-Establish Wilson Z-11														
CWIP Balance w AFUDC														
AFUDC Debt														
AFUDC Equity														
Inservice	0	-	-	-	-	-	-	-	-	-	-	-	-	-
S3789 : Elrama SS-Establish Wilson Z-17														
CWIP Balance w AFUDC														
AFUDC Debt														
AFUDC Equity														
Inservice	0	-	-	-	-	-	-	-	-	-	-	-	-	-
S3792 : Elrama SS-Est.Rte 51 Z-12 (AP Tie)														
CWIP Balance w AFUDC														
AFUDC Debt														
AFUDC Equity														
Inservice	0	-	-	-	-	-	-	-	-	-	-	-	-	-

DUQUESNE LIGHT COMPANY
18-0037 BV Deactivation Transmission Project

	2019 Inservice 2019 YTD Inservice	2020 Inservice												2020 Total Inservice	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		
S3794 : Dravosburg SS-Establish Elrama Z-75															
CWIP Balance w AFUDC															
AFUDC Debt															
AFUDC Equity															
Inservice	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-
S3795 : Dravosburg SS-Upgrade Elwyn Z-70															
CWIP Balance w AFUDC															
AFUDC Debt															
AFUDC Equity															
Inservice	0	-	-	-	398,402.31	9,492.16	1,379.77	-	(4,883.26)	9,599.78	67,237.05	(83,655.54)	147.14	397,719.41	
S3796 : W. Mifflin SS-USS Irwin Works Z-94															
CWIP Balance w AFUDC															
AFUDC Debt															
AFUDC Equity															
Inservice	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-
S3797: Wilson Substation-Elrama Z-11															
CWIP Balance w AFUDC															
AFUDC Debt															
AFUDC Equity															
Inservice	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-
S3798: Wilson Substation-Elrama Z-17															
CWIP Balance w AFUDC															
AFUDC Debt															
AFUDC Equity															
Inservice	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-
766433: Elrama - Wilson Z-17 Reconductor (L															
CWIP Balance w AFUDC															
AFUDC Debt															
AFUDC Equity															
Inservice	0	-	-	-	-	976,961.19	3,044.23	-	(7,363.28)	(11,152.84)	20,340.00	9,403.35	(34,238.68)	956,993.97	
766437: Dravosburg-Elrama Z-75 Reconductor															
CWIP Balance w AFUDC															
AFUDC Debt															
AFUDC Equity															
Inservice	0	-	-	-	-	-	1,110,210.82	2,939.86	-	-	-	-	(10,073.88)	1,103,076.80	
767731: Dravosburg SS-Elrama Z75 Breaker															
CWIP Balance w AFUDC															
AFUDC Debt															
AFUDC Equity															
Inservice	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-
767734: Dravosburg SS-Elwyn Z70 Breaker															
CWIP Balance w AFUDC															
AFUDC Debt															
AFUDC Equity															
Inservice	0	-	-	-	411,369.25	-	305.79	-	-	-	-	-	-	-	-
767743: West Mifflin SS USS Irvin Works Z-															
CWIP Balance w AFUDC															
AFUDC Debt															
AFUDC Equity															
Inservice	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-
767820: Elrama - Wilson Z11 Reconductor (L															
CWIP Balance w AFUDC															
AFUDC Debt															
AFUDC Equity															
Inservice	0	-	-	-	-	-	843,465.18	(5,924.66)	(6,072.78)	11,938.19	(5,924.66)	(312,497.71)	-	524,983.56	

DUQUESNE LIGHT COMPANY
18-0037 BV Deactivation Transmission Project

	2019 Inservice 2019 YTD Inservice	2020 Inservice												2020 Total Inservice
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
767822: Eirama-Wilson Z-17														
CWIP Balance w AFUDC														
AFUDC Debt														
AFUDC Equity														
Inservice	0	-	-	-	-	-	-	3,293.56	-	-	-	-	-	3,293.56
767828: Eirama-DEEP T-Punchlist-Z-11														
CWIP Balance w AFUDC														
AFUDC Debt														
AFUDC Equity														
Inservice	0	-	-	-	-	-	-	-	-	59,623.48	(6,077.45)	375.44	-	54,921.47
767837: Eirama SS-New SS Eirama														
CWIP Balance w AFUDC														
AFUDC Debt														
AFUDC Equity														
Inservice	0	-	-	-	-	-	-	259,355.41	-	-	-	-	-	259,355.41
779340: Dravosburg-Wilson Z-13, Z-73														
CWIP Balance w AFUDC														
AFUDC Debt														
AFUDC Equity														
Inservice	0	-	-	-	-	-	-	-	-	-	-	-	-	-
788594: Dravosburg SS-Logans Ferry Z78														
CWIP Balance w AFUDC														
AFUDC Debt														
AFUDC Equity														
Inservice	0	-	-	-	-	-	-	-	-	-	-	-	327,934.50	327,934.50
800288: Settings Changes, Z-70 Brkr Replace														
CWIP Balance w AFUDC														
AFUDC Debt														
AFUDC Equity														
Inservice	0	-	-	-	3,647.34	-2.94	-	-	-	-	-	-	-	3,644.40
2018 CWIP Balance w AFUDC														
AFUDC Debt														
AFUDC Equity														
2018 CWIP Balance wo AFUDC														
2018 Inservice														
2019 CWIP Balance w AFUDC														
AFUDC Debt														
AFUDC Equity														
2019 CWIP Balance wo AFUDC														
2019 Inservice	0													
2020 CWIP Balance w AFUDC														
AFUDC Debt														
AFUDC Equity														
2020 CWIP Balance wo AFUDC														
2020 Inservice		-	-	-	813,419	986,450	13,504,087.59	3,000.00	248,647.31	163,626.20	246,344.43	(457,845)	7,057,992	22,154,046.52

Duquesne Light Company
Dravosburg Expansion Project
Summary of 2020 Transmission Plant Balances by Month

A	CWIP to date	
	At December 31, 2019	3,309,258
B	Plant in Service to Date	
	At December 31, 2019	55,071

C1	CWIP without AFUDC	Monthly Actual	Cumulative
	December 31 2019	3,309,258	
	January	314,563	3,623,821
	February	78,526	3,702,347
	March	141,925	3,844,271
	April	372,836	4,217,107
	May	28,651	4,245,758
	June	47,947	4,293,705
	July	123,302	4,417,007
	August	48,788	4,465,795
	September	565,009	5,030,803
	October	3,039,730	8,070,533
	November	790,528	8,861,062
	December 31, 2020	(660,409)	8,200,653

C2	Plant in Service	Monthly Actual	Cumulative
	December 31, 2019	55,071	
	January	0	55,071
	February	0	55,071
	March	0	55,071
	April	0	55,071
	May	0	55,071
	June	0	55,071
	July	0	55,071
	August	90,673	145,743
	September	0	145,743
	October	505	146,248
	November	0	146,248
	December 31, 2020	1,113,925	1,260,174

Duquesne Light Company
Dravsoburg Expansion Project
Cumulative Summary of 2020 "Other" Transmission Projects by Month

	Beginning Balance	Capital Expenditures	Transfers To in service	Ending CWIP
CWIP December 31, 2019				3,309,258
January	3,309,258	314,563	0	3,623,821
February	3,623,821	78,526	0	3,702,347
March	3,702,347	141,925	0	3,844,271
April	3,844,271	372,836	0	4,217,107
May	4,217,107	28,651	0	4,245,758
June	4,245,758	47,947.20	0	4,293,705
July	4,293,705	123,301.80	0	4,417,007
August	4,417,007	139,460	90,673	4,465,795
September	4,465,795	565,009	0	5,030,803
October	5,030,803	3,040,235	505	8,070,533
November	8,070,533	790,528	0	8,861,062
December 31, 2020	8,861,062	453,516	1,113,925	8,200,653
Total		6,096,498	1,205,103	

	Beginning Balance	Transfers From CWIP	Retirements	Ending Plant In Service
Plant in service December 31, 2019				55,071
January	55,071	0	0	55,071
February	55,071	0	0	55,071
March	55,071	0	0	55,071
April	55,071	0	0	55,071
May	55,071	0	0	55,071
June	55,071	0	0	55,071
July	55,071	0	0	55,071
August	55,071	90,673	0	145,743
September	145,743	0	0	145,743
October	145,743	505	0	146,248
November	146,248	0	0	146,248
December 31, 2020	146,248	1,113,925	0	1,260,174
Total		1,205,103	0	

DUQUESNE LIGHT COMPANY
19-0037 Dravosburg Elrama Expansion Project

	2019 Project Total	2020 Spend												Total 2020 YTD	Total Project
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec		
L1414 : Dravosburg-West Mifflin Z-73-Recond															
CWIP Balance w AFUDC	416,386.80	28,595.64	2,579.44	(14,932)	5,714	816	(4,789)	832	820	812	1,130	3,162	628	25,368	441,754.36
AFUDC Debt	12.91	-	-	-	-	(13)	-	-	-	-	-	-	-	(12.93)	0.00
AFUDC Equity	26.38	-	-	-	-	(26)	-	-	-	-	-	-	-	(26)	-
Inservice															
L1434 : Elrama Trm.Line-Drav.-Wilson Z-72															
CWIP Balance w AFUDC	408,567.42	16,296.60	1,158.78	(15,483)	4,548	(89)	(5,294)	-	-	-	-	-	(184)	952	409,519.79
AFUDC Debt	12.53	-	-	-	-	(13)	-	-	-	-	-	-	-	(13)	0.00
AFUDC Equity	23.55	-	-	-	-	(24)	-	-	-	-	-	-	-	(24)	-
Inservice															
L1448 : USS Clair-Piney Fork Z16-Line Wor															
CWIP Balance w AFUDC	382,879.78	140,508.21	130,844.51	36,721	176,049	(127)	(11,503)	-	-	-	-	-	(36,357)	436,135	819,015.05
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(0.00)
Inservice															
S3970 : Elrama SS-New SS(DEEP)-SR51 Tie Ln															
CWIP Balance w AFUDC	505,738.39	72,141.83	158,974.62	126,413	165,512	(5,243)	(832)	(27,503)	356	-	98	-	49	489,966	995,704.39
AFUDC Debt	(0.33)	-	-	-	-	0	-	-	-	-	-	-	-	0	0.00
AFUDC Equity	(0.01)	-	-	-	-	0	-	-	-	-	-	-	-	0	(0.00)
Inservice															
S3972 : West Mifflin SS-Estab..Z-13 Bkr.#84															
CWIP Balance w AFUDC	101,391.81	683.45	1,116.32	-	-	-	-	124.98	31,314	310	122,168	-	(64,503)	91,214	192,605.91
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Inservice															
S3973 : West Mifflin SS-Estab..Z-13 Bkr.#85															
CWIP Balance w AFUDC	99,316.52	683.42	1,613.56	-	-	-	-	124.98	(153)	91,216	(44,110)	-	5,538	54,913	154,229.33
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Inservice															
S3974 : West Mifflin SS-Est.TieBkr 1&Protec															
CWIP Balance w AFUDC	129,245.11	-	29,984.89	-	94	-	-	124.98	-	59,797	392	-	2,795	93,189	222,434.45
AFUDC Debt	0.27	-	-	-	-	(0)	-	-	-	-	-	-	-	(0)	-
AFUDC Equity	0.29	-	-	-	-	(0)	-	-	-	-	-	-	-	(0)	-
Inservice															
S3975 : West Mifflin SS-Est.TieBkr 2&Protec															
CWIP Balance w AFUDC	1,572.54	-	-	-	11,320	27,513	-	-	-	-	-	-	-	38,833	40,405.82
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Inservice															
S3976 : Wilson SS-Est Bus Tie Bkr1 & Prot															
CWIP Balance w AFUDC	511,516.27	-	6,026.67	-	-	-	-	-	-	-	-	-	585	6,611	518,127.52
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Inservice															
S3978 : Dravosburg SS-Upd Wilson Z72 Prot															
CWIP Balance w AFUDC	26,878.25	700.67	-	-	-	261	-	-	(127)	76	-	-	-	911	27,789.19
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Inservice															
S3979 : Dravosburg SS-Upd Wilson Z73 Prot															
CWIP Balance w AFUDC	26,731.94	700.67	-	-	-	261	378	1,769	(127)	76	77,734	9,401	27,538	117,732	144,463.75
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Inservice															

DUQUESNE LIGHT COMPANY
19-0037 Dravosburg Elrama Expansion Project

	2019 Project Total	2020 Spend												Total 2020 YTD	Total Project	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec			
S3980:: Dravosburg SS-Upd West Mifflin Z79 Prot																
CWIP Balance w AFUDC	30,227.44	700.67	-	-	-	-	-	22	76	-	44,236	14,316	59,351	89,578.38		
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Inservice																
S3981:: Dravosburg SS-Upd West Mifflin Z79 Prot																
CWIP Balance w AFUDC	51,123.03	1,231.52	-	548	-	601	-	(127)	76	(1,485)	(1,016)	24,859	24,687	75,810.44		
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Inservice																
S3982 : West Mifflin SS-Upg Dravosburg Z-73																
CWIP Balance w AFUDC	99,726.31	683.42	1,729.21	-	-	-	378	1,078	(153)	420	71,076	11,552	(27,778)	158,712.35		
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Inservice																
S3983 : West Mifflin SS-Upg Dravosburg Z-74																
CWIP Balance w AFUDC	147,450.53	684.01	2,251.19	-	185	595	493	250	(153)	687	-	2,446	444	155,332.12		
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Inservice																
S3984 : Wilson SS Upgrade West Mifflin Z-13 Protec																
CWIP Balance w AFUDC	296.25	-	-	-	-	-	-	-	-	-	-	-	-	296.25		
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Inservice																
S3985 : Wilson SS Upgrade West Mifflin Z-14 Protec																
CWIP Balance w AFUDC	199.26	-	-	-	-	-	-	-	-	-	-	-	-	199.26		
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Inservice																
S3986 : USSX Clairton CST Upgr Z-16 Protec																
CWIP Balance w AFUDC	-	150.47	-	-	-	-	-	-	-	-	-	-	-	150		
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Inservice																
S4053 : Dravosburg SS Z-87 Breaker CT's																
CWIP Balance w AFUDC	-	505.00	-	-	-	-	-	-	-	(505.00)	-	-	-	-		
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Inservice																
767737: Dravosburg SS-West Mifflin Z-73																
CWIP Balance w AFUDC	-	-	-	-	-	-	220	2,326	1,563	9,573	23,509	77,094	7,782	122,066		
AFUDC Debt	-	-	-	-	-	-	0	(0)	-	-	-	-	-	-		
AFUDC Equity	-	-	-	-	-	-	0	(0)	-	-	-	-	-	-		
Inservice																
767739: Dravosburg SS-West Mifflin Z74																
CWIP Balance w AFUDC	-	-	-	-	-	-	-	-	-	-	104.43	703	18,979	19,786		
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Inservice																
767740 : Dravosburg SS-#1,#2,#3,#4 138																
CWIP Balance w AFUDC	-	-	-	-	-	-	8,785	9,489	987	15,657	14,476	79,411	128,805	128,804.63		
AFUDC Debt	-	-	-	-	-	-	6	(6)	-	-	-	-	-	-		
AFUDC Equity	-	-	-	-	-	-	12	(12)	-	-	-	-	-	-		
Inservice																

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	2019 Project Total	2020 Spend												Total 2020 YTD	Total Project	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec			
767742 : Dravosbur -Z87 Breaker CT's																
CWIP Balance w AFUDC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Inservice													505		505	505.00
767746: West Mifflin SS-Wilson Z-13																
CWIP Balance w AFUDC	-	-	-	-	434	838	4,815	4,066	30,037	212,242	102,340	72,375	615	427,761	427,760.62	
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Inservice																
767748: West Mifflin SS-Wilson Z-14																
CWIP Balance w AFUDC	-	-	-	-	-	-	797.92	2,499.90	1,686	741	31,899	2,747	5,386	45,757	45,757.17	
AFUDC Debt	-	-	-	-	-	-	0	(0)	-	-	-	-	-	-	-	
AFUDC Equity	-	-	-	-	-	-	0	(0)	-	-	-	-	-	-	-	
Inservice																
767749: West Mifflin SS Install #3																
CWIP Balance w AFUDC	-	-	-	-	-	-	-	-	-	392	(392)	-	-	(0)	(0.00)	
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Inservice																
767750: West Mifflin SS-Dravosburg Z-73																
CWIP Balance w AFUDC	-	-	-	-	-	-	220	3,131.05	2,365	15,810	17,500	25,353	3,939	68,317	68,316.57	
AFUDC Debt	-	-	-	-	-	-	0	(0)	-	-	-	-	-	-	-	
AFUDC Equity	-	-	-	-	-	-	0	(0)	-	-	-	-	-	-	-	
Inservice																
767751: West Mifflin SS Dravosburg Breaker																
CWIP Balance w AFUDC	-	-	-	-	-	-	-	-	303	613	11,995	(5,179)	141,644	149,376	149,376.02	
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Inservice																
767756: West Mifflin SS-Establish #3 bus																
CWIP Balance w AFUDC	-	-	-	-	4,471	-	8,126	532	38,307	20,443	7,500	46,568	3,196	129,141	129,141.09	
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Inservice																
767838: Elrama SS-New SS DEEP																
CWIP Balance w AFUDC	347,259.00	1,515.00	(261,156.99)	(95,434)	10,847	1,700	(6,430)	1,700.00	-	-	-	-	-	(347,259)	-	
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Inservice																
794186: Elrama SS New SS DEEP																
CWIP Balance w AFUDC	-	-	-	97,157	(9,137)	(378)	4,730	(1,700.00)	-	-	-	-	-	90,673	90,672.51	
AFUDC Debt	-	-	-	273	96	(369)	-	-	-	-	-	-	-	-	-	
AFUDC Equity	-	-	-	93	84	(177)	-	-	-	-	-	-	-	-	-	
Inservice																

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	2019 Project Total	2020 Spend												Total 2020 YTD	Total Project	
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec			
2018 CWIP Balance w AFUDC																
AFUDC Debt																
AFUDC Equity																
2018 CWIP Balance wo AFUDC																
2018 Inservice																
2019 CWIP Balance w AFUDC	3,286,506.65															
AFUDC Debt	25.40															
AFUDC Equity	50.21															
2019 CWIP Balance wo AFUDC	3,286,431.04															
2019 Inservice																
2019 Tie out (19-0037)	3,286,431.04															
2019 Tie out (19-0044)	22,635.98															
2019 Tie out Total	3,309,067.02															
2020 CWIP Balance w AFUDC	265,780.58	75,122.20	134,992	370,036	26,747	(8,692)	(1,860)	115,421	414,349	436,609	303,918	208,881	2,172,141	5,628,315.00		
AFUDC Debt	-	-	273	96	(394)	0	6	(6)	-	-	-	-	(25)	0.00		
AFUDC Equity	-	-	93	84	(227)	1	11	(12)	-	-	-	-	(50)	(0.00)		
2020 CWIP Balance wo AFUDC	265,780.58	75,122.20	134,625.61	369,856.29	27,368.78	(8,693.00)	(1,877.16)	115,439.25	414,349	436,609	303,918	208,881	2,172,216.56	5,628,315.00		
2020 Inservice																

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	2019 Inservice												2020 YTD Inservice	
	YTD Inservice	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov		Dec
L1414 : Dravosburg-West Mifflin Z-73-Recond														
CWIP Balance w AFUDC														
AFUDC Debt														
AFUDC Equity														
Inservice	-	-	-	-	-	-	-	-	-	-	-	-	-	0
L1434 : Elrama Trm.Line-Drav.-Wilson Z-72														
CWIP Balance w AFUDC														
AFUDC Debt														
AFUDC Equity														
Inservice	-	-	-	-	-	-	-	-	-	-	-	-	-	0
L1448 : USS Clairt-Piney Fork Z16-Line Wor														
CWIP Balance w AFUDC														
AFUDC Debt														
AFUDC Equity														
Inservice	-	-	-	-	-	-	-	-	-	-	-	-	-	0
S3970 : Elrama SS-New SS(DEEP)-SR51 Tie Ln														
CWIP Balance w AFUDC														
AFUDC Debt														
AFUDC Equity														
Inservice	-	-	-	-	-	-	-	-	-	-	-	-	-	0
S3972 : West Mifflin SS-Estab..Z-13 Bkr.#84														
CWIP Balance w AFUDC														
AFUDC Debt														
AFUDC Equity														
Inservice	-	-	-	-	-	-	-	-	-	-	-	-	192,605.91	192,605.91
S3973 : West Mifflin SS-Estab..Z-13 Bkr.#85														
CWIP Balance w AFUDC														
AFUDC Debt														
AFUDC Equity														
Inservice	-	-	-	-	-	-	-	-	-	-	-	-	-	0
S3974 : West Mifflin SS-Est.TieBkr 1&Protec														
CWIP Balance w AFUDC														
AFUDC Debt														
AFUDC Equity														
Inservice	-	-	-	-	-	-	-	-	-	-	-	-	-	0
S3975: West Mifflin SS-Est.TieBkr 2&Protec														
CWIP Balance w AFUDC														
AFUDC Debt														
AFUDC Equity														
Inservice	-	-	-	-	-	-	-	-	-	-	-	-	-	0
S3976 : Wilson SS-Est Bus Tie Bkr1 & Prot														
CWIP Balance w AFUDC														
AFUDC Debt														
AFUDC Equity														
Inservice	-	-	-	-	-	-	-	-	-	-	-	-	-	0
S3978 : Dravosburg SS-Upd Wilson Z72 Prot														
CWIP Balance w AFUDC														
AFUDC Debt														
AFUDC Equity														
Inservice	-	-	-	-	-	-	-	-	-	-	-	-	-	0
S3979 : Dravosburg SS-Upd Wilson Z73 Prot														
CWIP Balance w AFUDC														
AFUDC Debt														
AFUDC Equity														
Inservice	-	-	-	-	-	-	-	-	-	-	-	-	144,463.75	144,463.75

DUQUESNE LIGHT COMPANY
19-0037 Dravosburg Elrama Expansion Project

	2019 Inservice												2020 YTD Inservice	
	YTD Inservice	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov		Dec
S3980:: Dravosburg SS-Upd West Mifflin Z79 Prot														
CWIP Balance w AFUDC														
AFUDC Debt														
AFUDC Equity														
Inservice	-	-	-	-	-	-	-	-	-	-	-	-	-	0
S3981:: Dravosburg SS-Upd West Mifflin Z79 Prot														
CWIP Balance w AFUDC														
AFUDC Debt														
AFUDC Equity														
Inservice	-	-	-	-	-	-	-	-	-	-	-	-	-	0
S3982 : West Mifflin SS-Upg Dravosburg Z-73														
CWIP Balance w AFUDC														
AFUDC Debt														
AFUDC Equity														
Inservice	-	-	-	-	-	-	-	-	-	-	-	-	158,712.35	158,712.35
S3983 : West Mifflin SS-Upg Dravosburg Z-74														
CWIP Balance w AFUDC														
AFUDC Debt														
AFUDC Equity														
Inservice	-	-	-	-	-	-	-	-	-	-	-	-	-	0
S3984 : Wilson SS Upgrade West Mifflin Z-13 Protec														
CWIP Balance w AFUDC														
AFUDC Debt														
AFUDC Equity														
Inservice	-	-	-	-	-	-	-	-	-	-	-	-	-	0
S3985 : Wilson SS Upgrade West Mifflin Z-14 Protec														
CWIP Balance w AFUDC														
AFUDC Debt														
AFUDC Equity														
Inservice	-	-	-	-	-	-	-	-	-	-	-	-	-	0
S3986 : USSX Clairton CST Upgr Z-16 Protec														
CWIP Balance w AFUDC														
AFUDC Debt														
AFUDC Equity														
Inservice	-	-	-	-	-	-	-	-	-	-	-	-	-	0
S4053 : Dravosburg SS Z-87 Breaker CT's														
CWIP Balance w AFUDC														
AFUDC Debt														
AFUDC Equity														
Inservice	-	-	-	-	-	-	-	-	-	-	-	-	-	0
767737: Dravosburg SS-West Mifflin Z-73														
CWIP Balance w AFUDC														
AFUDC Debt														
AFUDC Equity														
Inservice	-	-	-	-	-	-	-	-	-	-	-	-	122,066.18	122,066.18
767739: Dravosburg SS-West Mifflin Z74														
CWIP Balance w AFUDC														
AFUDC Debt														
AFUDC Equity														
Inservice	-	-	-	-	-	-	-	-	-	-	-	-	-	0
767740 : Dravosburg SS-#1,#2,#3,#4 138														
CWIP Balance w AFUDC														
AFUDC Debt														
AFUDC Equity														
Inservice	-	-	-	-	-	-	-	-	-	-	-	-	-	0

DUQUESNE LIGHT COMPANY
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	2019 Inservice												2020 YTD Inservice	
	YTD Inservice	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov		Dec
767742 : Dravosbur -Z87 Breaker CT's														
CWIP Balance w AFUDC														
AFUDC Debt														
AFUDC Equity														
Inservice	55,070.79	-	-	-	-	-	-	-	-	-	505	-	-	505.00
767746: West Mifflin SS-Wilson Z-13														
CWIP Balance w AFUDC														
AFUDC Debt														
AFUDC Equity														
Inservice	-	-	-	-	-	-	-	-	-	-	-	-	427,760.62	427,760.62
767748: West Mifflin SS-Wilson Z-14														
CWIP Balance w AFUDC														
AFUDC Debt														
AFUDC Equity														
Inservice	-	-	-	-	-	-	-	-	-	-	-	-	-	0
767749: West Mifflin SS Install #3														
CWIP Balance w AFUDC														
AFUDC Debt														
AFUDC Equity														
Inservice	-	-	-	-	-	-	-	-	-	-	-	-	-	0
767750: West Mifflin SS-Dravosburg Z-73														
CWIP Balance w AFUDC														
AFUDC Debt														
AFUDC Equity														
Inservice	-	-	-	-	-	-	-	-	-	-	-	-	68,316.57	68,316.57
767751: West Mifflin SS Dravosburg Breaker														
CWIP Balance w AFUDC														
AFUDC Debt														
AFUDC Equity														
Inservice	-	-	-	-	-	-	-	-	-	-	-	-	-	0
767756: West Mifflin SS-Establish #3 bus														
CWIP Balance w AFUDC														
AFUDC Debt														
AFUDC Equity														
Inservice	-	-	-	-	-	-	-	-	-	-	-	-	-	0
767838: Elrama SS-New SS DEEP														
CWIP Balance w AFUDC														
AFUDC Debt														
AFUDC Equity														
Inservice	-	-	-	-	-	-	-	-	-	-	-	-	-	0
794186: Elrama SS New SS DEEP														
CWIP Balance w AFUDC														
AFUDC Debt														
AFUDC Equity														
Inservice	-	-	-	-	-	-	-	-	90,672.51	-	-	-	-	90,672.51

DUQUESNE LIGHT COMPANY
19-0037 Dravosburg Elrama Expansion Project

	2019 Inservice												2020 YTD Inservice	
	YTD Inservice	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov		Dec
2018 CWIP Balance w AFUDC														
AFUDC Debt														
AFUDC Equity														
2018 CWIP Balance wo AFUDC														
2018 Inservice														
2019 CWIP Balance w AFUDC														
AFUDC Debt														
AFUDC Equity														
2019 CWIP Balance wo AFUDC														
2019 Inservice	55,071													
2019 Tie out (19-0037)														
2019 Tie out (19-0044)														
2019 Tie out Total														
2020 CWIP Balance w AFUDC														
AFUDC Debt														
AFUDC Equity														
2020 CWIP Balance wo AFUDC														
2020 Inservice		-	-	-	-	-	-	-	90,673	-	505	-	1,113,925	1,205,103

DUQUESNE LIGHT COMPANY
19-0044 Oakland Z-42 Conductor

2020 Spend

	2019 Project Total	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total 2020 Spend	Project Total
L1467 : Oakland-Pant.Hollow-Reconductor															
CWIP Balance w AFUDC	22,636	48,782	3,404	7,299	2,980	1,282	55,686	123,785	19,476	132,251	2,585,912	468,680	241,813	3,691,349	3,713,985.47
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(0)
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0
Inservice														-	
771783: Oakland SS-Riazzi Re-Conducto															
CWIP Balance w AFUDC	-	-	-	-	-	-	956	1,393	4,545	18,409	17,714	17,930	2,822	63,769	63,769.45
AFUDC Debt	-	-	-	-	-	-	0	(0)	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	1	(1)	-	-	-	-	-	-	-
Inservice														-	
TBD															
CWIP Balance w AFUDC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Debt	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
AFUDC Equity	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Inservice														-	
2018 CWIP Balance w AFUDC															
AFUDC Debt															
AFUDC Equity															
2018 CWIP Balance wo AFUDC															
2018 Inservice															
2019 CWIP Balance w AFUDC															
2019 CWIP Balance w AFUDC	22,635.98														
AFUDC Debt															
AFUDC Equity															
2019 CWIP Balance wo AFUDC															
2019 CWIP Balance wo AFUDC	22,635.98														
2019 Inservice															
2020 CWIP Balance w AFUDC															
2020 CWIP Balance w AFUDC		48,782.36	3,403.77	7,299.21	2,979.86	1,281.73	56,641	125,178	24,021	150,660	2,603,626	486,610	244,635.59	3,755,119	3,777,755
AFUDC Debt															
AFUDC Debt		-	-	-	-	-	0	(0)	-	-	-	-	-	-	(0)
AFUDC Equity															
AFUDC Equity		-	-	-	-	-	1	(1)	-	-	-	-	-	-	0
2020 CWIP Balance wo AFUDC															
2020 CWIP Balance wo AFUDC		48,782	3,404	7,299	2,980	1,282	56,640	125,179	24,021	150,660	2,603,626	486,610	244,636		3,777,755
2020 Inservice															

DUQUESNE LIGHT COMPANY
19-0044 Oakland Z-42 Conductor

	2019 Inservice						2020 Inservice						Total 2020 Inservice	
	YTD Inservice	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov		Dec
L1467 : Oakland-Pant.Hollow-Reconductor														
CWIP Balance w AFUDC														
AFUDC Debt														
AFUDC Equity														
Inservice	-	-	-	-	-	-	-	-	-	-	-	-	-	-
771783: Oakland SS-Riazzi Re-Conducto														
CWIP Balance w AFUDC														
AFUDC Debt														
AFUDC Equity														
Inservice	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TBD														
CWIP Balance w AFUDC														
AFUDC Debt														
AFUDC Equity														
Inservice	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2018 CWIP Balance w AFUDC														
AFUDC Debt														
AFUDC Equity														
2018 CWIP Balance wo AFUDC														
2018 Inservice	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2019 CWIP Balance w AFUDC														
AFUDC Debt														
AFUDC Equity														
2019 CWIP Balance wo AFUDC														
2019 Inservice	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2020 CWIP Balance w AFUDC														
AFUDC Debt														
AFUDC Equity														
2020 CWIP Balance wo AFUDC														
2020 Inservice		0	0	0	0	0	0	0	0	0	0	0	0	0

APPENDIX 4

C. James Davis, Jr.
Director, Rates, Energy Procurement
and Federal/RTO Affairs
Jdavis4@duqlight.com



April 16, 2021

VIA ELECTRONIC FILING

The Honorable Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, DC 20426

Re: FERC Form 730 - Annual Report of Transmission
Investment Activity for Duquesne Light Company

Dear Ms. Bose:

In accordance with the Federal Energy Regulatory Commission's regulations at 18 CFR 35.35, Duquesne Light Company hereby submits for filing with the Commission Form 730, Report of Transmission Investment Activity.

If you have any questions regarding the information provided, please contact me.

Sincerely,

A handwritten signature in blue ink, appearing to read "C. James Davis, Jr.", is positioned above the printed name.

C. James Davis, Jr.

Enclosure

Appendix A

**FERC-730, Report of Transmission Investment Activity
 Company Name: Duquesne Light Company**

Table 1: Actual and Projected Electric Transmission Capital Spending

	Actual at December 31	Projected Investment (Incremental Investment by Year for Each of the Succeeding Five Calendar Years)				
	2020	2021	2022	2023	2024	2025
Capital Spending On Electric Transmission Facilities (\$ Thousands) (1)	\$73,009	\$71,723	\$74,012	\$67,150	\$46,120	\$54,933

Instructions for completing “Table 1: Actual and Projected Electric Transmission Capital Spending”:

(1) Transmission facilities are defined to be transmission assets as specified in the Uniform System of Accounts in account numbers 350 through 359 (*see*, 18 C.F.R. Part 101, *Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject to the Provisions of the Federal Power Act*, for account definitions). The Transmission Plant accounts include: Accounts 350 (Land and Land Rights), 351 (Energy Storage Equipment- Transmission), 352 (Structures and Improvements), 353 (Station Equipment), 354 (Towers and Fixtures), 355 (Poles and Fixtures), 356 (Overhead Conductors and Devices), 357 (Underground Conduit), 358 (Underground Conductors and Devices), and 359 (Roads and Trails).

Table 2: Project Detail (1)

Project Description (2)	Project Type (3)	Expected Project Completion Date (month/year)	Completion Status (4)	Is Project On Schedule? (Y/N)	If Project Not On Schedule, Indicate Reasons For Delay (5)
<u>BI Crescent Corridor Rebuild</u> Upgrade existing 138 kV corridor	Upgrade of Existing	06/2027	Pre-Engineering	Y	
<u>Beaver Valley Deactivation Transmission Project</u> Establishment of new Elrama substation & various upgrades of existing 138 kV circuits	New Build Upgrade of Existing	10/2021	Under Construction	N	Other: Portions of the Project On Hold as designated by RTO, PJM, pending additional analysis related to rescindment of planned generation deactivations
<u>Dravosburg Elrama Expansion Project</u> Expansion of 138 kV substations & various upgrades of 138 kV circuits	Upgrade of Existing	10/2021	Under Construction	N	Other: Portions of the Project On Hold as designated by RTO, PJM, pending additional analysis related to rescindment of planned generation deactivations
<u>West Deer SS</u> Build new 138 kV line and construct new substation	New Build	12/2028	Pre-Engineering	Y	

To file this form, respondents should follow the instructions for eFiling available at <https://www.ferc.gov/docs-filing/efiling.asp>

<u>Universal-Plum 138 kV Transmission Line</u> Expansion of existing 138 kV substation and build new 138 kV line	New Build	06/2022	Under Construction	Y	
<u>Riazz SS</u> Build new 138 kV – 23 kV bulk substation	New Build	04/2021	Under Construction	Y	
<u>Mon-Fayette Expressway</u> Relocate existing electric facilities for new highway expansion	Upgrade of Existing	06/2023	Pre-Engineering	Y	

Instructions for completing “Table 2: Project Detail”:

- (1) Respondents must list all projects included in Table 1 above, Actual and Projected Electric Transmission Capital Spending, excluding those projects with projected costs less than \$20 million. Respondents should add as many additional rows as are necessary to list all relevant projects.
- (2) Respondents should include voltage level in the Project Description column.
- (3) Respondents should select between the following Project Types to complete the Project Type column: New Build, Upgrade of Existing, Refurbishment/Replacement, or Generator Direct Connection.
- (4) Respondents should select between the following designations to complete the Completion Status column: Complete, Under Construction, Pre-Engineering, Planned,

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<https://www.ferc.gov/docs-filing/efiling.asp>

OMB Control Number: 1902-0239
Expiration Date: 06/30/20XX
Annual Due Date: April 18

Proposed, and Conceptual.

(5) Respondents should select between the following delay designations to complete the Reasons for Delay column: Siting, Permitting, Construction, Delayed Completion of New Generator, or Other (specify).

Paperwork Reduction Act of 1995 (PRA) Statement: The PRA (44 U.S.C. 3501 et seq.) requires us to inform you the information collected in the FERC-730 is necessary for the Commission to evaluate its incentive rates policies, and to demonstrate the effectiveness of these policies. Further, the FERC-730 filing requirement allows the Commission to track the progress of electric transmission projects granted incentive-based rates, providing an accurate assessment of the state of the industry with respect to transmission investment, and ensuring that incentive rates are effective in encouraging the development of appropriate transmission infrastructure. Responses are mandatory. An agency may not conduct or sponsor, and a person is not required to respond to a collection of information unless it displays a currently valid OMB Control Number.

To file this form, respondents should follow the instructions for eFiling available at <https://www.ferc.gov/docs-filing/efiling.asp>

OMB Control Number: 1902-0239
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Public reporting burden for reviewing the instructions, completing, and filling out this form is estimated to be 30 hours per response. This form has been assigned OMB Control Number 1902-0239. Send comments regarding the burden estimate or any other aspect of this form to DataClearance@FERC.gov, or to the Office of the Executive Director, Information Clearance Officer, Federal Energy Regulatory Commission, 888 First St. NE, Washington, DC 20426.

To file this form, respondents should follow the instructions for eFiling available at <https://www.ferc.gov/docs-filing/efiling.asp>