

ANNUAL REPORT OF ELECTRIC UTILITIES
LICENSEES AND/OR NATURAL GAS UTILITIES

TO THE

ILLINOIS COMMERCE COMMISSION



Exact Legal Name of Respondent (Company)

Year of Report

Commonwealth Edison Company

December 31, 2022

This state agency is requesting disclosure of information that is necessary to accomplish the statutory purpose as outlined in Section 5-109 of the Public Utilities Act [220 ILCS 5/5-109]. Disclosure of this information is REQUIRED. Failure to provide any information could result in a fine of \$100 per day under Section 5-109 of the Public Utilities Act.

**ANNUAL REPORT OF ELECTRIC UTILITIES,
LICENSEES AND/OR NATURAL GAS
UTILITIES**

Name of Respondent	This Report Is: Date of Report (X) An Original	(Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company			December 31, 2022

Exact Legal Name of Respondent:
Commonwealth Edison Company

Previous Name and Date of Change (if name changed during reporting year):

Address of Principal Office at End of Year (street, city, state, zip code):
10 S. Dearborn Street, Chicago, Illinois 60603

Name and Title of Contact Person:
Steven J Cichocki, Director of Accounting, Commonwealth Edison Company

Address of Contact Person (street, city, state, zip code):
Three Lincoln Centre, Oakbrook Terrace, Illinois 60181-4260

Telephone Number of Contact Person, including Area Code:
(779) 231-1177

Email address of Contact
Person:

Steven.Cichocki@ComEd.com

Utility website:
www.comed.com

**ANNUAL REPORT OF ELECTRIC UTILITIES,
LICENSEES AND/OR NATURAL GAS UTILITIES
INSTRUCTIONS FOR FILING FORM 21 ILCC**

GENERAL INFORMATION

I. PURPOSE:

This form is a regulatory support requirement (Public Utilities Act, Section 5-109). It is designed to collect financial and operational information from electric and gas utilities subject to the jurisdiction of the Illinois Commerce Commission.

II. WHO MUST SUBMIT:

All electric and gas utilities subject to the Illinois Commerce Commission jurisdiction.

III. WHAT, WHERE AND WHEN TO SUBMIT

i. Submit a completed and verified copy of Form 21 ILCC on or before MARCH 31 of the year following the year covered by this report (three hole punched but not bound) to:

ILLINOIS COMMERCE COMMISSION
527 East Capitol Avenue
Springfield, IL 62701

ii. Submit immediately upon publication one copy of the submitted FERC Form Nos. 1 and/ or 2, if applicable, to the above address. The submitted copy should be three hole punched, but not bound.

iii. Submit immediately upon publication one copy of the SEC 10-K Report, if applicable, to the above address. The submitted copy should be three hole punched.

iv. Submit immediately upon publication one copy of the Annual Report to Stockholders. The submitted copy should be three hole punched.

v. Submit an electronic file of Form 21 ILCC and electronic files or hyperlinks to the FERC Form 1, the SEC 10-K, and the Annual Report to Stockholders when submitted in hard copy to the Illinois Commerce Commission to fad@icc.illinois.gov.

IV. REGISTERED AGENT

Exact Name of Registered Agent: E. Glenn Rippie, Senior Vice President and General Counsel, Commonwealth Edison Company

Street or Local Address: 10 S. Dearborn Street

City: Chicago State: Illinois Zip Code: 60603

Telephone (779) 231-0107

ANNUAL REPORT OF ELECTRIC UTILITIES, LICENSEES AND/OR NATURAL GAS UTILITIES

GENERAL INSTRUCTIONS

- I. This form of annual report is prepared in conformity with the applicable Uniform System of Accounts and all of the accounting terminology used herein is in accordance therewith.
- II. Enter in whole numbers only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important.) The truncating of cents is allowed except on the four basic financial statements where rounding to dollars is required. The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts in the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "NONE" where it truly and completely states the fact.
- IV. The schedules within Form 21ILCC are classified as follows:
 - 0 Series - General Corporate Schedules required by all utilities filing Form 21 ILCC
 - 100 Series - General Corporate Schedules required by gas only utilities not submitting FERC Form No. 2.
 - 200 Series - Balance Sheet Supporting Schedules required by gas utilities not submitting FERC Form No. 2.
 - 300 Series - Income Supporting Schedules required by gas utilities not submitting FERC Form No. 2.
 - 500 Series - Gas Plant Statistical Data required by gas utilities not submitting FERC Form No. 2.
 - 600 Series - Electric Data required by all electric utilities.
 - 700 Series - Gas Data required by all gas utilities.

Electric only utilities that submit FERC Form No. 1 to the Illinois Commerce Commission (ICC) must submit the following schedules : 0 Series and 600 Series.

Combination utilities (utilities that provide both electric and gas service in Illinois) that submit FERC Form No. 1 (but not FERC Form No. 2) to the ICC must submit the following schedules: 0 Series, 200 Series, 300 Series, 500 Series, 600 Series, and 700 Series.

Combination utilities (utilities that provide both electric and gas service in Illinois) that submit FERC Form Nos. 1 and 2 to the ICC must submit the following schedules: 0 Series, 600 Series and 700 Series.

Gas only utilities that submit FERC Form No. 2 to the ICC must submit the following schedules: 0 Series and 700 Series.

Gas only utilities that do not submit FERC Form No. 2 to the ICC must submit the following schedules: 0 Series, 100 Series, 200 Series, 300 Series, 500 Series and 700 Series.

If a schedule within a series is not applicable to the respondent, enter the words "NOT APPLICABLE" on the particular page or omit the page and enter "N/A" or "NOT APPLICABLE" in the "Remarks" column on the List of Schedules on pages vi through x. If pages are deleted, indicate in the footer of the prior provided page number of the next subsequently provided page.
- V. It is preferred that all data be typed on the form. Entries of an opposite character (such as decreases reported in a column providing for both increases and decreases) should be enclosed in parentheses.
- VI. Enter the month, day and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to the resubmission (see VII below).
- VII. When making revisions, resubmit only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the Identification and Attestation page as the last page. Mail dated resubmission to:
 - ILLINOIS COMMERCE COMMISSION
 - 527 East Capitol Avenue
 - Springfield, IL 62701
- VIII. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8 1/2 x 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and the page number supplemented.
- IX. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized. The annual report should in all particulars be complete in itself.
- X. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown on the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.
- XI. Respondents may submit computer printed schedules (reduced to 8 1/2 x 11) instead of the schedules herein if they are substantially the same format.
- XII. Where Illinois Commerce Commission authority is to be supplied, enter the applicable docket number.
- XIII. The word "respondent", whenever used in this report, means the person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.
- XIV. Because of the limited space afforded on some Form 21 ILCC schedules, dollar signs may be omitted where necessary. The rounding of numbers in thousands is permissible in cases where there is insufficient room for all digits. However, notations to this effect must be made in a conspicuous location on the page on which the rounding occurs.

FORM 21 ILCC LIST OF SCHEDULES		
Schedules	Page	Remarks
Identification	i	
General Information	ii	
General Instructions	iii	
Excerpts from the Law	iv	N/A
List of Schedules	v-vii	
GENERAL CORPORATE SCHEDULES REQUIRED BY ALL UTILITIES FILING FORM 21 ILCC (0 Series)		
Verification, Attestation	1	
Comparative Balance Sheet	2-5	
Statement of Retained Earnings	6-6a	
Statement of Income for the Year	7-7b	
Illinois Electric Operating Revenues	8-8a	
Illinois Megawatt Hrs. Sold/Delivered & Avg. No. of Customers per Month	9-9a	
Illinois Gas Net Operating Revenues	11-11a	N/A
Gas Transportation Revenues	11b	N/A
Cost Allocation Methodologies	12	N/A
Identification of Differences between Information Reported on FERC Schedules and Information Reported on Pages 2 through 7 of Form 21 ILCC	13	
Analysis of Unbilled Revenues	13(a)	
Reconciliation of Gross Revenue Tax	14	N/A
Promotional Practices of Electric and Gas Public Utilities	15	N/A
Special Funds	16	
Special Deposits	16	
Notes Receivable	17	
Other Accounts Receivable	17	
Receivables from Associated Companies	18	
Miscellaneous Current and Accrued Assets	19	
Materials and Supplies	20	
Notes Payable	21	
Payables to Associated Companies	21	
Long Term Debt (Accounts 221, 222, 223 & 224)	22-23	
Unamortized Loss and Gain on Reacquired Debt (Accts. 189, 257)	24	
Discount on Common Stock Issuance and Preferred Stock Issuance	25	
Unamortized Debt Expense Premium & Discount on Long-Term Debt	26-27	
Securities Issued or Assumed and Securities Refunded or Retired During the Year	28	
Investments (Accounts 123, 124, 136)	29-30	
Particulars Concerning Certain Other Income Accounts	31	
Employee Data	32	
Charges for Outside, Professional & Other Consultative Services	33	
Common Utility Plant & Expense	34	N/A
Nonutility Property	41	
Accumulated Provision for Depreciation & Amortization of Nonutility Property	41	
Accumulated Deferred Income Taxes - Accelerated Amortization Property	42-43	N/A
General Description of Construction Overhead Procedure	44	
Capital Stock Subscribed, Liability for Conversion, Premium on Capital Stock and Installments Received on Capital Stock	45	
Discount on Capital Stock and Capital Stock Expense	46	
Transactions with Associated (Affiliated) Companies (Effective 1/1/2009)	47	
Accumulated Provision for Uncollectible Accounts Receivable	48	

FORM 21 ILCC LIST OF SCHEDULES		
Schedules	Page	Remarks
GENERAL CORPORATE SCHEDULES REQUIRED BY GAS ONLY UTILITIES NOT SUBMITTING FERC FORM NO. 2 (100 Series)		
General Information	101	N/A
Control Over Respondent	102	N/A
Corporations Controlled by Respondent	103	N/A
Officers	104	N/A
Directors	105	N/A
Security Holders and Voting Powers	106-107	N/A
Important Changes During the Year	108-109	N/A
Comparative Balance Sheet	110-113	N/A
Statement of Income for the Year	114-117	N/A
Statement of Retained Earnings for the Year	118-119	N/A
Statement of Cash Flows	120-121	N/A
Notes to Financial Statements	122-123	N/A
Statement of Accumulated Comprehensive Income and Hedging Activities	122a-b	N/A
BALANCE SHEET SUPPORTING SCHEDULES REQUIRED BY GAS UTILITIES NOT SUBMITTING FERC FORM NO. 2 (200 Series)		
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion	200-201	N/A
Gas Plant in Service	204-209	N/A
Manufactured Gas Production Plant - Supplemental Schedule	210	N/A
Gas Plant Leased to Others	213	N/A
Gas Plant Held for Future Use	214	N/A
Construction Work in Progress - Gas (Account 107)	216	N/A
Accumulated Provision for Depreciation of Gas Utility Plant (Account 108)	219	N/A
Gas Stored (Acct. 117, 164.1, 164.2 and 164.3)	220	N/A
Investments in Subsidiary Companies (Account 123.1)	224-225	N/A
Prepayments (Account 165)	230	N/A
Extraordinary Property Losses (Account 182.1)	230	N/A
Unrecovered Plant and Regulatory Study Costs (Account 182.2)	230	N/A
Other Regulatory Assets (Account 182.3)	232	N/A
Miscellaneous Deferred Debits (Account 186)	233	N/A
Accumulated Deferred Income Taxes (Account 190)	234-235	N/A
Capital Stock (Accounts 201 and 204)	250-251	N/A
Other Paid-in Capital	253	N/A
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261	N/A
Taxes Accrued, Prepaid and Charged During Year	262-263	N/A
Distribution of Taxes Charged	262-263	N/A
Other Deferred Credits (Account 253)	269	N/A
Accumulated Deferred Income Taxes - Other Property (Account 282)	274-275	N/A
Accumulated Deferred Income Taxes - Other	276-277	N/A
Other Regulatory Liabilities (Account 254)	278	N/A
INCOME SUPPORTING SCHEDULES REQUIRED BY GAS UTILITIES NOT SUBMITTING FERC FORM NO. 2 (300 Series)		
Gas Operating Revenues (Account 400)	300-301	N/A
Residential & Commercial Space Heating Customers	305	N/A
Interruptible, Off Peak & Firm Sales to Distribution System Industrial Customers	305	N/A
Other Gas Revenues (Account 495)	308	N/A
Sales for Resale Natural Gas (Account 483)	310-311	N/A
Discounted Rate Services and Negotiated Rate Services	313	N/A
Gas Operation and Maintenance Expenses	320-325	N/A
Miscellaneous General Expenses (Account 930.2) (Gas)	335	N/A
Depreciation, Depletion & Amortization of Gas Plant (Accounts 403, 404.1, 404.2, 404.3, and 405)	336-338	N/A
Particulars Concerning Certain Income Deductions & Interest Charges Accounts	340	N/A
Regulatory Commission Expense	350-351	N/A
Employee Pensions and Benefits (Account 926)	352	N/A
Distribution of Salaries and Wages	354-355	N/A

FORM 21 ILCC LIST OF SCHEDULES		
Schedules	Page	Remarks
GAS PLANT STATISTICAL DATA REQUIRED BY GAS UTILITIES NOT SUBMITTING FERC FORM NO. 2 (500 Series)		
Auxiliary Peaking Facilities	519	N/A
ELECTRIC DATA REQUIRED BY ALL ELECTRIC UTILITIES (600 Series)		
Internal Combustion Engine & Gas - Turbine Generating Plants	600-601	N/A
Steam-Electric Generating Plants	602-603	N/A
Hydroelectric Generating Plants	604-605	N/A
Changes Made or Scheduled to be Made In Generating Plant Capacities	606	N/A
Electric Plant Acquisition Adjustments & Accumulated Provision for Amortization of Electric Plant Acquisition Adjustments (Accounts 114 and 115)	607	
Franchise Requirements (Account 927) (Electric)	608	
Territory Served (Electric)	609-610	
Construction Overheads - Electric	611	
Electric Distribution Meters and Line Transformers	612	
Environmental Protection Facilities	613	
Environmental Protection Expenses	614	
GAS DATA REQUIRED BY ALL GAS UTILITIES (700 Series)		
Mains in Illinois	700	N/A
Meters in Illinois	701	N/A
Services in Illinois	702	N/A
System Load Statistics in Illinois	703	N/A
Underground Gas Storage	704-705	N/A
Summary of Gas Account	706	N/A
Summary of Revenues, Therms & Customers by Gas Rates	707	N/A
Purchased Gas (Accounts 800, 801, 802, 803, 804, and 805)	708-709	N/A
Gas Plant Acquisition Adjustments & Accumulated Provision for Amortization of Gas Plant Acquisition Adjustments (Account 114, 115)	710	N/A
Franchise Requirements (Account 927) (Gas)	711	N/A
Territory Served (Gas)	712-713	N/A
Construction Overheads - Gas	714	N/A
Uncollectibles Accounts Expense	715	N/A
Enterprise Zone Revenues	716	N/A

UTILITY NAME

Commonwealth Edison Company

Year of Report

December 31, 2022

VERIFICATION

The responsible accounting officer shall verify this report under oath.

STATE OF Illinois

COUNTY OF Cook

Steven J. Cichocki makes oath and says that he is

Director, Accounting

(Official Title of Affidavit)

Commonwealth Edison Company

(Exact Legal Title or Name of Respondent)

that he/she has examined the following report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the said report are true, and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from and including January 1, 2022, to and including December 31, 2022.

(Signature of Affiant)

Subscribed and sworn to before me, a Notary Public in and for the State and County named,

this _____ day of _____, _____

My Commission expires _____, _____

(Signature of Oath Administer)

BALANCE SHEET

Instructions:

Line No.	Title of Account (a)	Page Ref FERC Form 1 and/or 2 or ILCC Form 21 (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, and 114)	200-201	36,613,451,361	38,410,366,342
3	Construction Work in Progress (107)	200-201	919,256,117	1,197,396,998
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		37,532,707,478	39,607,763,340
5	(Less) Accum. Prov. For Depr. Amort. Depl. (108, 111, and 115)	200-201	10,505,891,278	11,104,020,269
6	Net Utility Plant (Enter Total of line 4 less 5)		27,026,816,200	28,503,743,071
7	Nuclear Fuel (120.1-120.4, and 120.6)	202-203	—	—
8	(Less) Accum. Prov. For Amort. Of Nucl. Assembl. (120.5)		—	—
9	Net Nuclear Fuel (Enter total of line 7 less line 8)		—	—
10	Net Utility Plant (Enter total of lines 6 and 9)		27,026,816,200	28,503,743,071
11	Utility Plant Adjustments (116)		—	—
12	Gas Stored Underground-Noncurrent (117)	220	—	—
13	OTHER PROPERTY AND INVESTMENTS			
14	Nonutility Property (121)	41	9,697,258	9,697,258
15	(Less) Accum. Prov. For Depr. And Amort. (122)	41	1,834,139	1,875,760
16	Investment in Associated Companies (123)	29-30	—	—
17	Investment in Subsidiary Companies (123.1)	224-225	90,910,116	96,806,785
18	(For Cost of account 123.1, see footnote FERC Form 1 page 224, line 42)		—	—
19	Noncurrent Portion of Allowances		—	—
20	Other Investments (124)	29-30	57,613	29,236
21	Special Funds (125-128)	16	—	—
22	TOTAL Other Property and Investments (Total of lines 14-17 and 19-21)		98,830,848	104,657,519
23	CURRENT AND ACCRUED ASSETS			
24	Cash (131)		74,411,670	10,668,984
25	Special Deposits (132-134)	16	210,145,303	327,463,034
26	Working Funds (135)		—	—
27	Temporary Cash Investments (136)	29-30	25,312,792	23,969,852
28	Notes Receivable (141)	17	—	—
29	Customer Accounts Receivable (142)		407,015,917	335,351,787
30	Other Accounts Receivable (143)	17	227,377,210	441,200,349
31	(Less) Accum. Prov. For Uncollectibles Acct. - Credit (144)		89,559,767	76,000,066
32	Notes Receivable from Associated Companies (145)	18	—	—
33	Accounts Receivable from Assoc. Companies (146)	18	175,910	505,854
34	Fuel Stock (151)	20	—	—
35	Fuel Stock Expense Undistributed (152)	20	—	—
36	Residuals (Elec.) and Extracted Products (153)	20	—	—
37	Plant Materials and Operating Supplies (154)	20	169,867,502	195,014,751
38	Merchandise (155)	20	—	—
39	Other Materials and Supplies (156)	20	—	—
40	Nuclear Materials Held for Sale (157)	202-203/227	—	—
41	Allowances (158.1 and 158.2)	228-229	—	—
42	(Less) Noncurrent Portion of Allowances		—	—
43	Stores Expenses Undistributed (163)	20	—	—
44	Gas Stored Underground - Current (164.1)		—	—
45	Liquefied Natural Gas Stored and Held for Processing (164.2 - 164.3)		—	—
46	Prepayments (165)		50,860,306	77,239,527
47	Advances for Gas (166-167)		—	—
48	Interest and Dividends Receivable (171)		625	5,688
49	Rents Receivable (172)		—	—
50	Accrued Utility Revenue (173)		240,015,723	222,847,466
51	Miscellaneous Current and Accrued Assets (174)	19	18,560,981	3,595,441

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2022

Instructions: Include in columns (e) through (i), total company balances of Utility Plant in Service and associated balances corresponding to the line number on page (2), lines 1 through 12. Include in column (g), Total Company Common Utility, balances that cannot be directly assigned to a specific service in columns (e), (f) or (h). Columns (e) thru (i) must total column (d) on page 2. For amounts in columns (e) thru (i), show corresponding Illinois jurisdictional amounts in columns (j) thru (n).

BALANCE SHEET					
Total Company Direct Electric Utility (e)	Total Company Direct Gas Utility (f)	Total Company Common Utility (g)	Total Company Competitive Utility (h)	Total Company Other Utility (i)	Line No.
					1
38,410,366,342					2
1,197,396,998					3
39,607,763,340					4
11,104,020,269					5
28,503,743,071					6
—					7
—					8
—					9
28,503,743,071					10
—					11
—					12
					13

Illinois Direct Electric Utility (j)	Illinois Direct Gas Utility (k)	Total Company Common Utility (l)	Total Company Competitive Utility (m)	Total Company Other Utility (n)	Line No.
					1
38,410,366,342					2
1,197,396,998					3
39,607,763,340					4
11,104,020,269					5
28,503,743,071					6
—					7
—					8
—					9
28,503,743,071					10
—					11
—					12
					13

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2022	Year of Report December 31, 2022
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BALANCE SHEET Cont'd

Instructions:

Line No.	Title of Account (a)	Page Ref FERC Form 1 and/or 2 or ILCC Form 21 (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
52	Derivative Instrument Assets (175)		—	—
53	Derivative Instrument Assets - Hedges (176)		—	—
54	TOTAL Current and Accrued Assets (Enter total of lines 24 thru 53)		1,334,184,172	1,561,862,667
55	DEFERRED DEBITS			
56	Unamortized Debt Expense (181)		86,412,996	93,089,140
57	Extraordinary Property Losses (182.1)	230	—	—
58	Unrecovered Plant and Regulatory Study Costs (182.2)	230	—	—
59	Other Regulatory Assets (182.3)	232	2,185,339,384	3,424,287,027
60	Prelim. Survey and Investigation Charges (Electric) (183)		—	—
61	Prelim. Survey and Investigation Charges (Gas) (183.1, 183.2)		—	—
62	Clearing Accounts (184)		—	—
63	Temporary Facilities (185)		—	—
64	Miscellaneous Deferred Debits (186)	233	4,228,811,053	4,423,330,171
65	Def. Losses from Disposition of Utility Plant (187)		—	—
66	Research, Devel and Demonstration Expenditures (188)	352-353	—	—
67	Unamortized Loss on Reacquired Debt (189)	24	19,592,752	18,008,377
68	Accumulated Deferred Income Taxes (190)	234-235	251,938,553	268,238,892
69	Unrecovered Purchased Gas Costs (191)		—	—
70	TOTAL Deferred Debits (Enter total of lines 56 thru 69)		6,772,094,738	8,226,953,607
71	TOTAL Assets and Other Debits (Enter total of lines 10,11,12,22,54,70)		35,231,925,958	38,397,216,864

BALANCE SHEET

Instructions:

Line No.	Title of Account (a)	Page Ref FERC Form 1 and/or 2 or ILCC Form 21 (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	1,587,296,932	1,587,296,970
3	Preferred Stock Issued (204)	250-251	—	—
4	Capital Stock Subscribed (202,205)	45	—	—
5	Stock Liability for Conversion (203,206)	45	—	—
6	Premium on Capital Stock (207)	45	5,020,104,716	5,020,104,795
7	Other Paid in Capital (208-211)	253	4,063,284,874	4,733,210,990
8	Installments Received on Capital Stock (212)	45	—	—
9	(Less) Discount on Capital Stock (213)	46	—	—
10	(Less) Capital Stock Expense (214)	46	6,942,925	6,942,925
11	Retained Earnings (215, 215.1, and 216)	6	1,649,613,325	1,983,697,102
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	6	41,523,574	46,618,704
13	(Less) Reacquired Capital Stock (217)	250-251	—	—
14	Accumulated Other Comprehensive Income (219)	122(a)(b)	—	—
15	TOTAL Proprietary Capital (Enter total of lines 2 thru 14)		12,354,880,496	13,363,985,636
16	LONG-TERM DEBT			
17	Bonds (221)	22-23	9,878,600,000	10,628,600,000
18	(Less) Reacquired Bonds (222)	22-23	—	—
19	Advances from Associated Companies (223)	22-23	206,186,000	206,186,000
20	Other Long-Term Debt (224)	22-23	—	—
21	Unamortized Premium on Long-Term Debt (225)		—	—
22	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		27,338,500	27,228,308
23	TOTAL Long-Term Debt (Enter total of lines 17 thru 22)		10,057,447,500	10,807,557,692
24	OTHER NONCURRENT LIABILITIES			
25	Obligations Under Capital Leases-Noncurrent (227)		7,627,659	7,582,639
26	Accumulated Provision for Property Insurance (228.1)		—	—
27	Accumulated Provision for Injuries and Damages (228.2)		99,220,862	64,506,591
28	Accumulated Provision for Pensions and Benefits (228.3)		209,854,806	201,364,987
29	Accumulated Miscellaneous Operating Provisions (228.4)		279,113,913	324,697,427
30	Accumulated Provision for Rate Refunds (229)		—	—
31	Asset Retirement Obligations (230)		146,366,828	150,443,983
32	TOTAL Other Noncurrent Liabilities (Enter total of lines 25 thru 31)		742,184,068	748,595,627
33	CURRENT AND ACCRUED LIABILITIES			
34	Notes Payable (231)	21	—	576,854,300
35	Accounts Payable (232)		611,993,830	845,896,275
36	Notes Payable to Associated Companies (233)	21	—	—
37	Accounts Payable to Associated Companies (234)	21	107,439,500	73,723,918
38	Customer Deposits (235)		99,161,842	107,584,029
39	Taxes Accrued (236)	262-263	96,595,860	96,153,710
40	Interest Accrued (237)		116,771,720	125,208,072
41	Dividends Declared (238)		—	—
42	Matured Long-Term Debt (239)		—	—
43	Matured Interest (240)		—	—
44	Tax Collections Payable (241)		31,941,251	12,419,905
45	Miscellaneous Current and Accrued Liabilities (242)		264,490,744	519,370,198
46	Obligations Under Capital Leases-Current (243)		59,470	64,620

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2022	Year of Report December 31, 2022
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BALANCE SHEET Cont'd

Instructions:

Line No.	Title of Account (a)	Page Ref FERC Form 1 and/or 2 or ILCC Form 21 (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
47	Derivative Instrument Liabilities (244)		—	—
48	Derivative Instrument Liabilities - Hedging (245)		—	—
49	TOTAL Current and Accrued Liabilities (Enter Total of Lines 34 thru 48)		1,328,454,217	2,357,275,027
50	DEFERRED CREDITS			
51	Customer Advances for Construction (252)		178,263,011	239,396,349
52	Accumulated Deferred Investment Tax Credits (255)	266-267	8,496,805	7,660,602
53	Deferred Gains from Disposition of Utility Plant (256)		—	—
54	Other Deferred Credits (253)	269	236,565,420	93,605,831
55	Other Regulatory Liabilities (254)	278	5,397,968,791	5,499,295,974
56	Unamortized Gain on Reacquired Debt (257)	24	—	—
57	Accumulated Deferred Income Taxes (281-283)	272-277	4,927,665,650	5,279,844,126
58	TOTAL Deferred Credits (Enter total lines 51 thru 57)		10,748,959,677	11,119,802,882
59				
60				
61				
62				
63				
64				
65				
66				
67				
68				
69	TOTAL Liab. And Other Credits (Enter total of lines 15,23,32,49 & 58)		35,231,925,958	38,397,216,864

Name of Respondent Commonwealth Edison Company	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report December 31, 2022
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STATEMENT OF RETAINED EARNINGS

Instructions:

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated, undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded. Show the contra primary account affected in column (b).
3. State the purpose and amount of each reservation or appropriation of retained earnings.
4. List first account 439 Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items in account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the balance for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra primary Account Affected (b)	Amount (c)
UNAPPROPRIATED RETAINED EARNINGS (216)			
1	Balance-Beginning of Year		(1,679,082,546)
2	Changes		
3	Adjustments to Retained Earnings (439)		
4	Comprehensive Income		
5			
6			
7			
8			
9	Total Credits to Retained Earnings (439)		—
10	Adjustment of the Adoption of FASB Interpretation No. (FIN) 48		
11			
12			
13			
14			
15	Total Debits to Retained Earnings (439)		—
16	Balance Transferred from Income (Account 433 less Account 418.1)		911,689,104
17	Appropriations to Retained Earnings (436)		—
18	Transfer to appropriated retained earnings for payment of future dividends	215	917,177,045
19			
20			
21			
22	Total Appropriations of Retained Earnings (436)		917,177,045
23	Dividends Declared-Preferred Stock (437)		
24			
25			
26			
27			
28			
29	Total Dividends Declared-Preferred Stock (437)		—
30	Dividends Declared-Common Stock (438)		
31			
32			
33			
34			
35			
36	Total Dividends Declared-Common Stock (438)		—
37	Transfers from Account 216.1, Unappropriated, Undistributed, Subsidiary Earnings	216	392,811
38	Balance-End of Year (Total lines 1,9,15,16,22,29,36,37)		(1,684,177,676)

Name of Respondent Commonwealth Edison Company	This Report Is: 12/31/2022	Date of Report (Mo./Da./Yr.) 12/31/2022	Year of Report December 31, 2022
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STATEMENT OF RETAINED EARNINGS, cont'd

Instructions:

- Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated, undistributed subsidiary earnings for the year.
 Each credit and debit during the year should be identified as to the retained earnings account in which recorded. Show the contra primary account affected in column (b).
 State the purpose and amount of each reservation or appropriation of retained earnings.
 List first account 439 Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
 Show dividends for each class and series of capital stock.
 Show separately the State and Federal income tax effect of items in account 439, Adjustments to Retained Earnings.
- Explain in a footnote the balance for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be

Line No.	Item (a)	Contra primary Account Affected (b)	Amount (c)
	APPROPRIATED RETAINED EARNINGS (215)		
39	Balance - Beginning of Year (Debit or Credit)		3,328,695,871
40	Appropriations of retained earnings for future dividend payments	216	917,177,045
41	Dividends Declared	238	(577,998,138)
42	Tax Adjustment for FIN48		
43			
44			
45	TOTAL Appropriated Retained Earnings (215)		3,667,874,778
46	TOTAL Appropriated Retained Earnings-Amort. Reserve, Federal (215.1)		—
47	TOTAL Appropriated Retained Earnings (215, 215.1) (Enter total lines 45 and 46)		3,667,874,778
48	TOTAL Retained Earnings (215,215.1,216) (Enter total lines 38 and 47)		1,983,697,102
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (216.1)		
49	Balance-Beginning of Year (Debit or Credit)		41,523,574
50	Equity in Earnings for Year (Credit) (418.1)		5,487,941
51	(Less) Dividends Received (Debit)	216	392,811
52	Tax Sharing Benefit to Subsidiary		
53	Balance - End of Year (Total lines 49 thru 52)		46,618,704

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2022	Year of Report December 31, 2022
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STATEMENT OF INCOME FOR THE YEAR

Instructions:

1. Report the amounts derived from total company operations for the current year and the previous year on this page.

Line No.	Account (a)	FERC Form 1 and 2 (Ref) Page No. (b)	Total Company Current Year (c)	Total Company Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	5,797,975,458	6,403,357,338
3	Operating Expenses			
4	Operation Expenses (401)	320-323	2,092,928,234	3,159,424,926
5	Maintenance Expenses (402)	320-323	444,212,205	410,737,697
6	Depreciation Expense (403)	336-337	935,016,340	888,454,808
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	2,103,665	1,960,115
8	Amortization & Depletion Of Utility Plant (404-405)	336-337	102,491,635	83,394,391
9	Amortization Of Utility Plant Acquisition Adjustment (406)	336-337	—	—
10	Amort. Of Property Losses, Unrecovered Plant and Regulatory Study Costs (407.1)		—	—
11	Amort. Of Conversion Expense (407.2)		—	—
12	Regulatory Debits (407.3)		311,737,491	264,646,152
13	Regulatory Credits (407.4)		65,912,068	48,662,154
14	Taxes Other Than Income Taxes (408.1)	262-263	372,384,738	318,441,269
15	Income Taxes - Federal (409.1)	262-263	36,318,594	(15,823,818)
16	Income Taxes - Other (409.1)	262-263	(1,541,100)	(34,113,718)
17	Provision for Deferred Income Taxes (410.1)	234,272-277	518,448,124	467,507,816
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	243,272-277	277,388,074	219,687,750
19	Investment Tax Credit Adj.-Net (411.4)		(1,228,182)	(1,271,453)
20	(Less) Gains from Disp. Of Utility Plant (411.6)		—	—
21	Losses from Disp. Of Utility Plant (411.7)		—	—
22	(Less) Gains from Disposition of Allowances (411.8)		—	—
23	Losses from Disposition of Allowances (411.9)		—	—
24	Accretion Expense (411.10)		54,610	53,634
25	Total Utility Operating Expenses (Total lines 4 through 24)		4,469,626,212	5,275,061,915
26	Net Utility Operating Income (Enter total of line 2 less line 25. Carry forward to page 7b, line 27)		1,328,349,246	1,128,295,423

Name of Respondent		This Report Is:		Date of Report (Mo./Da./Yr.)		Year of Report	
Commonwealth Edison Company		(1) An Original				December 31, 2022	
Instructions: For balances that cannot be allocated to a specific jurisdiction or service, reflect "*****" in the cell (box) and provide the total gas or electric company balance in the Total gas or electric Company column.							
STATEMENT OF INCOME FOR THE YEAR							
Illinois Electric Utility (e)	Total Company Electric Utility (f)	Illinois Gas Utility (g)	Total Company Gas Utility (h)	Other Utility (i)	Line No.		
					1		
5,797,975,458	5,797,975,458				2		
					3		
2,092,928,234	2,092,928,234				4		
444,212,205	444,212,205				5		
935,016,340	935,016,340				6		
2,103,665	2,103,665				7		
102,491,635	102,491,635				8		
—	—				9		
—	—				10		
—	—				11		
311,737,491	311,737,491				12		
65,912,068	65,912,068				13		
372,384,738	372,384,738				14		
36,318,594	36,318,594				15		
(1,541,100)	(1,541,100)				16		
518,448,124	518,448,124				17		
277,388,074	277,388,074				18		
(1,228,182)	(1,228,182)				19		
—	—				20		
—	—				21		
—	—				22		
—	—				23		
54,610	54,610				24		
4,469,626,212	4,469,626,212				25		
1,328,349,246	1,328,349,246				26		

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report	
Commonwealth Edison Company	(1) An Original		December 31, 2022	
STATEMENT OF INCOME FOR THE YEAR				
Instructions: Report the amounts derived from total company operations for the current year and the previous year on this page. Explain in a footnote if the previous year's amounts are different from that reported in prior years.				
Line No.	Account (a)	FERC Form 1 and 2 (Ref) Page No. (b)	Total Company Current Year (c)	Total Company Previous Year (d)
27	Net Utility Operating Income (page 7, line 26)		1,328,349,246	1,128,295,423
28	OTHER INCOME AND DEDUCTIONS			
29	Other Income			
30	Non-utility Operating Income			
31	Revenues from Merchandising, Jobbing and Contract Work (415)		16,852,398	25,318,765
32	(Less) Costs and Exp. Of Merchandising, Job & Contract Work (416)		17,820,920	26,149,696
33	Revenues from Non-Utility Operations (417)		—	—
34	(Less) Expenses of Non-Utility Operations (417.1)		—	—
35	Nonoperating Rental Income (418)		—	—
36	Equity in Earnings of Subsidiary Companies (418.1)		5,487,941	5,000,778
37	Interest and Dividend Income (419)		5,148,088	116,315
38	Allowance for Other Funds Used During Construction (419.1)		34,825,019	33,317,623
39	Miscellaneous Nonoperating Income (421)		15,187,541	12,839,739
40	Gain on Disposition of Property (421.1)		0	205,873
41	Total Other Income (Enter total of lines 31 through line 40)		59,680,067	50,649,397
42	Other Income Deductions			
43	Loss on Disposition of Property (421.2)		1,777,495	—
44	Miscellaneous Amortization (425)	340	1,027	2,995
45	Miscellaneous Income Deductions (426.1-426.5)	340	65,636,496	72,822,512
46	Total Other Income Deductions (Total of lines 43 through 45)		67,415,018	72,825,507
47	TAXES APPLICABLE TO OTHER INCOME AND DEDUCTIONS			
48	Taxes Other than Income Taxes (408.2)	262-263	1,129,890	1,160,635
49	Income Taxes-Federal (409.2)	262-263	(7,922,820)	(17,478,372)
50	Income Taxes-Other (409.2)	262-263	(3,960,367)	(8,736,886)
51	Provision for Deferred Income Taxes (410.2)	234,272-277	—	—
52	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234,272-277	—	—
53	Investment Tax Credit Adj. (411.5)		—	—
54	(Less) Investment Tax Credits (420)		—	—
55	Total Taxes on Other Income and Deduct. (Total of line 48 through 54)		(10,753,297)	(25,054,623)
56	Net Other Income and Deductions (Enter Total lines 41, 46, 55)		3,018,346	2,878,513
57	INTEREST CHARGES			
58	Interest on Long-Term Debt (427)		402,964,756	377,898,021
59	Amort. Of Debt Disc. And Expense (428)		5,627,073	6,042,284
60	Amortization of Loss on Reacquired Debt (428.1)		1,584,375	1,639,851
61	(Less) Amort. Of Premium on Debt-Credit (429)		—	—
62	(Less) Amort. Of Gain on Reacquired Debt-Credit (429.1)		—	—
63	Interest on Debt to Assoc. Companies (430)	340	13,092,811	13,092,811
64	Other Interest Expense (431)	340	9,315,763	3,528,621
65	(Less) Allowance for Borrowed Funds Used During Construction - Cr. (432)		18,394,231	12,801,351
66	Net Interest Charges (Enter total of lines 58 through 65)		414,190,547	389,400,237
67	Income Before Extraordinary Items		917,177,045	741,773,699
68	EXTRAORDINARY ITEMS			
69	Extraordinary Income (434)		—	—
70	(Less) Extraordinary Deductions (435)		—	—
71	Net Extraordinary Items (Enter total of line 69 less line 70)		—	—
72	Income Taxes-Federal and Other (409.3)	262-263	—	—
73	Extraordinary Items After Taxes (Enter total of line 71 less line 72)		—	—
74	Net Income (Enter total of lines 67 and 73)		917,177,045	741,773,699

ILLINOIS ELECTRIC NET OPERATING REVENUES

1. Report the amounts derived from providing utility services in Illinois. Only revenues resulting from tariffed services are to be reported on lines 1 through 8.
2. In columns (b) and (c), Supply--Fixed Price Service and Supply--Hourly Priced Service, the revenues reported shall include all supply charges. Revenues from supply charges shall include revenues for the cost of energy, transmission charges, and any ancillary services.
3. In column (d), Delivery Charges--Full Service Customers, the revenues reported shall include the delivery service charges for full service customers. Full service customers are those customers receiving either Fixed Price Service or Hourly Priced Service from the utility.
In column (e), Delivery Charges--Delivery of RES Power, report delivery service charge revenues for the power that is delivered to customers and that is purchased from Retail Electric Suppliers.
5. If the actual amounts are not available, an estimate should be reported. If an estimate is reported, the fact should be footnoted and the supporting documents that show the derivation of the estimate should be sent to the Director of the Financial Analysis Division and the Director of the Energy Division of the Illinois Commerce Commission.
6. If the utility has used Account 456 to record revenues from the tariffed transmission of the utility's own electricity rather than limiting transmission revenues in Account 456 to only revenues from transmission of electricity of others over transmission facilities of the utility, report those revenues in the appropriate column on line 20.
Report supply charge revenues from the Power Purchase Option in Supply--Fixed Price Service or Supply--Hourly Priced Service, as appropriate, and in a footnote to this page.
If the utility has offered bundled service, report fixed price bundled service in column (b) and time of day and/or hourly priced bundled service in column (c). Additionally, note the reporting of bundled service amounts in a footnote.
All of the revenue effects (customer credits and generator reimbursements) of the 2007 Settlement Agreement shall be shown on lines 2 and 4 in the appropriate columns.

Illinois Electric Operating Revenue for the Reporting Year

Line No.	Title of Account (a)	Supply--Fixed Price Service (b)	Supply--Hourly Priced Service (c)	Delivery Charges--Full Service Customers (d)	Delivery Charges--Delivery of RES Power (e)	Total (f)
1	ELECTRIC SERVICE REVENUES					
2	(440) Residential Sales	2,116,804,221	34,808,618	1,021,990,845	265,218,634	3,438,822,318
3	(442) Commercial and Industrial Sales					
4	Small or Commercial	474,970,262	291,322,656	206,024,340	278,348,231	1,250,665,489
5	Large or Industrial	281,233	69,721,280	1,853,958	(32,152,262)	39,704,209
6	(444) Public Street and Highway Lighting	2,678,578	5,304,090	13,681,520	10,938,713	32,602,901
7	(445) Other Sales to Public Authorities	—	—	—	—	—
8	(446) Sales to Railroads and Railways	—	1,164,738	289,181	(2,286,019)	(832,100)
9	SALES TO ULTIMATE CUSTOMERS (Sum of Lines 2 through 8)	2,594,734,294	402,321,382	1,243,839,844	520,067,297	4,760,962,817
10	(447) Sales for Resale					66,890,074
11	(448) Interdepartmental Sales	—	—	—	—	—
12	TOTAL SALES OF ELECTRICITY (Sum of Lines 9 through 11)	2,594,734,294	402,321,382	1,243,839,844	520,067,297	4,827,852,891
13	Less: (449.1) Provision for Rate Refunds	—	—	—	—	—
14	TOTAL SALES OF ELECTRICITY NET OF PROVISION FOR RATE	2,594,734,294	402,321,382	1,243,839,844	520,067,297	4,827,852,891
15	(450) Forfeited Discounts					26,788,811
16	(451) Miscellaneous Service Revenues					16,889,543
17	(453) Sales of Water and Water Power					0
18	(454) Rent from Electric Property					95,183,203
19	(455) Interdepartmental Rent					0
20	(456) Other Electric Revenues					831,261,010
21	TOTAL OTHER OPERATING REVENUES (Sum of Line 15 thru Line 20)	—	—	—	—	970,122,567
22	TOTAL ELECTRIC OPERATING REVENUES (Line 14 + Line 21)	2,594,734,294	402,321,382	1,243,839,844	520,067,297	5,797,975,458
23	Unbilled Revenues Included in Line 12	35,994,312	753,070	12,404,700	(120,454,153)	(71,302,071)

Page 8, Line No. 23, Column (f) - The change in unbilled revenues reported for 2022 was \$61,251,410 lower than the change in unbilled revenues reported for 2021.

ILLINOIS ELECTRIC NET OPERATING REVENUES FOR THE PRIOR YEAR

1. Report the amounts derived from providing utility services in Illinois. Only revenues resulting from tariffed services are to be reported on lines 1 through 8.
2. In columns (b) and (c), Supply--Fixed Price Service and Supply--Hourly Priced Service, the revenues reported shall include all supply charges. Revenues from supply charges shall include revenues for the cost of energy, transmission charges, and any ancillary services.
3. In column (d), Delivery Charges--Full Service Customers, the revenues reported shall include the delivery service charges for full service customers. Full service customers are those customers receiving either Fixed Price Service or Hourly Priced Service from the utility.
4. In column (e), Delivery Charges--Delivery of RES Power, report delivery service charge revenues for the power that is delivered to customers and that is purchased from Retail Electric Suppliers.
5. If the actual amounts are not available, an estimate should be reported. If an estimate is reported, the fact should be footnoted and the supporting documents that show the derivation of the estimate should be sent to the Director of the Financial Analysis Division and the Director of the Energy Division of the Illinois Commerce Commission.
6. If the utility has used Account 456 to record revenues from the tariffed transmission of the utility's own electricity rather than limiting transmission revenues in Account 456 to only revenues from transmission of electricity of others over transmission facilities of the utility, report those revenues in the appropriate column on line 20.
7. Report supply charge revenues from the Power Purchase Option in Supply--Fixed Price Service or Supply--Hourly Priced Service, as appropriate, and in a footnote to this page.
8. If the utility has offered bundled service, report fixed price bundled service in column (b) and time of day and/or hourly priced bundled service in column (c). Additionally, note the reporting of bundled service amounts in a footnote.
9. All of the revenue effects (customer credits and generator reimbursements) of the 2007 Settlement Agreement shall be shown on lines 2 and 4 in the appropriate columns.

Illinois Electric Operating Revenues for the Prior Year

Line No.	Title of Account (a)	Supply--Fixed Price Service (b)	Supply--Hourly Priced Service (c)	Delivery Charges--Full Service Customers (d)	Delivery Charges--Delivery of RES Power (e)	Total (f)
1	ELECTRIC SERVICE REVENUES					
2	(440) Residential Sales	1,430,627,630	27,916,059	1,315,870,070	488,734,373	3,263,148,132
3	(442) Commercial and Industrial Sales					
4	Small or Commercial	330,579,341	229,131,364	340,145,547	682,415,271	1,582,271,523
5	Large or Industrial	11,269	47,572,081	17,865,593	499,513,440	564,962,383
6	(444) Public Street and Highway Lighting	2,263,426	4,085,173	14,858,963	17,633,944	38,841,506
7	(445) Other Sales to Public Authorities	—	—	—	—	—
8	(446) Sales to Railroads and Railways	—	—	—	6,379,099	6,379,099
9	SALES TO ULTIMATE CUSTOMERS (Sum of Lines 2 through 8)	1,763,481,666	308,704,677	1,688,740,173	1,694,676,127	5,455,602,643
10	(447) Sales for Resale					30,207,189
11	(448) Interdepartmental Sales	—	—	—	—	—
12	TOTAL SALES OF ELECTRICITY (Sum of Lines 9 through 11)	1,763,481,666	308,704,677	1,688,740,173	1,694,676,127	5,485,809,832
13	Less: (449.1) Provision for Rate Refunds	—	—	—	—	—
14	TOTAL SALES OF ELECTRICITY NET OF PROVISION FOR RATE REFUND	1,763,481,666	308,704,677	1,688,740,173	1,694,676,127	5,485,809,832
15	(450) Forfeited Discounts					28,516,159
16	(451) Miscellaneous Service Revenues					11,477,285
17	(453) Sales of Water and Water Power					—
18	(454) Rent from Electric Property					106,421,292
19	(455) Interdepartmental Rent					—
20	(456) Other Electric Revenues					771,132,770
21	TOTAL OTHER OPERATING REVENUES (Sum of Line 15 thru Line 20)	—	—	—	—	917,547,506
22	TOTAL ELECTRIC OPERATING REVENUES (Line 14 + Line 21)	1,763,481,666	308,704,677	1,688,740,173	1,694,676,127	6,403,357,338
23	Unbilled Revenues Included in Line 12	13,236,909	5,052,997	2,945,695	(31,286,262)	(10,050,661)

Page 8, Line No. 23, Column (f) - The change in unbilled revenues reported for 2021 was \$141,270,477 higher than the change in unbilled revenues reported for 2020.

ILLINOIS MEGAWATT HOURS SOLD OR DELIVERED AND AVERAGE NUMBER OF ILLINOIS ELECTRIC CUSTOMERS PER MONTH

1. Report the megawatt hours sold or delivered from providing utility services in Illinois and the average number of electric customers per month. Information reported should correspond to information reported on page 8, Illinois Electric Operating Revenues for the reporting year.
2. If the actual amounts are not available, an estimate should be reported. If an estimate is reported, the fact should be footnoted and the supporting documents that show the derivation of the estimate should be sent to the Director of the Financial Analysis Division and the Director of the Energy Division of the Illinois Commerce Commission.
3. Report supply charge megawatt hours and average number of customers from the Power Purchase Option in Supply--Fixed Price Service or Supply--Hourly Priced Service, as appropriate, and in a footnote to this page.

Megawatt Hours Sold or Delivered for the Reporting Year

Line No.	Title of Account (a)	Supply-- Fixed Price Service (b)	Supply-- Hourly Priced Service (c)	No Entry Required (d)	Delivery Charges-- Delivery of RES Power (e)	Total (f)
1	ELECTRIC SERVICE REVENUES					
2	(440) Residential Sales	21,665,071	384,048		5,769,862	27,818,981
3	(442) Commercial and Industrial Sales					
4	Small or Commercial	4,894,623	3,415,624		21,456,103	29,766,350
5	Large or Industrial	2,019	900,217		26,002,061	26,904,297
6	(444) Public Street and Highway Lighting	48,855	86,017		335,993	470,865
7	(445) Other Sales to Public Authorities	—	—		—	—
8	(446) Sales to Railroads and Railways	—	18,518		420,266	438,784
9	SALES TO ULTIMATE CUSTOMERS (Sum of Lines 2 through 8)	26,610,568	4,804,424		53,984,285	85,399,277
10	(447) Sales for Resale					1,117,149
11	(448) Interdepartmental Sales	—	—		—	—
12	TOTAL SALES OF ELECTRICITY (Sum of Lines 9 through 11)	26,610,568	4,804,424		53,984,285	86,516,426

Average Number of Customers per Month for the Reporting Year

Line No.	Title of Account (a)	Supply-- Fixed Price Service (b)	Supply-- Hourly Priced Service (c)	No Entry Required (d)	Delivery Charges-- Delivery of RES Power (e)	Total (f)
13	ELECTRIC SERVICE REVENUES					
14	(440) Residential Sales	2,967,066	39,767		706,922	3,713,755
15	(442) Commercial and Industrial Sales					
16	Small or Commercial	223,091	8,507		159,085	390,683
17	Large or Industrial	2	134		1,751	1,887
18	(444) Public Street and Highway Lighting	2,625	924		1,298	4,847
19	(445) Other Sales to Public Authorities	—	—		—	—
20	(446) Sales to Railroads and Railways	—	—		2	2
21	SALES TO ULTIMATE CUSTOMERS (Sum of Lines 12 through 20)	3,192,784	49,332		869,058	4,111,174
22	(447) Sales for Resale					—
23	(448) Interdepartmental Sales	—	—		—	—
24	TOTAL SALES OF ELECTRICITY (Sum of Lines 21 through 23)	3,192,784	49,332		869,058	4,111,174

ILLINOIS MEGAWATT HOURS SOLD OR DELIVERED AND AVERAGE NUMBER OF ILLINOIS ELECTRIC CUSTOMERS PER MONTH

1. Report the megawatt hours sold or delivered from providing utility services in Illinois and the average number of electric customers per month. Information reported should correspond to information reported on page 8, Illinois Electric Operating Revenues for the reporting year.
2. If the actual amounts are not available, an estimate should be reported. If an estimate is reported, the fact should be footnoted and the supporting documents that show the derivation of the estimate should be sent to the Director of the Financial Analysis Division and the Director of the Energy Division of the Illinois Commerce Commission.
3. Report supply charge megawatt hours and average number of customers from the Power Purchase Option in Supply--Fixed Price Service or Supply--Hourly Priced Service, as appropriate, and in a footnote to this page.
4. If the utility has offered bundled service, report fixed price bundled service in column (b) and time of day and/or hourly priced bundled service in column (c). Additionally, note the reporting of bundled service amounts in a footnote.

Megawatt Hours Sold or Delivered for the Prior Year

Line No.	Title of Account (a)	Supply-- Fixed Price Service (b)	Supply-- Hourly Priced Service (c)	No Entry Required (d)	Delivery Charges-- Delivery of RES Power (e)	Total (f)
1	ELECTRIC SERVICE REVENUES					
2	(440) Residential Sales	20,023,714	389,316		7,930,951	28,343,981
3	(442) Commercial and Industrial Sales					
4	Small or Commercial	4,598,543	3,457,272		21,650,865	29,706,680
5	Large or Industrial	2,749	777,007		25,640,230	26,419,986
6	(444) Public Street and Highway Lighting	53,422	94,442		353,862	501,726
7	(445) Other Sales to Public Authorities	—	—		—	—
8	(446) Sales to Railroads and Railways	—	—		437,641	437,641
9	SALES TO ULTIMATE CUSTOMERS (Sum of Lines 2 through 8)	24,678,428	4,718,037		56,013,549	85,410,014
10	(447) Sales for Resale					951,462
11	(448) Interdepartmental Sales	—	—		—	—
12	TOTAL SALES OF ELECTRICITY (Sum of Lines 9 through 11)	24,678,428	4,718,037		56,013,549	86,361,476

Average Number of Customers per Month for the Prior Year

Line No.	Title of Account (a)	Supply-- Fixed Price Service (b)	Supply-- Hourly Priced Service (c)	No Entry Required (d)	Delivery Charges-- Delivery of RES Power (e)	Total (f)
13	ELECTRIC SERVICE REVENUES					
14	(440) Residential Sales	2,738,119	40,005		921,290	3,699,414
15	(442) Commercial and Industrial Sales					
16	Small or Commercial	211,453	8,561		169,105	389,119
17	Large or Industrial	5	145		1,713	1,863
18	(444) Public Street and Highway Lighting	2,649	932		1,282	4,863
19	(445) Other Sales to Public Authorities	—	—		—	—
20	(446) Sales to Railroads and Railways	—	—		2	2
21	SALES TO ULTIMATE CUSTOMERS (Sum of Lines 2 through 8)	2,952,226	49,643		1,093,392	4,095,261
22	(447) Sales for Resale					—
23	(448) Interdepartmental Sales	—	—		—	—
24	TOTAL SALES OF ELECTRICITY (Sum of Lines 9 through 11)	2,952,226	49,643		1,093,392	4,095,261

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report December 31, 2022	Year of Report December 31, 2022
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**IDENTIFICATION OF DIFFERENCES BETWEEN INFORMATION REPORTED ON
FERC SCHEDULES AND INFORMATION REPORTED ON PAGES
2 THROUGH 7 OF FORM 21 ILCC**

Instructions:

- Identify the data provided on pages 2 through 7 of this report that differs from data reported in the submitted FERC Form Nos. 1 and/or 2.
- For each identified difference, indicate the affected accounts, the amount and the authorization from the ICC.

Form 21 ILCC		Line Description	Amounts Reported				Detail Provided on Page 13-1, Item Number
Page No.	Line No.		ICC Account(s)	Form 21 ILCC	FERC Form No. 1	Difference*	
7	4	Operation Expenses	401	2,092,928,234	2,092,928,234	—	1
7b	45	Miscellaneous Income Deductions	426.1 - 426.5	65,636,496	65,636,496	—	1
7	20	Gains from Disp. of Utility Plant	411.6	—	—	—	2
7b	40	Gain on Disposition of Property	421.1	0	—	—	2
7	15	Income Taxes - Federal	409.1	36,318,594	36,318,594	—	3
7b	49	Income Taxes - Federal	409.2	(7,922,820)	(7,922,820)	—	3
7	16	Income Taxes - Other	409.1	(1,541,100)	(1,541,100)	—	4
7b	50	Income Taxes - Other	409.2	(3,960,367)	(3,960,367)	—	4
*Stated in absolute values							

**IDENTIFICATION OF DIFFERENCES BETWEEN INFORMATION REPORTED ON
FERC SCHEDULES AND INFORMATION REPORTED ON PAGES
2 THROUGH 7 OF FORM 21 ILCC**

Item Number	Description	Amount	Affected Accounts		Authorization for Accounting Treatment - See Footnote
			Form 21 ILCC	FERC Form No. 1	
1	Arbitration settlement costs - City of Chicago	—	DR 426.5	CR 930.2	A
1	City of Chicago and Midwest Generation settlement	—	DR 426.5	CR 930.2	B
	Total Item 1	—			
2	Gains on dispositions of property	—	CR 421.1	DR 411.6	C
	Total Item 2	—			
3	Federal income taxes applicable to Arbitration settlements costs - City of Chicago	—	CR 409.2	DR 409.1	A
3	Federal income taxes applicable to City of Chicago and Midwest Generation settlement	—	CR 409.2	DR 409.1	B
3	Federal income taxes applicable to Gains on dispositions of property	—	DR 409.2	CR 409.1	C
	Total Item 3	—			
4	State income taxes applicable to Arbitration settlement costs - City of Chicago	—	CR 409.2	DR 409.1	A
4	State income taxes applicable to City of Chicago and Midwest Generation settlement	—	CR 409.2	DR 409.1	B
4	State income taxes applicable to Gains on dispositions of property	—	DR 409.2	CR 409.1	C
	Total Item 4	—			

A) Represents costs incurred in connection with a settlement agreement between ComEd and City of Chicago. ComEd has made a determination that it will not seek recovery of these operating expenses from Illinois retail customers, and as such, has recorded these expenses and applicable income taxes "below the line" in Account 426.5, Other Deductions and Account 409.2, Income Taxes Federal & Other, for ICC reporting purposes. This settlement was fully amortized as of December 31, 2020, and as such, there was no activity in 2021 for the settlement agreement between ComEd and City of Chicago.

B) Represents costs incurred in connection with a settlement agreement between ComEd and the City of Chicago and Midwest Generation. ComEd has made a determination that it will not seek recovery of these operating expenses from Illinois retail customers, and as such, has recorded these expenses and applicable income taxes "below the line" in Account 426.5, Other Deduction and Account 409.2, Income Taxes Federal & Other, for ICC reporting purposes. This settlement was fully amortized as of December 31, 2020, and as such, there was no activity in 2021 for the settlement agreement between ComEd and the City of Chicago and Midwest Generation.

C) The ICC accounting treatment for these items is in accordance with 83 Ill. Adm. Code 415, Uniform System of Accounts for Electric Utilities, effective December 15, 1994.

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Year of Report December 31, 2022
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ANALYSIS OF UNBILLED REVENUE

Line No.		Prior Year	Current Year	ILCC Form 21 Reference
1	Electric Utility Revenue	6,413,407,999	5,869,277,529	
2	Less: Prior Year Unbilled Revenue	(153,323,302)	(163,373,963)	Pg. 13(a), Ln 3 prior year
3	Add: Current Year Unbilled Revenue	(163,373,963)	(234,676,034)	
4	Gross Electric Utility Operating Revenue	6,403,357,338	5,797,975,458	Pg. 7a, col. (f), Ln 2
5	Gas Utility Revenue			
6	Less: Prior Year Unbilled Revenue			Pg. 13(a), Ln 7 prior year
7	Add: Current Year Unbilled Revenue			
8	Gross Gas Utility Operating Revenue	—	—	Pg. 7a, col. (g), Ln 2
9	Total Utility Revenue (Ln 1 + Ln 5)	6,413,407,999	5,869,277,529	
10	Less: Total Prior Year Unbilled Revenue (Ln 2 + Ln 6)	(153,323,302)	(163,373,963)	Pg. 13 (a), Ln 11 prior year
11	Add: Total Current Year Unbilled Revenue (Ln 3 + Ln 7)	(163,373,963)	(234,676,034)	
12	Total Gross Utility Operating Revenue	6,403,357,338	5,797,975,458	Pg. 14, Ln 1

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2022	Year of Report December 31, 2022
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SPECIAL FUNDS (Accounts 125, 126, 127, 128)

Instructions:

Report below the balance at the end of year of each special fund maintained during the year. Identify each fund as to which account it is included.

Indicate the nature of any funds included in Account 128 Other Special Funds.

If the trustee of any fund is an associated company, give name of such associated company.

If assets other than cash comprise any fund, furnish a list of the securities or other assets, giving interest or dividend rate of each, cost to respondent, number of shares or principal amount, and book cost at end of year.

Line No.	Name of Fund and Trustee, if any (a)	Balance End of Year (b)
1	None	
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19	TOTAL	-

SPECIAL DEPOSITS (Accounts 132, 133, 134)

Instructions:

Report below the amounts of special deposits by classes at end of year.

If any deposit consists of assets other than cash, give a brief description of such assets.

If any deposit is held by an associated company, give name of company.

Line No.	Description and Purpose of Deposit (a)	Balance End of Year (b)
1	Mortgage release reserve associated with property sales	31,231
2	Collateral held from energy and renewable energy certificate suppliers	76,585,208
3	Escrow for environmental work at Rockford Library	7,221,998
4	Alternative compliance payments from RES pursuant to FEJA	243,624,597
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19	TOTAL	327,463,034

RECEIVABLE FROM ASSOCIATED COMPANIES (Accounts 145, 146)

Instructions:

- 1. Report the particulars of notes and accounts receivable from associated companies at the end of the year.
- 2. Provide separate headings and totals for Accounts 145 Notes Receivable from Associated Companies, and 146 Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.
For notes receivable, list each note separately and show in column (a) date of note and date of maturity.
If any notes were received in satisfaction of an open account, state the period covered by such open account.
- 5. Include in column (d) interest recorded as income during the year, including interest on accounts and notes held any time during the year.
Give the particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any notes or accounts.

Name of Company (a)	Balance at End of Year (b)	Interest for Year	
		Rate % (c)	Amount (d)
Account 145			
None	—		
Account 146			
BGE Consolidated	298,797		
Atlantic City Electric Co.	32,489		
Pepco	39,042		
PECO	95,583		
Delmarva Power & Light Co	39,248		
PHI Service Company	695		
Total Accounts 145 and 146	505,854		

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2022

MISCELLANEOUS CURRENT AND ACCRUED ASSETS (Account 174)

Instructions: Give the description and amounts of miscellaneous current and accrued assets as of the end of the year. Minor items may be grouped by classes, showing a number of such items.

DESCRIPTION	AMOUNT
Certificates of Deposit with original maturities of 90 days to 1 year	2,500,000
PJM Collateral	28,262
Other	1,067,179
TOTAL	3,595,441

MATERIALS AND SUPPLIES

Instructions:

1. For Account 154, report the amounts of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments that use the class of material.
2. Explain important inventory adjustments during the year (on a supplemental page) showing general classes of materials and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected - debited or credited.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department Which Used Material (d)
1	Fuel Stock (Account 151)			
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	141,614,348	180,001,069	
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)			
8	Transmission Plant (Estimated)	8,082,762	6,123,521	Transmission
9	Distribution Plant (Estimated)	20,170,392	8,890,161	Distribution
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	169,867,502	195,014,751	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)			
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	169,867,502	195,014,751	

FOOTNOTE DATA

<i>Assigned to - Construction (Estimated)</i>	
Transmission Plant (Estimated)	\$ 46,368,873
Distribution Plant (Estimated)	133,632,196
Assigned to - Construction (Estimated)	\$ 180,001,069

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2022	Year of Report December 31, 2022
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NOTES PAYABLE (Account 231)

Instructions:

1. Report the particulars indicated concerning notes payable at end of year.
2. Give the particulars of collateral pledged, if any.
3. Any demand notes should be designated as such in column (c).

Line No.	Payee (a)	Purpose for Which Issued (b)	Date of Note (c)	Interest Rate % (d)	Balance End of Year (e)
1	Commercial Paper issued by:				
2	Citi Bank	General Purpose/Working Capital	12/19/2022	4.7 %	50,000,000
3	Citi Bank	General Purpose/Working Capital	12/20/2022	4.7 %	25,000,000
4	Citi Bank	General Purpose/Working Capital	12/20/2022	4.7 %	20,000,000
5	Citi Bank	General Purpose/Working Capital	12/20/2022	4.7 %	50,000,000
6	Citi Bank	General Purpose/Working Capital	12/20/2022	4.7 %	50,000,000
7	Citi Bank	General Purpose/Working Capital	12/20/2022	4.7 %	50,000,000
8	Citi Bank	General Purpose/Working Capital	12/20/2022	4.7 %	50,000,000
9	Citi Bank	General Purpose/Working Capital	12/21/2022	4.7 %	17,000,000
10	Citi Bank	General Purpose/Working Capital	12/21/2022	4.7 %	50,000,000
11	Citi Bank	General Purpose/Working Capital	12/23/2022	4.7 %	15,000,000
12	Citi Bank	General Purpose/Working Capital	12/23/2022	4.7 %	50,000,000
13					
14	Discount on Commercial Paper				(145,700)
15					
16	Notes Payable issued by:				
17	U.S. Bank	Repay outstanding obligations	10/4/2022	SOFR plus 0.75%	150,000,000
18					
19	TOTAL				576,854,300

PAYABLES TO ASSOCIATED COMPANIES (Accounts 233, 234)

Instructions:

1. Report the particulars of notes and accounts to associated companies at end of year.
2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies, in addition to the total for the combined accounts.
3. List each note separately and state the purpose for which issued. Show also in column (a) date of note and maturity.
4. Include in column (e) the amount of any interest expense during the year on notes or accounts that were paid before the end of year.

Line No.	Name of Company (a)	Commission Authorization (b)	Balance End of Year (c)	Interest for Year	
				Rate % (d)	Amount (e)
1	Account 233:				
2	None				
3					
4					
5					
6	Account 234:				
7	ComEd Financing III		3,855,106		
8	Edisun, LLC		(86,159)		
9	Exelon Business Services Company, LLC		65,648,013		
10	Exelon Corporation		3,957,899		
11	PECO Energy Company		0		
12	PHI Service Company		0		
13	Constellation Energy Generation, LLC (formerly Exelon Generation Company, LLC)		0		
15	Commonwealth Edison of Indiana		349,059		
16					
17					
18	Total Account 234		73,723,918		
19					
20	TOTAL		73,723,918		

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2022	Year of Report December 31, 2022
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LONG TERM DEBT (Accounts 221, 222, 223 and 224)

Instructions:

1. Report by balance sheet Account the particulars (details) concerning long-term debt included in Accounts 221- Bonds, 222- Reacquired Bonds, 223- Advances from Associated Companies, and 224- Other Long-Term Debt. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
 2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
 3. For advances from Associated Companies, report separately advances on notes and advances on open accounts.
- Designate demand notes as such. Include in column (a) name of associated companies from which advances were received.
- For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.
5. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year.
- With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amounts, and (c) principal repaid during year. Give commission authorization numbers and dates.

Line No.	Class and Series of Obligation, Coupon Rate (a)	Principal Amount of Debit Issued (b)	Nominal Date of Issue (c)	Date of Maturity (d)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (e)
1	Account 221 (1)				
2	First Mortgage Bonds -				
3	100, 5.875%	350,000,000	1/22/2003	2/1/2033	253,600,000
4	103, 5.900%	325,000,000	3/6/2006	3/15/2036	325,000,000
5	103B, 5.900%	300,000,000	3/22/2007	3/15/2036	300,000,000
6	107, 6.450%	450,000,000	1/16/2008	1/15/2038	450,000,000
7	113, 3.800%	350,000,000	10/1/2012	10/1/2042	350,000,000
8	114, 4.600%	350,000,000	8/19/2013	8/15/2043	350,000,000
9	116, 4.700%	350,000,000	1/10/2014	1/15/2044	350,000,000
10	117, 3.100%	250,000,000	11/10/2014	11/1/2024	250,000,000
11	118, 3.700%	400,000,000	3/2/2015	3/1/2045	400,000,000
12	119, 4.350%	450,000,000	11/19/2015	11/15/2045	450,000,000
13	120, 2.550%	500,000,000	6/27/2016	6/15/2026	500,000,000
14	121, 3.650%	700,000,000	6/27/2016	6/15/2046	700,000,000
15	122, 2.950%	350,000,000	8/23/2017	8/15/2027	350,000,000
16	123, 3.750%	650,000,000	8/23/2017	8/15/2047	650,000,000
17	124, 4.000%	800,000,000	2/20/2018	3/1/2048	800,000,000
18	125, 3.700%	550,000,000	8/14/2018	8/15/2028	550,000,000
19	126, 4.000%	400,000,000	2/19/2019	3/1/2049	400,000,000
20	127, 3.200%	300,000,000	11/12/2019	11/15/2049	300,000,000
21	128, 2.200%	350,000,000	2/18/2020	3/1/2030	350,000,000
22	129, 3.000%	650,000,000	2/18/2020	3/1/2050	650,000,000
23	130, 3.125%	700,000,000	3/9/2021	3/15/2051	700,000,000
24	131, 2.750%	450,000,000	8/12/2021	9/1/2051	450,000,000
25	132, 3.150%	300,000,000	3/15/2022	3/15/2032	300,000,000
26	133, 3.850%	450,000,000	3/15/2022	3/15/2052	450,000,000
27	Total First Mortgage Bonds and Account 221				10,628,600,000
28					
29	Account 222 -- None				—
30					
31	Account 223				
32	6.350% Subordinated Deferable Interest Debentures				
33	ComEd Financing III	206,186,000	3/17/2003	3/15/2033	206,186,000
34	Total Account 223				206,186,000
35					
36	Account 224 --None				—
36.1					
37	Totals	10,931,186,000			10,834,786,000

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2022	Year of Report December 31, 2022
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LONG TERM DEBT (Accounts 221, 222, 223 and 224)

Instructions:

6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.

7. If the respondent has any long-term securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

8. If interest expense was incurred during the year on any obligation retired or reacquired before end of year, include interest expense in column (g). Explain in a footnote any difference between the total of column (g) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

In column (b) show the principal amount of bonds or other long-term debt originally issued.

11. In column (i) provide redemption price in % or per \$100 of face amount outstanding. If the respondent has provided information required in column (i) in a document filed pursuant to Article 6 of the Illinois Public Utilities Act, respondent may reference that document in a footnote in lieu of providing the information here.

INTEREST FOR YEAR		HELD BY RESPONDENT		Redemption Price at End of Year (l)	Line No.
Amount (10) (f)	Reacquired Bonds (Acct. 222) (g)	Sinking and Other Funds (h)			
					1
					2
	14,899,000	—	—	(5)	3
	19,175,000	—	—	(5)	4
	17,700,000	—	—	(5)	5
	29,025,000	—	—	(6)	6
	13,300,000	—	—	(3)	7
	16,100,000	—	—	(3)	8
	16,450,000	—	—	(3)	9
	7,750,000	—	—	(2)	10
	14,800,000	—	—	(4)	11
	19,575,000	—	—	(4)	12
	12,750,000	—	—	(3)	13
	25,550,000	—	—	(4)	14
	10,325,000	—	—	(2)	15
	24,375,000	—	—	(3)	16
	32,000,000	—	—	(3)	17
	20,350,000	—	—	(2)	18
	16,000,000	—	—	(4)	19
	9,600,000	—	—	(3)	20
	7,700,000	—	—	(2)	21
	19,500,000	—	—	(3)	22
	21,875,000	—	—	(3)	23
	12,375,000	—	—	(3)	24
	7,507,500	—	—	(4)	25
	13,763,750	—	—	(5)	26
	402,445,250				27
					28
					29
					30
					31
					32
	13,092,811			100%	33
	13,092,811				34
					35
					36
					37
	415,538,061				38

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2022
LONG TERM DEBT (Accounts 221, 222, 223 and 224)			
(1) Changes in Account 221 during the year:		Issuances	Retirements
First Mortgage Bonds		\$750,000	\$—
<p>The unamortized debt discount, premium or expense on reacquired debt are transferred to Account 189, Unamortized Loss on Reacquired Debt, or Account 257, Unamortized Gain on Reacquired Debt, as appropriate, and amortized to expense over the life of the new long-term debt issued to finance the debt redemption, and/or over the life of the original debt issuance if the debt is not refinanced.</p> <p>These bonds may be redeemed in whole or in part at any time at a redemption price equal to the greater of 100%, or the sum of the present values of the remaining scheduled payments of principal and interest on the bonds to be redeemed discounted to the redemption date on a semi-annual basis at the Adjusted Treasury Rate plus 12.5 basis points.</p> <p>These bonds may be redeemed in whole or in part at any time at a redemption price equal to the greater of 100%, or the sum of the present values of the remaining scheduled payments of principal and interest on the bonds to be redeemed discounted to the redemption date on a semi-annual basis at the Adjusted Treasury Rate plus 15 basis points.</p> <p>These bonds may be redeemed in whole or in part at any time at a redemption price equal to the greater of 100%, or the sum of the present values of the remaining scheduled payments of principal and interest on the bonds to be redeemed discounted to the redemption date on a semi-annual basis at the Adjusted Treasury Rate plus 20 basis points.</p> <p>These bonds may be redeemed in whole or in part at any time at a redemption price equal to the greater of 100%, or the sum of the present values of the remaining scheduled payments of principal and interest on the bonds to be redeemed discounted to the redemption date on a semi-annual basis at the Adjusted Treasury Rate plus 25 basis points.</p> <p>These bonds may be redeemed in whole or in part at any time at a redemption price equal to the greater of 100%, or the sum of the present values of the remaining scheduled payments of principal and interest on the bonds to be redeemed discounted to the redemption date on a semi-annual basis at the Adjusted Treasury Rate plus 35 basis points.</p> <p>These bonds may be redeemed in whole or in part at any time at a redemption price equal to the greater of 100%, or the sum of the present values of the remaining scheduled payments of principal and interest on the bonds to be redeemed discounted to the redemption date on a semi-annual basis at the Adjusted Treasury Rate plus 40 basis points.</p>			
(10) This footnote pertains to column (f)			
Total interest reported on pages 22-23		\$ 415,538,061	
Amortization of settled cash flow swaps		519,506	
Total of Accounts 427 and 430		<u>\$ 416,057,567</u>	

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars (details) of gains and losses, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gains or losses resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (e) show the principal amounts of bonds or other long-term debt reacquired.
3. In column (f) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform System of Accounts.
4. Show loss amounts by enclosing the figures in parentheses.
5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Amortization Period		Principal of Debt Reacquired (e)	Net Gain or Net Loss (f)	Balance at Beginning of Year (g)	Debits During Year (h)	Credits During Year (i)	Balance at End of Year (j)
			Date From (c)	Date To (d)						
1	Unamortized Loss on Reacquired Debt (1)(2)(3)									
2										
3	8.375% 86 09/15/22	09/16/02	01/22/03	02/01/33			1,305,852	—	117,744	1,188,108
4	5.875% 100 02/01/33	07/27/04	01/01/07	02/01/33	11,400,000	(788,382)	306,840	—	27,627	279,213
5	5.875% 100 02/01/33	08/06/04	01/01/07	02/01/33	40,000,000	(4,283,438)	1,668,746	—	150,246	1,518,500
6	5.875% 100 02/01/33	08/25/04	01/01/07	02/01/33	45,000,000	(6,455,972)	2,519,742	—	226,863	2,292,879
7										
8										
9										
10										
11										
12										
13										
14										
15										

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars (details) of gains and losses, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gains or losses resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (e) show the principal amounts of bonds or other long-term debt reacquired.
3. In column (f) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform System of Accounts.
4. Show loss amounts by enclosing the figures in parentheses.
5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Amortization Period		Principal of Debt Reacquired (e)	Net Gain or Net Loss (f)	Balance at Beginning of Year (g)	Debits During Year (h)	Credits During Year (i)	Balance at End of Year (j)
			Date From (c)	Date To (d)						
1	Subordinated Deferrable Interest Notes -									
2	8.480% 09/30/33	03/20/03	03/20/03	03/15/33	206,190,000	(20,228,911)	7,557,709	—	674,297	6,883,412
3										
4	8.500% Subord. Deferrable Interest Debentures, ComEd	03/07/08	03/07/08	01/15/38	154,640,000	(11,579,481)	6,233,863	—	387,598	5,846,265
5										
6										
7										
8										
9										
10										
11										
12										
13										
14										
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
26										
27										
28	Total Account 189						19,592,752	—	1,584,375	18,008,377
29										
30										
31										

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./ Da./Yr.)	Year of Report December 31, 2022
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UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)

Note:

(1) Refunded with the proceeds from issuance of long-term debt with the following maturity dates:

	Rate	Series	Maturity Date(s) of New Debt Issues
First Mortgage Bonds -	8.375 %	86	Feb-2033 (A)

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.)	Year of Report December 31, 2022
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UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)

Note:

	Rate	Series	Maturity Date(s) of New Debt Issuances
Subordinated Deferrable Interest Debentures -	8.500 %	ComEd Financing II	Jan-2038
Subordinated Deferrable Interest Note -	8.480 %	ComEd Financing I	Mar-2033

(A) The amortization period has been changed due to the refunding of the long-term debt originally issued to refund this issue. Maturity date is that of the new long-term-debt issue.

(2) The following debt items were not refinanced:

	Rate	Series	Maturity Date(s) of New Debt Issuances
First Mortgage Bonds -			
	5.875 %	100	Feb-2033
	3.400 %	112	Sep-2021

Notes - None

(3) The ICC's Order in Docket No. 05-0597 allows for the recovery of \$87 million of losses related to the extinguishment of long-term debt recorded in 2004. As a result, such losses were recorded in Account 189 in 2006.

DISCOUNT ON COMMON STOCK AND PREFERRED STOCK ISSUANCES
(Accounts 201 through 204 and 207)

1. Identify the amounts of discount or expense, including underwriting discounts, recorded in account 214, Capital Stock Expense, that has accumulated since December 31, 1993. Amounts recorded before December 31, 1993 may also be included.

Line No.	Account Title (a)	Amount of Discount (b)	Amount Recovered through Rates (c)
1	Account 201, Common Stock Issued	6,942,925	—
2	Account 202, Common Stock Subscribed	—	—
3	Account 203, Common Stock Liability for Conversion	—	—
4	Account 204, Preferred Stock Issued	—	—
5	Account 207, Premium on Capital Stock	—	—
6	Total	6,942,925	—

Page 25, Line 1, Column (a) : Includes capital stock expense that was recorded before December 31, 1993

Name of Respondent	This Report Is:	Date of Report (Mo./ Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2022

UNAMORTIZED DEBT EXPENSE, PREMIUM & DISCOUNT ON LONG-TERM DEBT

(Accounts 181, 225, 226)

Instructions:

- Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, particulars (details) of expenses, premiums or discounts applicable to each class and series of long-term debt.
- Show premium amounts by enclosing the figures in parentheses.
- In column (b) show the principal amounts of bonds or other long-term debt originally issued.
- In column (c) show the expenses, premiums or discounts with respect to the amounts of bonds or other long-term debt originally issued.

Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total Expenses, Premium or Discount (c)	AMORTIZATION PERIOD	
				Date From (d)	Date To (e)
1	First Mortgage Bonds - (1)				
2	100, 5.875%	350,000,000	3,525,036	1/22/2003	2/1/2033
3			1,526,000		
4	103, 5.900%	325,000,000	3,488,737	3/6/2006	3/15/2036
5			2,044,250		
6	103B, 5.900%	300,000,000	1,048,534	3/22/2007	3/15/2036
7			12,435,000		
8	107, 6.450%	450,000,000	4,468,683	1/16/2008	1/15/2038
9			1,359,000		
10	113, 3.800%	350,000,000	3,497,084	10/1/2012	10/1/2042
11			623,000		
12	114, 4.600%	350,000,000	4,224,661	8/19/2013	8/15/2043
13			791,000		
14	116, 4.700%	350,000,000	3,670,733	1/10/2014	1/15/2044
15			115,500		
16	117, 3.100%	250,000,000	2,675,378	11/10/2014	11/1/2024
17			212,500		
18	118, 3.700%	400,000,000	4,497,729	3/2/2015	3/1/2045
19	119, 4.350%	450,000,000	5,643,725	11/19/2015	11/15/2045
20			3,501,000		
21	120, 2.550%	500,000,000	4,325,512	6/27/2016	6/15/2026
22	121, 3.650%	700,000,000	7,630,653	6/27/2016	6/15/2046
23			4,543,000		
24	122, 2.950%	350,000,000	3,084,480	8/23/2017	8/15/2027
25			959,000		
26	123, 3.750%	650,000,000	7,187,392	8/23/2017	8/15/2047
27			1,625,000		
28	124, 4.000%	800,000,000	8,806,005	2/20/2018	3/1/2048
29			152,000		
30	125, 3.700%	550,000,000	5,724,371	8/14/2018	8/15/2028
31			1,320,000		
32	126, 4.000%	400,000,000	5,320,038	2/19/2019	3/1/2049
33			3,256,000		
34	127, 3.200%	300,000,000	3,958,928	11/12/2019	11/15/2049
35			2,349,000		
36	128, 2.200%	350,000,000	3,831,604	2/18/2020	3/1/2030
37			1,064,000		
38	129, 3.000%	650,000,000	8,523,636	2/18/2020	3/1/2050
39			897,000		
40	130, 3.125%	700,000,000	9,221,374	3/9/2021	3/15/2051
41			952,000		
42	131, 2.750%	450,000,000	4,695,716	8/12/2021	9/1/2051
43			94,500		
44	132, 3.150%	300,000,000	3,323,626	3/15/2022	3/15/2032
45			383,170		
46	133, 3.850%	450,000,000	5,991,939	3/15/2022	3/15/2052
47			795,545		
48	SUBTOTAL	10,725,000,000	159,363,039		
49					
50	Subordinated Deferrable Interest Debentures, 6.350%	206,186,000	2,256,515	3/17/2003	3/15/2033
51			186,000		
52					
53					
54					
55					
56					
57	Adjustments				
58					
59	TOTAL	10,931,186,000	161,805,554		

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2022	Year of Report December 31, 2022
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UNAMORTIZED DEBT EXPENSE, PREMIUM & DISCOUNT ON LONG-TERM DEBT

(Accounts 181, 225, 226) (continued)

Instructions:

5. Furnish in a footnote particulars (details) regarding the treatment of Unamortized debt expenses, premiums or discounts associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

6. Identify separately undisposed amounts applicable to issues that were redeemed in prior years.

7. Explain any debits and credits other than amortization debited to Account 428- Amortization of Debt Discount and Expenses, or credited to Account 429 - Amortization of Premium on Debt - Credit.

	Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)	Line No.
					1
E	957,590	—	86,595	870,995	2
D	404,889	—	36,568	368,321	3
E	1,654,881	—	116,485	1,538,396	4
D	966,672	—	67,758	898,914	5
E	514,125	—	36,189	477,936	6
D	6,091,810	—	426,735	5,665,075	7
E	2,390,933	—	149,268	2,241,665	8
D	726,446	—	45,245	681,201	9
E	2,418,629	—	116,663	2,301,966	10
D	430,820	—	20,733	410,087	11
E	3,047,474	—	140,549	2,906,925	12
D	570,229	—	26,290	543,939	13
E	2,698,502	—	122,333	2,576,169	14
D	84,809	—	3,845	80,964	15
E	762,242	—	268,996	493,246	16
D	60,355	—	21,300	39,055	17
E	3,478,753	—	148,987	3,329,766	18
E	4,532,016	—	189,600	4,342,416	19
D	2,786,673	—	116,496	2,670,177	20
E	2,068,242	—	445,484	1,622,758	21
E	6,777,488	—	171,123	6,606,365	22
D	4,036,731	—	101,050	3,935,681	23
E	1,854,018	—	307,986	1,546,032	24
D	575,457	—	94,794	480,663	25
E	6,577,879	—	154,481	6,423,398	26
D	1,486,697	—	34,530	1,452,167	27
E	8,176,400	—	196,281	7,980,119	28
D	141,090	—	3,345	137,745	29
E	3,776,054	—	315,190	3,460,864	30
D	873,498	—	70,937	802,561	31
E	5,046,098	—	97,036	4,949,062	32
D	3,087,390	—	58,436	3,028,954	33
E	3,657,787	—	(20,542)	3,678,329	34
D	2,181,628	—	(14,159)	2,195,787	35
E	3,175,860	—	374,508	2,801,352	36
D	885,282	—	101,603	783,679	37
E	8,140,934	—	207,541	7,933,393	38
D	862,101	—	21,468	840,633	39
E	8,984,889	—	114,822	8,870,067	40
D	926,122	—	10,455	915,667	41
E	4,882,903	(237,521)	88,436	4,556,946	42
D	93,278	—	1,749	91,529	43
F	—	3,323,626	222,540	3,101,086	44
D	—	383,171	26,341	356,830	45
F	—	5,991,939	86,794	5,905,145	46
D	—	795,545	11,778	783,767	47
	112,845,670	10,256,760	5,424,642	117,677,792	48
	0	—	0	0	49
F	841,945	—	75,088	766,857	50
D	69,428	—	6,165	63,263	51
	0	—	0	0	52
	911,373	—	81,253	830,120	53
	0	—	0	0	54
	113,757,044	10,256,760	5,505,895	118,507,912	55
	0	—	0	0	56
	-3,269	88,285	0	85,016	57
	0	—	0	0	58
	113,753,773	10,345,045	5,505,895	118,592,928	59

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.)	Year of Report December 31, 2022
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UNAMORTIZED DEBT EXPENSE, PREMIUM & DISCOUNT ON LONG-TERM DEBT

(Accounts 181, 225, 226) (continued)

NOTES:

(1) Summary of Totals:

<u>Account</u>		<u>12/31/2021</u>	<u>12/31/2022</u>
181	\$	86,414,940 \$	91,364,988
225		—	—
226		27,338,833	27,227,940
	\$	<u>113,753,773 \$</u>	<u>118,592,928</u>

(2)

This footnote pertains to column (g) and (h) -

Total debit/credit activity reported on pages 26-27	\$	4,839,153
Payments related to debt expense, premium, discount		(10,348,666)
Quarterly debt expenses - not deferred to Account 181		(117,560)

Note: Adjustment for December 2021 debt issuance cost accrual that was not recorded in 428/429000.

Total Activity in Account 428 and 429	\$	<u>(5,627,073)</u>
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Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2022

UNAMORTIZED DEBT EXPENSE, PREMIUM & DISCOUNT ON LONG-TERM DEBT

(Accounts 181, 225, 226) Supplemental Page

Supplemental Note to Pages 26-27

On October 20, 2000, Exelon became the parent corporation of PECO Energy Company and ComEd. The merger was accounted for using the purchase method of accounting. Purchase transactions resulting in one entity becoming substantially wholly owned by the acquiror establish a new basis of accounting in the acquired entity's records for the purchased assets and liabilities. In the merger ComEd was the acquired entity. Thus, the purchase price has been allocated to the underlying assets purchased and liabilities assumed, including long-term debt, based on their estimated fair values at the acquisition date.

In ComEd's Initial Brief in ICC Docket No. 01-0423, in the event that the information is needed for use in future rate cases, ComEd agreed to track and record separately the unamortized balance and annual amortization of the original discount and premium on long-term debt, excluding the effects of purchase accounting. As a result, for purposes of reporting on these supplemental pages to ILCC Form 21 pages 26- 27, the amounts reflect each individual debt issue as if purchase accounting had not been recorded.

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2022

SECURITIES ISSUED OR ASSUMED AND SECURITIES REFUNDED OR RETIRED DURING THE YEAR

- Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.
- Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to the securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.
- Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.
- Where the accounting for the amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, give references to the Commission authorization for the different accounting and state the accounting method.
- For securities assumed, give the name of the company for which the liability on the securities was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunding securities clearly earmarked.

New Issues	Issue	Principal	Issue Date	Maturity Date	Account	Unamortized Debt			ICC, Author & Date	Underwriting Firm
						Discount Account 226	Premium Account 225	Expense Account 181		
First Mortgage Bond, Series 132	3.150%	\$ 300,000	3/15/2022	3/15/2032	221	383,171	—	3,323,626	18-0777	BNP Paribas Securities Corp., Morgan Stanley & Co. LLC, SMBC Nikko Securities America, Inc., U.S. Bancorp Investments, Inc., Credit Agricole Securities (USA) Inc., Credit Suisse Securities (USA) LLC, Huntington Securities, Inc., M&T Securities, Inc., Loop Capital Markets LLC, Penserra Securities LLC
First Mortgage Bond, Series 133	3.850%	\$ 450,000	3/15/2022	3/15/2052	221	795,546	—	5,991,938	18-0777	BNP Paribas Securities Corp., Morgan Stanley & Co. LLC, SMBC Nikko Securities America, Inc., U.S. Bancorp Investments, Inc., Credit Agricole Securities (USA) Inc., Credit Suisse Securities (USA) LLC, Huntington Securities, Inc., M&T Securities, Inc., Loop Capital Markets LLC, Penserra Securities LLC
<u>Retired at Maturity</u>	<u>Issue</u>	<u>Principal</u>		<u>Maturity Date</u>	<u>Account</u>					
None										
<u>Assumed or Refunded</u>										
None										

Name of Respondent Commonwealth Edison Company		This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2022	Year of Report December 31, 2022
INVESTMENTS (Accounts 123, 124, 136)				
Instructions: Report below investments in Accounts 123- Investments in Associated Companies, 124- Other Investments, and 136-Temporary Cash Investments. Provide a subheading for each account and list there under the information called for: (a) Investment in Securities - List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity and interest rate. For capital stock (including capital stock of respondent) reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124- Other Investments, state number of shares, classes, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136- Temporary Cash Investments, also may be grouped by classes. (b) Investment Advances - Report separately for each person or company the amounts of loans or investment advances which are properly includable in Account 123. Advances subject to current repayment should be included in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or open account.				
Line No.	Description of Investment (a)	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (b)	Purchases or Additions During Year (c)	
1	123 - Investments in Associated Companies			
2	None		—	—
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15	124 - Other Investments			
16	Cash Surrender Value, Corporate Owned			
17	Life Insurance		39,057	(28,377)
18	Monetized Stock		18,556	—
19				
20				
21				
22	Total		57,613	(28,377)
23				
24				
25				
26	136 - Temporary Cash Investments			
27	Money Market Accounts		25,312,792	589,684,666
28				
29				
30	Total		25,312,792	589,684,666
31				
32				
33				
34				
35				
36				
37				
38				
39				

INVESTMENTS (Accounts 123, 124, 136) (continued)

Instructions:

Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees. Exclude amounts reported on page 229, of FERC Form 1.

For any securities, notes or accounts that were pledged, designate with an asterisk such securities, notes or accounts and in a footnote state the name of pledges and purpose of the pledge.

If Commission approval was required for any advances made or securities acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.

Report in column (g) interest and dividend revenues from investments including such revenues from securities disposed of during the year.

In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from

Sales or Other Dispositions During Year (d)	Principal Amount of No. of Shares at End of Year (e)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference). (f)	Revenues for year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
123 - Investment in Associated Companies					1
		—			2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
124 - Other Investments					15
					16
—		10,680	—	—	17
—		18,556	—	—	18
					19
					20
					21
—		29,236	—	—	22
					23
					24
					25
136 Temporary Cash Investments					26
591,027,606		23,969,852	—	—	27
					28
					29
591,027,606		23,969,852	—	—	30
					31
					32
					33
					34
					35
					36
					37
					38
					39

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2022	Year of Report December 31, 2022
PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS			
Instructions:			
1. Report in this schedule the revenues and expenses with respect to: Income from Nonutility Operations (Account 417), Expenses of Nonutility Operations (Account 417.1), Nonoperating Rental Income (Account 418), Equity Earnings in Subsidiary Companies (Account 418.1), Interest and Dividend Income (Account 419), Allowances for Other Funds Used During Construction (Account 419.1), Miscellaneous Nonoperating Income (Account 421), and Gains on Disposition of Property (Account 421.1).			
2. Give the basis of any important segregation of income and expense between Utility and Nonutility operations.			
3. Minor items may be grouped by classes, show number of items.			
	Item (a)	Amount (b)	
Account 417 - Revenues from Nonutility Operations			
None			
Account 417.1 - Expenses of Nonutility Operations			
None			
Account 418 - Nonoperating Rental Income			
None			
Account 418.1 - Equity in Earnings of Subsidiary Companies			
Commonwealth Edison Company of Indiana, Inc.		5,095,123	
ComEd Financing III		392,811	
EdiSun,LLC		7	
Total Account 418.1		5,487,941	
Account 419 - Interest and Dividend Income			
Interest on marketable securities		1,326,153	
Other interest		3,821,935	
Total Account 419		5,148,088	

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2022

EMPLOYEE DATA

Instructions:

- The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
- If the respondent's payroll for the reported period includes any special construction forces, include such employees as part-time and temporary employees and show the number of such special construction employees so included.
- The number of employees assignable to each department from joint functions of combination utilities may be determined by estimate, based on employee equivalents. Show the estimated number of equivalent employees attributed to each department from joint functions.
- If respondent furnishes two or more kinds of utility service, general officers, executive and other employees not assignable to any particular department are to be reported in column (h). No employee is to be included more than once.

Classification (a)	Electric (b)	Gas (c)	Water (d)	Heating (e)	(f)	(g)	Common (h)	Total (i)
Number of employees in payroll period ended December 31, 2020								—
								—
TOTAL regular full-time employees	6,232	—	—	—	—	—	—	6,232
	—	—	—	—	—	—	—	—
TOTAL part-time & temporary employees	124	—	—	—	—	—	—	124
	—	—	—	—	—	—	—	—
	—	—	—	—	—	—	—	—
	—	—	—	—	—	—	—	—
	—	—	—	—	—	—	—	—
	—	—	—	—	—	—	—	—
	—	—	—	—	—	—	—	—
Total Employees	6,356	—	—	—	—	—	—	6,356

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2022	Year of Report December 31, 2022
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CHARGES FOR OUTSIDE, PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

Instructions:

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- (a) Name and Address of person or organization rendering services.
 - (b) Description of services received during year and project or case to which services relate.
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3. Designate with an asterisk associated companies.

Line No.	Item (a)			Amount (b)
1	ACCENTURE INTERNATIONAL LIMITED	1 GRAND CANAL SQUARE GRAND CANAL HARBOUR DUBLIN 2, N/ D02 P820	IT OUTSOURCING	\$ 669,637
2	ACCENTURE LLP	161 N CLARK ST CHICAGO, IL 60610	BUSINESS CONSULTING	4,543,450
3	AECOM TECHNICAL SERVICES INC	100 S WACKER DR STE 500 CHICAGO, IL 60606	ENVIRONMENTAL SERVICES	8,117,315
4	AGB INVESTIGATIVE SERVICES INC	7546 S WESTERN AVENUE CHICAGO, IL 60620	FACILITIES	2,960,136
5	ALBRECHT ENGINEERING LLC	1310 WESTBORO BIRMINGHAM, MI 48009	ENGINEERING / TECHNICAL CONSULTING	1,845,013
6	ALDRIDGE ELECTRIC INC	844 E ROCKLAND RD LIBERTYVILLE, IL 60048-9540	FACILITIES	30,729,201
7	A-LINE EDS INC	808 DEARBORN AVE WATERLOO, IA 50703	ENVIRONMENTAL SERVICES	2,132,580
8	ALLEGIS GROUP HOLDINGS INC	PO BOX 198531 ATLANTA, GA 30384-8531	ENGINEERING / TECHNICAL CONSULTING	1,235,588
9	ALTEC INDUSTRIES INC	210 INVERNESS CENTER DR BIRMINGHAM, AL 35244	FLEET	656,851
10	ALTORFER INDUSTRIES INC	PO BOX 809239 CHICAGO, IL 60680-9201	EQUIPMENT RENTAL	1,504,623
11	AM CONSERVATION GROUP INC	1701 CHARLESTON REGIONAL PKWY STE A CHARLESTON, SC 29492	ENERGY EFFICIENCY	838,364
12	AMERICAN HERITAGE PROTECTION	DEPARTMENT 20-8028 PO BOX 5998 CAROL STREAM, IL 60197-5998	FACILITIES	3,248,825
13	AMPED 1 LLC	1801 W WARNER AVE STE 301 CHICAGO, IL 60613	ENGINEERING / TECHNICAL CONSULTING	1,431,918
14	ANB SYSTEMS INC	3707 STOCKBRIDGE DR SUGAR LAND, TX 77479	ENERGY EFFICIENCY	2,054,696
15	ANDERSON & SHAH ROOFING INC	23900 COUNTY FARM RD JOLIET, IL 60436	FACILITIES	884,443
16	APEX ANALYTICS	1717 BLUEBELL AVENUE BOULDER, CO 80302	ENERGY EFFICIENCY	622,667
17	APOGEE INTERACTIVE	100 CRESCENT CENTRE PKWY SUITE 450 TUCKER, GA 30084	CUSTOMER SERVICE	290,000
18	ARAMARK UNIFORM SERVICES INC.	P.O. BOX 7177 ROCKFORD, IL 61126-7177	FLEET	252,797
19	ARCADIS US INC	2800 W HIGGINS STE 1000 HOFFMAN ESTATES, IL 60169	ENVIRONMENTAL SERVICES	15,877,712
20	ARIS WIND LLC	506 S 9TH AVE MT VERNON, NY 10550	DISTRIBUTION CONSTRUCTION	260,294
21	ARS&L	1500 W CARROLL AVE STE 300 CHICAGO, IL 60607	ENGINEERING / TECHNICAL CONSULTING	1,421,218
22	ASPLUNDH TREE EXPERT LLC	708 BLAIR MILL RD WILLOW GROVE, PA 19090	VEGETATION MANAGEMENT	130,967,281

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Line No.	Item (a)			Amount (b)
1	ATWELL LLC	TWO TOWNE SQUARE STE 700 SOUTHFIELD, MI 48076	FACILITIES	5,663,968
2	AVI-SPL LLC	540-B HUNTMAR PARK DRIVE HERNDON, VA 20170	IT HARDWARE	445,065
3	BATES WHITE LLC	1300 EYE ST NW STE 600 WASHINGTON, DC 20005	BUSINESS CONSULTING	517,976
4	BEARY LANDSCAPE MANAGEMENT INC	15001 W 159TH ST LOCKPORT, IL 60491	VEGETATION MANAGEMENT	8,265,851
5	BERGLUND CONSTRUCTION COMPANY	8410 SOUTH CHICAGO AVE. CHICAGO, IL 60617	FACILITIES	1,764,495
6	BERKELEY ASSOCIATES CORP	151 S WARNER RD STE 100 WAYNE, PA 19087	TRAINING	442,940
7	BLUE STAR SECURITY LTD	1011 E TOUHY AVE SUITE 345 DES PLAINES, IL 60028	FACILITIES	437,965
8	BRANDENBURGER PLUMBING INC	3245 W 111TH ST CHICAGO, IL 60655	FACILITIES	418,401
9	BRIESER CONSTRUCTION CO	24101 S MUNICIPAL DR CHANNAHON, IL 60410	T&S CONSTRUCTION	3,325,873
10	BURLING BUILDERS INC	44 W 60TH ST CHICAGO, IL 60621	FACILITIES	1,612,179
11	BURNS & MCDONNELL ENGINEERING	9400 WARD PARKWAY KANSAS CITY, MO 64114	ENGINEERING / TECHNICAL CONSULTING	28,697,691
12	CALICO ENERGY INC	600 1ST AVE SEATTLE, WA 98104	ENERGY EFFICIENCY	2,835,445
13	CASCADE ENERGY INC	123 NE 3RD AVE STE 400 PORTLAND, OR 97232	ENERGY EFFICIENCY	4,119,649
14	CENTER PHASE ENERGY LLC	11401 S PORTLAND AVE OKLAHOMA CITY, OK 73170	DISTRIBUTION CONSTRUCTION	2,123,182
15	CENTRAL PLUMBING CO., INC.	29 N. HICKORY ARLINGTON HEIGHTS, IL 60004	FACILITIES	655,533
16	CHARGEPOINT INC	254 E HACIENDA AVE CAMPBELL, CA 95008	ELECTRIC VEHICLE SUPPLY EQUIPMENT	1,129,500
17	CHICAGO BT PROPERTY LLC	55 E MONROE ST STE 3950 CHICAGO, IL 60603	FACILITIES	261,558
18	CHICAGO CENTRAL & PACIFIC RAIL	17641 S ASHLAND HOMEWOOD, IL 60430	FREIGHT	258,825
19	CHICAGO TRANSIT AUTHORITY	AMALGAMATED BANK CTA/AB PO BOX 94434 CHICAGO, IL 60690-4434	SAFETY FLAGGING	660,874
20	CHRISTOPHER B BURKE ENGINEERING LTD	9575 W HIGGINS RD STE 600 ROSEMONT, IL 60018-4920	ENVIRONMENTAL SERVICES	2,554,317
21	CITY OF CHICAGO DEPT OF TRANS	30 N LASALLE ST STE 1101 CHICAGO, IL 60602-2570	DISTRIBUTION CONSTRUCTION	287,842
22	CITY OF ROCKFORD	425 E STATE ST ROCKFORD, IL 61104	FACILITIES	398,700

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1	CJ DRILLING INC	19N 041 GALLIGAN RD DUNDEE, IL 60118	T&S CONSTRUCTION 5,326,633
2	CLEARRESULT CONSULTING INC	4301 WESTBANK DR BLDG A STE 150 AUSTIN, TX 78746	ENERGY EFFICIENCY 15,290,309
3	CMC ENERGY SERVICES,INC.	550 PINETOWN RD SUITE 340 FORT WASHINGTON, PA 19034	ENERGY EFFICIENCY 980,112
4	CN UTILITY CONSULTING	5930 GRAND AVE WEST DES MOINES, IA 50266	VEGETATION MANAGEMENT 697,584
5	COLORADO SEMINARY	2199 S UNIVERSITY BLVD DENVER, CO 80210	IT PROFESSIONAL SERVICES 256,814
6	COMMONWEALTH EDISON COMPANY OF INDIANA*	10 S. DEARBORN STREET CHICAGO, IL 60603	TRANSMISSION SERVICES 8,919,712
7	COMPREHENSIVE INJURY PREVENTION SOLUTIONS LLC	292 MAIN ST STE 264 HARLEYSVILLE, PA 19438	HR SERVICES 1,108,338
8	CONSORTIUM FOR ENERGY EFFICIENCY	35 VILLAGE RD STE 202 MIDDLETON, MA 1949	ENERGY EFFICIENCY 266,411
9	CONSTELLATION ENERGY CORPORATION	175 N CALN ROAD COATESVILLE, PA 19320	ENGINEERING / TECHNICAL CONSULTING 499,879
10	CONSTELLATION POWERLABS LLC	175 N CALN ROAD COATESVILLE, PA 19320	ENGINEERING / TECHNICAL CONSULTING 323,155
11	CONVERGEONE INC	3344 HWY 19 EAGAN, MN 55121	IT TELECOM 369,912
12	CONXX INC	434 N CENTRE ST CUMBERLAND, MD 21502	IT TELECOM 1,526,545
13	COOLBREEZE TECHNOLOGIES LLC DBA JANNA ACCESS	827 WALNUT ST ELYRIA, OH 44035	FACILITIES 486,569
14	COTTER CONSULTING INC	100 S WACKER DR STE 920 CHICAGO, IL 60606	ENGINEERING / TECHNICAL CONSULTING 2,206,755
15	DAKOTA MATTING AND ENVIRONMENTAL SOLUTIONS LLC	11555 HERON BAY BLVD SUITE 300 CORAL SPRINGS, FL 33076	EQUIPMENT RENTAL 2,815,745
16	DASHIELL CORP	12301 KURLAND DR STE 400 HOUSTON, TX 77034	ENGINEERING / TECHNICAL CONSULTING 1,706,136
17	DAVEY RESOURCE GROUP INC	295 SOUTH WATER STREET SUITE 300 KENT, OH 44240	VEGETATION MANAGEMENT 5,134,652
18	DB STERLIN CONSULTANTS INC	123 N WACKER STE 2000 CHICAGO, IL 60606	ENGINEERING / TECHNICAL CONSULTING 1,766,260
19	DELOITTE CONSULTING LLP	111 SOUTH WACKER DR CHICAGO-S WACKER CHICAGO, IL 19720-2425	IT PROFESSIONAL SERVICES 641,000
20	DG INVESTMENT INTERMEDIATE HOLDINGS 2 INC	35257 EAGLE WAY CHICAGO, IL 60678-1352	FACILITIES 2,585,324
21	DIVERGENT ALLIANCE LLC	2658 CORPORATE PARKWAY ALGONQUIN, IL 60102	DISTRIBUTION CONSTRUCTION 1,820,133
22	DIVERZIFY + LLC	865 W IRVING PARK RD ITASCA, IL 60143	FACILITIES 539,353

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1	DLZ NATIONAL INC	316 TECH DR BURNS HARBOR, IN 46304	FACILITIES 939,141
2	DNV ENERGY SERVICES USA INC	1400 RAVELLO DR KATY, TX 77449-5164	ENERGY EFFICIENCY 48,535,970
3	DOORS DONE RIGHT INC	6215 NORTHWEST HWY SUITE 201 CRYSTAL LAKE, IL 60014	FACILITIES 252,866
4	DYNAMIC UTILITY SOLUTIONS LLC	262 CARLTON DRIVE CAROL STREAM, IL 60188	DISTRIBUTION CONSTRUCTION 34,152,334
5	E SOURCE COMPANIES LLC	1745 38TH ST BOULDER, CO 80301-2826	SUBSCRIPTIONS 306,281
6	EIRE DIRECT MARKETING LLC	445 W ERIE ST STE 203 CHICAGO IL, IL 60654	OFFICE SERVICES 2,247,568
7	ELECTRIC CONDUIT CONSTRUCTION CO	816 HICKS DR ELBURN, IL 60119	DISTRIBUTION CONSTRUCTION 10,001,820
8	ELEVATE ENERGY	322 S GREEN ST STE 300 CHICAGO, IL 60607	ENERGY EFFICIENCY 4,253,179
9	EN ENGINEERING LLC	28100 TORCH PKWY STE 400 WARRENVILLE, IL 60555	ENGINEERING / TECHNICAL CONSULTING 1,664,510
10	ENCHANTED ROCK 3 LLC	1113 VINE ST STE 101 HOUSTON, TX 77002	T&S CONSTRUCTION 3,027,615
11	ENVIRONMENTAL DESIGN INTERNATIONAL INC	33 W MONROE ST STE 1825 CHICAGO, IL 60603	ENVIRONMENTAL SERVICES 2,350,731
12	ENVIRONMENTAL RESOURCES MANAGEMENT INC	1701 GOLF RD STE 1-700 ROLLING MEADOWS, IL 60008-4242	FACILITIES 1,797,884
13	ENVIROPLUS INC	8044 LAWNSDALE AVE SKOKIE, IL 60076	ENVIRONMENTAL SERVICES 1,634,445
14	EPRI ELECTRIC POWER RESEARCH INST	13014 COLLECTIONS CENTER DRIVE CHICAGO, IL 60693	ENGINEERING / TECHNICAL CONSULTING 413,451
15	EQUALITY US	608 MARIAN SQ OAK BROOK, IL 60523	DISTRIBUTION CONSTRUCTION 1,395,132
16	EQUIPMENT DEPOT OF ILLINOIS	22545 NORTHWEST PKWY ELGIN, IL 60123-7870	FLEET 692,178
17	ESCALENT	17430 COLLEGE PWY LIVONIA, MI 48152	ADVERTISING AND MARKETING 959,071
18	ESPO ENGINEERING CORP	855 MIDWAY DRIVE WILLOWBROOK, IL 60521	ENGINEERING / TECHNICAL CONSULTING 605,661
19	EVERSHEDS SUTHERLAND (US) LLP	999 PEACHTREE ST NE STE 2300 ATLANTA, GA 30309	LEGAL SERVICES 930,820
20	EXELON BALTIMORE GAS AND ELECTRIC COMPANY*	2 CENTER PLAZA 110 WEST FAYETTE STREET BALTIMORE, MD 21201	IT SERVICES 1,315,750
21	EXELON BUSINESS SERVICES COMPANY*	10 SOUTH DEARBORN STREET CHICAGO, IL 60603	IT SERVICES 632,253,240
22	EXPERIAN INFORMATION SOLUTIONS INC	475 ANTON BLVD COSTA MESA, CA 92626	CUSTOMER SERVICE 663,834

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1	F H PASCHEN S N NIELSEN & ASSOC LLC	5515 N EAST RIVER RD CHICAGO, IL 60656	T&S CONSTRUCTION 8,078,827
2	FIRE & RISK ALLIANCE LLC	7640 STANDISH PLACE ROCKVILLE, MD 20855	FACILITIES 783,717
3	FISERV INC	255 FISERV DR BROOKFIELD, WI 53045	CUSTOMER SERVICE 615,091
4	FLEET GROUP INC	PO BOX 170308 SPARTANBURG, SC 29301-0025	FLEET 353,513
5	FORRESTER RESEARCH INC	60 ACORN PARK DR CAMBRIDGE, MA 2140	SUBSCRIPTIONS 370,253
6	FRANKLIN ENERGY SERVICES LLC	102 N FRANKLIN ST PORT WASHINGTON, WI 53074	ENERGY EFFICIENCY 38,795,030
7	FUTURE ENERGY ENTERPRISES LLC	1800 RIDGE 305 EVANSTON, IL 60201	ENERGY EFFICIENCY 255,933
8	G RABINE & SONS INC	P.O. BOX 250 SPRING GROVE, IL 60071	FACILITIES 6,423,497
9	G&W ELECTRIC CO	25249 NETWORK PLACE CHICAGO, IL 60673-1252	ELEC DISTRIBUTION EQUIPMENT 258,036
10	GARFIELD BUILDING MAINTENANCE	6638 W 99TH PL CHICAGO RIDGE, IL 60415	FACILITIES 822,794
11	GEXPRO	400 TECHNOLOGY CT SE SMYRNA, GA 30082	FACILITIES 346,661
12	GOODCENTS SOLUTIONS	400 PERIMETER CENTER TERR NE STE 245 ATLANTA, GA 30346	ENERGY EFFICIENCY 1,113,205
13	GOOGLE, INC.	1600 AMPITHEATRE PARKWAY MOUNTAIN VIEW, CA 94043	ADVERTISING AND MARKETING 641,890
14	GRAPHET INC	431 OHIO PIKE SUITE 203N CINCINNATI, OH 45255	ENERGY EFFICIENCY 256,977
15	GREAT LAKES PLUMBING & HEATING	4521 WEST DIVERSEY AVENUE CHICAGO, IL 60639-1925	FACILITIES 345,650
16	GRIFFIN AND STRONG PC	235 PEACHTREE ST NE SUITE 400 ATLANTA, GA 30303	ENERGY EFFICIENCY 258,438
17	GSG CONSULTANTS INC	855 W ADAMS STE 200 CHICAGO, IL 60607	ENVIRONMENTAL SERVICES 1,848,367
18	GUIDEHOUSE INC	150 N RIVERSIDE PLZ SUITE 2100 CHICAGO, IL 60606	ENERGY EFFICIENCY 9,161,011
19	HARTMANN ELECTRIC COMPANY INC.	30 MARTIN LANE ELK GROVE VILLAGE, IL 60007	FACILITIES 5,412,580
20	HBK ENGINEERING LLC	921 W VAN BUREN ST STE 100 CHICAGO, IL 60607	ENGINEERING / TECHNICAL CONSULTING 23,210,122
21	HEELS AND HARDHATS CONTRACTING CORP	998 WEST ROUTE 72 LEAF RIVER, IL 61047	DISTRIBUTION CONSTRUCTION 5,790,849
22	HENKELS & MCCOY INC	940 KINGSLAND DR BATTAVIA, IL 60510	DISTRIBUTION CONSTRUCTION 24,425,130

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2022	Year of Report December 31, 2022
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CHARGES FOR OUTSIDE, PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

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1	HITACHI ENERGY USA INC	901 MAIN CAMPUS DR RALEIGH, NC 27606	T&S MATERIALS 1,392,398
2	HR GREEN INC	8710 EARHART LN ESW CEDAR RAPIDS, IA 52404	FACILITIES 632,906
3	HYGIENEERING INC	7575 PLAZA CT WILLOWBROOK, IL 60527	ENVIRONMENTAL SERVICES 396,837
4	IBASE OPERATIONS CORP	1200 US HIGHWAY 22 STE 12 BRIDGEWATER, NJ 8807	IT PROFESSIONAL SERVICES 922,220
5	ICF RESOURCES LLC	9300 LEE HIGHWAY FAIRFAX, VA 22031-1207	ENERGY EFFICIENCY 10,925,516
6	ILLINOIS CENTRAL GULF RAILROAD	33701 TREASURY CENTRE CHICAGO, IL 60694-3700	FREIGHT 520,175
7	ILLINOIS CENTRAL RAILROAD CO	17641 S ASHLAND AVE HOMEWOOD, IL 60430	T&S CONSTRUCTION 1,029,094
8	ILLINOIS POWER AGENCY	160 NORTH LASALLE #N-508 CHICAGO, IL 60601	ENERGY PROCUREMENT 7,636,175
9	ILLUME ADVISING LLC	440 SCIENCE DR STE 202 MADISON, WI 53711	BUSINESS CONSULTING 503,361
10	INDEPENDENT PAVING CO INC	PO BOX 96 BELLWOOD, IL 60104	DISTRIBUTION CONSTRUCTION 672,804
11	INTRADO INTERACTIVE SERVICES CORP	11808 MIRACLE HILLS DR OMAHA, NE 68154	CUSTOMER SERVICE 394,505
12	INTREN LLC	18202 W UNION RD UNION, IL 60180	DISTRIBUTION CONSTRUCTION 213,543,423
13	ITRON, INC.	2111 NORTH MOLTER ROAD LIBERTY LAKE, WA 99019	IT PROFESSIONAL SERVICES 1,657,413
14	J F ELECTRIC INC	100 LAKE FRONT PKWY PO BOX 570 EDWARDSVILLE, IL 62025-0570	DISTRIBUTION CONSTRUCTION 8,227,563
15	JENNER & BLOCK LLP	353 N CLARK ST CHICAGO, IL 60654-3456	LEGAL SERVICES 4,690,121
16	JMF SUPPORT SERVICES LLC	858 CENTER CT UNIT D SHOREWOOD, IL 60404	ENGINEERING / TECHNICAL CONSULTING 2,065,976
17	JOHNSON AND BELL LTD	55 EAST MONROE ST STE 4100 CHICAGO, IL 60603-5896	LEGAL SERVICES 1,083,155
18	JOLIET ELECTRIC MOTORS LLC	1 DORIS AVE JOLIET, IL 60433	T&S CONSTRUCTION 300,219
19	JONES LANG LASALLE AMERICAS INC	200 E RANDOLPH RD STE 4300 CHICAGO, IL 60061	FACILITIES 27,524,270
20	JOURNEY TESTING INCORPORATED	5347 E US HWY 6 UNIT D PORTAGE, IN 463688202	ENGINEERING / TECHNICAL CONSULTING 310,096
21	K2 INDUSTRIAL SERVICES INC	2552 INDUSTRIAL DRIVE HIGHLAND, IN 46322	DISTRIBUTION CONSTRUCTION 435,916
22	KBC LAW GROUP	225 WASHINGTON ST SUITE 1301 CHICAGO, IL 60606	LEGAL SERVICES 555,542

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1	KDM ENGINEERING	35 E WACKER DR STE 800 CHICAGO, IL 60601	ENGINEERING / TECHNICAL CONSULTING	4,797,221
2	KIVVIT LLC	222 W MERCHANDISE MART PLAZA STE 2400 CHICAGO, IL 60654	ADVERTISING AND MARKETING	769,628
3	KLASS ELECTRIC	101 KELLY STREET UNIT C ELK GROVE VILLAGE, IL 60007	FACILITIES	2,248,004
4	KRUEGER TOWER INC	251 JEFFERSON DR KINGSTON, IL 60145	T&S CONSTRUCTION	948,733
5	KUBRA ARIZONA INC	40 E RIO SALADO PKWY STE 535 TEMPE, AZ 85281	IT SOFTWARE	454,280
6	LAKESIDE ENVIRONMENTAL CONSULTANTS LLC	12324 HAMPTON WAY DR STE 104 WAKE FOREST, NC 27587	VEGETATION MANAGEMENT	2,112,541
7	LEO BURNETT USA INC	91451 COLLECTION CENTER DR CHICAGO, IL 60693	ADVERTISING AND MARKETING	4,819,272
8	LEWIS TREE SERVICE INC	300 LUCIUS GORDON DR WEST HENRIETTA, NY 14586	VEGETATION MANAGEMENT	12,400,574
9	LIBERTY CONSULTING GROUP INC	1451 QUENTIN RD STE 400 #343 LEBANON, PA 17042	BUSINESS CONSULTING	560,956
10	LINDBLAD CONSTRUCTION COMPANY	717 E CASS ST JOLIET, IL 60432	T&S CONSTRUCTION	41,976,549
11	LINEVISION INC	444 SOMERVILLE AVE SOMERVILLE, MA 2143	IT TELECOM	409,555
12	LINJEN PROMOTIONS INC	15519 HARBOR TOWN DR ORLAND PARK, IL 60462	OFFICE SERVICES	330,238
13	LOESCHER HEATING AIR CONDITIONING	1860 S WALNUT AVE FREEPORT, IL 61032	FACILITIES	607,468
14	M J ELECTRIC LLC	1200 ROOSEVELT RD STE 400 GLEN ELLYN, IL 60137	FACILITIES	89,461,670
15	MAC PRODUCTS INC	60 PENNSYLVANIA AVE KEARNY, NJ 7032	ENGINEERING / TECHNICAL CONSULTING	495,315
16	MAD DASH INC	910 PYOTT RD CRYSTAL LAKE, IL 60014	METERS	391,237
17	MCKISSACK MCKISSACK OF WASHINGTON INC	901 K STREET NW FLOOR 6 WASHINGTON, DC 20001	FACILITIES	1,786,359
18	MEADE ELECTRIC COMPANY INC	625 WILLOWBROOK CTR PKWY WILLOWBROOK, IL 60527	DISTRIBUTION CONSTRUCTION	82,091,011
19	MEDIUS & ASSOCIATES INC	13540 MOONLIGHT RIDGE CT HUNTLEY, IL 60142	OFFICE SERVICES	1,539,697
20	MESA VETERANS POWER LLC	PO BOX 468 NEWTOWN SQUARE, PA 19073	DISTRIBUTION CONSTRUCTION	509,668
21	MICHAELS ENERGY INC	400 MAIN ST SUITE 200 LA CROSSE, WI 54601	ENERGY EFFICIENCY	623,256
22	MICHELS POWER INC	1775 EAST SHADY LN NEENAH, WI 54956	DISTRIBUTION CONSTRUCTION	11,938,569

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1	MID-CON ENERGY SERVICES INC	6478 E HARTFORD AVE PO BOX 2648 PONCA CITY, OK 74604	DISTRIBUTION CONSTRUCTION 4,603,421
2	MIDWEST MECHANICAL GROUP LLC	801 PARKVIEW BLVD LOMBARD, IL 60148	FACILITIES 458,610
3	MILHOUSE ENGINEERING AND CONSTRUCTION INC	333 S WABASH AVE STE 2901 CHICAGO, IL 60604	ENGINEERING / TECHNICAL CONSULTING 7,190,705
4	MILLER ENGINEERING INFORMATION TECHNOLOGIES GROUP INC	811 EAST WISCONSIN AVE STE 935 MILWAUKEE, WI 53202	FACILITIES 897,798
5	MONTERREY SECURITY CONSULTANTS INC	2232 S BLUE ISLAND AVE CHICAGO, IL 60608	FACILITIES 3,117,886
6	MORGAN, LEWIS & BOCKIUS,LLP	1701 MARKET STREET PHILADELPHIA, PA 19103-2921	LEGAL SERVICES 521,765
7	MZI GROUP INC	1937 W FULTON ST CHICAGO, IL 60612	DISTRIBUTION CONSTRUCTION 5,804,361
8	NASH BROS CONSTRUCTION CO INC	1840 S KILBOURN AVE CHICAGO, IL 60623-2394	T&S CONSTRUCTION 17,057,782
9	NAT TECH LLC	1350 W WASHINGTON ST WEST CHICAGO, IL 60185	IT TELECOM 1,018,397
10	NELBUD SERVICES GROUP INC	51 KOWEBA LANE INDIANAPOLIS, IN 46201	FACILITIES 850,009
11	NEW SOUTH ACCESS AND ENVIRONMENTAL SOL LLC	281 OLD JACKSON RD MADISON, MS 39110	T&S CONSTRUCTION 7,114,265
12	NEXANT INC	719 MAIN ST STE A HALF MOON BAY, CA 94019	ENERGY EFFICIENCY 12,213,063
13	NICOR GAS	P.O. BOX 1630 AURORA, IL 60507-1630	ENVIRONMENTAL REMEDIATION 3,938,100
14	NOKIA OF AMERICA CORP	3100 OLYMPUS BLVD STE 100 DALLAS, TX 75019	IT HARDWARE 256,483
15	NORTHWEST ENERGY EFFICIENCY ALLIANCE INC	700 NE MULTNOMAH ST SUITE 1300 PORTLAND, OR 97232	ENERGY EFFICIENCY 1,089,407
16	NUGRID POWER CORP	3220 WESTMOUNT RD WEST VANCOUVER, BC V7V3G6	IT PROFESSIONAL SERVICES 534,660
17	OPTELOS INC	3317 EI SALIDO PARKWAY CEDAR PARK, TX 78613	IT SOFTWARE 389,300
18	ORADELL CONSTRUCTION CO INC	37 WOODLAND RD ROSELAND, NJ 7068	T&S CONSTRUCTION 320,701
19	ORBITAL ENGINEERING INC	3800 179TH ST HAMMOND, IN 46323	ENGINEERING / TECHNICAL CONSULTING 417,377
20	OSMOSE UTILITIES SERVICES INC	980 ELLICOTT ST BUFFALO, NY 14209-2398	DISTRIBUTION CONSTRUCTION 8,202,979
21	PACO COMMUNICATIONS INC	400 S GREEN ST STE H CHICAGO, IL 60607	ADVERTISING AND MARKETING 22,726,675
22	PATH TECHNOLOGIES INC	755 THOROBRED KNOLL DR WESTMINSTER, MD 21157	IT PROFESSIONAL SERVICES 300,124

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1	PAYMENTUS CORP	13024 BALLANTYNE CORPORATE PL SUITE 450 CHARLOTTE, NC 28277	CUSTOMER SERVICE	9,770,517
2	PERSPECTA LABS INC	150 MT AIRY RD BASKING RIDGE, NJ 7920	ENGINEERING / TECHNICAL CONSULTING	502,698
3	PETROLEUM TRADERS CORP	7120 POINTE INVERNESS WAY FORT WAYNE, IN 46804	CHEMICALS/FUELS/GASES/ LUBRICANTS	330,650
4	PHOENIX FIRE SYSTEMS INC	744 NEBRASKA ST FRANKFORT, IL 60423	FACILITIES	2,058,556
5	PLUG LLC	434 UNIVERSITY BLVD DENVER, CO 80206	IT SOFTWARE	427,605
6	PMI ENERGY SOLUTIONS LLC	1890 SUNCAST LN BATAVIA, IL 60510	DISTRIBUTION CONSTRUCTION	10,939,796
7	PONTOON SOLUTIONS INC	10151 DEERWOOD PARK BLVD BLDG STE 400 JACKSONVILLE, FL 32256	STAFF AUGMENTATION	37,167,785
8	POWER GRID SERVICES LLC	2350 HIGHWAY 31 NW HARTSELLE, AL 35640	DISTRIBUTION CONSTRUCTION	874,321
9	POWER TECHNICAL SERVICES INC	1323 BUTTERFILED RD STE 106 DOWNERS GROVE, IL 60515	T&S CONSTRUCTION	809,729
10	PRIMERA ENGINEERS LTD	100 S WACKER DR STE 700 CHICAGO, IL 60606	ENGINEERING / TECHNICAL CONSULTING	17,356,588
11	PRYSMIAN CABLES AND SYSTEMS USA LLC	700 INDUSTRIAL DR LEXINGTON, SC 29072	T&S MATERIALS	5,871,249
12	PSC INDUSTRIAL OUTSOURCING LP	900 GEORGIA AVE DEER PARK, TX 77536	ENVIRONMENTAL SERVICES	6,184,929
13	QUAD PLUS	3535 165TH ST HAMMOND, IN 46323	T&S CONSTRUCTION	466,364
14	QUALITECH ENGINEERING LLC	228 S WABASH STE 900 CHICAGO, IL 60604	ENGINEERING / TECHNICAL CONSULTING	2,386,463
15	QUALITY LINES INC	2440 BRIGHT RD FINDLAY, OH 45840	DISTRIBUTION CONSTRUCTION	911,248
16	QUALITY TRUCK AND TRAILER REPAIR	4140 S OAKLEY AVE CHICAGO, IL 60609	FLEET	526,582
17	QUANTA TECHNOLOGY LLC	4020 WESTCHASE BLVD STE 300 RALEIGH, NC 27607	ENGINEERING / TECHNICAL CONSULTING	2,278,091
18	QUANTUM CROSSINGS LLC	111 E WACKER DR STE 990 CHICAGO, IL 60601	FACILITIES	4,796,020
19	QUANTUM SPATIAL INC	75 REMITTANCE DRIVE DEPT 6868 CHICAGO, IL 60675-6868	VEGETATION MANAGEMENT	1,116,802
20	R W BECK GROUP INC	1750 PRESIDENTS ST RESTON, VA 20190	ENGINEERING / TECHNICAL CONSULTING	927,908
21	RAILPROS FIELD SERVICES INC	1320 GREENWAY DR STE 490 IRVING, TX 75038	DISTRIBUTION CONSTRUCTION	664,402
22	RAM CONSTRUCTION & LANDSCAPING LLC	24741 W EASY ST PLAINFIELD, IL 60586	ENVIRONMENTAL SERVICES	1,869,041

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1	REMITCO LLC	3680 VICTORIA ST N SHOREVIEW, MN 55126	CUSTOMER SERVICE 1,214,771
2	RESOURCE INNOVATIONS INC	719 MAIN STREET SUITE A HALF MOON BAY, CA 94019	ENERGY EFFICIENCY 154,931,042
3	RESOURCE INNOVATIONS LLC	719 MAIN ST STE A HALF MOON BAY, CA 94019	ENERGY EFFICIENCY 1,289,327
4	RF DEMAND SOLUTIONS, LLC	6501 SCOTT LANE CRYSTAL LAKE, IL 60014	IT TELECOM 672,940
5	RIDGELINE CONSULTANTS LLC	1661 AUCUTT RD MONTGOMERY, IL 60538	FACILITIES 756,917
6	RIDGEWORTH ROOFING COMPANY INC	121 ONTARIO ST FRANKFORT, IL 60423	FACILITIES 469,014
7	RIGHT MANAGEMENT INC	1415 W 22ND ST STE 1200 OAK BROOK, IL 60523	HR SERVICES 1,694,696
8	ROGERS HELICOPTERS INC	5508 E AIRCORP WAY FRESNO, CA 93727	T&S CONSTRUCTION 1,927,981
9	RR DONNELLEY & SONS COMPANY	35 W WACKER DR CHICAGO, IL 60601	CUSTOMER SERVICE 2,284,115
10	RUBICON ASSOCIATES LLC	12460 CRABAPPLE RD STE 202-194 ALPHARETTA, GA 30004	IT PROFESSIONAL SERVICES 431,255
11	RUIZ CONSTRUCTION SYSTEMS INC	1725 HUNTWOOD DR STE 500 CHERRY VALLEY, IL 61016	T&S CONSTRUCTION 11,882,935
12	S & C ELECTRIC CO	P. O. BOX 71704 CHICAGO, IL 60694-1704	ENGINEERING / TECHNICAL CONSULTING 273,017
13	SARGENT & LUNDY LLC	55 E MONROE ST CHICAGO, IL 60603-5702	ENGINEERING / TECHNICAL CONSULTING 11,270,511
14	SATELLITE SHELTERS INC	2530 XENIUM LN N STE 150 MINNEAPOLIS, MN 55441	MRO 569,822
15	SCALE CONSTRUCTION INC	2869 S ARCHER AVE 2ND FL CHICAGO, IL 60608	T&S CONSTRUCTION 662,656
16	SECURITY DOOR INC	2733 SAMUELSON RD PORTAGE, IN 46368	FACILITIES 550,406
17	SEEL LLC	7140 W FORT ST DETROIT, MI 48209	ENERGY EFFICIENCY 27,682,816
18	SHERMCO INDUSTRIES INC	2425 E PIONEER DR IRVING, TX 75061	T&S CONSTRUCTION 392,352
19	SIDLEY & AUSTIN	55 W MONROE ST 20TH FL CHICAGO, IL 60603	LEGAL SERVICES 3,707,657
20	SIEMENS ENERGY INC	4400 ALAFAYA TRAIL ORLANDO, FL 32826-2399	ENGINEERING / TECHNICAL CONSULTING 1,685,329
21	SLIPSTREAM GROUP INC	749 UNIVERSITY ROW SUITE 320 MADISON, WI 53705	ENERGY EFFICIENCY 3,919,891
22	SONOMA UNDERGROUND SERVICES INC	103 FORD DR NEW LENNOX, IL 60451	DISTRIBUTION CONSTRUCTION 8,259,219

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1	SPECIALTY CONSULTING INC	2942 WEST VAN BUREN ST CHICAGO, IL 60612	ENVIRONMENTAL SERVICES 8,318,455
2	SPEC-TEC LLC	831 MAPLE AVE HOMewood, IL 60430	EQUIPMENT RENTAL 678,100
3	STANTEC CONSULTING SERVICES INC	6110 FROST PLACE LAUREL, MD 20707	ENVIRONMENTAL SERVICES 4,359,239
4	STEPTOE & JOHNSON	1330 CONNECTICUT AVE WASHINGTON, DC 20036	LEGAL SERVICES 1,206,199
5	STERLING SITE ACCESS SOLUTIONS LLC	501 E 151ST ST PHOENIX, IL 60426	T&S CONSTRUCTION 12,633,125
6	STEVENSON CRANE SERVICE INC	410 STEVENSON DR BOLINGBROOK, IL 60440	EQUIPMENT RENTAL 1,109,133
7	SUPERIOR PETROLEUM MARKETERS INC	2336 ALBRIGHT LN WHEATON, IL 60189-4648	FLEET 896,650
8	SURGE STAFFING SOLUTIONS INC	5132 LUNT AVE SKOKIE, IL 60077	ADVERTISING AND MARKETING 931,294
9	SWANSON MARTIN & BELL LLP	330 N WABASH AVE STE 3300 CHICAGO, IL 60611	LEGAL SERVICES 855,478
10	TALMAN CONSULTANTS LLC	141 W JACKSON BLVD STE 1600A CHICAGO, IL 60604	ENGINEERING / TECHNICAL CONSULTING 2,060,217
11	TECH GARDENS INC	5 BREWSTER ST STE 139 GLEN COVE, NY 11542	IT HARDWARE 659,228
12	TEK SYSTEMS, INC.	7437 RACE ROAD HANOVER, MD 60515	SUPPLEMENTAL LABOR 824,720
13	TENPEARLS LLC	8614 WESTWOOD CENTER DR VIENNA, VA 22182	IT PROFESSIONAL SERVICES 615,072
14	THE BOARD OF TRUSTEES OF THE UNIVERSITY OF ILLINOIS	28395 NETWORK PLACE 209 HAB M/C 339 CHICAGO, IL 60673-1283	ENERGY EFFICIENCY 1,640,260
15	THE CARA GROUP INC	ONE LINCOLN CENTRE 18W140 BUTTERFIELD RD OAKBROOK TERRACE, IL 60181	TRAINING 2,033,984
16	THE ENERGY FEDERATION INC	1 WILLOW ST SOUTHBOROUGH, MA 1745	ENERGY EFFICIENCY 1,290,252
17	THE LAW OFFICE OF JOHN RATNASWAMY LLC	225 W WASHINGTON ST STE 2200 CHICAGO, IL 60606	LEGAL SERVICES 706,093
18	THE NORTHBRIDGE GROUP	30 MONUMENT SQUARE CONCORD, MA 1742	BUSINESS CONSULTING 1,831,360
19	THURSTON ELECTRICAL SPECIALTY CO	17201 S 110TH CT ORLAND PARK, IL 60467	FACILITIES 2,571,935
20	TRAFFIC MANAGEMENT INC	4900 AIRPORT PLAZA DRIVE SUITE 300 LONG BEACH, CA 90815	DISTRIBUTION CONSTRUCTION 5,362,721
21	TRANE US INC	3600 PAMMELL CREEK RD LA CROSSE, WI 54601	FACILITIES 1,061,657
22	TRANSPERFECT TRANSLATIONS INTERNATIONAL INC	1250 BROADWAY 32ND FL NEW YORK, NY 10001	IT SOFTWARE 459,228

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CHARGES FOR OUTSIDE, PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

Instructions:

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnerships organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$50,000 for utilities with operating revenues of \$25,000,000 or less and more than \$250,000 for utilities with operating revenues of more than \$25,000,000, including payments for legislative services, except those which should be reported in Account 425.4 Expenditure for Certain Civic, Political and Related Activities.

- (a) Name and Address of person or organization rendering services.
 - (b) Description of services received during year and project or case to which services relate.
 - (c) Basis of charges.
 - (d) Total charges for the year, detailing utility department and account charged.
2. For any services that are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.
3. Designate with an asterisk associated companies.

Line No.	Item (a)		Amount (b)
1	TRANSWORLD SYSTEMS INC	PO BOX 5505 CAROL STREAM, IL 60197-5505	CUSTOMER SERVICE 262,821
2	TRC ENGINEERS LLC	PO Box 536282 PITTSBURGH, PA 15253-5904	T&S CONSTRUCTION 410,154
3	TRICE CONSTRUCTION CO	438 W 43RD ST CHICAGO, IL 60438	DISTRIBUTION CONSTRUCTION 1,663,673
4	TRINIDAD CONSTRUCTION LLC	9850 W 190TH ST STE N MOKENA, IL 60448	FACILITIES 529,699
5	TRUE PARTNERS CONSULTING, LLC	225 W. WACKER DRIVE SUITE 1600 CHICAGO, IL 60606	FINANCIAL SERVICES 369,670
6	TULLY AND ASSOCIATES LTD	33 NORTH DEARBORN STREET CHICAGO, IL 60602-3103	LEGAL SERVICES 329,251
7	UCHICAGO ARGONNE LLC	5801 S ELLIS AVENUE CHICAGO, IL 60637	IT PROFESSIONAL SERVICES 350,000
8	UNIVERSAL MARKETING LLC	956 DUNDEE AVE ELGIN, IL 60120	OFFICE SERVICES 418,241
9	UNIVERSAL PROTECTION SERVICE LP DBA ALLIED UNIVERSAL SECURITY	161 WASHINGTON STREET SUITE 600 CONSHOHOCKEN, PA 19428	FACILITIES 675,248
10	URBAN ELEVATOR SERVICE	4830 W 16TH ST CICERO, IL 60804-1530	FACILITIES 762,466
11	USIC LOCATING SERVICES INC	9045 N RIVER RD STE 300 INDIANAPOLIS, IN 46240	DISTRIBUTION CONSTRUCTION 13,934,255
12	UTILITY & IND CONSTRUCTION CO	9701 S 78TH AVE HICKORY HILLS, IL 60457-2399	T&S CONSTRUCTION 1,946,959
13	V3 COMPANIES LTD	7325 JANES AVE WOODRIDGE, IL 60517	ENGINEERING / TECHNICAL CONSULTING 6,399,966
14	VENTURESUM CORPORATION	4350 MAIN ST STE 207 HARRISBURG, NC 28075	FACILITIES 814,869
15	VERIZON CONNECT	20 ENTERPRISE STE 100 ALISO VIEJO, CA 92653	FLEET 549,741
16	VERMEER ILLINOIS INC	2801 BEVERLY DR AURORA, IL 60504-1497	EQUIPMENT RENTAL 425,932
17	WALKER-MILLER ENERGY SERVICES LLC	8045 2ND AVE DETROIT, MI 48202	ENERGY EFFICIENCY 15,369,355
18	WAREHOUSE DIRECT INC	10330 ARGONNE WOODS DR WOODRIDGE, IL 60517	FACILITIES 616,477
19	WEST MONROE PARTNERS LLC	311 W MONROEST 14TH FL CHICAGO, IL 60606	ENERGY EFFICIENCY 5,347,964
20	WESTERN UTILITY LLC	2565 PALMER AVE UNIVERSITY PARK, IL 60484	DISTRIBUTION CONSTRUCTION 945,955
21	WILLDAN ENERGY SOLUTIONS	2401 E KATELLA AVE SUITE 300 ANAHEIM, CA 92806	BUSINESS CONSULTING 406,250
22	WIRE PULSE INC	1509 WEST BERWYN AVE STE 201B CHICAGO, IL 60640	IT TELECOM 1,369,594

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./ Yr.) December 31, 2022	Year of Report December 31, 2022
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CHARGES FOR OUTSIDE, PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

Instructions:

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnerships organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$50,000 for utilities with operating revenues of \$25,000,000 or less and more than \$250,000 for utilities with operating revenues of more than \$25,000,000, including payments for legislative services, except those which should be reported in Account 425.4 Expenditure for Certain Civic, Political and Related Activities.

- (a) Name and Address of person or organization rendering services.
 - (b) Description of services received during year and project or case to which services relate.
 - (c) Basis of charges.
 - (d) Total charges for the year, detailing utility department and account charged.
2. For any services that are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.
3. Designate with an asterisk associated companies.

Line No.	Item (a)			Amount (b)
1	WISCONSIN CENTRAL LTD	33701 TREASURY CENTRE CHICAGO, IL 60694-3700	SAFETY FLAGGING	330,716
2	YORK CONSTRUCTION AND MANAGEMENT SERVICES LLC	902 S RANDALL RD SUITE C-277 ST CHARLES, IL 60174	IT TELECOM	1,313,103
3	ZONES LLC	1102 15TH ST SW STE 102 AUBURN, WA 98001	IT HARDWARE	6,335,929

NOTES:

For persons and organizations rendering multiple services during the period, the service with the largest amount of payments associated with it during the period is listed in the table above.

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NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of Nonutility property included in Account 121.
2. Designate with an asterisk any property that is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property. These items are separate and distinct from those allowed to be grouped under Instruction No. 5.
5. Minor items (5% of the Balance at the End of the Year, for Account 121) may be grouped.
6. Natural gas companies which have oil property should report such property by State, classified as to (a) oil lands and land rights, (b) oil wells, and (c) other oil property. Gasoline plants and other plants for the recovery of products from natural gas.

Line No.	Description & Location (a)	Balance at Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	Property Previously Devoted to Public Service:			
2				
3				—
4	General Warehouse - Stickney	2,213,813		2,213,813
5				
6				
7				
8	Property not Previously Devoted to Public Service:			
9				
10	*Station "M" Site - Plano R.O.W. - 23 tenants	1,343,930		1,343,930
11	Powerton Ash Disposal Site	1,422,164		1,422,164
12	Grand Prairie Land and Easements	1,049,279		1,049,279
13	Santa Fe	686,307		686,307
14	Manteno	607,011		607,011
15				
16	Minor Items Previously Devoted to Public Service - 35 Items	820,686	—	820,686
17	Minor Items - Other Nonutility Property - 41 Items	1,554,068	—	1,554,068
18	TOTAL	9,697,258	—	9,697,258

19

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)

Line No.	Item (a)	Amount (b)
1	Balance, Beginning of Year	1,834,139
2	Accruals for Year, Charged to:	
3	(417) Income from Nonutility Operations	—
4	(418) Nonoperating Rental Income	—
5	Other Accounts (Depreciation Expense):	41,621
6		
7	TOTAL Accruals for Year (Enter Total of lines 3 thru 6)	41,621
8	Net Charges for Plant Retired:	
9	Book Cost of Plant Retired	0
10	Cost of Removal	—
11	Salvage (Credit)	0
12	TOTAL Net Charges (Enter Total of lines 9 thru 11)	0
13	Other Debit or Credit Items (Gain/Loss from land sale)	0
14		
15	Balance, End of Year (Enter Total of lines 1, 7, 12 and 13)	1,875,760

Name of Respondent		Date of Report (Mo./Da./Yr.)	Year of Report
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FOOTNOTE DATA

Schedule Page: 41 Line No.: 1 Column: (c)

Particulars of Transactions During the Year 2021:

Balance Beginning of Year	\$ 9,697,258
Additions	
None	—
The Business Resource center has been reclassified to Plant in Service	
Transfers from / to Non - Utility and Plant in Service	
Business Resource Center Service to Utility Property	—
Minor Items Previously Devoted to Public Service	—
Minor Items - Other Nonutility Property	—
Balance End of Year	<u>\$ 9,697,258</u>

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2022	Year of Report December 31, 2022
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GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

Instructions:

- For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
- Show below the computation of allowances for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3(17) of the Uniform System of Accounts.
- Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effect.

See Pages 44a, 44b and 44c for a General Description of Construction Overhead Procedure and the Computation of the Quarterly Allowance for Funds Used During Construction Rate.

COMPUTATION OF ALLOWANCES FOR FUNDS USED DURING CONSTRUCTION RATES

- For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.
- Identify, in a footnote, the specific entity used as the source for the capital structure figures.
- Indicate, in a footnote, if the reported rate of return is one that has been approved in a rate case, black-box settlement rate, or an actual three-year average rate.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)
1	Average Short-Term Debt	S		
2	Short Term Interest			s
3	Long-Term Debt	D		d
4	Preferred Stock	P		p
5	Common Equity	C		c
6	Total Capitalization			
7	Average Construction Work in Progress Balance	W		

2. Gross Rates for Borrowed Funds = $s(S/W)+d(D/(D+P+C))(1-S/W)$

3. Rate for Other Funds = $[1-S/W] [p(P/(D+P+C))+c(C/(D+P+C))]$

Weighted Average Rate Actually Used for the Year:

Rate for Borrowed Funds -

Rate for Other Funds -

Page 44, Item 1, Line No. 5, column (d) - The Common Equity Cost Rate Percentage used in the computations on pages 44b and 44c reflects the cost of common equity allowed in the ICC Order per Docket No. 21-0367.

Name of Respondent This Report Is: Date of Report (Mo./Da./Yr.) Year of Report

Commonwealth Edison Company (1) An Original December 31, 2022

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

Engineering

The salaries and expenses of engineers whose time can be directly assigned to specific projects are directly recorded to applicable capital projects. The salaries and expenses of engineers performing strategic services, system expansion and other safeguards to aid in system reliability not directly assigned are allocated to capital projects on the basis of direct labor costs and contract labor costs.

Certain Administrative, Legal and Injuries and Damages Costs

An analysis is made of certain administrative and general costs, legal costs and injuries and damages costs, including certain affiliated service company costs, to determine the portions of such costs accumulated in operation and maintenance expense accounts, which are applicable to construction. Amounts applicable to construction are charged to an overhead project and distributed to construction based on total costs of construction projects each month.

Workmen's Compensation, Incentive Compensation, Stock Compensation, Pensions, Employee Benefits and Payroll Taxes

The costs of workmen's compensation, incentive compensation, stock compensation, pensions, employee benefits and payroll taxes are accumulated in clearing accounts and projects provided for that purpose. The costs are allocated to construction projects on the basis of direct labor costs.

Supervision and Other Operations' Support Costs Includable in Direct Construction Costs and Information Systems Costs

The salaries and expenses of employees whose time can be directly assigned to specific projects are directly recorded as direct construction costs. The salaries and expenses of certain department heads, other supervisory employees, other operations' support employees and certain information systems costs are allocated to construction projects on the basis of direct labor costs and contract labor costs.

Illinois Use Tax

Illinois Use Tax is added to the cost of materials purchased and thus is expensed or capitalized in accordance with the accounting for the associated materials.

Allowance for Funds Used During Construction (AFUDC)

The computation of an annual AFUDC rate has been approved by the Chief Accountant of the Federal Energy Regulatory Commission. However, ComEd made quarterly computations during the year 2022. The rates used in 2022 are presented on pages 44b and 44c. The allowance is compounded semi-annually and is applied to construction expenditures for projects having a construction period exceeding 30 days and amounting to more than \$25,000. The computation period begins with the commencement of construction and ends with the in-service date. AFUDC is charged to specific overhead projects and distributed to construction based on direct charges to construction projects each month.

Capitalized Interest

ComEd uses Accounting Standards Certification No. 835, "Capitalization of Interest Costs," to calculate the costs during construction of debt funds used to finance its non-regulated construction projects.

COMPUTATION OF QUARTERLY ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

First Quarter 2022

Title	Amount (in \$000)	Capitalization Ratio	Cost Rate
Average Short-term Debt	204,534		
Short-Term Interest			0.00 %
Long-Term Debt	10,084,786	43.95 %	3.97 %
Preferred Stock			
Common Equity	12,860,982	56.05 %	7.36 %
Total Capitalization	22,945,768	100.00 %	
Average CWIP Balance	963,940		
Gross Rate for Borrowed Funds		1.38%	
Rate for Other Funds		3.25%	
Weighted Average Rate Actually Used for the Quarter			
Rate for Borrowed Funds		1.38%	Note 1
Rate for Other Funds		3.25%	

Second Quarter 2022

Title	Amount (in \$000)	Capitalization Ratio	Cost Rate
Average Short-term Debt	—		
Short-Term Interest			0.00 %
Long-Term Debt	10,834,786	46.02 %	3.95 %
Preferred Stock			
Common Equity	12,709,467	53.98 %	7.36 %
Total Capitalization	23,544,253	100.00 %	
Average CWIP Balance	1,045,474		
Gross Rate for Borrowed Funds		1.82%	
Rate for Other Funds		3.97%	
Weighted Average Rate Actually Used for the Quarter			
Rate for Borrowed Funds		1.82%	Note 1
Rate for Other Funds		3.97%	

Note 1 According to the FERC guidelines defining the components of the cost of construction, the formula to determine the proportion of costs from varying funding sources (Equity Capital, Long-Term Debt & Short-term debt) derives rates from funding sources other than STD by first allocating the portion attributable to STD. The calculation fundamentally first assigns short-term borrowing to capital investment. Using that premise, in situations where short-term borrowings exceed invested capital (CWIP), 100% of the AFUDC rate will be comprised of the estimated short-term borrowing rate for the calculation period. This treatment is also consistent with an ICC ruling that specifically states this position.

COMPUTATION OF QUARTERLY ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

Third Quarter 2022

Title	Amount (in \$000)	Capitalization Ratio	Cost Rate
Average Short-term Debt	0		
Short-Term Interest			0.00 %
Long-Term Debt	10,834,786	45.26 %	3.95 %
Preferred Stock			
Common Equity	13,103,933	54.74 %	7.36 %
Total Capitalization	23,938,719	100.00 %	
Average CWIP Balance	1,145,511		
Gross Rate for Borrowed Funds		1.79%	
Rate for Other Funds		4.03%	
Weighted Average Rate Actually Used for the Quarter			
Rate for Borrowed Funds		1.79%	Note 1
Rate for Other Funds		4.03%	

Fourth Quarter 2022

Title	Amount (in \$000)	Capitalization Ratio	Cost Rate
Average Short-term Debt	362,060		
Short-Term Interest			3.42 %
Long-Term Debt	10,834,786	44.99 %	3.94 %
Preferred Stock			
Common Equity	13,250,215	55.01 %	7.36 %
Total Capitalization	24,085,001	100.00 %	
Average CWIP Balance	1,210,112		
Gross Rate for Borrowed Funds		2.27%	
Rate for Other Funds		2.84%	
Weighted Average Rate Actually Used for the Quarter			
Rate for Borrowed Funds		2.27%	Note 1
Rate for Other Funds		2.84%	

Note 1 According to the FERC guidelines defining the components of the cost of construction, the formula to determine the proportion of costs from varying funding sources (Equity Capital, Long-Term Debt & Short-term debt) derives rates from funding sources other than STD by first allocating the portion attributable to STD. The calculation fundamentally first assigns short-term borrowing to capital investment. Using that premise, in situations where short-term borrowings exceed invested capital (CWIP), 100% of the AFUDC rate will be comprised of the estimated short-term borrowing rate for the calculation period. This treatment is also consistent with an ICC ruling that specifically states this position.

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2022	Year of Report December 31, 2022
CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION PREMIUM ON CAPITAL AND INSTALLMENTS RECEIVED ON CAPITAL STOCK (Accounts 202 and 205, 203 and 206, 207, 212)			
For utilities with gas and electric operations who file this page in FERC Form 1, this page is optional.			
Please note on page, "See FERC Form 1".			
<p>1. Show for each of the above accounts the amounts applying to each class and series of capital stock.</p> <p>2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.</p> <p>3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of the year.</p> <p>4. For Premiums on Account 207, Capital Stock, designate with an asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.</p>			
Line No.	Name of Account and Description of Item (a)	Number of shares (b)	Amount (c)
1	Accounts 202 and 205		
2	None		—
3			
4	Accounts 203 and 206		
5	None		—
6			
7	Account 207		
8	Premium on Common Stock, \$12.50 par value		5,020,104,795
9			
10	Account 212		
11	None		—
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
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30	Total		5,020,104,795

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2022	Year of Report December 31, 2022
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DISCOUNT ON CAPITAL STOCK (Account 213)

- Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
- If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	None	—
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
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19		
20		
21	TOTAL	—

CAPITAL STOCK EXPENSE (Account 214)

- Report the balance at end of the year of capital stock expense for each class and series of capital stock.
- If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the amount charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Common Stock	6,942,925
2		
3		
4		
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20		
21	TOTAL	6,942,925

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
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Transactions with Associated (Affiliated) Companies

1. This page shall be completed for calendar years beginning January 1, 2009 and following.
2. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies amounting to more than \$50,000 for utilities with operating revenues of \$25,000,000 or less and more than \$250,000 for utilities with operating revenues of more than \$25,000,000.
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote the basis of the allocation.
4. Provide for each line item, the regulatory citation where authorization for the affiliate transaction has been granted (e.g. Docket Number, legislation).

Line No.	Description of the Good or Service (a)	Name of Associated/ Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)	Regulatory Authority (e)	Method of Determining Charges (f)
1	Non-power Goods or Services Provided by Affiliate					
2	Information Technology	Baltimore Gas & Electric	107, 456, 920, 923	1,358,930	ICC Docket 95-0615	Direct Assignment
3	Transmission Services	Baltimore Gas & Electric	456	470	ICC Docket 95-0615	Direct Assignment
4	Other	Baltimore Gas & Electric	146	(54,293)	ICC Docket 95-0615	Direct Assignment
5	Materials	Baltimore Gas & Electric	146	10,644	ICC Docket 95-0615	Direct Assignment
6						
7	Mutual Assistance	Pepco Holdings LLC	107, 108, 920	0	ICC Docket 95-0615	Direct Assignment
8	Information Technology	Pepco Holdings LLC	107, 108, 923	184,747	ICC Docket 95-0615	Direct Assignment
9	Credit card I/C	Pepco Holdings LLC	456	2,361	ICC Docket 95-0615	Direct Assignment
10	Materials	Pepco Holdings LLC	517, 154	954	ICC Docket 95-0615	Direct Assignment
11	Transmission Services	ComEd of Indiana	565	8,919,712	FERC Approved Service Agreements	Direct Assignment
12						
13	Calibration of Equipment	Constellation Generation (formerly Exelon Generation)	920	27,010	ICC Docket 95-0615	Direct Assignment
14	Other	Constellation Generation (formerly Exelon Generation)	930, 593	0	ICC Docket 95-0615	Direct Assignment
15	Construction Transmission	Constellation Generation (formerly Exelon Generation)	108, 107	0	ICC Docket 95-0615	Direct Assignment
16						
17	Materials	PECO Energy Company	146	568	ICC Docket 95-0617	Direct Assignment
18	Information Technology	PECO Energy Company	920, 107	180,902	ICC Docket 95-0616	Direct Assignment
19	Mutual Assistance	PECO Energy Company	920, 107, 108	0	ICC Docket 95-0616	Direct Assignment
20	Transmission Services	PECO Energy Company	456, 920	953	ICC Docket 95-0616	Direct Assignment
21						
22	Financial Services - Direct	Exelon BSC	923	5,005,766	ICC Docket 00-0295	See Page 47.1-47.5
23	Communications Services - Direct	Exelon BSC	923	284,061	ICC Docket 00-0295	See Page 47.1-47.5
24	Human Resources - Direct	Exelon BSC	107, 108, 923, 925	21,120,258	ICC Docket 00-0295	See Page 47.1-47.5
25	Legal Governance - Direct	Exelon BSC	426, 923	3,061,406	ICC Docket 00-0295	See Page 47.1-47.5
26	Executive Services - Direct	Exelon BSC	920	6,676	ICC Docket 00-0295	See Page 47.1-47.5
27	Operations Services - Direct	Exelon BSC	920, 923	57,405	ICC Docket 00-0295	See Page 47.1-47.5
28	Utilities Services - Direct	Exelon BSC	560, 923	569,285	ICC Docket 00-0295	See Page 47.1-47.5
29	Supply Services - Direct	Exelon BSC	107, 108, 163, 182, 920, 923	486,159	ICC Docket 00-0295	See Page 47.1-47.5
30	Information Technology - Direct	Exelon BSC	Various	155,842,519	ICC Docket 00-0295	See Page 47.1-47.5
31	Legal Services - Direct	Exelon BSC	426	3,681,907	ICC Docket 00-0295	See Page 47.1-47.5
32	BSC Other - Direct	Exelon BSC	935	366,055	ICC Docket 00-0295	See Page 47.1-47.5
33						
34	Financial Services - Indirect	Exelon BSC	107, 108, 923, 930	36,979,412	ICC Docket 00-0295	See Page 47.1-47.5
35	Communications Services - Indirect	Exelon BSC	426, 923	5,949,489	ICC Docket 00-0295	See Page 47.1-47.5
36	Human Resources - Indirect	Exelon BSC	920, 923, 930	(1,329,549)	ICC Docket 00-0295	See Page 47.1-47.5
37	Legal Governance - Indirect	Exelon BSC	107, 108, 426, 923, 930	21,800,532	ICC Docket 00-0295	See Page 47.1-47.5
38	Executive Services - Indirect	Exelon BSC	923	15,678,966	ICC Docket 00-0295	See Page 47.1-47.5
39	Operations Services - Indirect	Exelon BSC	920, 923	998,607	ICC Docket 00-0295	See Page 47.1-47.5
40	Real Estate Services - Indirect	Exelon BSC	923, 930, 935	3,585,360	ICC Docket 00-0295	See Page 47.1-47.5
41	Security Services - Indirect	Exelon BSC	107, 566, 923, 930	19,328,638	ICC Docket 00-0295	See Page 47.1-47.5
42	Utilities Services - Indirect	Exelon BSC	107, 560, 566, 588, 903, 923	27,910,053	ICC Docket 00-0295	See Page 47.1-47.5

43	Supply Services - Indirect	Exelon BSC	107, 108, 163, 920, 920, 923, 930	10,080,208	ICC Docket 00-0295	See Page 47.1-47.5
44	Information Technology - Indirect	Exelon BSC	Various	291,545,550	ICC Docket 00-0295	See Page 47.1-47.5
45	Regulatory Governmental Affairs - Indirect	Exelon BSC	923	1,521,839	ICC Docket 00-0295	See Page 47.1-47.5
46	BSC Other - Indirect	Exelon BSC	920, 923	7,689,965	ICC Docket 00-0295	See Page 47.1-47.5
47						
48	Other	Exelon InQB8R Consolidated	107, 108, 146, 920, 593	32,675	ICC Docket 00-0295	See Page 47.1-47.5
48						
49						
50						
51						
1	Non-power Goods or Services Provided for Affiliate					
2	Real Estate & Facilities	Exelon BSC	454, 456, 186	6,208,359	ICC Docket 95-0615	Direct Assignment
3	Fleet Maintenance	Exelon BSC	920, 184	2,612	ICC Docket 95-0615	Direct Assignment
4	Materials	Exelon BSC	146	54,387	ICC Docket 95-0615	Direct Assignment
5	Other	Exelon BSC	107, 146, 923, 920, 426, 930, 935	1,232,846	ICC Docket 95-0615	Direct Assignment
6						
7	Construction, O&M & Admin Fees	ComEd of Indiana	107, 108	5,534,795	ICC Docket 95-0615	Direct Assignment
8	Other	ComEd of Indiana	107, 146, 923, 920, 426, 930, 935	9,313	ICC Docket 95-0615	Direct Assignment
9	Information Technology	ComEd of Indiana	186, 107, 923	—	ICC Docket 95-0615	Direct Assignment
10	Merger/Acquisition	Exelon Corporation	186	—	ICC Docket 95-0615	Direct Assignment
11						
12	Equipment Maintenance	Constellation Generation (formerly Exelon Generation)	186	—	ICC Docket 95-0615	Direct Assignment
13	Fleet Maintenance & Fuel	Constellation Generation (formerly Exelon Generation)	184, 920	113,905	ICC Docket 95-0615	Direct Assignment
14	Real Estate & Facilities	Constellation Generation (formerly Exelon Generation)	186, 454	7,789	ICC Docket 95-0615	Direct Assignment
15	Other	Constellation Generation (formerly Exelon Generation)	186	4,890	ICC Docket 95-0615	Direct Assignment
16	Information Technology	Constellation Generation (formerly Exelon Generation)	186, 107, 923	68,155	ICC Docket 95-0615	Direct Assignment
17						
18	Information Technology	Baltimore Gas & Electric	186, 107, 456, 923	123,968	ICC Docket 95-0616	Direct Assignment
19	Legal Department Services	Baltimore Gas & Electric	146	55,337	ICC Docket 95-0616	Direct Assignment
20	Mutual Assistance	Baltimore Gas & Electric	186, 107, 923	3,322,646	ICC Docket 95-0616	Direct Assignment
21	Materials	Baltimore Gas & Electric	146	35,067	ICC Docket 95-0616	Direct Assignment
22	Transmission Services	Baltimore Gas & Electric	456	280,595	ICC Docket 95-0616	Direct Assignment
23						
24	Mutual Assistance	PECO Energy Company	920, 107, 108	2,620,070	ICC Docket 95-0615	Direct Assignment
25	Information Technology	PECO Energy Company	107, 146, 456, 920, 923	272,952	ICC Docket 95-0615	Direct Assignment
26	Legal Department Services	PECO Energy Company	146	56,165	ICC Docket 95-0615	Direct Assignment
27	Materials	PECO Energy Company	146	26,676	ICC Docket 95-0615	Direct Assignment
28	Transmission Services	PECO Energy Company	456, 920	436,481	ICC Docket 95-0615	Direct Assignment
29						
30	Information Technology	Pepco Holdings LLC	186, 107, 923	168,500	ICC Docket 95-0615	Direct Assignment
31	Legal Department Services	Pepco Holdings LLC	146	81,492	ICC Docket 95-0615	Direct Assignment
32	Mutual Assistance	Pepco Holdings LLC	107, 108, 920	—	ICC Docket 95-0616	Direct Assignment
33	Materials	Pepco Holdings LLC	517, 154	450,716	ICC Docket 95-0616	Direct Assignment
34	Transmission Services	Pepco Holdings LLC	456	571,212	ICC Docket 95-0616	Direct Assignment

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
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Transactions with Associated (Affiliated) Companies

1. This page shall be completed for calendar years beginning January 1, 2009 and following.
2. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies amounting to more than \$50,000 for utilities with operating revenues of \$25,000,000 or less and more than \$250,000 for utilities with operating revenues of more than \$25,000,000.
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote the basis of the allocation.
4. Provide for each line item, the regulatory citation where authorization for the affiliate transaction has been granted (e.g. Docket Number, legislation).

Supplemental Note to Page 47

Schedule Page: 47 **Line No.: 29** **Column: c**

BSC - IT Direct Billing by FERC ACCT:

FERC	Amount
107000	95,240,195
107998	20,000
108100	1,402,540
416000	2,534
557000	877,382
560000	(31,971)
561700	363
566000	747,510
568000	(23,650)
569100	312,361
569200	698,341
569300	1,509,404
570000	75
571000	76
580000	(79,272)
586000	(479,964)
588000	21,262,078
590000	(173,900)
592000	2,123
593000	21,068
594000	15
598000	2,709,376
903000	11,493,136
908000	5,137,065
923000	14,154,345
930200	29,142
935000	986,523
184000	25,624
Total	<u>155,842,519</u>

Schedule Page: 47 **Line No.: 42** **Column: c**

BSC - IT Indirect Billing by FERC ACCT:

FERC	Amount
107000	184,801,116
107998	(419,000)
108100	1,978,459
426100	262
426500	5,617,978
560000	(44,702)
561700	552
566000	8,674,665
568000	(33,061)
569100	(32,258)
569200	162,434
569300	(943,960)
570000	59
571000	97
580000	(110,826)

586000	607,599
588000	16,900,793
590000	(243,100)
592000	3,420
594000	11
598000	4,882,851
903000	26,504,889
908000	5,881,174
923000	37,310,472
930100	39
930200	45,587
Total	291,545,550

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2022 Exelon Business Services Company Service Areas & Cost Assignment Methods

Exelon Business Services Company, LLC (BSC) provides services to the Exelon system of companies. For discussion purposes, BSC is divided into three groups: 1) core shared services, 2) utility focused services, and 3) corporate governance. The following are descriptions of the service areas and the cost assignment methods applied when billing the services.

The discussion below summarizes the cost assignment methods which generally require direct billing of services to the extent possible, then allocation based on cost causative allocation methods of costs that cannot be directly assigned.

1) CORE SHARED SERVICES AREAS

The Core Shared Services Areas provide a variety of shared support and management services for the Exelon system of companies. These shared services include Information Technology, Supply, Legal Services, Human Resources, Transportation and Real Estate.

Information Technology

- Energy Delivery Solutions, GenCo Solutions, Projects & Enterprise Solutions. Provides application support to the business units and centrally manages enterprise-wide applications and business unit specific projects. Note: ComEd incurred these costs with the Generation affiliate prior to the separation on February 1, 2022. Effective February 1, 2022, GenCo Solutions is no longer an affiliated company.

Cost Assignment:

- Costs for information technology applications which are specific to one Client Company are directly charged to the respective Client Company.
- Costs for information technology applications which benefit all or more than one Client Company are allocated to the respective Client Companies based on an appropriate cost causative allocation methodology, which varies from project to project.
- Cloud and Infrastructure Engineering and Operations. Manages the enterprise IT infrastructure, provides infrastructure services, and ensures a safe and stable operating environment.

Cost Assignment:

- Service costs are directly charged to IT Application Portfolios on a unit price basis for services such as mainframe, email, voicemail, LAN, etc. IT Application Portfolio costs are directly charged to Client Companies when specific to one Client Company. IT Application Portfolio costs that benefit more than one Client Company are allocated based on an appropriate cost causative allocation methodology.
- IT Governance. Comprises an IT Program Management Office and Business Office focused on establishing standard processes, procedures and methods and Enterprise Architecture and Planning responsible for comprehensive enterprise strategic planning and architecture standards and assurance.

Cost Assignment:

- Service costs are allocated to Client Companies based on an IT Service Billings ratio of each Client Company or an appropriate cost causative allocation methodology.

Security

Includes the costs of providing Corporate and Information Security services for the Client Companies (formerly part of IT Governance)

- Corporate Security and Analysis. Provides security policy development and alignment with policies and strategic initiatives; Intelligence gathering and analytical services across the corporation to include threat / risk assessments and recommendations.
- Information Security. Develop, maintain and enforce a security strategy, policy and standards framework that aligns Exelon business need, legislative and regulatory requirements, and industry standard practices.

Cost Assignment

- Costs for Corporate and Information Security services which are specific to one Client Company are directly charged to the respective Client Company.
- Service costs are allocated to Client Companies based on an IT Service Billings ratio of each Client Company or an appropriate cost causative allocation methodology which varies by service.

Supply

Includes the costs of providing services related to the supply function for the Client Companies. Does not include costs of the materials/services purchased under the Purchase Orders/ Contracts established by BSC Supply Services group or the purchase or sale of power.

- Strategic Sourcing. Manages the sourcing of categories across Exelon, drives total cost of ownership, and manages supplier relationships.
- Supply Operations. Provides tactical support to business unit operations, including logistics and warehousing for Constellation Energy (formerly Exelon Generation). Note: ComEd incurred these costs with the Generation affiliate prior to the separation on February 1, 2022. Effective February 1, 2022, Generation is no longer an affiliated company. Embedded Supply employees perform these services for the Utilities.
- Supply Support. Comprises e-business functions, supply projects, and diversity initiatives, as well as policies, programs, systems and decision support systems.

Cost Assignment:

- Whenever possible, service costs are directly charged to Client Companies.
- Remaining service costs are allocated to Client Companies based on various expenditure-spend methodologies (generally, the services and/or materials purchased by each Client Company).
- Accounts Payable. Processes invoices and administers the P-Card (purchasing-card) program.

Cost Assignment:

- Accounts payable service costs are directly charged to Client Companies on a unit price based on transactions processed for each Client Company.

Legal Services

- Corporate & Commercial. Provides legal support for commercial contract negotiations, acquisitions, intellectual property, strategy, securities, financial reporting, real estate,

nuclear related issues, bankruptcy, credit and collections, environmental, general corporate, and other transactional matters.

- Environmental. Provides legal support for the defense of agency enforcement actions, compliance counseling, environmental matters relevant to permitting and re-licensing of generation facilities, support for safety and OSHA compliance, EHS compliance audits and NRC investigations.
- Labor & Employment. Represents Exelon's Client Companies in a wide range of employment related matters before agencies, arbitrators, and state and federal courts; provides advice and counsel on all labor and employment related matters.
- Litigation. Provides legal support for all forms of disputes, including breach of contract, commercial disputes, personal injury, and property damage.
- Regulatory. Represents Exelon's Client Companies before various regulatory agencies, including the Illinois Commerce Commission, the Pennsylvania Public Utility Commission, Maryland Public Service Commission, New Jersey Board of Public Utilities, Delaware Public Service Commission, Public Service Commission of the District of Columbia and the Federal Energy Regulatory Commission.
- Client Services. Comprised of the business functions of the Legal Department, including financial management, client billing, business planning and analysis, human resources, systems management, and general administration.

Cost Assignment:

- Costs for lawyers and paralegals are directly charged to Client Companies when possible and the remaining services are allocated on the Modified Massachusetts Formula, an average of each Client Company's Gross Revenues, Total Assets and Direct Labor to the totals of all Client Companies.

Human Resources

Human Resources is divided into two groups - (i) General HR activities, including support functions such as diversity, planning and development, employee health and benefits, compensation planning, management and employee development; HR planning, technology and metrics for HR field units; worker's compensation administration; benefits administration services; payroll processing; myHR Service Center Support, HR/Payroll system maintenance and HR process improvement support and metric reporting; (ii) Labor Relations, including development and management of labor relations strategy in support of business units with represented employees.

Cost Assignment:

- Whenever possible, service costs are directly charged to Client Companies.
- Most general Human Resources Activities costs are directly charged to Client Companies on a unit price basis based on the total employee headcount of each Client Company. Payroll processing costs are directly charged to Client Companies on a unit price based on paycheck counts of each Client Company.
- Labor Relations costs are directly charged to Client Companies on a unit price basis based on the headcount of represented employees of each Client Company or direct charged based on time and materials.

Transportation

- Transportation. Coordinates corporate aircraft services.

Cost Assignment:

- Service costs are directly charged to Client Companies on a unit price based on total occupied flight hours of each Client Company.

Real Estate

Includes real estate portfolio and asset management strategy, lease administration for facilities, land or infrastructure obligations, property management, mail services and other real estate consulting services, generally concentrating on non-utility and non-power plant operations.

Cost Assignment for the above mentioned area:

- Service costs are allocated to Client Companies based on occupied square footage.

2) EXELON UTILITIES AREA

Exelon Utilities is comprised of a small utility-focused corporate governance and oversight function that will facilitate collaboration among the utilities to achieve the highest standards of organizational effectiveness, operational excellence, financial discipline and efficiency, and customer and stakeholder satisfaction.

Utility Planning & Performance includes oversight and coordination of the business planning process, benchmarking and surveys, performance indicators, utility-wide performance and process improvement initiatives, financial reports, Exelon quarterly management meeting coordination, reporting for Utility Board of Directors and the Energy Delivery Oversight Committee of the Exelon Board of Directors, synergy tracking and reporting, regulatory policy and issues alignment, cost management initiatives, and SLA/ALA coordination.

Utility Oversight includes governance and oversight of a Peer Group structure that aligns across the client utilities to drive consistency, best practices and innovation in the core functions of the Management Model; tracks performance regarding key performance indicators, improvement initiatives and industry standards; analyzes opportunities and develops recommendations on issues pertinent to leadership; and provides oversight of Management Model documentation integration across the Utilities.

Cost Assignment for the above mentioned groups:

- Whenever possible, service costs are directly charged to specific utility companies.
- The remaining corporate governance costs that cannot be directly charged are allocated to the Utilities based on a utility variation of the Modified Massachusetts Formula, an average of each utility's Gross Revenues, Total Assets and Direct Labor to the totals of all utility companies.

Transmission Strategy & Compliance manages the Exelon Utilities' interface with the applicable regional transmission and reliability organizations, manages the NERC Reliability Standard Compliance program to ensure ongoing compliance with NERC Standards, represents utilities' interests and implements corporate strategy in both PJM Regional Transmission Organization and Regional Reliability Organization stakeholder proceedings, and also includes oversight of GAS DOT compliance.

Cost Assignment:

- Whenever possible, service costs are directly charged to specific utility companies.
- Remaining service costs that benefit participating utilities are allocated for transmission related activities based on transmission peak load allocation, or allocated based on total gas delivered for Gas DOT compliance activities.

3) CORPORATE GOVERNANCE AREAS

The Corporate Governance Areas house employees who provide corporate governance services for the Exelon system of companies. The Corporate Governance Areas in BSC include:

Finance. Includes Senior Executive Vice President and CFO Exelon, Finance, Treasury (cash management services, facility and commitment fees, letter of credit fees, and bank service fees), Controller, External Audit fees, Tax (consolidated Federal and state returns), Financial Planning and Analysis, Internal Audit and Financial Controls (Sarbanes-Oxley compliance), Risk Management, Investor Relations, Capital Markets, Insurance Services, and External Reporting.

Executives and General BSC Activities. Includes Exelon senior leadership positions including President and Chief Executive Officer and other Executive Committee members. Also includes general activities, such as income and other taxes, severance and interest, and Board of Directors costs and shareholder meetings.

Communications, Public Advocacy and Corporate Relations. Includes Exelon Corporation advertising/brand management, donations/contributions, sponsorships and annual report creation, shareholder/investor external communications, and other communication services; as well as Client Company public advocacy, advertising, coordination of donations/contribution approval, corporate/media relations, and corporate and external communications; public affairs activities; internal communications; and photography, videography and video production services.

Governmental and Regulatory Affairs and Public Policy. Includes executive oversight; management services for compliance with Federal laws, regulations and other policy requirements including relationship management with Congress, Administration and regulators; strategy development and lobbying and advocacy related to Federal legislative and regulatory initiatives; wholesale market development activities; competition initiative activities; PAC administration and operation; grassroots activities; and Federal public affairs activities.

Legal Governance. Includes General Counsel, Corporate Strategy, and the Corporate Governance group (including the corporation's compliance and ethics program and Corporate Secretary and shareholder services).

Corporate Development. Includes strategic expertise and governance in the evaluation and execution of merger and acquisition opportunities, evaluating company assets for divestiture opportunities, and providing financial and transactional support to restructuring projects.

Corporate Transmission Analysis & Development. Reports to Corporate Development and includes a transmission projects evaluation and development group. (Service costs are direct charged to the Exelon Transmission Company and related transmission projects).

Physical Security. Includes corporate security functions such as security investigations and assessments, crisis management response and security related training.

Investments. Includes determining the investment strategy and asset allocation of Exelon's pension funds, VEBA post retirement funds and nuclear decommissioning funds, managing relationships with investment managers, overseeing daily investment activities and maintaining a well-diversified investment menu for the Employee Savings Plans. (Certain Investments Area costs are reimbursable by and therefore billed directly to the applicable funds and plans).

Cost Assignment for the Corporate Governance Areas:

- Whenever possible, service costs are directly charged to Client Companies.

The remaining corporate governance costs that cannot be directly charged are allocated to Client Companies based on the Modified Massachusetts Formula, an average of each Client Company's Gross Revenues, Total Assets and Direct Labor to the totals of all Client Companies.

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ACCUMULATED PROVISIONS FOR UNCOLLECTIBLE ACCOUNTS RECEIVABLE

1. This page is required for utilities that have implemented an automatic adjustment clause tariff for uncollectibles under Sections 16-111.8 or 19-145 of the Public Utilities Act.
2. Report below the specified information called for in this schedule. Electric and gas information shall be separately reported.
3. In the comments section, provide an explanation or calculation of how the Illinois-jurisdictional amounts are derived.
4. If the Accumulated Provision for Uncollectible Accounts Receivable is not used to record the Write-offs (Col. D) and Recoveries (Col. E), state so and provide the relevant Write-off and Recoveries data by ICC Account.
5. The information may be reported in more detail if direct cost data is available.

Line No.	Description	Balance at Beginning of Year	Reserve Accrual	Write-offs	Recoveries	Adjustments	Balance at End of Year
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
1	Total Electric	89,559,811	17,968,512	44,445,012	—	12,916,755	76,000,066
2	Total Gas	—	—	—	—	—	—
3	Total	89,559,811	17,968,512	44,445,012	—	12,916,755	76,000,066

Explanation of how Illinois-jurisdictional amounts are derived: 100% Jurisdictional.

ELECTRIC PLANT ACQUISITION ADJUSTMENTS AND ACCUMULATED PROVISION FOR AMORTIZATION OF ELECTRIC PLANT ACQUISITION ADJUSTMENTS (Accounts 114,115)

1. Report the balances at beginning and end of year and changes during the year for Account 114, Electric Plant Acquisition Adjustments, and Account 115, Accumulated Provision for Amortization of Electric Plant Acquisition Adjustments.
2. Explain each debit and credit during the year, give reference to any Commission orders or other authorizations concerning such amounts, and show contra accounts debited or credited.
3. For acquisition adjustments arising during the year, state the name of the company from which the property was acquired, date of transaction, and date journal entries clearing Account 102, Electric Plant Purchased or Sold, were accepted for filing by the Commission.
4. Credits to Account 114 and debits to Account 115 should be enclosed in parentheses.
5. In the blank space at the bottom of the schedule explain the plan of disposition of acquisition adjustments. Give also, date the Commission authorized use of Account 115, Accumulated Provision for Amortization of Electric Plant Acquisition Adjustments.

Line No.	Item (a)	Contra Account (b)	Acquisition Adjustments (Account 114) (c)	Accumulated Provision for Amortization (Account 115) (d)
1	Balance beginning of year		2,774,314,255	149,374,615
2				
3				
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17				
18				
19				
20				
21				
22				
23				
24				
25	Balance end of year		2,774,314,255	149,374,615

Page 607, Line 1, Column (a): Balance of goodwill and the associated accumulated provision for amortization is related to the October 20, 2000 merger of Unicom Corporation, the former parent of the respondent, and PECO Energy Company. The recording of goodwill in Accounts 114 and 115 was approved by the Federal Energy Regulatory Commission (Docket No. AC01-38-000).

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2022	Year of Report December 31, 2022
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FRANCHISE REQUIREMENTS (Account 927) (Electric)

1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished to such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.

2. Give the basis of amounts entered in column (c) for electricity supplied without charge.

Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
1	ADDISON		444,710		444,710
2	ALGONQUIN		157,616		157,616
3	ALSIP		132,645		132,645
4	AMBOY		22,171		22,171
5	ANTIOCH		95,738		95,738
6	APPLE RIVER		3,768		3,768
7	ARLINGTON HEIGHTS		1,153,670		1,153,670
8	AROMA PARK		10,903		10,903
9	ASHTON		6,204		6,204
10	AURORA		1,304,185		1,304,185
11	AURORA TWP		4,549		4,549
12	BANNOCKBURN		6,459		6,459
13	BARRINGTON		158,687		158,687
14	BARRINGTON HILLS		23,645		23,645
15	BARTLETT		169,809		169,809
16	BEACH PARK		18,885		18,885
17	BEDFORD PARK		112,982		112,982
18	BEECHER		17,087		17,087
19	BELLWOOD		110,959		110,959
20	BELVIDERE		102,108		102,108
21	BENSENVILLE		179,668		179,668
22	BENSON		3,754		3,754
23	BERKELEY		48,105		48,105
24	BERWYN		360,369		360,369
25	BIG ROCK		2,641		2,641
26	BLOOMINGDALE		170,035		170,035
27	BLUE ISLAND		102,525		102,525
28	BOLINGBROOK		648,685		648,685
29	BOURBONNAIS		86,358		86,358
30	BRACEVILLE		5,290		5,290
31	BRADLEY		100,503		100,503
32	BRAIDWOOD		38,378		38,378
33	BRIDGEVIEW		90,214		90,214
34	BROADVIEW		78,737		78,737
35	BROOKFIELD		108,911		108,911
36	PAGE TOTAL		6,080,953		6,080,953

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FRANCHISE REQUIREMENTS (Account 927) (Electric)					
1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished to such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.					
2. Give the basis of amounts entered in column (c) for electricity supplied without charge.					
Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
37	BUFFALO GROVE		218,611		218,611
38	BUFFALO TWP		2,792		2,792
39	BULL VALLEY		4,562		4,562
40	BURBANK		83,661		83,661
41	BURNHAM		29,812		29,812
42	BURR RIDGE		111,965		111,965
43	BYRON		16,896		16,896
44	CALUMET CITY		338,675		338,675
45	CALUMET PARK		72,555		72,555
46	CAPRON		6,653		6,653
47	CAROL STREAM		160,423		160,423
48	CARPENTERSVILLE		166,061		166,061
49	CARY		61,298		61,298
50	CEDARVILLE		8,400		8,400
51	CHANNAHON		100,118		100,118
52	CHEMUNG TWP		5,360		5,360
53	CHERRY VALLEY		60,697		60,697
54	CHICAGO HEIGHTS		250,192		250,192
55	CHICAGO RIDGE		130,074		130,074
56	CICERO		664,890		664,890
57	CLARENDON HILLS		50,483		50,483
58	COAL CITY		19,732		19,732
59	CORTLAND		11,865		11,865
60	COUNTRY CLUB HILLS		109,507		109,507
61	COUNTRYSIDE		51,561		51,561
62	CRESTHILL		63,245		63,245
63	CRESTWOOD		80,371		80,371
64	CRETE		37,753		37,753
65	CRYSTAL LAKE		385,840		385,840
66	DAKOTA		6,240		6,240
67	DANA		2,719		2,719
68	DARIEN		60,607		60,607
69	DAVIS JUNCTION		17,873		17,873
70	DEER PARK		13,085		13,085
71	DEERFIELD		174,996		174,996
72	PAGE TOTAL		3,579,572		3,579,572

Name of Respondent		This Report Is:		Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company		(1) An Original		December 31, 2022	
FRANCHISE REQUIREMENTS (Account 927) (Electric)					
1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished to such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.					
2. Give the basis of amounts entered in column (c) for electricity supplied without charge.					
Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
73	DEKALB		264,124		264,124
74	DES PLAINES		417,085		417,085
75	DIAMOND		3,972		3,972
76	DIXMOOR		18,336		18,336
77	DIXON		128,554		128,554
78	DOLTON		110,807		110,807
79	DOWNERS GROVE		370,904		370,904
80	DUNDEE TWP		4,075		4,075
81	DURAND		3,711		3,711
82	DWIGHT		28,969		28,969
83	EARLVILLE		4,766		4,766
84	EAST DUNDEE		23,420		23,420
85	EAST HAZELCREST		36,240		36,240
86	ELBURN		18,546		18,546
87	ELGIN		683,988		683,988
88	ELK GROVE VIL		465,177		465,177
89	ELMHURST		491,087		491,087
90	ELMWOOD PARK		143,501		143,501
91	ELWOOD		45,149		45,149
92	ERIE		5,922		5,922
93	ESSEX		7,934		7,934
94	EVERGREEN PARK		191,966		191,966
95	FLOSSMOOR		157,474		157,474
96	FORD HEIGHTS		33,264		33,264
97	FOREST PARK		116,293		116,293
98	FORESTVIEW		48,960		48,960
99	FORRESTON		8,610		8,610
100	FOX LAKE		87,850		87,850
101	FOX RIVER GR		21,030		21,030
102	FRANKFORT		76,201		76,201
103	FRANKFORT TWP		21,776		21,776
104	FRANKLIN GROVE		12,498		12,498
105	FRANKLIN PARK		162,503		162,503
106	FREEPORT		211,720		211,720
107	FULTON		19,023		19,023
108	PAGE TOTAL		4,445,435		4,445,435

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2022	Year of Report December 31, 2022
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FRANCHISE REQUIREMENTS (Account 927) (Electric)

1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished such to authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.

2. Give the basis of amounts entered in column (c) for electricity supplied without charge.

Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
109	GARDNER		2,862		2,862
110	GENOA		66,917		66,917
111	GERMAN VALLEY		4,880		4,880
112	GILBERTS		17,069		17,069
113	GLEN ELLYN		288,200		288,200
114	GLENCOE		120,297		120,297
115	GLENDALE HEIGHTS		208,239		208,239
116	GLENVIEW		455,506		455,506
117	GLENWOOD		87,884		87,884
118	GODLEY		3,495		3,495
119	GOLF		2,681		2,681
120	GRANT PARK		8,210		8,210
121	GRAYSLAKE		81,844		81,844
122	GREEN OAKS		3,837		3,837
123	GURNEE		297,161		297,161
124	HAINESVILLE		12,876		12,876
125	HAMPSHIRE		13,458		13,458
126	HANOVER PARK		283,379		283,379
127	HARVARD		82,125		82,125
128	HARVEY		102,140		102,140
129	HARWOOD HEIGHTS		61,527		61,527
130	HAWTHORN WOODS		32,939		32,939
131	HAZELCREST		106,220		106,220
132	HEBRON		9,038		9,038
133	HERSCHER		11,128		11,128
134	HICKORY HILLS		67,682		67,682
135	HIGHLAND PARK		327,907		327,907
136	HIGHWOOD		18,679		18,679
137	HILLSIDE		172,109		172,109
138	HINCKLEY		10,139		10,139
139	HINSDALE		175,920		175,920
140	HODGKINS		81,986		81,986
141	HOFFMAN ESTATES		375,800		375,800
142	HOMER GLEN		25,412		25,412
143	HOMETOWN		33,417		33,417
144	PAGE TOTAL		3,652,963		3,652,963

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2022	Year of Report December 31, 2022
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FRANCHISE REQUIREMENTS (Account 927) (Electric)

1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished to such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.

2. Give the basis of amounts entered in column (c) for electricity supplied without charge.

Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
145	HOMEWOOD		97,230		97,230
146	HUNTLEY		185,297		185,297
147	INDIAN HEAD PARK		28,740		28,740
148	INVERNESS		9,902		9,902
149	ISLAND LAKE		42,812		42,812
150	ITASCA		212,187		212,187
151	JOHNSBURG		57,350		57,350
152	JOLIET		838,185		838,185
153	JOLIET TWP		21,368		21,368
154	JUSTICE		28,619		28,619
155	KANKAKEE		125,041		125,041
156	KENILWORTH		22,039		22,039
157	KILDEER		11,066		11,066
158	KIRKLAND		3,423		3,423
159	LA GRANGE		213,106		213,106
160	LA GRANGE PARK		43,702		43,702
161	LAKE BARRINGTON		7,449		7,449
162	LAKE BLUFF		59,909		59,909
163	LAKE FOREST		422,933		422,933
164	LAKE IN THE HILLS		126,031		126,031
165	LAKE VILLA		44,628		44,628
166	LAKE ZURICH		153,872		153,872
167	LAKEMOOR		5,304		5,304
168	LAKESWOOD		5,849		5,849
169	LANARK		12,330		12,330
170	LANSING		160,668		160,668
171	LEAF RIVER		12,731		12,731
172	LEMONT		108,995		108,995
173	LEMONT TWP		26,699		26,699
174	LENA		5,835		5,835
175	LIBERTYVILLE		193,449		193,449
176	LIMESTONE TWP		3,850		3,850
177	LINCOLNSHIRE		66,128		66,128
178	LINCOLNWOOD		103,622		103,622
179	LINDENHURST		24,963		24,963
180	PAGE TOTAL		3,485,312		3,485,312

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2022	Year of Report December 31, 2022
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FRANCHISE REQUIREMENTS (Account 927) (Electric)

- Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished to such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.
- Give the basis of amounts entered in column (c) for electricity supplied without charge.

Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
181	LISLE		128,627		128,627
182	LOCKPORT		99,112		99,112
183	LOMBARD		250,051		250,051
184	LONG GROVE		2,842		2,842
185	LOSTANT		6,367		6,367
186	LOVES PARK		97,326		97,326
187	LYNWOOD		50,358		50,358
188	LYONS		176,824		176,824
189	MACHESNEY PARK		42,958		42,958
190	MALTA		8,919		8,919
191	MANHATTAN		22,487		22,487
192	MANTENO		41,755		41,755
193	MAPLE PARK		15,855		15,855
194	MARENGO		19,490		19,490
195	MARKHAM		108,660		108,660
196	MATTESON		268,519		268,519
197	MAYWOOD		143,967		143,967
198	MAZON		18,355		18,355
199	MC COOK		30,237		30,237
200	MCCULLOM LAKE		4,057		4,057
201	MCHENRY		88,593		88,593
202	MELROSE PARK		201,092		201,092
203	MENDOTA		36,096		36,096
204	MERRIONETTE PK		36,966		36,966
205	MIDLOTHIAN		55,203		55,203
206	MILLEdgeVILLE		7,200		7,200
207	MINONK		13,625		13,625
208	MINOOKA		22,420		22,420
209	MOKENA		40,069		40,069
210	MOMENCE		33,900		33,900
211	MONEE		31,134		31,134
212	MONEE TWP		2,579		2,579
213	MONROE CENTER		2,617		2,617
214	MONTGOMERY		137,654		137,654
215	MORRIS		162,211		162,211
216	PAGE TOTAL		2,408,125		2,408,125

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2022	Year of Report December 31, 2022
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FRANCHISE REQUIREMENTS (Account 927) (Electric)

1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished to such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.

2. Give the basis of amounts entered in column (c) for electricity supplied without charge.

Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
217	MORRISON		36,369		36,369
218	MORTON GROVE		179,859		179,859
219	MOUNT PROSPECT		818,251		818,251
220	MT MORRIS		14,977		14,977
221	MUNDELEIN		200,771		200,771
222	NEW LENOX		116,022		116,022
223	NILES		559,357		559,357
224	NORRIDGE		67,021		67,021
225	NORTH AURORA		148,975		148,975
226	NORTH BARRINGTON		5,811		5,811
227	NORTH CHICAGO		94,834		94,834
228	NORTH RIVERSIDE		156,040		156,040
229	NORTHBROOK		337,269		337,269
230	NORTHFIELD		73,616		73,616
231	NORTHFIELD TWP		60,430		60,430
232	NORTHLAKE		59,702		59,702
233	NUNDA TWP		7,467		7,467
234	OAK FOREST		112,512		112,512
235	OAK LAWN		445,812		445,812
236	OAK PARK		691,241		691,241
237	OAKBROOK		268,901		268,901
238	OAKBROOK TER		63,364		63,364
239	ODELL		5,081		5,081
240	OLYMPIA FIELDS		91,819		91,819
241	OREGON		16,660		16,660
242	OREGON/NASHUA TWP		3,963		3,963
243	ORLAND HILLS		43,892		43,892
244	ORLAND PARK		519,628		519,628
245	OSWEGO		237,049		237,049
246	PALATINE		308,065		308,065
247	PALOS HEIGHTS		160,209		160,209
248	PALOS HILLS		64,438		64,438
249	PALOS PARK		53,831		53,831
250	PARK CITY		5,494		5,494
251	PARK FOREST		133,222		133,222
252	PAGE TOTAL		6,161,952		6,161,952

Name of Respondent		This Report Is:		Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company		(1) An Original		December 31, 2022	
FRANCHISE REQUIREMENTS (Account 927) (Electric)					
1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished to such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.					
2. Give the basis of amounts entered in column (c) for electricity supplied without charge.					
Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
253	PARK RIDGE		215,965		215,965
254	PAW PAW		7,568		7,568
255	PEARL CITY		2,693		2,693
256	PECATONICA		4,514		4,514
257	PEOTONE		7,746		7,746
258	PEOTONE TWP		3,386		3,386
259	PHOENIX		19,551		19,551
260	PINGREE GROVE		35,936		35,936
261	PLAINFIELD		307,816		307,816
262	PLAINFIELD TWP		5,770		5,770
263	PLANO		64,204		64,204
264	POLO		12,722		12,722
265	PONTIAC		81,039		81,039
266	POPLAR GROVE		12,371		12,371
267	PORT BARRINGTON		2,529		2,529
268	POSEN		49,726		49,726
269	PRAIRIE GROVE		3,095		3,095
270	PROPHETSTOWN		9,644		9,644
271	PROSPECT HEIGHTS		43,392		43,392
272	RICHMOND		13,082		13,082
273	RIGHTON PARK		65,420		65,420
274	RIVER FOREST		115,604		115,604
275	RIVER GROVE		69,937		69,937
276	RIVERDALE		64,144		64,144
277	RIVERSIDE		103,304		103,304
278	RIVERWOODS		16,149		16,149
279	ROBBINS		102,702		102,702
280	ROCK CITY		2,991		2,991
281	ROCKDALE		13,084		13,084
282	ROCKFORD		1,247,714		1,247,714
283	ROCKFORD TWP		58,983		58,983
284	ROLLING MDWS		244,753		244,753
285	ROMEOVILLE		477,764		477,764
286	ROSCOE		35,595		35,595
287	ROSELLE		180,657		180,657
288	PAGE TOTAL		3,701,550		3,701,550

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2022	Year of Report December 31, 2022
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FRANCHISE REQUIREMENTS (Account 927) (Electric)

- Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished to such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.
- Give the basis of amounts entered in column (c) for electricity supplied without charge.

Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
289	ROSEMONT		196,216		196,216
290	ROUND LAKE		59,578		59,578
291	ROUND LAKE BEACH		102,067		102,067
292	ROUND LAKE HEIGHTS		17,399		17,399
293	ROUND LAKE PARK		16,831		16,831
294	SANDWICH		62,319		62,319
295	SAUK VILLAGE		82,997		82,997
296	SAUNEMIN		2,687		2,687
297	SCHAUMBURG		501,682		501,682
298	SCHILLER PARK		91,763		91,763
299	SENECA		14,471		14,471
300	SHABBONA		5,097		5,097
301	SHANNON		8,607		8,607
302	SHOREWOOD		77,467		77,467
303	SKOKIE		771,201		771,201
304	SLEEPY HOLLOW		7,446		7,446
305	SO CHICAGO HEIGHTS		36,006		36,006
306	SOMONAUK		7,054		7,054
307	SOUTH ELGIN		71,296		71,296
308	SOUTH HOLLAND		218,279		218,279
309	SOUTH WILMINGTON		4,677		4,677
310	SPRING GROVE		41,426		41,426
311	ST ANNE		6,434		6,434
312	STEGER		41,819		41,819
313	STERLING		117,671		117,671
314	STICKNEY		55,140		55,140
315	STOCKTON		11,877		11,877
316	STONE PARK		34,659		34,659
317	STREAMWOOD		217,384		217,384
318	STREATOR		106,027		106,027
319	SUGAR GROVE		35,104		35,104
320	SUMMIT		42,390		42,390
321	SUN RIVER TERRACE		6,050		6,050
322	SYCAMORE		155,239		155,239
323	TAMPICO		9,702		9,702
324	PAGE TOTAL		3,236,062		3,236,062

FRANCHISE REQUIREMENTS (Account 927) (Electric)

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2. Give the basis of amounts entered in column (c) for electricity supplied without charge.

Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
325	THORNTON		31,884		31,884
326	TINLEY PARK		342,910		342,910
327	TOLUCA		5,395		5,395
328	UNIVERSITY PARK		39,377		39,377
329	VERNON HILLS		199,752		199,752
330	VILLA PARK		156,748		156,748
331	VOLO		39,569		39,569
332	WADSWORTH		3,847		3,847
333	WALNUT		4,943		4,943
334	WARREN		11,557		11,557
335	WARRENVILLE		92,678		92,678
336	WATERMAN		5,517		5,517
337	WAUCONDA		54,382		54,382
338	WAUKEGAN		475,537		475,537
339	WAYNE		3,099		3,099
340	WENONA		15,357		15,357
341	WEST CHICAGO		132,536		132,536
342	WEST DUNDEE		94,861		94,861
343	WESTCHESTER		130,856		130,856
344	WESTERN SPRINGS		166,292		166,292
345	WESTMONT		230,934		230,934
346	WHEATON		508,677		508,677
347	WHEELING		337,784		337,784
348	WILLOW SPRINGS		36,355		36,355
349	WILLOWBROOK		50,926		50,926
350	WILMETTE		315,062		315,062
351	WILMINGTON		27,541		27,541
352	WINFIELD		19,205		19,205
353	WINNEBAGO		17,377		17,377
354	WINSLOW		4,008		4,008
355	WINTHROP HARBOR		53,641		53,641
356	WONDER LAKE		6,016		6,016
357	WOOD DALE		62,047		62,047
358	WOODRIDGE		193,000		193,000
359	WOODSTOCK		211,639		211,639
360	WORTH		43,222		43,222
361	WORTH TWP		2,716		2,716
362	YORKVILLE		313,338		313,338
363	ZION		111,345		111,345
364					
365	PAGE TOTAL		4,551,930		4,551,930

FRANCHISE REQUIREMENTS (Account 927) (Electric)

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2. Give the basis of amounts entered in column (c) for electricity supplied without charge.

Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
366	Accounts less than \$2,500 (68 items)		81,989		81,989
367					
368	License fees for right-of-way permits				
369					
370	City of Chicago municipal compensation				
371	in the amount of \$88,468,700.54 is included				
372	in account 408100, Taxes other than Income				
373	Taxes.				
374					
375					
376					
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402					
403					
404	ACCOUNT TOTAL		41,385,838		41,385,838

Name of Respondent		This Report Is:		Date of Report (Mo./Da./Yr.)		Year of Report	
Commonwealth Edison Company		(1) An Original				December 31, 2022	
TERRITORY SERVED							
1. List below the names of cities, towns and villages in which respondent is furnishing electric service.							
2. All communities for which respondent has gas rates on file with this Commission should be listed.							
Line No.	City or Village	Line No.	City or Village	Line No.	City or Village	Line No.	City or Village
1	Addison	48	Calumet City	95	East Dundee		
2	Adeline	49	Calumet Park	96	East Hazel Crest		
3	Algonquin	50	Campton Hills	97	Elburn		
4	Alsip	51	Campus	98	Elgin		
5	Amboy	52	Capron	99	Elk Grove Village		
6	Antioch	53	Carbon Hill	100	Elmhurst		
7	Apple River	54	Carol Stream	101	Elmwood Park		
8	Arlington Heights	55	Carpentersville	102	Elwood		
9	Aroma Park	56	Cary	103	Emington		
10	Ashton	57	Cedarville	104	Erie		
11	Aurora	58	Channahon	105	Essex		
12	Bannockburn	59	Cherry Valley	106	Evanston		
13	Barrington	60	Chicago	107	Evergreen Park		
14	Barrington Hills	61	Chicago Heights	108	Flossmoor		
15	Bartlett	62	Chicago Ridge	109	Ford Heights		
16	Batavia*	63	Cicero	110	Forest Park		
17	Beach Park	64	Clarendon Hills	111	Forest View		
18	Bedford Park	65	Coal City	112	Forreston		
19	Beecher	66	Coleta	113	Fox Lake		
20	Bellwood	67	Compton	114	Fox River Grove		
21	Belvidere	68	Cornell	115	Frankfort		
22	Bensenville	69	Cortland	116	Franklin Grove		
23	Benson	70	Country Club Hills	117	Franklin Park		
24	Berkeley	71	Countryside	118	Freeport		
25	Berwyn	72	Crest Hill	119	Fulton		
26	Big Rock	73	Crestwood	120	Gardner		
27	Bloomington	74	Crete	121	Geneseo		
28	Blue Island	75	Crystal Lake	122	Geneva*		
29	Bolingbrook	76	Dakota	123	Genoa		
30	Bonfield	77	Dana	124	German Valley		
31	Bourbonnais	78	Darien	125	Gilberts		
32	Braceville	79	Davis	126	Glen Ellyn		
33	Bradley	80	Davis Junction	127	Glencoe		
34	Braidwood	81	Deer Grove	128	Glendale Heights		
35	Bridgeview	82	Deer Park	129	Glenview		
36	Broadview	83	Deerfield	130	Glenwood		
37	Brookfield	84	DeKalb	131	Godley		
38	Buckingham	85	Des Plaines	132	Golf		
39	Buffalo Grove	86	Diamond	133	Grand Ridge		
40	Bull Valley	87	Dixmoor	134	Grant Park		
41	Burbank	88	Dixon	135	Grayslake		
42	Burlington	89	Dolton	136	Green Oaks		
43	Burnham	90	Downers Grove	137	Greenwood		
44	Burr Ridge	91	Durand	138	Gurnee		
45	Byron	92	Dwight	139	Hainesville		
46	Cabery	93	Earlville	140	Hampshire		
47	Caledonia	94	East Brooklyn	141	Hanover Park		

* Only wholesale service is provided to this community.

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2022

TERRITORY SERVED (continued)

1. List below the names of cities, towns and villages in which respondent is furnishing electric service.
2. All communities for which respondent has gas rates on file with this Commission should be listed.

Line No.	City or Village	Line No.	City or Village	Line No.	City or Village
142	Harmon	192	Lakewood	242	Monee
143	Harvard	193	Lanark	243	Monroe Center
144	Harvey	194	Lansing	244	Montgomery
145	Harwood Heights	195	Leaf River	245	Morris
146	Hawthorn Woods	196	Lee	246	Morrison
147	Hazel Crest	197	Leland	247	Morton Grove
148	Hebron	198	Lemont	248	Mount Prospect
149	Herschler	199	Lena	249	Mt. Morris
150	Hickory Hills	200	Leonore	250	Mundelein
151	Highland Park	201	Libertyville	251	Naperville*
152	Highwood	202	Lily Lake	252	Nelson
153	Hillside	203	Limestone	253	New Lenox
154	Hinckley	204	Lincolnshire	254	New Milford
155	Hinsdale	205	Lincolnwood	255	Niles
156	Hodgkins	206	Lindenhurst	256	Nora
157	Hoffman Estates	207	Lisbon	257	Norridge
158	Holiday Hills	208	Lisle	258	North Aurora
159	Homer Glen	209	Lockport	259	North Barrington
160	Hometown	210	Lombard	260	North Chicago
161	Homewood	211	Long Grove	261	North Riverside
162	Hoopole	212	Long Point	262	Northbrook
163	Hopkins Park	213	Lostant	263	Northfield
164	Huntley	214	Loves Park	264	Northlake
165	Indian Creek	215	Lyndon	265	Oak Brook
166	Indian Head Park	216	Lynwood	266	Oak Forest
167	Inverness	217	Lyons	267	Oak Lawn
168	Irwin	218	Machesney Park	268	Oak Park
169	Island Lake	219	Malta	269	Oakbrook Terrace
170	Itasca	220	Manhattan	270	Oakwood Hills
171	Johnsburg	221	Manteno	271	Odell
172	Joliet	222	Maple Park	272	Ohio
173	Justice	223	Marengo	273	Old Mill Creek
174	Kaneville	224	Markham	274	Olympia Fields
175	Kangley	225	Marseilles	275	Orangeville
176	Kankakee	226	Matteson	276	Oregon
177	Kempton	227	Maywood	277	Orland Hills
178	Kenilworth	228	Mazon	278	Orland Park
179	Kildeer	229	McCook	279	Oswego
180	Kingston	230	McCullom Lake	280	Palatine
181	Kinsman	231	McHenry	281	Palos Heights
182	Kirkland	232	Melrose Park	282	Palos Hills
183	LaGrange	233	Mendota	283	Palos Park
184	LaGrange Park	234	Merrionette Park	284	Park City
185	Lake Barrington	235	Mettawa	285	Park Forest
186	Lake Bluff	236	Midlothian	286	Park Ridge
187	Lake Forest	237	Milledgeville	287	Paw Paw
188	Lake In The Hills	238	Minonk	288	Pearl City
189	Lake Villa	239	Minooka	289	Pecatonica
190	Lake Zurich	240	Mokena	290	Peotone
191	Lakemoor	241	Momence	291	Phoenix

* Only wholesale service is provided to this community.

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Commonwealth Edison Company	(1) An Original		December 31, 2022

TERRITORY SERVED (continued)

1. List below the names of cities, towns and villages in which respondent is furnishing electric service.
2. All communities for which respondent has gas rates on file with this Commission should be listed.

Line No.	City or Village	Line No.	City or Village	Line No.	City or Village
292	Pingree Grove	342	Skokie	392	Wayne
293	Plainfield	343	Sleepy Hollow	393	Wenona
294	Plano	344	Somonauk	394	West Brooklyn
295	Plattville	345	South Barrington	395	West Chicago
296	Polo	346	South Chicago Heights	396	West Dundee
297	Pontiac	347	South Elgin	397	Westchester
298	Poplar Grove	348	South Holland	398	Western Springs
299	Port Barrington	349	South Wilmington	399	Westmont
300	Posen	350	Spring Grove	400	Wheaton
301	Prairie Grove	351	St. Anne	401	Wheeling
302	Prophetstown	352	St. Charles*	402	Willow Springs
303	Prospect Heights	353	Steger	403	Willowbrook
304	Ransom	354	Sterling	404	Wilmette
305	Reddick	355	Steward	405	Wilmington
306	Richmond	356	Stickney	406	Winfield
307	Richton Park	357	Stillman Valley	407	Winnebago
308	Ridott	358	Stockton	408	Winnetka*
309	Ringwood	359	Stone Park	409	Winslow
310	River Forest	360	Streamwood	410	Winthrop Harbor
311	River Grove	361	Streator	411	Wonder Lake
312	Riverdale	362	Sublette	412	Wood Dale
313	Riverside	363	Sugar Grove	413	Woodridge
314	Riverwoods	364	Summit	414	Woodstock
315	Robbins	365	Sun River Terrace	415	Worth
316	Rochelle*	366	Sycamore	416	Yorkville
317	Rock City	367	Symerton	417	Zion
318	Rock Falls*	368	Tampico		
319	Rockdale	369	Third Lake		
320	Rockford	370	Thornton		
321	Rolling Meadows	371	Timberlane		
322	Romeoville	372	Tinley Park		
323	Roscoe	373	Toluca		
324	Roselle	374	Tonica		
325	Rosemont	375	Tower Lakes		
326	Round Lake	376	Trout Valley		
327	Round Lake Beach	377	Union		
328	Round Lake Heights	378	Union Hill		
329	Round Lake Park	379	University Park		
330	Rutland	380	Vernon Hills		
331	Sammons Point	381	Verona		
332	Sandwich	382	Villa Park		
333	Sauk Village	383	Virgil		
334	Saunemin	384	Volo		
335	Scales Mound	385	Wadsworth		
336	Schaumburg	386	Walnut		
337	Schiller Park	387	Warren		
338	Seneca	388	Warrenville		
339	Shabbona	389	Waterman		
340	Shannon	390	Wauconda		
341	Shorewood	391	Waukegan		

* Only wholesale service is provided to this community.

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2022	Year of Report December 31, 2022
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CONSTRUCTION OVERHEADS - Electric

1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees and management or supervision fees capitalized should be shown as separate items.
2. On page 44 furnish information concerning construction overheads.
3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 44 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.
4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of Overheads (a)	Total Amount charged for the year (b)
1	Outside Professional Services (1)	139,789,361
2		
3		
4		
5		
6	Pensions (1)	31,897,154
7	Benefits (1)	57,567,957
8	Payroll Taxes (1)	25,560,379
9	Administration and General and Other Overheads (1)	33,940,074
10	Operation Support Costs (1) (2)	194,709,514
11	AFUDC - Debt & Equity (2)	53,219,250
12	Illinois State Use Tax (1)	32,499,569
13		
14		
15		
16	Notes:	
17	(1) Includes Construction Work in Progress (CWIP) and Removal Work in Progress (RWIP).	
18		
19	(2) Refer to Page 44a for additional information	
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31	TOTAL	569,183,258

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ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers.
2. Include watt-hour demand distribution meters, but not external demand meters.
3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Item (a)	Number of Watt-Hour Meters (b)	Line Transformers	
			Number (c)	Total Capacity (In MV) (d)
1	Number at Beginning of Year	4,407,659	507,371	53,442
2	Additions During Year:			
3	Purchases	29,503	1,118	199
4	Associated with Plant Acquired			266
5	Total Additions (Enter Total of lines 3 and 4)	29,503	1,118	465
6	Reductions During Year:			
7	Retirements	14,785	(349)	—
8	Associated with Utility Plant Sold			
9	Total Reductions (Enter Total of lines 7 and 8)	14,785	(349)	—
10	Number at End of Year (Lines 1+5-9)	4,422,377	508,838	53,907
11	In Stock			
12	Locked Meters on Customers' Premises			
13	Inactive Transformers on System			
14	In Customers' Use	4,422,377	508,838	53,907
15	In Company's Use			
16	TOTAL End of Year (Enter Total of lines 11 to 15. This should equal line 10.)	4,422,377	508,838	53,907

Page 612, Line 3, Column (c) and Line 7, Column (d) - For Line Transformers, represents 2022 purchases net of adjustments and retirements.

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ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.
2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgment where direct comparisons are not available. Include in these differences in costs, the costs or estimated costs of environmental protection facilities in service constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations. Examples of these costs would include a portion of the cost of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.
3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimations on a percentage of plant
4. Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:
 - A. Air pollution control facilities:
 - (1) Scrubbers, precipitators, tall smokestacks, etc.
 - (2) Changes necessary to accommodate use of environmentally clean fuels such as low ash or low sulfur fuels including storage and handling equipment.
 - (3) Monitoring equipment
 - (4) Other
 - B. Water pollution control facilities:
 - (1) Cooling towers, ponds, piping, pumps, etc.
 - (2) Waste water treatment equipment
 - (3) Sanitary waste disposal equipment
 - (4) Oil interceptors
 - (5) Sediment control facilities
 - (6) Monitoring equipment
 - (7) Other.
 - C. Solid Waste disposal costs:
 - (1) Ash handling and disposal equipment
 - (2) Land
 - (3) Settling Ponds
 - (4) Other.
 - D. Noise Abatement Equipment:
 - (1) Structures
 - (2) Mufflers
 - (3) Sound proofing equipment
 - (4) Monitoring equipment
 - (5) Other.
 - E. Esthetic Costs:
 - (1) Architectural costs
 - (2) Towers
 - (3) Underground lines
 - (4) Landscaping
 - (5) Other.
 - F. Additional plant capacity necessary due to restricted output from existing facilities or addition of pollution control facilities.
 - G. Miscellaneous:
 - (1) Preparation of environmental reports
 - (2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335.
 - (3) Parks and related facilities
 - (4) Other.
5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).
6. Report construction work in progress relating to environmental facilities at line 9.

Line No.	Classification of Cost (a)	Changes During Year			Balance at End of Year (e)	Actual Cost (f)
		Additions (b)	Retirements (c)	Adjustments (d)		
1	Air Pollution Control Facilities					
2	Water Pollution Control Facilities	390,594	—	—	8,591,132	8,591,132
3	Solid Waste Disposal Costs					
4	Noise Abatement Equipment	—	—	—	7,678,580	7,678,580
5	Esthetic Costs	—	—	—	14,698,582	14,698,582
6	Additional Plant Capacity					
7	Misc (Identify Significant)					
8	TOTAL (Total of Lines 1-7)	390,594	—	—	30,968,294	30,968,294
9	Construction Work in Progress				1,348,713	

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ENVIRONMENTAL PROTECTION EXPENSES

Instructions:

Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on page. 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.

Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs. Report expenses under the subheadings listed below.

Under item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.

Under item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate environmentally preferable fuels or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.

Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities.

Also include under item 8 licensing and similar fees on such facilities.

In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expenses (a)	Amount (b)	Actual Expenses (c)
1	Depreciation	802,563	802,563
2	Labor, Maintenance, Materials & Supplies Cost Related to Env. Facilities & Programs	98,022	98,022
3	Fuel Related Costs		
4	Operation of Facilities		
5	Fly Ash and Sulfur Sludge Removal		
6	Difference in Cost of Environmentally Clean Fuels		
7	Replacement Power Costs		
8	Taxes and Fees		
9	Administrative and General		
10	Other (identify significant)		
11	TOTAL	900,585	900,585

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