

ANNUAL REPORT OF ELECTRIC UTILITIES  
LICENSEES AND/OR NATURAL GAS UTILITIES

TO THE

**ILLINOIS COMMERCE COMMISSION**



Exact Legal Name of Respondent (Company)	Year of Report
<b>Commonwealth Edison Company</b>	<b>December 31, 2023</b>

This state agency is requesting disclosure of information that is necessary to accomplish the statutory purpose as outlined in Section 5-109 of the Public Utilities Act [220 ILCS 5/5-109]. Disclosure of this information is REQUIRED. Failure to provide any information could result in a fine of \$100 per day under Section 5-109 of the Public Utilities Act.

**ANNUAL REPORT OF ELECTRIC UTILITIES,  
LICENSEES AND/OR NATURAL GAS  
UTILITIES**

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(X) An Original		December 31, 2023

Exact Legal Name of Respondent:  
Commonwealth Edison Company

Previous Name and Date of Change (if name changed during reporting year):

Address of Principal Office at End of Year (street, city, state, zip code):  
10 S. Dearborn Street, Chicago, Illinois 60603

Name and Title of Contact Person:  
Steven J Cichocki, Director of Accounting, Commonwealth Edison Company

Address of Contact Person (street, city, state, zip code):  
Three Lincoln Centre, Oakbrook Terrace, Illinois 60181-4260

Telephone Number of Contact Person, including Area Code:  
(779) 231-1177

Email address of Contact  
Person:

[Steven.Cichocki@ComEd.com](mailto:Steven.Cichocki@ComEd.com)

Utility website:  
[www.comed.com](http://www.comed.com)

**ANNUAL REPORT OF ELECTRIC UTILITIES,  
LICENSEES AND/OR NATURAL GAS UTILITIES  
INSTRUCTIONS FOR FILING FORM 21 ILCC**

**GENERAL INFORMATION**

**I. PURPOSE:**

This form is a regulatory support requirement (Public Utilities Act, Section 5-109). It is designed to collect financial and operational information from electric and gas utilities subject to the jurisdiction of the Illinois Commerce Commission.

**II. WHO MUST SUBMIT:**

All electric and gas utilities subject to the Illinois Commerce Commission jurisdiction.

**III. WHAT, WHERE AND WHEN TO SUBMIT**

i. Submit a completed and verified copy of Form 21 ILCC on or before MARCH 31 of the year following the year covered by this report (three hole punched but not bound) to:

ILLINOIS COMMERCE COMMISSION  
527 East Capitol Avenue  
Springfield, IL 62701

ii. Submit immediately upon publication one copy of the submitted FERC Form Nos. 1 and/ or 2, if applicable, to the above address. The submitted copy should be three hole punched, but not bound.

iii. Submit immediately upon publication one copy of the SEC 10-K Report, if applicable, to the above address. The submitted copy should be three hole punched.

iv. Submit immediately upon publication one copy of the Annual Report to Stockholders. The submitted copy should be three hole punched.

v. Submit an electronic file of Form 21 ILCC and electronic files or hyperlinks to the FERC Form 1, the SEC 10-K, and the Annual Report to Stockholders when submitted in hard copy to the Illinois Commerce Commission to [fad@icc.illinois.gov](mailto:fad@icc.illinois.gov).

**IV. REGISTERED AGENT**

Exact Name of Registered Agent: E. Glenn Rippie, Senior Vice President and General Counsel, Commonwealth Edison Company

Street or Local Address: 10 S. Dearborn Street

City: Chicago      State: Illinois      Zip Code: 60603

Telephone (779) 231-0107

# ANNUAL REPORT OF ELECTRIC UTILITIES, LICENSEES AND/OR NATURAL GAS UTILITIES

## GENERAL INSTRUCTIONS

- I. This form of annual report is prepared in conformity with the applicable Uniform System of Accounts and all of the accounting terminology used herein is in accordance therewith.
- II. Enter in whole numbers only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important.) The truncating of cents is allowed except on the four basic financial statements where rounding to dollars is required. The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts in the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "NONE" where it truly and completely states the fact.
- IV. The schedules within Form 21ILCC are classified as follows:
  - 0 Series - General Corporate Schedules required by all utilities filing Form 21 ILCC
  - 100 Series - General Corporate Schedules required by gas only utilities not submitting FERC Form No. 2.
  - 200 Series - Balance Sheet Supporting Schedules required by gas utilities not submitting FERC Form No. 2.
  - 300 Series - Income Supporting Schedules required by gas utilities not submitting FERC Form No. 2.
  - 500 Series - Gas Plant Statistical Data required by gas utilities not submitting FERC Form No. 2.
  - 600 Series - Electric Data required by all electric utilities.
  - 700 Series - Gas Data required by all gas utilities.

Electric only utilities that submit FERC Form No. 1 to the Illinois Commerce Commission (ICC) must submit the following schedules : 0 Series and 600 Series.

Combination utilities (utilities that provide both electric and gas service in Illinois) that submit FERC Form No. 1 (but not FERC Form No. 2) to the ICC must submit the following schedules: 0 Series, 200 Series, 300 Series, 500 Series, 600 Series, and 700 Series.

Combination utilities (utilities that provide both electric and gas service in Illinois) that submit FERC Form Nos. 1 and 2 to the ICC must submit the following schedules: 0 Series, 600 Series and 700 Series.

Gas only utilities that submit FERC Form No. 2 to the ICC must submit the following schedules: 0 Series and 700 Series.

Gas only utilities that do not submit FERC Form No. 2 to the ICC must submit the following schedules: 0 Series, 100 Series, 200 Series, 300 Series, 500 Series and 700 Series.

If a schedule within a series is not applicable to the respondent, enter the words "NOT APPLICABLE" on the particular page or omit the page and enter "N/A" or "NOT APPLICABLE" in the "Remarks" column on the List of Schedules on pages vi through x. If pages are deleted, indicate in the footer of the prior provided page number of the next subsequently provided page.
- V. It is preferred that all data be typed on the form. Entries of an opposite character (such as decreases reported in a column providing for both increases and decreases) should be enclosed in parentheses.
- VI. Enter the month, day and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to the resubmission (see VII below).
- VII. When making revisions, resubmit only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the Identification and Attestation page as the last page. Mail dated resubmission to:
  - ILLINOIS COMMERCE COMMISSION
  - 527 East Capitol Avenue
  - Springfield, IL 62701
- VIII. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8 1/2 x 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and the page number supplemented.
- IX. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized. The annual report should in all particulars be complete in itself.
- X. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown on the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.
- XI. Respondents may submit computer printed schedules (reduced to 8 1/2 x 11) instead of the schedules herein if they are substantially the same format.
- XII. Where Illinois Commerce Commission authority is to be supplied, enter the applicable docket number.
- XIII. The word "respondent", whenever used in this report, means the person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.
- XIV. Because of the limited space afforded on some Form 21 ILCC schedules, dollar signs may be omitted where necessary. The rounding of numbers in thousands is permissible in cases where there is insufficient room for all digits. However, notations to this effect must be made in a conspicuous location on the page on which the rounding occurs.

<b>FORM 21 ILCC LIST OF SCHEDULES</b>		
<b>Schedules</b>	<b>Page</b>	<b>Remarks</b>
Identification	i	
General Information	ii	
General Instructions	iii	
Excerpts from the Law	iv	N/A
List of Schedules	v-vii	
<b>GENERAL CORPORATE SCHEDULES REQUIRED BY ALL UTILITIES FILING FORM 21 ILCC (0 Series)</b>		
Verification, Attestation	1	
Comparative Balance Sheet	2-5	
Statement of Retained Earnings	6-6a	
Statement of Income for the Year	7-7b	
Illinois Electric Operating Revenues	8-8a	
Illinois Megawatt Hrs. Sold/Delivered & Avg. No. of Customers per Month	9-9a	
Illinois Gas Net Operating Revenues	11-11a	N/A
Gas Transportation Revenues	11b	N/A
Cost Allocation Methodologies	12	N/A
Identification of Differences between Information Reported on FERC Schedules and Information Reported on Pages 2 through 7 of Form 21 ILCC	13	
Analysis of Unbilled Revenues	13(a)	
Reconciliation of Gross Revenue Tax	14	N/A
Promotional Practices of Electric and Gas Public Utilities	15	N/A
Special Funds	16	
Special Deposits	16	
Notes Receivable	17	
Other Accounts Receivable	17	
Receivables from Associated Companies	18	
Miscellaneous Current and Accrued Assets	19	
Materials and Supplies	20	
Notes Payable	21	
Payables to Associated Companies	21	
Long Term Debt (Accounts 221, 222, 223 & 224)	22-23	
Unamortized Loss and Gain on Reacquired Debt (Accts. 189, 257)	24	
Discount on Common Stock Issuance and Preferred Stock Issuance	25	
Unamortized Debt Expense Premium & Discount on Long-Term Debt	26-27	
Securities Issued or Assumed and Securities Refunded or Retired During the Year	28	
Investments (Accounts 123, 124, 136)	29-30	
Particulars Concerning Certain Other Income Accounts	31	
Employee Data	32	
Charges for Outside, Professional & Other Consultative Services	33	
Common Utility Plant & Expense	34	N/A
Nonutility Property	41	
Accumulated Provision for Depreciation & Amortization of Nonutility Property	41	
Accumulated Deferred Income Taxes - Accelerated Amortization Property	42-43	N/A
General Description of Construction Overhead Procedure	44	
Capital Stock Subscribed, Liability for Conversion, Premium on Capital Stock and Installments Received on Capital Stock	45	
Discount on Capital Stock and Capital Stock Expense	46	
Transactions with Associated (Affiliated ) Companies (Effective 1/1/2009)	47	
Accumulated Provision for Uncollectible Accounts Receivable	48	

<b>FORM 21 ILCC LIST OF SCHEDULES</b>		
Schedules	Page	Remarks
<b>GENERAL CORPORATE SCHEDULES REQUIRED BY GAS ONLY UTILITIES NOT SUBMITTING FERC FORM NO. 2 (100 Series)</b>		
General Information	101	N/A
Control Over Respondent	102	N/A
Corporations Controlled by Respondent	103	N/A
Officers	104	N/A
Directors	105	N/A
Security Holders and Voting Powers	106-107	N/A
Important Changes During the Year	108-109	N/A
Comparative Balance Sheet	110-113	N/A
Statement of Income for the Year	114-117	N/A
Statement of Retained Earnings for the Year	118-119	N/A
Statement of Cash Flows	120-121	N/A
Notes to Financial Statements	122-123	N/A
Statement of Accumulated Comprehensive Income and Hedging Activities	122a-b	N/A
<b>BALANCE SHEET SUPPORTING SCHEDULES REQUIRED BY GAS UTILITIES NOT SUBMITTING FERC FORM NO. 2 (200 Series)</b>		
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion	200-201	N/A
Gas Plant in Service	204-209	N/A
Manufactured Gas Production Plant - Supplemental Schedule	210	N/A
Gas Plant Leased to Others	213	N/A
Gas Plant Held for Future Use	214	N/A
Construction Work in Progress - Gas (Account 107)	216	N/A
Accumulated Provision for Depreciation of Gas Utility Plant (Account 108)	219	N/A
Gas Stored (Acct. 117, 164.1, 164.2 and 164.3)	220	N/A
Investments in Subsidiary Companies (Account 123.1)	224-225	N/A
Prepayments (Account 165)	230	N/A
Extraordinary Property Losses (Account 182.1)	230	N/A
Unrecovered Plant and Regulatory Study Costs (Account 182.2)	230	N/A
Other Regulatory Assets (Account 182.3)	232	N/A
Miscellaneous Deferred Debits (Account 186)	233	N/A
Accumulated Deferred Income Taxes (Account 190)	234-235	N/A
Capital Stock (Accounts 201 and 204)	250-251	N/A
Other Paid-in Capital	253	N/A
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261	N/A
Taxes Accrued, Prepaid and Charged During Year	262-263	N/A
Distribution of Taxes Charged	262-263	N/A
Other Deferred Credits (Account 253)	269	N/A
Accumulated Deferred Income Taxes - Other Property (Account 282)	274-275	N/A
Accumulated Deferred Income Taxes - Other	276-277	N/A
Other Regulatory Liabilities (Account 254)	278	N/A
<b>INCOME SUPPORTING SCHEDULES REQUIRED BY GAS UTILITIES NOT SUBMITTING FERC FORM NO. 2 (300 Series)</b>		
Gas Operating Revenues (Account 400)	300-301	N/A
Residential & Commercial Space Heating Customers	305	N/A
Interruptible, Off Peak & Firm Sales to Distribution System Industrial Customers	305	N/A
Other Gas Revenues (Account 495)	308	N/A
Sales for Resale Natural Gas (Account 483)	310-311	N/A
Discounted Rate Services and Negotiated Rate Services	313	N/A
Gas Operation and Maintenance Expenses	320-325	N/A
Miscellaneous General Expenses (Account 930.2) (Gas)	335	N/A
Depreciation, Depletion & Amortization of Gas Plant (Accounts 403, 404.1, 404.2, 404.3, and 405)	336-338	N/A
Particulars Concerning Certain Income Deductions & Interest Charges Accounts	340	N/A
Regulatory Commission Expense	350-351	N/A
Employee Pensions and Benefits (Account 926)	352	N/A
Distribution of Salaries and Wages	354-355	N/A

FORM 21 ILCC LIST OF SCHEDULES		
Schedules	Page	Remarks
<b>GAS PLANT STATISTICAL DATA REQUIRED BY GAS UTILITIES NOT SUBMITTING FERC FORM NO. 2 (500 Series)</b>		
Auxiliary Peaking Facilities	519	N/A
<b>ELECTRIC DATA REQUIRED BY ALL ELECTRIC UTILITIES (600 Series)</b>		
Internal Combustion Engine & Gas - Turbine Generating Plants	600-601	N/A
Steam-Electric Generating Plants	602-603	N/A
Hydroelectric Generating Plants	604-605	N/A
Changes Made or Scheduled to be Made In Generating Plant Capacities	606	N/A
Electric Plant Acquisition Adjustments & Accumulated Provision for Amortization of Electric Plant Acquisition Adjustments (Accounts 114 and 115)	607	
Franchise Requirements (Account 927) (Electric)	608	
Territory Served (Electric)	609-610	
Construction Overheads - Electric	611	
Electric Distribution Meters and Line Transformers	612	
Environmental Protection Facilities	613	
Environmental Protection Expenses	614	
<b>GAS DATA REQUIRED BY ALL GAS UTILITIES (700 Series)</b>		
Mains in Illinois	700	N/A
Meters in Illinois	701	N/A
Services in Illinois	702	N/A
System Load Statistics in Illinois	703	N/A
Underground Gas Storage	704-705	N/A
Summary of Gas Account	706	N/A
Summary of Revenues, Therms & Customers by Gas Rates	707	N/A
Purchased Gas (Accounts 800, 801, 802, 803, 804, and 805)	708-709	N/A
Gas Plant Acquisition Adjustments & Accumulated Provision for Amortization of Gas Plant Acquisition Adjustments (Account 114, 115)	710	N/A
Franchise Requirements (Account 927) (Gas)	711	N/A
Territory Served (Gas)	712-713	N/A
Construction Overheads - Gas	714	N/A
Uncollectibles Accounts Expense	715	N/A
Enterprise Zone Revenues	716	N/A

UTILITY NAME

Commonwealth Edison Company

Year of Report

December 31, 2023

VERIFICATION

The responsible accounting officer shall verify this report under oath.

STATE OF Illinois

COUNTY OF Cook

Steven J. Cichocki makes oath and says that he is

Director, Accounting

(Official Title of Affidavit)

Commonwealth Edison Company

(Exact Legal Title or Name of Respondent)

that he/she has examined the following report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the said report are true, and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from and including January 1, 2023, to and including December 31, 2023.

*Steven Cichocki*

(Signature of Affiant)

Subscribed and sworn to before me, a Notary Public in and for the State and County named,

this 29 day of March 2024

My Commission expires May 10, 2025



*Nina Kiwarkis*

(Signature of Oath Administer)



**BALANCE SHEET**

Instructions:

Line No.	Title of Account (a)	Page Ref FERC Form 1 and/or 2 or ILCC Form 21 (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	<b>UTILITY PLANT</b>			
2	Utility Plant (101-106, and 114)	200-201	38,410,366,342	40,315,002,584
3	Construction Work in Progress (107)	200-201	1,197,396,998	1,395,544,738
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		39,607,763,340	41,710,547,322
5	(Less) Accum. Prov. For Depr. Amort. Depl. (108, 111, and 115)	200-201	11,104,020,269	11,713,097,084
6	Net Utility Plant (Enter Total of line 4 less 5)		28,503,743,071	29,997,450,238
7	Nuclear Fuel (120.1-120.4, and 120.6)	202-203	—	—
8	(Less) Accum. Prov. For Amort. Of Nucl. Assembl. (120.5)		—	—
9	Net Nuclear Fuel (Enter total of line 7 less line 8)		—	—
10	Net Utility Plant (Enter total of lines 6 and 9)		28,503,743,071	29,997,450,238
11	Utility Plant Adjustments (116)		—	—
12	Gas Stored Underground-Noncurrent (117)	220	—	—
13	<b>OTHER PROPERTY AND INVESTMENTS</b>			
14	Nonutility Property (121)	41	9,697,258	9,697,258
15	(Less) Accum. Prov. For Depr. And Amort. (122)	41	1,875,760	1,905,868
16	Investment in Associated Companies (123)	29-30	—	—
17	Investment in Subsidiary Companies (123.1)	224-225	96,806,785	102,288,128
18	(For Cost of account 123.1, see footnote FERC Form 1 page 224, line 42)		—	—
19	Noncurrent Portion of Allowances		—	—
20	Other Investments (124)	29-30	29,236	37,334
21	Special Funds (125-128)	16	—	—
22	TOTAL Other Property and Investments (Total of lines 14-17 and 19-21)		104,657,519	110,116,852
23	<b>CURRENT AND ACCRUED ASSETS</b>			
24	Cash (131)		10,668,984	45,643,539
25	Special Deposits (132-134)	16	327,463,034	401,566,878
26	Working Funds (135)		—	—
27	Temporary Cash Investments (136)	29-30	23,969,852	23,989,634
28	Notes Receivable (141)	17	—	—
29	Customer Accounts Receivable (142)		335,351,787	508,571,219
30	Other Accounts Receivable (143)	17	441,200,349	242,277,627
31	(Less) Accum. Prov. For Uncollectibles Acct. - Credit (144)		76,000,066	86,250,851
32	Notes Receivable from Associated Companies (145)	18	—	—
33	Accounts Receivable from Assoc. Companies (146)	18	505,854	70,491
34	Fuel Stock (151)	20	—	—
35	Fuel Stock Expense Undistributed (152)	20	—	—
36	Residuals (Elec.) and Extracted Products (153)	20	—	—
37	Plant Materials and Operating Supplies (154)	20	195,014,751	285,561,287
38	Merchandise (155)	20	—	—
39	Other Materials and Supplies (156)	20	—	—
40	Nuclear Materials Held for Sale (157)	202-203/227	—	—
41	Allowances (158.1 and 158.2)	228-229	—	—
42	(Less) Noncurrent Portion of Allowances		—	—
43	Stores Expenses Undistributed (163)	20	—	—
44	Gas Stored Underground - Current (164.1)		—	—
45	Liquefied Natural Gas Stored and Held for Processing (164.2 - 164.3)		—	—
46	Prepayments (165)		77,239,527	102,590,569
47	Advances for Gas (166-167)		—	—
48	Interest and Dividends Receivable (171)		5,688	10,540
49	Rents Receivable (172)		—	—
50	Accrued Utility Revenue (173)		222,847,466	351,134,876
51	Miscellaneous Current and Accrued Assets (174)	19	3,595,441	4,318,888

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2023

Instructions: Include in columns (e) through (i), total company balances of Utility Plant in Service and associated balances corresponding to the line number on page (2), lines 1 through 12. Include in column (g), Total Company Common Utility, balances that cannot be directly assigned to a specific service in columns (e), (f) or (h). Columns (e) thru (i) must total column (d) on page 2. For amounts in columns (e) thru (i), show corresponding Illinois jurisdictional amounts in columns (j) thru (n).

BALANCE SHEET					
Total Company Direct Electric Utility (e)	Total Company Direct Gas Utility (f)	Total Company Common Utility (g)	Total Company Competitive Utility (h)	Total Company Other Utility (i)	Line No.
					1
40,315,002,584					2
1,395,544,738					3
41,710,547,322					4
11,713,097,084					5
29,997,450,238					6
—					7
—					8
—					9
29,997,450,238					10
—					11
—					12
					13

Illinois Direct Electric Utility (j)	Illinois Direct Gas Utility (k)	Total Company Common Utility (l)	Total Company Competitive Utility (m)	Total Company Other Utility (n)	Line No.
					1
40,315,002,584					2
1,395,544,738					3
41,710,547,322					4
11,713,097,084					5
29,997,450,238					6
—					7
—					8
—					9
29,997,450,238					10
—					11
—					12
					13

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2023	Year of Report December 31, 2023
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**BALANCE SHEET Cont'd**

Instructions:

Line No.	Title of Account (a)	Page Ref FERC Form 1 and/or 2 or ILCC Form 21 (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
52	Derivative Instrument Assets (175)		—	—
53	Derivative Instrument Assets - Hedges (176)		—	—
54	TOTAL Current and Accrued Assets (Enter total of lines 24 thru 53)		1,561,862,667	1,879,484,697
55	<b>DEFERRED DEBITS</b>			
56	Unamortized Debt Expense (181)		93,089,140	99,782,409
57	Extraordinary Property Losses (182.1)	230	—	—
58	Unrecovered Plant and Regulatory Study Costs (182.2)	230	—	—
59	Other Regulatory Assets (182.3)	232	3,424,287,027	4,396,564,225
60	Prelim. Survey and Investigation Charges (Electric) (183)		—	—
61	Prelim. Survey and Investigation Charges (Gas) (183.1, 183.2)		—	—
62	Clearing Accounts (184)		—	325
63	Temporary Facilities (185)		—	—
64	Miscellaneous Deferred Debits (186)	233	4,423,330,171	4,997,467,960
65	Def. Losses from Disposition of Utility Plant (187)		—	—
66	Research, Devel and Demonstration Expenditures (188)	352-353	—	—
67	Unamortized Loss on Reacquired Debt (189)	24	18,008,377	16,424,002
68	Accumulated Deferred Income Taxes (190)	234-235	268,238,892	1,006,863,343
69	Unrecovered Purchased Gas Costs (191)		—	—
70	TOTAL Deferred Debits (Enter total of lines 56 thru 69)		8,226,953,607	10,517,102,264
71	TOTAL Assets and Other Debits (Enter total of lines 10,11,12,22,54,70)		38,397,216,864	42,504,154,051

Name of Respondent		This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company		(1) An Original		December 31, 2023
BALANCE SHEET				
Instructions:				
Line No.	Title of Account (a)	Page Ref FERC Form 1 and/or 2 or ILCC Form 21 (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	<b>PROPRIETARY CAPITAL</b>			
2	Common Stock Issued (201)	250-251	1,587,296,970	1,587,297,032
3	Preferred Stock Issued (204)	250-251	—	—
4	Capital Stock Subscribed (202,205)	45	—	—
5	Stock Liability for Conversion (203,206)	45	—	—
6	Premium on Capital Stock (207)	45	5,020,104,795	5,020,104,944
7	Other Paid in Capital (208-211)	253	4,733,210,990	5,388,756,067
8	Installments Received on Capital Stock (212)	45	—	—
9	(Less) Discount on Capital Stock (213)	46	—	—
10	(Less) Capital Stock Expense (214)	46	6,942,925	6,942,925
11	Retained Earnings (215, 215.1, and 216)	6	1,983,697,102	2,327,289,291
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	6	46,618,704	51,743,312
13	(Less) Reacquired Capital Stock (217)	250-251	—	—
14	Accumulated Other Comprehensive Income (219)	122(a)(b)	—	—
15	TOTAL Proprietary Capital (Enter total of lines 2 thru 14)		13,363,985,636	14,368,247,721
16	<b>LONG-TERM DEBT</b>			
17	Bonds (221)	22-23	10,628,600,000	11,603,600,000
18	(Less) Reacquired Bonds (222)	22-23	—	—
19	Advances from Associated Companies (223)	22-23	206,186,000	206,186,000
20	Other Long-Term Debt (224)	22-23	—	—
21	Unamortized Premium on Long-Term Debt (225)		—	—
22	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		27,228,308	28,371,972
23	TOTAL Long-Term Debt (Enter total of lines 17 thru 22)		10,807,557,692	11,781,414,028
24	<b>OTHER NONCURRENT LIABILITIES</b>			
25	Obligations Under Capital Leases-Noncurrent (227)		7,582,639	7,532,029
26	Accumulated Provision for Property Insurance (228.1)		—	—
27	Accumulated Provision for Injuries and Damages (228.2)		64,506,591	81,424,515
28	Accumulated Provision for Pensions and Benefits (228.3)		201,364,987	197,131,365
29	Accumulated Miscellaneous Operating Provisions (228.4)		324,697,427	302,552,734
30	Accumulated Provision for Rate Refunds (229)		—	7,188,191
31	Asset Retirement Obligations (230)		150,443,983	151,156,355
32	TOTAL Other Noncurrent Liabilities (Enter total of lines 25 thru 31)		748,595,627	746,985,189
33	<b>CURRENT AND ACCRUED LIABILITIES</b>			
34	Notes Payable (231)	21	576,854,300	601,937,997
35	Accounts Payable (232)		845,896,275	828,813,132
36	Notes Payable to Associated Companies (233)	21	—	—
37	Accounts Payable to Associated Companies (234)	21	73,723,918	72,879,463
38	Customer Deposits (235)		107,584,029	118,238,326
39	Taxes Accrued (236)	262-263	96,153,710	211,291,922
40	Interest Accrued (237)		125,208,072	149,033,092
41	Dividends Declared (238)		—	—
42	Matured Long-Term Debt (239)		—	—
43	Matured Interest (240)		—	—
44	Tax Collections Payable (241)		12,419,905	31,397,970
45	Miscellaneous Current and Accrued Liabilities (242)		519,370,198	440,174,247
46	Obligations Under Capital Leases-Current (243)		64,620	70,210

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2023	Year of Report December 31, 2023
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**BALANCE SHEET Cont'd**

Instructions:

Line No.	Title of Account (a)	Page Ref FERC Form 1 and/or 2 or ILCC Form 21 (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
47	Derivative Instrument Liabilities (244)		—	—
48	Derivative Instrument Liabilities - Hedging (245)		—	—
49	TOTAL Current and Accrued Liabilities (Enter Total of Lines 34 thru 48)		2,357,275,027	2,453,836,359
50	<b>DEFERRED CREDITS</b>			
51	Customer Advances for Construction (252)		239,396,349	455,558,952
52	Accumulated Deferred Investment Tax Credits (255)	266-267	7,660,602	6,810,301
53	Deferred Gains from Disposition of Utility Plant (256)		—	—
54	Other Deferred Credits (253)	269	93,605,831	120,260,137
55	Other Regulatory Liabilities (254)	278	5,499,295,974	6,253,543,172
56	Unamortized Gain on Reacquired Debt (257)	24	—	—
57	Accumulated Deferred Income Taxes (281-283)	272-277	5,279,844,126	6,317,498,192
58	TOTAL Deferred Credits (Enter total lines 51 thru 57)		11,119,802,882	13,153,670,754
59				
60				
61				
62				
63				
64				
65				
66				
67				
68				
69	TOTAL Liab. And Other Credits (Enter total of lines 15,23,32,49 & 58)		38,397,216,864	42,504,154,051

Name of Respondent Commonwealth Edison Company	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report December 31, 2023
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**STATEMENT OF RETAINED EARNINGS**

Instructions:

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated, undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded. Show the contra primary account affected in column (b).
3. State the purpose and amount of each reservation or appropriation of retained earnings.
4. List first account 439 Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the State and Federal income tax effect of items in account 439, Adjustments to Retained Earnings.
7. Explain in a footnote the balance for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra primary Account Affected (b)	Amount (c)
<b>UNAPPROPRIATED RETAINED EARNINGS (216)</b>			
1	Balance-Beginning of Year		(1,684,177,676)
2	Changes		
3	Adjustments to Retained Earnings (439)		
4	Comprehensive Income		
5			
6			
7			
8			
9	Total Credits to Retained Earnings (439)		—
10	Adjustment of the Adoption of FASB Interpretation No. (FIN) 48		
11			
12			
13			
14			
15	Total Debits to Retained Earnings (439)		—
16	Balance Transferred from Income (Account 433 less Account 418.1)		1,088,560,924
17	Appropriations to Retained Earnings (436)		—
18	Transfer to appropriated retained earnings for payment of future dividends	215	1,094,078,343
19			
20			
21			
22	Total Appropriations of Retained Earnings (436)		1,094,078,343
23	Dividends Declared-Preferred Stock (437)		
24			
25			
26			
27			
28			
29	Total Dividends Declared-Preferred Stock (437)		—
30	Dividends Declared-Common Stock (438)		
31			
32			
33			
34			
35			
36	Total Dividends Declared-Common Stock (438)		—
37	Transfers from Account 216.1, Unappropriated, Undistributed, Subsidiary Earnings	216	392,811
38	Balance-End of Year (Total lines 1,9,15,16,22,29,36,37)		(1,689,302,284)

Name of Respondent Commonwealth Edison Company	This Report Is: 12/31/2023	Date of Report (Mo./Da./Yr.) 12/31/2023	Year of Report December 31, 2023
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**STATEMENT OF RETAINED EARNINGS, cont'd**

Instructions:

- Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated, undistributed subsidiary earnings for the year.  
 Each credit and debit during the year should be identified as to the retained earnings account in which recorded. Show the contra primary account affected in column (b).  
 State the purpose and amount of each reservation or appropriation of retained earnings.  
 List first account 439 Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.  
 Show dividends for each class and series of capital stock.  
 Show separately the State and Federal income tax effect of items in account 439, Adjustments to Retained Earnings.
- Explain in a footnote the balance for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be

Line No.	Item (a)	Contra primary Account Affected (b)	Amount (c)
	<b>APPROPRIATED RETAINED EARNINGS (215)</b>		
39	Balance - Beginning of Year (Debit or Credit)		3,667,874,778
40	Appropriations of retained earnings for future dividend payments	216	1,094,078,343
41	Dividends Declared	238	(745,361,546)
42	Tax Adjustment for FIN48		
43			
44			
45	TOTAL Appropriated Retained Earnings (215)		4,016,591,575
46	TOTAL Appropriated Retained Earnings-Amort. Reserve, Federal (215.1)		—
47	TOTAL Appropriated Retained Earnings (215, 215.1) (Enter total lines 45 and 46)		4,016,591,575
48	TOTAL Retained Earnings (215,215.1,216) (Enter total lines 38 and 47)		2,327,289,291
	<b>UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (216.1)</b>		
49	Balance-Beginning of Year (Debit or Credit)		46,618,704
50	Equity in Earnings for Year (Credit) (418.1)		5,517,419
51	(Less) Dividends Received (Debit)	216	392,811
52	Tax Sharing Benefit to Subsidiary		
53	Balance - End of Year (Total lines 49 thru 52)		51,743,312

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2023	Year of Report December 31, 2023
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**STATEMENT OF INCOME FOR THE YEAR**

Instructions:

1. Report the amounts derived from total company operations for the current year and the previous year on this page.

Line No.	Account (a)	FERC Form 1 and 2 (Ref) Page No. (b)	Total Company Current Year (c)	Total Company Previous Year (d)
1	<b>UTILITY OPERATING INCOME</b>			
2	Operating Revenues (400)	300-301	7,847,450,785	5,797,975,458
3	Operating Expenses			
4	Operation Expenses (401)	320-323	3,832,950,659	2,092,928,234
5	Maintenance Expenses (402)	320-323	459,380,558	444,212,205
6	Depreciation Expense (403)	336-337	1,006,052,806	935,016,340
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	1,858,923	2,103,665
8	Amortization & Depletion Of Utility Plant (404-405)	336-337	100,660,161	102,491,635
9	Amortization Of Utility Plant Acquisition Adjustment (406)	336-337	—	—
10	Amort. Of Property Losses, Unrecovered Plant and Regulatory Study Costs (407.1)		—	—
11	Amort. Of Conversion Expense (407.2)		—	—
12	Regulatory Debits (407.3)		305,964,625	311,737,491
13	Regulatory Credits (407.4)		62,177,236	65,912,068
14	Taxes Other Than Income Taxes (408.1)	262-263	367,534,329	372,384,738
15	Income Taxes - Federal (409.1)	262-263	129,557,732	36,318,594
16	Income Taxes - Other (409.1)	262-263	(11,432,424)	(1,541,100)
17	Provision for Deferred Income Taxes (410.1)	234,272-277	592,520,153	518,448,124
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	243,272-277	399,639,434	277,388,074
19	Investment Tax Credit Adj.-Net (411.4)		(1,218,203)	(1,228,182)
20	(Less) Gains from Disp. Of Utility Plant (411.6)		—	—
21	Losses from Disp. Of Utility Plant (411.7)		—	—
22	(Less) Gains from Disposition of Allowances (411.8)		—	—
23	Losses from Disposition of Allowances (411.9)		—	—
24	Accretion Expense (411.10)		51,297	54,610
25	Total Utility Operating Expenses (Total lines 4 through 24)		6,322,063,946	4,469,626,212
26	Net Utility Operating Income (Enter total of line 2 less line 25. Carry forward to page 7b, line 27)		1,525,386,839	1,328,349,246



Name of Respondent		This Report Is:		Date of Report (Mo./Da./Yr.)		Year of Report	
Commonwealth Edison Company		(1) An Original				December 31, 2023	
Instructions: For balances that cannot be allocated to a specific jurisdiction or service, reflect "*****" in the cell (box) and provide the total gas or electric company balance in the Total gas or electric Company column.							
<b>STATEMENT OF INCOME FOR THE YEAR</b>							
Illinois Electric Utility (e)	Total Company Electric Utility (f)	Illinois Gas Utility (g)	Total Company Gas Utility (h)	Other Utility (i)	Line No.		
					1		
7,847,450,785	7,847,450,785				2		
					3		
3,832,950,659	3,832,950,659				4		
459,380,558	459,380,558				5		
1,006,052,806	1,006,052,806				6		
1,858,923	1,858,923				7		
100,660,161	100,660,161				8		
—	—				9		
—	—				10		
—	—				11		
305,964,625	305,964,625				12		
62,177,236	62,177,236				13		
367,534,329	367,534,329				14		
129,557,732	129,557,732				15		
(11,432,424)	(11,432,424)				16		
592,520,153	592,520,153				17		
399,639,434	399,639,434				18		
(1,218,203)	(1,218,203)				19		
—	—				20		
—	—				21		
—	—				22		
—	—				23		
51,297	51,297				24		
6,322,063,946	6,322,063,946				25		
1,525,386,839	1,525,386,839				26		

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report	
Commonwealth Edison Company	(1) An Original		December 31, 2023	
<b>STATEMENT OF INCOME FOR THE YEAR</b>				
Instructions: Report the amounts derived from total company operations for the current year and the previous year on this page. Explain in a footnote if the previous year's amounts are different from that reported in prior years.				
Line No.	Account (a)	FERC Form 1 and 2 (Ref) Page No. (b)	Total Company Current Year (c)	Total Company Previous Year (d)
27	Net Utility Operating Income (page 7, line 26)		1,525,386,839	1,328,349,246
28	<b>OTHER INCOME AND DEDUCTIONS</b>			
29	<b>Other Income</b>			
30	Non-utility Operating Income			
31	Revenues from Merchandising, Jobbing and Contract Work (415)		22,794,716	16,852,398
32	(Less) Costs and Exp. Of Merchandising, Job & Contract Work (416)		22,319,615	17,820,920
33	Revenues from Non-Utility Operations (417)		—	—
34	(Less) Expenses of Non-Utility Operations (417.1)		—	—
35	Nonoperating Rental Income (418)		—	—
36	Equity in Earnings of Subsidiary Companies (418.1)		5,517,419	5,487,941
37	Interest and Dividend Income (419)		22,029,291	5,148,088
38	Allowance for Other Funds Used During Construction (419.1)		33,462,076	34,825,019
39	Miscellaneous Nonoperating Income (421)		17,817,710	15,187,541
40	Gain on Disposition of Property (421.1)		0	0
41	Total Other Income (Enter total of lines 31 through line 40)		79,301,597	59,680,067
42	<b>Other Income Deductions</b>			
43	Loss on Disposition of Property (421.2)		—	1,777,495
44	Miscellaneous Amortization (425)	340	—	1,027
45	Miscellaneous Income Deductions (426.1-426.5)	340	28,880,313	65,636,496
46	Total Other Income Deductions (Total of lines 43 through 45)		28,880,313	67,415,018
47	<b>TAXES APPLICABLE TO OTHER INCOME AND DEDUCTIONS</b>			
48	Taxes Other than Income Taxes (408.2)	262-263	956,149	1,129,890
49	Income Taxes-Federal (409.2)	262-263	6,753,836	(7,922,820)
50	Income Taxes-Other (409.2)	262-263	1,295,297	(3,960,367)
51	Provision for Deferred Income Taxes (410.2)	234,272-277	—	—
52	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234,272-277	4,162,560	—
53	Investment Tax Credit Adj. (411.5)		—	—
54	(Less) Investment Tax Credits (420)		—	—
55	Total Taxes on Other Income and Deduct. (Total of line 48 through 54)		4,842,722	(10,753,297)
56	Net Other Income and Deductions (Enter Total lines 41, 46, 55)		45,578,562	3,018,346
57	<b>INTEREST CHARGES</b>			
58	Interest on Long-Term Debt (427)		457,291,632	402,964,756
59	Amort. Of Debt Disc. And Expense (428)		7,063,111	5,627,073
60	Amortization of Loss on Reacquired Debt (428.1)		1,584,375	1,584,375
61	(Less) Amort. Of Premium on Debt-Credit (429)		—	—
62	(Less) Amort. Of Gain on Reacquired Debt-Credit (429.1)		—	—
63	Interest on Debt to Assoc. Companies (430)	340	13,092,811	13,092,811
64	Other Interest Expense (431)	340	36,332,711	9,315,763
65	(Less) Allowance for Borrowed Funds Used During Construction - Cr. (432)		38,477,582	18,394,231
66	Net Interest Charges (Enter total of lines 58 through 65)		476,887,058	414,190,547
67	Income Before Extraordinary Items		1,094,078,343	917,177,045
68	<b>EXTRAORDINARY ITEMS</b>			
69	Extraordinary Income (434)		—	—
70	(Less) Extraordinary Deductions (435)		—	—
71	Net Extraordinary Items (Enter total of line 69 less line 70)		—	—
72	Income Taxes-Federal and Other (409.3)	262-263	—	—
73	Extraordinary Items After Taxes (Enter total of line 71 less line 72)		—	—
74	Net Income (Enter total of lines 67 and 73)		1,094,078,343	917,177,045

**ILLINOIS ELECTRIC NET OPERATING REVENUES**

1. Report the amounts derived from providing utility services in Illinois. Only revenues resulting from tariffed services are to be reported on lines 1 through 8.
2. In columns (b) and (c), Supply--Fixed Price Service and Supply--Hourly Priced Service, the revenues reported shall include all supply charges. Revenues from supply charges shall include revenues for the cost of energy, transmission charges, and any ancillary services.
3. In column (d), Delivery Charges--Full Service Customers, the revenues reported shall include the delivery service charges for full service customers. Full service customers are those customers receiving either Fixed Price Service or Hourly Priced Service from the utility.  
In column (e), Delivery Charges--Delivery of RES Power, report delivery service charge revenues for the power that is delivered to customers and that is purchased from Retail Electric Suppliers.
5. If the actual amounts are not available, an estimate should be reported. If an estimate is reported, the fact should be footnoted and the supporting documents that show the derivation of the estimate should be sent to the Director of the Financial Analysis Division and the Director of the Energy Division of the Illinois Commerce Commission.
6. If the utility has used Account 456 to record revenues from the tariffed transmission of the utility's own electricity rather than limiting transmission revenues in Account 456 to only revenues from transmission of electricity of others over transmission facilities of the utility, report those revenues in the appropriate column on line 20.  
Report supply charge revenues from the Power Purchase Option in Supply--Fixed Price Service or Supply--Hourly Priced Service, as appropriate, and in a footnote to this page.  
If the utility has offered bundled service, report fixed price bundled service in column (b) and time of day and/or hourly priced bundled service in column (c). Additionally, note the reporting of bundled service amounts in a footnote.  
All of the revenue effects (customer credits and generator reimbursements) of the 2007 Settlement Agreement shall be shown on lines 2 and 4 in the appropriate columns.

**Illinois Electric Operating Revenue for the Reporting Year**

Line No.	Title of Account (a)	Supply--Fixed Price Service (b)	Supply--Hourly Priced Service (c)	Delivery Charges--Full Service Customers (d)	Delivery Charges--Delivery of RES Power (e)	Total (f)
1	<b>ELECTRIC SERVICE REVENUES</b>					
2	(440) Residential Sales	1,555,420,272	19,155,191	1,821,102,107	466,598,191	3,862,275,761
3	(442) Commercial and Industrial Sales					
4	Small or Commercial	371,094,004	143,640,145	492,342,945	1,020,121,692	2,027,198,786
5	Large or Industrial	139,938	52,908,393	43,954,377	799,095,338	896,098,046
6	(444) Public Street and Highway Lighting	2,267,494	2,893,570	17,724,592	22,462,997	45,348,653
7	(445) Other Sales to Public Authorities	—	—	—	—	—
8	(446) Sales to Railroads and Railways	—	—	22,774	12,219,207	12,241,981
9	SALES TO ULTIMATE CUSTOMERS (Sum of Lines 2 through 8)	1,928,921,708	218,597,299	2,375,146,795	2,320,497,425	6,843,163,227
10	(447) Sales for Resale					27,394,838
11	(448) Interdepartmental Sales	—	—	—	—	—
12	TOTAL SALES OF ELECTRICITY (Sum of Lines 9 through 11)	1,928,921,708	218,597,299	2,375,146,795	2,320,497,425	6,870,558,065
13	Less: (449.1) Provision for Rate Refunds	—	—	—	—	—
14	TOTAL SALES OF ELECTRICITY NET OF PROVISION FOR RATE	1,928,921,708	218,597,299	2,375,146,795	2,320,497,425	6,870,558,065
15	(450) Forfeited Discounts					28,067,219
16	(451) Miscellaneous Service Revenues					19,161,315
17	(453) Sales of Water and Water Power					0
18	(454) Rent from Electric Property					87,133,133
19	(455) Interdepartmental Rent					0
20	(456) Other Electric Revenues					842,531,053
21	TOTAL OTHER OPERATING REVENUES (Sum of Line 15 thru Line 20)	—	—	—	—	976,892,720
22	TOTAL ELECTRIC OPERATING REVENUES (Line 14 + Line 21)	1,928,921,708	218,597,299	2,375,146,795	2,320,497,425	7,847,450,785
23	Unbilled Revenues Included in Line 12	(42,904,954)	(5,830,703)	251,949,821	176,236,280	379,450,444

Page 8, Line No. 23, Column (f) - The change in unbilled revenues reported for 2023 was \$450,752,515 higher than the change in unbilled revenues reported for 2022.

**ILLINOIS ELECTRIC NET OPERATING REVENUES FOR THE PRIOR YEAR**

1. Report the amounts derived from providing utility services in Illinois. Only revenues resulting from tariffed services are to be reported on lines 1 through 8.
2. In columns (b) and (c), Supply--Fixed Price Service and Supply--Hourly Priced Service, the revenues reported shall include all supply charges. Revenues from supply charges shall include revenues for the cost of energy, transmission charges, and any ancillary services.
3. In column (d), Delivery Charges--Full Service Customers, the revenues reported shall include the delivery service charges for full service customers. Full service customers are those customers receiving either Fixed Price Service or Hourly Priced Service from the utility.
4. In column (e), Delivery Charges--Delivery of RES Power, report delivery service charge revenues for the power that is delivered to customers and that is purchased from Retail Electric Suppliers.
5. If the actual amounts are not available, an estimate should be reported. If an estimate is reported, the fact should be footnoted and the supporting documents that show the derivation of the estimate should be sent to the Director of the Financial Analysis Division and the Director of the Energy Division of the Illinois Commerce Commission.
6. If the utility has used Account 456 to record revenues from the tariffed transmission of the utility's own electricity rather than limiting transmission revenues in Account 456 to only revenues from transmission of electricity of others over transmission facilities of the utility, report those revenues in the appropriate column on line 20.
7. Report supply charge revenues from the Power Purchase Option in Supply--Fixed Price Service or Supply--Hourly Priced Service, as appropriate, and in a footnote to this page.
8. If the utility has offered bundled service, report fixed price bundled service in column (b) and time of day and/or hourly priced bundled service in column (c). Additionally, note the reporting of bundled service amounts in a footnote.
9. All of the revenue effects (customer credits and generator reimbursements) of the 2007 Settlement Agreement shall be shown on lines 2 and 4 in the appropriate columns.

**Illinois Electric Operating Revenues for the Prior Year**

Line No.	Title of Account (a)	Supply--Fixed Price Service (b)	Supply--Hourly Priced Service (c)	Delivery Charges--Full Service Customers (d)	Delivery Charges--Delivery of RES Power (e)	Total (f)
1	ELECTRIC SERVICE REVENUES					
2	(440) Residential Sales	2,116,804,221	34,808,618	1,021,990,845	265,218,634	3,438,822,318
3	(442) Commercial and Industrial Sales					
4	Small or Commercial	474,970,262	291,322,656	206,024,340	278,348,231	1,250,665,489
5	Large or Industrial	281,233	69,721,280	1,853,958	(32,152,262)	39,704,209
6	(444) Public Street and Highway Lighting	2,678,578	5,304,090	13,681,520	10,938,713	32,602,901
7	(445) Other Sales to Public Authorities	—	—	—	—	—
8	(446) Sales to Railroads and Railways	—	1,164,738	289,181	(2,286,019)	(832,100)
9	SALES TO ULTIMATE CUSTOMERS (Sum of Lines 2 through 8)	2,594,734,294	402,321,382	1,243,839,844	520,067,297	4,760,962,817
10	(447) Sales for Resale					66,890,074
11	(448) Interdepartmental Sales	—	—	—	—	—
12	TOTAL SALES OF ELECTRICITY (Sum of Lines 9 through 11)	2,594,734,294	402,321,382	1,243,839,844	520,067,297	4,827,852,891
13	Less: (449.1) Provision for Rate Refunds	—	—	—	—	—
14	TOTAL SALES OF ELECTRICITY NET OF PROVISION FOR RATE REFUND	2,594,734,294	402,321,382	1,243,839,844	520,067,297	4,827,852,891
15	(450) Forfeited Discounts					26,788,811
16	(451) Miscellaneous Service Revenues					16,889,543
17	(453) Sales of Water and Water Power					—
18	(454) Rent from Electric Property					95,183,203
19	(455) Interdepartmental Rent					—
20	(456) Other Electric Revenues					831,261,010
21	TOTAL OTHER OPERATING REVENUES (Sum of Line 15 thru Line 20)	—	—	—	—	970,122,567
22	TOTAL ELECTRIC OPERATING REVENUES (Line 14 + Line 21)	2,594,734,294	402,321,382	1,243,839,844	520,067,297	5,797,975,458
23	Unbilled Revenues Included in Line 12	35,994,312	753,070	12,404,700	(120,454,153)	(71,302,071)

Page 8, Line No. 23, Column (f) - The change in unbilled revenues reported for 2022 was \$61,251,410 lower than the change in unbilled revenues reported for 2021.

**ILLINOIS MEGAWATT HOURS SOLD OR DELIVERED AND AVERAGE NUMBER OF ILLINOIS ELECTRIC CUSTOMERS PER MONTH**

1. Report the megawatt hours sold or delivered from providing utility services in Illinois and the average number of electric customers per month. Information reported should correspond to information reported on page 8, Illinois Electric Operating Revenues for the reporting year.
2. If the actual amounts are not available, an estimate should be reported. If an estimate is reported, the fact should be footnoted and the supporting documents that show the derivation of the estimate should be sent to the Director of the Financial Analysis Division and the Director of the Energy Division of the Illinois Commerce Commission.
3. Report supply charge megawatt hours and average number of customers from the Power Purchase Option in Supply--Fixed Price Service or Supply--Hourly Priced Service, as appropriate, and in a footnote to this page.

**Megawatt Hours Sold or Delivered for the Reporting Year**

Line No.	Title of Account (a)	Supply-- Fixed Price Service (b)	Supply-- Hourly Priced Service (c)	No Entry Required (d)	Delivery Charges-- Delivery of RES Power (e)	Total (f)
1	ELECTRIC SERVICE REVENUES					
2	(440) Residential Sales	20,210,650	400,908		5,411,007	26,022,565
3	(442) Commercial and Industrial Sales					
4	Small or Commercial	4,682,441	3,197,650		20,825,502	28,705,593
5	Large or Industrial	2,116	1,347,711		25,358,007	26,707,834
6	(444) Public Street and Highway Lighting	44,481	78,215		331,612	454,308
7	(445) Other Sales to Public Authorities	—	—		—	—
8	(446) Sales to Railroads and Railways	—	—		399,921	399,921
9	SALES TO ULTIMATE CUSTOMERS (Sum of Lines 2 through 8)	24,939,688	5,024,484		52,326,049	82,290,221
10	(447) Sales for Resale					988,910
11	(448) Interdepartmental Sales	—	—		—	—
12	TOTAL SALES OF ELECTRICITY (Sum of Lines 9 through 11)	24,939,688	5,024,484		52,326,049	83,279,131

**Average Number of Customers per Month for the Reporting Year**

Line No.	Title of Account (a)	Supply-- Fixed Price Service (b)	Supply-- Hourly Priced Service (c)	No Entry Required (d)	Delivery Charges-- Delivery of RES Power (e)	Total (f)
13	ELECTRIC SERVICE REVENUES					
14	(440) Residential Sales	2,964,203	42,353		725,903	3,732,459
15	(442) Commercial and Industrial Sales					
16	Small or Commercial	223,921	8,475		159,010	391,406
17	Large or Industrial	3	149		1,723	1,875
18	(444) Public Street and Highway Lighting	2,572	834		1,390	4,796
19	(445) Other Sales to Public Authorities	—	—		—	—
20	(446) Sales to Railroads and Railways	—	—		2	2
21	SALES TO ULTIMATE CUSTOMERS (Sum of Lines 12 through 20)	3,190,699	51,811		888,028	4,130,538
22	(447) Sales for Resale					—
23	(448) Interdepartmental Sales	—	—		—	—
24	TOTAL SALES OF ELECTRICITY (Sum of Lines 21 through 23)	3,190,699	51,811		888,028	4,130,538

**ILLINOIS MEGAWATT HOURS SOLD OR DELIVERED AND AVERAGE NUMBER OF ILLINOIS ELECTRIC CUSTOMERS PER MONTH**

1. Report the megawatt hours sold or delivered from providing utility services in Illinois and the average number of electric customers per month. Information reported should correspond to information reported on page 8, Illinois Electric Operating Revenues for the reporting year.
2. If the actual amounts are not available, an estimate should be reported. If an estimate is reported, the fact should be footnoted and the supporting documents that show the derivation of the estimate should be sent to the Director of the Financial Analysis Division and the Director of the Energy Division of the Illinois Commerce Commission.
3. Report supply charge megawatt hours and average number of customers from the Power Purchase Option in Supply--Fixed Price Service or Supply--Hourly Priced Service, as appropriate, and in a footnote to this page.
4. If the utility has offered bundled service, report fixed price bundled service in column (b) and time of day and/or hourly priced bundled service in column (c). Additionally, note the reporting of bundled service amounts in a footnote.

**Megawatt Hours Sold or Delivered for the Prior Year**

Line No.	Title of Account (a)	Supply-- Fixed Price Service (b)	Supply-- Hourly Priced Service (c)	No Entry Required (d)	Delivery Charges-- Delivery of RES Power (e)	Total (f)
1	ELECTRIC SERVICE REVENUES					
2	(440) Residential Sales	21,665,071	384,048		5,769,862	27,818,981
3	(442) Commercial and Industrial Sales					
4	Small or Commercial	4,894,623	3,415,624		21,456,103	29,766,350
5	Large or Industrial	2,019	900,217		26,002,061	26,904,297
6	(444) Public Street and Highway Lighting	48,855	86,017		335,993	470,865
7	(445) Other Sales to Public Authorities	—	—		—	—
8	(446) Sales to Railroads and Railways	—	18,518		420,266	438,784
9	SALES TO ULTIMATE CUSTOMERS (Sum of Lines 2 through 8)	26,610,568	4,804,424		53,984,285	85,399,277
10	(447) Sales for Resale					1,117,149
11	(448) Interdepartmental Sales	—	—		—	—
12	TOTAL SALES OF ELECTRICITY (Sum of Lines 9 through 11)	26,610,568	4,804,424		53,984,285	86,516,426

**Average Number of Customers per Month for the Prior Year**

Line No.	Title of Account (a)	Supply-- Fixed Price Service (b)	Supply-- Hourly Priced Service (c)	No Entry Required (d)	Delivery Charges-- Delivery of RES Power (e)	Total (f)
13	ELECTRIC SERVICE REVENUES					
14	(440) Residential Sales	2,967,066	39,767		706,922	3,713,755
15	(442) Commercial and Industrial Sales					
16	Small or Commercial	223,091	8,507		159,085	390,683
17	Large or Industrial	2	134		1,751	1,887
18	(444) Public Street and Highway Lighting	2,625	924		1,298	4,847
19	(445) Other Sales to Public Authorities	—	—		—	—
20	(446) Sales to Railroads and Railways	—	—		2	2
21	SALES TO ULTIMATE CUSTOMERS (Sum of Lines 2 through 8)	3,192,784	49,332		869,058	4,111,174
22	(447) Sales for Resale					—
23	(448) Interdepartmental Sales	—	—		—	—
24	TOTAL SALES OF ELECTRICITY (Sum of Lines 9 through 11)	3,192,784	49,332		869,058	4,111,174

**IDENTIFICATION OF DIFFERENCES BETWEEN INFORMATION REPORTED ON  
FERC SCHEDULES AND INFORMATION REPORTED ON PAGES  
2 THROUGH 7 OF FORM 21 ILCC**

Instructions:

1. Identify the data provided on pages 2 through 7 of this report that differs from data reported in the submitted FERC Form Nos. 1 and/or 2.
2. For each identified difference, indicate the affected accounts, the amount and the authorization from the ICC.

Form 21 ILCC		Line Description	Amounts Reported				Detail Provided on Page 13-1, Item Number
Page No.	Line No.		ICC Account(s)	Form 21 ILCC	FERC Form No. 1	Difference*	
7	4	Operation Expenses	401	3,832,950,659	3,832,950,659	—	1
7b	45	Miscellaneous Income Deductions	426.1 - 426.5	28,880,313	28,880,313	—	1
7	20	Gains from Disp. of Utility Plant	411.6	—	—	—	2
7b	40	Gain on Disposition of Property	421.1	0	—	—	2
7	15	Income Taxes - Federal	409.1	129,557,732	129,557,732	—	3
7b	49	Income Taxes - Federal	409.2	6,753,836	6,753,836	—	3
7	16	Income Taxes - Other	409.1	(11,432,424)	(11,432,424)	—	4
7b	50	Income Taxes - Other	409.2	1,295,297	1,295,297	—	4
*Stated in absolute values							

**IDENTIFICATION OF DIFFERENCES BETWEEN INFORMATION REPORTED ON  
FERC SCHEDULES AND INFORMATION REPORTED ON PAGES  
2 THROUGH 7 OF FORM 21 ILCC**

Item Number	Description	Amount	Affected Accounts		Authorization for Accounting Treatment - See Footnote
			Form 21 ILCC	FERC Form No. 1	
1	Arbitration settlement costs - City of Chicago	—	DR 426.5	CR 930.2	A
1	City of Chicago and Midwest Generation settlement	—	DR 426.5	CR 930.2	B
	Total Item 1	—			
2	Gains on dispositions of property	—	CR 421.1	DR 411.6	C
	Total Item 2	—			
3	Federal income taxes applicable to Arbitration settlements costs - City of Chicago	—	CR 409.2	DR 409.1	A
3	Federal income taxes applicable to City of Chicago and Midwest Generation settlement	—	CR 409.2	DR 409.1	B
3	Federal income taxes applicable to Gains on dispositions of property	—	DR 409.2	CR 409.1	C
	Total Item 3	—			
4	State income taxes applicable to Arbitration settlement costs - City of Chicago	—	CR 409.2	DR 409.1	A
4	State income taxes applicable to City of Chicago and Midwest Generation settlement	—	CR 409.2	DR 409.1	B
4	State income taxes applicable to Gains on dispositions of property	—	DR 409.2	CR 409.1	C
	Total Item 4	—			

A) Represents costs incurred in connection with a settlement agreement between ComEd and City of Chicago. ComEd has made a determination that it will not seek recovery of these operating expenses from Illinois retail customers, and as such, has recorded these expenses and applicable income taxes "below the line" in Account 426.5, Other Deductions and Account 409.2, Income Taxes Federal & Other, for ICC reporting purposes. This settlement was fully amortized as of December 31, 2020, and as such, there was no activity in 2023 for the settlement agreement between ComEd and City of Chicago.

B) Represents costs incurred in connection with a settlement agreement between ComEd and the City of Chicago and Midwest Generation. ComEd has made a determination that it will not seek recovery of these operating expenses from Illinois retail customers, and as such, has recorded these expenses and applicable income taxes "below the line" in Account 426.5, Other Deduction and Account 409.2, Income Taxes Federal & Other, for ICC reporting purposes. This settlement was fully amortized as of December 31, 2020, and as such, there was no activity in 2023 for the settlement agreement between ComEd and the City of Chicago and Midwest Generation.

C) The ICC accounting treatment for these items is in accordance with 83 Ill. Adm. Code 415, Uniform System of Accounts for Electric Utilities, effective December 15, 1994.



Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Year of Report December 31, 2023
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**ANALYSIS OF UNBILLED REVENUE**

Line No.		Prior Year	Current Year	ILCC Form 21 Reference
1	Electric Utility Revenue	5,869,277,529	7,468,000,341	
2	Less: Prior Year Unbilled Revenue	(163,373,963)	(234,676,034)	Pg. 13(a), Ln 3 prior year
3	Add: Current Year Unbilled Revenue	(234,676,034)	144,774,410	
4	Gross Electric Utility Operating Revenue	5,797,975,458	7,847,450,785	Pg. 7a, col. (f), Ln 2
5	Gas Utility Revenue			
6	Less: Prior Year Unbilled Revenue			Pg. 13(a), Ln 7 prior year
7	Add: Current Year Unbilled Revenue			
8	Gross Gas Utility Operating Revenue	—	—	Pg. 7a, col. (g), Ln 2
9	Total Utility Revenue (Ln 1 + Ln 5)	5,869,277,529	7,468,000,341	
10	Less: Total Prior Year Unbilled Revenue (Ln 2 + Ln 6)	(163,373,963)	(234,676,034)	Pg. 13 (a), Ln 11 prior year
11	Add: Total Current Year Unbilled Revenue (Ln 3 + Ln 7)	(234,676,034)	144,774,410	
12	Total Gross Utility Operating Revenue	5,797,975,458	7,847,450,785	Pg. 14, Ln 1

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2023	Year of Report December 31, 2023
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**SPECIAL FUNDS (Accounts 125, 126, 127, 128)**

Instructions:

Report below the balance at the end of year of each special fund maintained during the year. Identify each fund as to which account it is included.

Indicate the nature of any funds included in Account 128 Other Special Funds.

If the trustee of any fund is an associated company, give name of such associated company.

If assets other than cash comprise any fund, furnish a list of the securities or other assets, giving interest or dividend rate of each, cost to respondent, number of shares or principal amount, and book cost at end of year.

Line No.	Name of Fund and Trustee, if any (a)	Balance End of Year (b)
1	None	
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19	TOTAL	-

**SPECIAL DEPOSITS (Accounts 132, 133, 134)**

Instructions:

Report below the amounts of special deposits by classes at end of year.

If any deposit consists of assets other than cash, give a brief description of such assets.

If any deposit is held by an associated company, give name of company.

Line No.	Description and Purpose of Deposit (a)	Balance End of Year (b)
1	Mortgage release reserve associated with property sales	31,231
2	Collateral held from energy and renewable energy certificate suppliers	146,435,631
3	Escrow for environmental work at Rockford Library	6,259,447
4	Alternative compliance payments from RES pursuant to FEJA	248,840,569
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19	TOTAL	401,566,878



Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2023

**RECEIVABLE FROM ASSOCIATED COMPANIES (Accounts 145, 146)**

Instructions:

- Report the particulars of notes and accounts receivable from associated companies at the end of the year.
- Provide separate headings and totals for Accounts 145 Notes Receivable from Associated Companies, and 146 Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.  
For notes receivable, list each note separately and show in column (a) date of note and date of maturity. If any notes were received in satisfaction of an open account, state the period covered by such open account.
- Include in column (d) interest recorded as income during the year, including interest on accounts and notes held any time during the year.  
Give the particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any notes or accounts.

Name of Company (a)	Balance at End of Year (b)	Interest for Year	
		Rate % (c)	Amount (d)
Account 145			
None	—		
Account 146			
BGE Consolidated	—		
Atlantic City Electric Co.	4,869		
Pepco	15,358		
PECO	41,738		
Delmarva Power & Light Co	8,526		
PHI Service Company	—		
Total Accounts 145 and 146	70,491		

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.)	Year of Report December 31, 2023
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**MISCELLANEOUS CURRENT AND ACCRUED ASSETS (Account 174)**

Instructions: Give the description and amounts of miscellaneous current and accrued assets as of the end of the year. Minor items may be grouped by classes, showing a number of such items.

DESCRIPTION	AMOUNT
Certificates of Deposit with original maturities of 90 days to 1 year	2,500,000
PJM Collateral	12
Other	1,818,876
TOTAL	4,318,888

**MATERIALS AND SUPPLIES**

Instructions:

1. For Account 154, report the amounts of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments that use the class of material.
2. Explain important inventory adjustments during the year (on a supplemental page) showing general classes of materials and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected - debited or credited.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department Which Used Material (d)
1	Fuel Stock (Account 151)			
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	180,001,069	268,199,577	
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)			
8	Transmission Plant (Estimated)	6,123,521	4,642,775	Transmission
9	Distribution Plant (Estimated)	8,890,161	12,718,935	Distribution
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	195,014,751	285,561,287	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)			
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	195,014,751	285,561,287	

FOOTNOTE DATA

<i>Assigned to - Construction (Estimated)</i>	
Transmission Plant (Estimated)	\$ 57,496,141
Distribution Plant (Estimated)	<u>210,703,436</u>
Assigned to - Construction (Estimated)	\$ 268,199,577

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2023	Year of Report December 31, 2023
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**NOTES PAYABLE (Account 231)**

Instructions:

1. Report the particulars indicated concerning notes payable at end of year.
2. Give the particulars of collateral pledged, if any.
3. Any demand notes should be designated as such in column (c).

Line No.	Payee (a)	Purpose for Which Issued (b)	Date of Note (c)	Interest Rate % (d)	Balance End of Year (e)
1	Commercial Paper issued by:				
2	Citi Bank	General Purpose/Working Capital	12/20/2023	5.48 %	22,000,000
3	Citi Bank	General Purpose/Working Capital	12/20/2023	5.48 %	50,000,000
4	Citi Bank	General Purpose/Working Capital	12/27/2023	5.55 %	30,000,000
5	Citi Bank	General Purpose/Working Capital	12/27/2023	5.55 %	50,000,000
6	Citi Bank	General Purpose/Working Capital	12/27/2023	5.55 %	50,000,000
7					
8					
9					
10					
11					
12					
13					
14	Discount on Commercial Paper				(62,003)
15					
16	Notes Payable issued by:				
17	U.S. Bank	Repay outstanding obligations	5/9/2023	SOFR plus 1.00%	400,000,000
18					
19	TOTAL				601,937,997

**PAYABLES TO ASSOCIATED COMPANIES (Accounts 233, 234)**

Instructions:

1. Report the particulars of notes and accounts to associated companies at end of year.
2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies, in addition to the total for the combined accounts.
3. List each note separately and state the purpose for which issued. Show also in column (a) date of note and maturity.
4. Include in column (e) the amount of any interest expense during the year on notes or accounts that were paid before the end of year.

Line No.	Name of Company (a)	Commission Authorization (b)	Balance End of Year (c)	Interest for Year	
				Rate % (d)	Amount (e)
1	Account 233:				
2	None		—		
3					
4					
5					
6	Account 234:				
7	ComEd Financing III		3,855,106		
8	Edisun, LLC		(86,159)		
9	Exelon Business Services Company, LLC		63,953,700		
10	Exelon Corporation		4,259,166		
11	PECO Energy Company		0		
12	PHI Service Company		11,605		
13	Baltimore Gas & Electric		45,203		
14	Commonwealth Edison of Indiana		840,842		
15					
16					
17	Total Account 234		72,879,463		
18					
19	TOTAL		72,879,463		

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2023	Year of Report December 31, 2023
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**LONG TERM DEBT (Accounts 221, 222, 223 and 224)**

Instructions:

1. Report by balance sheet Account the particulars (details) concerning long-term debt included in Accounts 221- Bonds, 222- Reacquired Bonds, 223- Advances from Associated Companies, and 224- Other Long-Term Debt. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.

3. For advances from Associated Companies, report separately advances on notes and advances on open accounts.

Designate demand notes as such. Include in column (a) name of associated companies from which advances were received.

For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.

5. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year.

With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amounts, and

(c) principal repaid during year. Give commission authorization numbers and dates.

Line No.	Class and Series of Obligation, Coupon Rate (a)	Principal Amount of Debit Issued (b)	Nominal Date of Issue (c)	Date of Maturity (d)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (e)
1	Account 221 (1)				
2	First Mortgage Bonds -				
3	100, 5.875%	350,000,000	1/22/2003	2/1/2033	253,600,000
4	103, 5.900%	325,000,000	3/6/2006	3/15/2036	325,000,000
5	103B, 5.900%	300,000,000	3/22/2007	3/15/2036	300,000,000
6	107, 6.450%	450,000,000	1/16/2008	1/15/2038	450,000,000
7	113, 3.800%	350,000,000	10/1/2012	10/1/2042	350,000,000
8	114, 4.600%	350,000,000	8/19/2013	8/15/2043	350,000,000
9	116, 4.700%	350,000,000	1/10/2014	1/15/2044	350,000,000
10	117, 3.100%	250,000,000	11/10/2014	11/1/2024	250,000,000
11	118, 3.700%	400,000,000	3/2/2015	3/1/2045	400,000,000
12	119, 4.350%	450,000,000	11/19/2015	11/15/2045	450,000,000
13	120, 2.550%	500,000,000	6/27/2016	6/15/2026	500,000,000
14	121, 3.650%	700,000,000	6/27/2016	6/15/2046	700,000,000
15	122, 2.950%	350,000,000	8/23/2017	8/15/2027	350,000,000
16	123, 3.750%	650,000,000	8/23/2017	8/15/2047	650,000,000
17	124, 4.000%	800,000,000	2/20/2018	3/1/2048	800,000,000
18	125, 3.700%	550,000,000	8/14/2018	8/15/2028	550,000,000
19	126, 4.000%	400,000,000	2/19/2019	3/1/2049	400,000,000
20	127, 3.200%	300,000,000	11/12/2019	11/15/2049	300,000,000
21	128, 2.200%	350,000,000	2/18/2020	3/1/2030	350,000,000
22	129, 3.000%	650,000,000	2/18/2020	3/1/2050	650,000,000
23	130, 3.125%	700,000,000	3/9/2021	3/15/2051	700,000,000
24	131, 2.750%	450,000,000	8/12/2021	9/1/2051	450,000,000
25	132, 3.150%	300,000,000	3/15/2022	3/15/2032	300,000,000
26	133, 3.850%	450,000,000	3/15/2022	3/15/2052	450,000,000
27	134, 4.900%	400,000,000	1/10/2023	2/1/2033	400,000,000
28	135, 5.300%	575,000,000	1/10/2023	2/1/2053	575,000,000
29	Total First Mortgage Bonds and Account 221				11,603,600,000
30					
31	Account 222 -- None				—
32					
33	Account 223				
34	6.350% Subordinated Deferable Interest Debentures				
35	ComEd Financing III	206,186,000	3/17/2003	3/15/2033	206,186,000
36	Total Account 223				206,186,000
37					
38	Account 224 --None				—
39					
40	Totals	11,906,186,000			11,809,786,000





Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2023	Year of Report December 31, 2023
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**LONG TERM DEBT (Accounts 221, 222, 223 and 224)**

Instructions:

6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.

7. If the respondent has any long-term securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.

8. If interest expense was incurred during the year on any obligation retired or reacquired before end of year, include interest expense in column (g). Explain in a footnote any difference between the total of column (g) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.

Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

In column (b) show the principal amount of bonds or other long-term debt originally issued.

11. In column (i) provide redemption price in % or per \$100 of face amount outstanding. If the respondent has provided information required in column (i) in a document filed pursuant to Article 6 of the Illinois Public Utilities Act, respondent may reference that document in a footnote in lieu of providing the information here.

INTEREST FOR YEAR		HELD BY RESPONDENT		Redemption Price at End of Year (l)	Line No.
Amount (10) (f)	Reacquired Bonds (Acct. 222) (g)	Sinking and Other Funds (h)			
					1
					2
	14,899,000	—	—	(5)	3
	19,175,000	—	—	(5)	4
	17,700,000	—	—	(5)	5
	29,025,000	—	—	(6)	6
	13,300,000	—	—	(3)	7
	16,100,000	—	—	(3)	8
	16,450,000	—	—	(3)	9
	7,750,000	—	—	(2)	10
	14,800,000	—	—	(4)	11
	19,575,000	—	—	(4)	12
	12,750,000	—	—	(3)	13
	25,550,000	—	—	(4)	14
	10,325,000	—	—	(2)	15
	24,375,000	—	—	(3)	16
	32,000,000	—	—	(3)	17
	20,350,000	—	—	(2)	18
	16,000,000	—	—	(4)	19
	9,600,000	—	—	(3)	20
	7,700,000	—	—	(2)	21
	19,500,000	—	—	(3)	22
	21,875,000	—	—	(3)	23
	12,375,000	—	—	(3)	24
	9,450,000	—	—	(4)	25
	17,325,000	—	—	(5)	26
	19,110,000	—	—	(4)	27
	29,713,125	—	—	(5)	28
	456,772,125				29
					30
					31
					32
					33
					34
	13,092,811			100%	35
	13,092,811				36
					37
					38
					39
	469,864,936				40



Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2023
<b>LONG TERM DEBT (Accounts 221, 222, 223 and 224)</b>			
(1) Changes in Account 221 during the year:		Issuances	Retirements
First Mortgage Bonds		\$975,000,000	\$—
<p>The unamortized debt discount, premium or expense on reacquired debt are transferred to Account 189, Unamortized Loss on Reacquired Debt, or Account 257, Unamortized Gain on Reacquired Debt, as appropriate, and amortized to expense over the life of the new long-term debt issued to finance the debt redemption, and/or over the life of the original debt issuance if the debt is not refinanced.</p>			
<p>(2) These bonds may be redeemed in whole or in part at any time at a redemption price equal to the greater of 100%, or the sum of the present values of the remaining scheduled payments of principal and interest on the bonds to be redeemed discounted to the redemption date on a semi-annual basis at the Adjusted Treasury Rate plus 12.5 basis points.</p>			
<p>(3) These bonds may be redeemed in whole or in part at any time at a redemption price equal to the greater of 100%, or the sum of the present values of the remaining scheduled payments of principal and interest on the bonds to be redeemed discounted to the redemption date on a semi-annual basis at the Adjusted Treasury Rate plus 15 basis points.</p>			
<p>(4) These bonds may be redeemed in whole or in part at any time at a redemption price equal to the greater of 100%, or the sum of the present values of the remaining scheduled payments of principal and interest on the bonds to be redeemed discounted to the redemption date on a semi-annual basis at the Adjusted Treasury Rate plus 20 basis points.</p>			
<p>(5) These bonds may be redeemed in whole or in part at any time at a redemption price equal to the greater of 100%, or the sum of the present values of the remaining scheduled payments of principal and interest on the bonds to be redeemed discounted to the redemption date on a semi-annual basis at the Adjusted Treasury Rate plus 25 basis points.</p>			
<p>(6) These bonds may be redeemed in whole or in part at any time at a redemption price equal to the greater of 100%, or the sum of the present values of the remaining scheduled payments of principal and interest on the bonds to be redeemed discounted to the redemption date on a semi-annual basis at the Adjusted Treasury Rate plus 35 basis points.</p>			
<p>(7) These bonds may be redeemed in whole or in part at any time at a redemption price equal to the greater of 100%, or the sum of the present values of the remaining scheduled payments of principal and interest on the bonds to be redeemed discounted to the redemption date on a semi-annual basis at the Adjusted Treasury Rate plus 40 basis points.</p>			
(10) This footnote pertains to column (f)			
Total interest reported on pages 22-23		\$ 469,864,936	
Amortization of settled cash flow swaps		519,507	
Total of Accounts 427 and 430		<u>\$ 470,384,443</u>	

**UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)**

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars (details) of gains and losses, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gains or losses resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (e) show the principal amounts of bonds or other long-term debt reacquired.
3. In column (f) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform System of Accounts.
4. Show loss amounts by enclosing the figures in parentheses.
5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Amortization Period		Principal of Debt Reacquired (e)	Net Gain or Net Loss (f)	Balance at Beginning of Year (g)	Debits During Year (h)	Credits During Year (i)	Balance at End of Year (j)
			Date From (c)	Date To (d)						
1	Unamortized Loss on Reacquired Debt (1)(2)(3)									
2										
3	8.375% 86 09/15/22	09/16/02	01/22/03	02/01/33			1,188,108	—	117,744	1,070,364
4	5.875% 100 02/01/33	07/27/04	01/01/07	02/01/33	11,400,000	(788,382)	279,213	—	27,627	251,586
5	5.875% 100 02/01/33	08/06/04	01/01/07	02/01/33	40,000,000	(4,283,438)	1,518,500	—	150,246	1,368,254
6	5.875% 100 02/01/33	08/25/04	01/01/07	02/01/33	45,000,000	(6,455,972)	2,292,879	—	226,863	2,066,016
7										
8										
9										
10										
11										
12										
13										
14										
15										

**UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)**

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars (details) of gains and losses, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gains or losses resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (e) show the principal amounts of bonds or other long-term debt reacquired.
3. In column (f) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform System of Accounts.
4. Show loss amounts by enclosing the figures in parentheses.
5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Amortization Period		Principal of Debt Reacquired (e)	Net Gain or Net Loss (f)	Balance at Beginning of Year (g)	Debits During Year (h)	Credits During Year (i)	Balance at End of Year (j)
			Date From (c)	Date To (d)						
1	Subordinated Deferrable Interest Notes -									
2	8.480% 09/30/33	03/20/03	03/20/03	03/15/33	206,190,000	(20,228,911)	6,883,412	—	674,297	6,209,115
3										
4	8.500% Subord. Deferrable Interest Debentures, ComEd	03/07/08	03/07/08	01/15/38	154,640,000	(11,579,481)	5,846,265	—	387,598	5,458,667
5										
6										
7										
8										
9										
10										
11										
12										
13										
14										
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
26										
27										
28	Total Account 189						18,008,377	—	1,584,375	16,424,002
29										
30										
31										

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./ Da./Yr.)	Year of Report December 31, 2023
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**UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)**

Note:

(1) Refunded with the proceeds from issuance of long-term debt with the following maturity dates:

	Rate	Series	Maturity Date(s) of New Debt Issues
First Mortgage Bonds -	8.375 %	86	Feb-2033 (A)

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.)	Year of Report December 31, 2023
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**UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)**

Note:

	Rate	Series	Maturity Date(s) of New Debt Issuances
Subordinated Deferrable Interest Debentures -	8.500 %	ComEd Financing II	Jan-2038
Subordinated Deferrable Interest Note -	8.480 %	ComEd Financing I	Mar-2033

(A) The amortization period has been changed due to the refunding of the long-term debt originally issued to refund this issue. Maturity date is that of the new long-term-debt issue.

(2) The following debt items were not refinanced:

	Rate	Series	Maturity Date(s) of New Debt Issuances
First Mortgage Bonds -	5.875 %	100	Feb-2033

Notes - None

(3) The ICC's Order in Docket No. 05-0597 allows for the recovery of \$87 million of losses related to the extinguishment of long-term debt recorded in 2004. As a result, such losses were recorded in Account 189 in 2006.



**DISCOUNT ON COMMON STOCK AND PREFERRED STOCK ISSUANCES**  
**(Accounts 201 through 204 and 207)**

1. Identify the amounts of discount or expense, including underwriting discounts, recorded in account 214, Capital Stock Expense, that has accumulated since December 31, 1993. Amounts recorded before December 31, 1993 may also be included.

Line No.	Account Title (a)	Amount of Discount (b)	Amount Recovered through Rates (c)
1	Account 201, Common Stock Issued	6,942,925	—
2	Account 202, Common Stock Subscribed	—	—
3	Account 203, Common Stock Liability for Conversion	—	—
4	Account 204, Preferred Stock Issued	—	—
5	Account 207, Premium on Capital Stock	—	—
6	Total	6,942,925	—

Page 25, Line 1, Column (a) : Includes capital stock expense that was recorded before December 31, 1993

Name of Respondent	This Report Is:	Date of Report (Mo./ Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2023

**UNAMORTIZED DEBT EXPENSE, PREMIUM & DISCOUNT ON LONG-TERM DEBT**

**(Accounts 181, 225, 226)**

Instructions:

- Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, particulars (details) of expenses, premiums or discounts applicable to each class and series of long-term debt.
- Show premium amounts by enclosing the figures in parentheses.
- In column (b) show the principal amounts of bonds or other long-term debt originally issued.
- In column (c) show the expenses, premiums or discounts with respect to the amounts of bonds or other long-term debt originally issued.

Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total Expenses, Premium or Discount (c)	AMORTIZATION PERIOD	
				Date From (d)	Date To (e)
1	First Mortgage Bonds - (1)				
2	100, 5.875%	350,000,000	3,525,036	1/22/2003	2/1/2033
3			1,526,000		
4	103, 5.900%	325,000,000	3,488,737	3/6/2006	3/15/2036
5			2,044,250		
6	103B, 5.900%	300,000,000	1,048,534	3/22/2007	3/15/2036
7			12,435,000		
8	107, 6.450%	450,000,000	4,468,683	1/16/2008	1/15/2038
9			1,359,000		
10	113, 3.800%	350,000,000	3,497,084	10/1/2012	10/1/2042
11			623,000		
12	114, 4.600%	350,000,000	4,224,661	8/19/2013	8/15/2043
13			791,000		
14	116, 4.700%	350,000,000	3,670,733	1/10/2014	1/15/2044
15			115,500		
16	117, 3.100%	250,000,000	2,675,378	11/10/2014	11/1/2024
17			212,500		
18	118, 3.700%	400,000,000	4,497,729	3/2/2015	3/1/2045
19	119, 4.350%	450,000,000	5,643,725	11/19/2015	11/15/2045
20			3,501,000		
21	120, 2.550%	500,000,000	4,325,512	6/27/2016	6/15/2026
22	121, 3.650%	700,000,000	7,630,653	6/27/2016	6/15/2046
23			4,543,000		
24	122, 2.950%	350,000,000	3,084,480	8/23/2017	8/15/2027
25			959,000		
26	123, 3.750%	650,000,000	7,187,392	8/23/2017	8/15/2047
27			1,625,000		
28	124, 4.000%	800,000,000	8,806,005	2/20/2018	3/1/2048
29			152,000		
30	125, 3.700%	550,000,000	5,724,371	8/14/2018	8/15/2028
31			1,320,000		
32	126, 4.000%	400,000,000	5,320,038	2/19/2019	3/1/2049
33			3,256,000		
34	127, 3.200%	300,000,000	3,958,928	11/12/2019	11/15/2049
35			2,349,000		
36	128, 2.200%	350,000,000	3,831,604	2/18/2020	3/1/2030
37			1,064,000		
38	129, 3.000%	650,000,000	8,523,636	2/18/2020	3/1/2050
39			897,000		
40	130, 3.125%	700,000,000	9,221,373	3/9/2021	3/15/2051
41			952,000		
42	131, 2.750%	450,000,000	4,695,716	8/12/2021	9/1/2051
43			94,500		
44	132, 3.150%	300,000,000	3,265,761	3/15/2022	3/15/2032
45			384,000		
46	133, 3.850%	450,000,000	5,905,442	3/15/2022	3/15/2052
47			796,500		
48	134, 4.900%	400,000,000	4,419,289	1/10/2023	2/1/2033
49			1,336,000		
50	135, 5.300%	575,000,000	7,643,212	1/10/2023	2/1/2053
51			1,397,250		
52	SUBTOTAL	11,700,000,000	174,016,212		
53					
54	Subordinated Deferrable Interest Debentures, 6.350%	206,186,000	2,256,515	3/17/2003	3/15/2033
55			186,000		
56	Adjustments				
57					
58	TOTAL	11,906,186,000	176,458,727		

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2023

**UNAMORTIZED DEBT EXPENSE, PREMIUM & DISCOUNT ON LONG-TERM DEBT**

**(Accounts 181, 225, 226) (continued)**

Instructions:

5. Furnish in a footnote particulars (details) regarding the treatment of Unamortized debt expenses, premiums or discounts associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

6. Identify separately undisposed amounts applicable to issues that were redeemed in prior years.

7. Explain any debits and credits other than amortization debited to Account 428- Amortization of Debt Discount and Expenses, or credited to Account 429 - Amortization of Premium on Debt - Credit.

	Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)	Line No.
					1
E	870,994	—	86,166	784,828	2
D	368,321	—	36,438	331,883	3
E	1,538,396	—	116,201	1,422,195	4
D	898,914	—	67,900	831,014	5
E	477,937	—	36,101	441,836	6
D	5,665,075	—	427,905	5,237,170	7
E	2,241,664	—	148,676	2,092,988	8
D	681,201	—	45,180	636,021	9
E	2,301,966	—	116,253	2,185,713	10
D	410,087	—	20,712	389,375	11
E	2,906,925	—	140,962	2,765,963	12
D	543,939	—	26,374	517,565	13
E	2,576,170	—	122,448	2,453,722	14
D	80,963	—	3,848	77,115	15
E	493,245	—	269,042	224,203	16
D	39,055	—	21,303	17,752	17
E	3,329,766	—	158,878	3,170,888	18
E	4,342,416	—	189,855	4,152,561	19
D	2,670,177	—	116,743	2,553,434	20
E	1,622,757	—	448,298	1,174,459	21
E	6,606,365	—	189,017	6,417,348	22
D	3,935,681	—	107,191	3,828,490	23
E	1,546,033	—	316,319	1,229,714	24
D	480,663	—	98,318	382,345	25
E	6,423,398	—	164,940	6,258,458	26
D	1,452,167	—	36,364	1,415,803	27
E	7,980,119	—	186,927	7,793,192	28
D	137,744	—	3,227	134,517	29
E	3,460,864	—	558,949	2,901,915	30
D	802,561	—	130,471	672,090	31
E	4,949,062	—	98,998	4,850,064	32
D	3,028,953	—	60,589	2,968,364	33
E	3,678,329	—	86,409	3,591,920	34
D	2,195,787	—	51,744	2,144,043	35
E	2,801,353	—	365,065	2,436,288	36
D	783,679	—	101,625	682,054	37
E	7,933,392	—	189,698	7,743,694	38
D	840,633	—	20,181	820,452	39
E	8,870,068	—	197,529	8,672,539	40
D	915,668	—	20,391	895,277	41
E	4,556,946	—	114,019	4,442,927	42
D	91,529	—	2,116	89,413	43
F	3,101,086	(57,864)	290,455	2,752,767	44
D	356,830	—	33,875	322,955	45
F	5,905,145	(86,497)	111,238	5,707,410	46
D	783,767	—	14,912	768,855	47
F	—	4,419,289	358,239	4,061,050	48
D	—	1,336,000	108,326	1,227,674	49
F	—	7,643,212	139,644	7,503,568	50
D	—	1,397,250	25,532	1,371,718	51
					52
	117,677,791	14,651,390	6,781,589	125,547,591	53
					54
F	766,857	—	74,955	691,902	55
D	63,262	—	6,190	57,072	56
					57
	830,120	—	81,145	748,975	58
					59
	118,507,910	14,651,390	6,862,734	126,296,566	60
					61

	85,017	1,642	128,142	(41,483)	62
					63
	118,592,928	14,653,032	6,990,876	126,255,083	64

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.)	Year of Report December 31, 2023
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**UNAMORTIZED DEBT EXPENSE, PREMIUM & DISCOUNT ON LONG-TERM DEBT**

**(Accounts 181, 225, 226) (continued)**

NOTES:

(1) Summary of Totals:

<u>Account</u>		<u>12/31/2022</u>	<u>12/31/2023</u>
181	\$	91,364,988 \$	97,925,756
225		—	—
226		27,227,940	28,329,327
	\$	<u>118,592,928 \$</u>	<u>126,255,083</u>

(2)

This footnote pertains to column (g) and (h) -

Total debit/credit activity reported on pages 26-27	\$	7,662,156
Payments related to debt expense, premium, discount		(14,653,032)
Quarterly debt expenses - not deferred to Account 181		(173,022)
Write-off of expenses not related to long-term debt issuance from Account 181 that were not recorded in 428/429000.		85,017
Note: Adjustment for debt issuance cost accrual that was not recorded in 428/429000.		15,770
Total Activity in Account 428 and 429	\$	<u>(7,063,111)</u>

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2023

**UNAMORTIZED DEBT EXPENSE, PREMIUM & DISCOUNT ON LONG-TERM DEBT**

**(Accounts 181, 225, 226) Supplemental Page**

**Supplemental Note to Pages 26-27**

On October 20, 2000, Exelon became the parent corporation of PECO Energy Company and ComEd. The merger was accounted for using the purchase method of accounting. Purchase transactions resulting in one entity becoming substantially wholly owned by the acquiror establish a new basis of accounting in the acquired entity's records for the purchased assets and liabilities. In the merger ComEd was the acquired entity. Thus, the purchase price has been allocated to the underlying assets purchased and liabilities assumed, including long-term debt, based on their estimated fair values at the acquisition date.

In ComEd's Initial Brief in ICC Docket No. 01-0423, in the event that the information is needed for use in future rate cases, ComEd agreed to track and record separately the unamortized balance and annual amortization of the original discount and premium on long-term debt, excluding the effects of purchase accounting. As a result, for purposes of reporting on these supplemental pages to ILCC Form 21 pages 26- 27, the amounts reflect each individual debt issue as if purchase accounting had not been recorded.

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2023

**SECURITIES ISSUED OR ASSUMED AND SECURITIES REFUNDED OR RETIRED DURING THE YEAR**

- Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.
- Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to the securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.
- Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.
- Where the accounting for the amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, give references to the Commission authorization for the different accounting and state the accounting method.
- For securities assumed, give the name of the company for which the liability on the securities was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunding securities clearly earmarked.

New Issues	Issue	Principal	Issue Date	Maturity Date	Account	Unamortized Debt			ICC, Author & Date	Underwriting Firm
						Discount Account 226	Premium Account 225	Expense Account 181		
First Mortgage Bond, Series 134	4.900%	\$ 400,000	1/10/2023	2/1/3033	221	1,336,000	—	4,419,289	18-0777	BNP Paribas Securities Corp., BofA Securities, Inc., U.S. Bancorp Investments, Inc., Credit Agricole Securities (USA) Inc., Credit Suisse Securities (USA) LLC, BNY Mellon Capital Markets, LLC, M&T Securities, Inc., Santander Investment Securities Inc., Academy Securities, Inc., Loop Capital Markets LLC, Penserra Securities LLC, Stern Brothers & Co.
First Mortgage Bond, Series 135	5.300%	\$ 575,000	1/10/2023	2/1/5053	221	1,397,250	—	7,643,212	18-0777	BNP Paribas Securities Corp., BofA Securities, Inc., U.S. Bancorp Investments, Inc., Credit Agricole Securities (USA) Inc., Credit Suisse Securities (USA) LLC, BNY Mellon Capital Markets, LLC, M&T Securities, Inc., Santander Investment Securities Inc., Academy Securities, Inc., Loop Capital Markets LLC, Penserra Securities LLC, Stern Brothers & Co.
<u>Retired at Maturity</u>	<u>Issue</u>	<u>Principal</u>		<u>Maturity Date</u>	<u>Account</u>					
None										
<u>Assumed or Refunded</u>										
None										

Name of Respondent Commonwealth Edison Company		This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2023	Year of Report December 31, 2023
<b>INVESTMENTS (Accounts 123, 124, 136)</b>				
Instructions: Report below investments in Accounts 123- Investments in Associated Companies, 124- Other Investments, and 136-Temporary Cash Investments. Provide a subheading for each account and list there under the information called for: (a) Investment in Securities - List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity and interest rate. For capital stock (including capital stock of respondent) reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124- Other Investments, state number of shares, classes, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136- Temporary Cash Investments, also may be grouped by classes. (b) Investment Advances - Report separately for each person or company the amounts of loans or investment advances which are properly includable in Account 123. Advances subject to current repayment should be included in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or open account.				
Line No.	Description of Investment (a)	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (b)	Purchases or Additions During Year (c)	
1	123 - Investments in Associated Companies			
2	None		—	—
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15	124 - Other Investments			
16	Cash Surrender Value, Corporate Owned			
17	Life Insurance		10,680	8,098
18	Monetized Stock		18,556	—
19				
20				
21				
22	Total		29,236	8,098
23				
24				
25				
26	136 - Temporary Cash Investments			
27	Money Market Accounts		23,969,852	1,010,803,029
28				
29				
30	Total		23,969,852	1,010,803,029
31				
32				
33				
34				
35				
36				
37				
38				
39				



**INVESTMENTS ( Accounts 123, 124, 136 ) (continued)**

**Instructions:**

Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees. Exclude amounts reported on page 229, of FERC Form 1.

For any securities, notes or accounts that were pledged, designate with an asterisk such securities, notes or accounts and in a footnote state the name of pledges and purpose of the pledge.

If Commission approval was required for any advances made or securities acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.

Report in column (g) interest and dividend revenues from investments including such revenues from securities disposed of during the year.

In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from

Sales or Other Dispositions During Year (d)	Principal Amount of No. of Shares at End of Year (e)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference). (f)	Revenues for year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
123 - Investment in Associated Companies					1
		—			2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
124 - Other Investments					15
					16
—		18,778	—	—	17
—		18,556	—	—	18
					19
					20
					21
—		37,334	—	—	22
					23
					24
					25
136 Temporary Cash Investments					26
1,010,738,247		23,989,634	—	—	27
					28
					29
1,010,738,247		23,989,634	—	—	30
					31
					32
					33
					34
					35
					36
					37
					38
					39

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2023	Year of Report December 31, 2023
<b>PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS</b>			
Instructions:			
1. Report in this schedule the revenues and expenses with respect to: Income from Nonutility Operations (Account 417), Expenses of Nonutility Operations (Account 417.1), Nonoperating Rental Income (Account 418), Equity Earnings in Subsidiary Companies (Account 418.1), Interest and Dividend Income (Account 419), Allowances for Other Funds Used During Construction (Account 419.1), Miscellaneous Nonoperating Income (Account 421), and Gains on Disposition of Property (Account 421.1).			
2. Give the basis of any important segregation of income and expense between Utility and Nonutility operations.			
3. Minor items may be grouped by classes, show number of items.			
	Item (a)	Amount (b)	
Account 417 - Revenues from Nonutility Operations			
None			
Account 417.1 - Expenses of Nonutility Operations			
None			
Account 418 - Nonoperating Rental Income			
None			
Account 418.1 - Equity in Earnings of Subsidiary Companies			
Commonwealth Edison Company of Indiana, Inc.		5,124,608	
ComEd Financing III		392,811	
EdiSun,LLC		0	
Total Account 418.1		5,517,419	
Account 419 - Interest and Dividend Income			
Interest on marketable securities		(338)	
Other interest		22,029,629	
Total Account 419		22,029,291	

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2023	Year of Report December 31, 2023
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**PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS**

Instructions:

1. Report in this schedule the revenues and expenses with respect to: Income from Nonutility Operations (Account 417), Expenses of Nonutility Operations (Account 417.1), Nonoperating Rental Income (Account 418), Equity Earnings in Subsidiary Companies (Account 418.1), Interest and Dividend Income (Account 419), Allowances for Other Funds Used During Construction (Account 419.1), Miscellaneous Nonoperating Income (Account 421), and Gains on Disposition of Property (Account 421.1).
2. Give the basis of any important segregation of income and expense between Utility and Nonutility operations.
3. Minor items may be grouped by classes, show number of items.

Item (a)	Amount (b)
Account 419.1 - Allowance for Other Funds Used During Construction	
Utility plant construction projects	33,462,076
Account 421 - Miscellaneous Nonoperating Income	
Third party reimbursable projects - taxable CIAC gross-up	13,716,512
Loss on deferred compensation plans	(1,045,174)
Other	5,146,372
Total Account 421	17,817,710
Account 421.1 - Gain on Disposition of Property	
Gain on disposition of property	0

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2023

**EMPLOYEE DATA**

Instructions:

- The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
- If the respondent's payroll for the reported period includes any special construction forces, include such employees as part-time and temporary employees and show the number of such special construction employees so included.
- The number of employees assignable to each department from joint functions of combination utilities may be determined by estimate, based on employee equivalents. Show the estimated number of equivalent employees attributed to each department from joint functions.
- If respondent furnishes two or more kinds of utility service, general officers, executive and other employees not assignable to any particular department are to be reported in column (h). No employee is to be included more than once.

Classification (a)	Electric (b)	Gas (c)	Water (d)	Heating (e)	(f)	(g)	Common (h)	Total (i)
Number of employees in payroll period ended December 31, 2023								—
								—
TOTAL regular full-time employees	6,517	—	—	—	—	—	—	6,517
	—	—	—	—	—	—	—	—
TOTAL part-time & temporary employees	157	—	—	—	—	—	—	157
	—	—	—	—	—	—	—	—
	—	—	—	—	—	—	—	—
	—	—	—	—	—	—	—	—
	—	—	—	—	—	—	—	—
	—	—	—	—	—	—	—	—
Total Employees	6,674	—	—	—	—	—	—	6,674

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2023	Year of Report December 31, 2023
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**CHARGES FOR OUTSIDE, PROFESSIONAL AND OTHER CONSULTATIVE SERVICES**

Instructions:

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnerships organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$50,000 for utilities with operating revenues of \$25,000,000 or less and more than \$250,000 for utilities with operating revenues of more than \$25,000,000, including payments for legislative services, except those which should be reported in Account 425.4 Expenditure for Certain Civic, Political and Related Activities.

- (a) Name and Address of person or organization rendering services.
  - (b) Description of services received during year and project or case to which services relate.
  - (c) Basis of charges.
  - (d) Total charges for the year, detailing utility department and account charged.
2. For any services that are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.
3. Designate with an asterisk associated companies.

Line No.	Item (a)		Amount (b)
1	ACCENTURE INTERNATIONAL LIMITED	1 GRAND CANAL SQUARE GRAND CANAL HARBOUR DUBLIN 2, N/ D02 P	IT PROFESSIONAL SERVICES \$ 2,271,867
2	ACCENTURE LLP	161 N CLARK ST CHICAGO, IL 60610	ENERGY EFFICIENCY 3,558,289
3	ACLIMA INC	10 LOMBARD ST SUITE 300 SAN FRANCISCO, CA 94111	IT SOFTWARE 300,000
4	AECOM TECHNICAL SERVICES INC	100 S WACKER DR STE 500 CHICAGO, IL 60606	ENVIRONMENTAL SERVICES 18,533,550
5	AGB INVESTIGATIVE SERVICES INC	7546 S WESTERN AVENUE CHICAGO, IL 60620	FACILITIES 2,992,616
6	AJENDA INTERACTIVE MEDIA LLC	746 FOREST AVE RIVER FOREST, IL 60305	IT PROFESSIONAL SERVICES 450,679
7	ALBRECHT ENGINEERING LLC	1310 WESTBORO BIRMINGHAM, MI 48009	ENGINEERING / TECHNICAL CONSULTING 1,048,126
8	ALDRIDGE ELECTRIC INC	844 E ROCKLAND RD LIBERTYVILLE, IL 60048	T&S CONSTRUCTION 32,640,410
9	A-LINE EDS INC	808 DEARBORN AVE WATERLOO, IA 50703	ENVIRONMENTAL SERVICES 2,080,656
10	ALLEGIS GROUP HOLDINGS INC	7301 PARKWAY DRIVE S HANOVER, MD 21076	ENGINEERING / TECHNICAL CONSULTING 4,692,812
11	ALTEC INDUSTRIES INC	210 INVERNESS CENTER DR BIRMINGHAM, AL 35244	FLEET 846,099
12	ALTORFER INDUSTRIES INC	PO BOX 809239 CHICAGO, IL 60680	EQUIPMENT RENTAL 427,240
13	AM CONSERVATION GROUP INC	1701 CHARLESTON REGIONAL PKWY STE A CHARLESTON, SC 29492	ENERGY EFFICIENCY 967,388
14	AMERICAN HERITAGE PROTECTION	DEPARTMENT 20-8028 PO BOX 5998 CAROL STREAM, IL 60197	FACILITIES 3,385,245
15	AMPED 1 LLC	1801 W WARNER AVE STE 301 CHICAGO, IL 60613	ENGINEERING / TECHNICAL CONSULTING 1,288,272
16	ANB SYSTEMS LLC	1400 RAVELLO DRIVE KATY, TX 77449	ENERGY EFFICIENCY 1,609,430
17	ANDERSON & SHAH ROOFING INC	23900 COUNTY FARM RD JOLIET, IL 60436	FACILITIES 641,370
18	ANDERSON BROTHERS CORP	3141 N SHEFFIELD AVE CHICAGO, IL 60657	FACILITIES 582,879
19	APEX ANALYTICS	1717 BLUEBELL AVENUE BOULDER, CO 80302	ENERGY EFFICIENCY 647,201
20	ARCADIS US INC	2800 W HIGGINS STE 1000 HOFFMAN ESTATES, IL 60169	ENVIRONMENTAL SERVICES 13,011,317
21	ARS&L	1500 W CARROLL AVE STE 300 CHICAGO, IL 60607	ENGINEERING / TECHNICAL CONSULTING 1,868,244
22	ASPLUNDH TREE EXPERT LLC	708 BLAIR MILL RD WILLOW GROVE, PA 19090	VEGETATION MANAGEMENT 120,596,683

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2023	Year of Report December 31, 2023
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**CHARGES FOR OUTSIDE, PROFESSIONAL AND OTHER CONSULTATIVE SERVICES**

Instructions:

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Line No.	Item (a)		Amount (b)
1	ATWELL LLC	TWO TOWNE SQUARE STE 700 SOUTHFIELD, MI 48076	FACILITIES 6,188,569
2	AXIOM GLOBAL INC	PO Box 8439 PASADENA, CA 91109	LEGAL SERVICES 263,917
3	BAKER TILLY US LLP	225 WEST WACKER DRIVE SUITE 1600 CHICAGO, IL 60606	FINANCIAL SERVICES 367,946
4	BARACK FERRAZZANO KIRSCHBAUM	& NAGELBERG LLP 200 W MADISON ST STE 3900 CHICAGO, IL 60606	LEGAL SERVICES 388,534
5	BATES WHITE LLC	1300 EYE ST NW STE 600 WASHINGTON, DC 20005	BUSINESS CONSULTING 296,875
6	BEARY LANDSCAPE MANAGEMENT INC	15001 W 159TH ST LOCKPORT, IL 60491	VEGETATION MANAGEMENT 8,198,224
7	BENESCH FRIEDLANDER COPLAN AND ARONOFF LLP	200 PUBLIC SQUARE SUITE 2300 CLEVELAND, OH 44114	LEGAL SERVICES 590,623
8	BERGLUND CONSTRUCTION COMPANY	8410 SOUTH CHICAGO AVE. CHICAGO, IL 60617	FACILITIES 1,766,511
9	BLACK AND VEATCH CORP	PO BOX 803823 KANSAS CITY, MO 64180	ENGINEERING / TECHNICAL CONSULTING 334,200
10	BLUE STAR SECURITY LTD	1011 E TOUHY AVE SUITE 345 DES PLAINES, IL 60028	FACILITIES 1,081,771
11	BRANDENBURGER PLUMBING INC	3245 W 111TH ST CHICAGO, IL 60655	FACILITIES 339,176
12	BRIESER CONSTRUCTION CO	24101 S MUNICIPAL DR CHANNAHON, IL 60410	T&S CONSTRUCTION 1,853,398
13	BURLING BUILDERS INC	44 W 60TH ST CHICAGO, IL 60621	FACILITIES 8,852,093
14	BURNS & MCDONNELL ENGINEERING	9400 WARD PARKWAY KANSAS CITY, MO 64114	ENGINEERING / TECHNICAL CONSULTING 31,655,183
15	CALICO ENERGY INC	600 1ST AVE SEATTLE, WA 98104	ENERGY EFFICIENCY 2,815,150
16	CASCADE ENERGY INC	630 SW 5TH AVE SUITE 501 PORTLAND, OR 97204	ENERGY EFFICIENCY 20,378,022
17	CENTER PHASE ENERGY LLC	11401 S PORTLAND AVE OKLAHOMA CITY, OK 73170	DISTRIBUTION CONSTRUCTION 3,030,025
18	CENTRAL PLUMBING CO., INC.	29 N. HICKORY ARLINGTON HEIGHTS, IL 60004	FACILITIES 647,557
19	CHARGEPOINT INC	254 E HACIENDA AVE CAMPBELL, CA 95008	ELECTRIC VEHICLE SUPPLY EQUIPMENT 595,770
20	CHATHAM BUSINESS ASSOCIATION SMALL BUSINESS DEVELOPMENT INC	800 E 78TH ST CHICAGO, IL 60620	CUSTOMER SERVICE 1,121,366
21	CHICAGO SWITCHBOARD CO INC	470 W WRIGHTWOOD AVE ATTN DAVE CHAMBERLAIN ELMHURST, IL 60126	FACILITIES 616,354
22	CHICAGO TRANSIT AUTHORITY	AMALGAMATED BANK CTA/AB PO BOX 94434 CHICAGO, IL 60690	SAFETY FLAGGING 716,812

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2023	Year of Report December 31, 2023
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**CHARGES FOR OUTSIDE, PROFESSIONAL AND OTHER CONSULTATIVE SERVICES**

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Line No.	Item (a)		Amount (b)
1	CHRISTOPHER B BURKE ENGINEERING LTD	9575 W HIGGINS RD STE 600 ROSEMONT, IL 60018	ENVIRONMENTAL SERVICES 3,499,192
2	CJ DRILLING INC	19N 041 GALLIGAN RD DUNDEE, IL 60118	T&S CONSTRUCTION 6,343,345
3	CLEARRESULT CONSULTING INC	2000 SW FIRST AVE STE 220 PORTLAND, OR 97201	ENERGY EFFICIENCY 10,409,888
4	CMC ENERGY SERVICES,INC.	550 PINETOWN RD SUITE 340 FORT WASHINGTON, PA 19034	ENERGY EFFICIENCY 1,004,203
5	CN UTILITY CONSULTING	5930 GRAND AVE WEST DES MOINES, IA 50266	VEGETATION MANAGEMENT 936,871
6	COMMONWEALTH EDISON COMPANY OF INDIANA*	10 S. DEARBORN STREET CHICAGO, IL 60603	TRANSMISSION SERVICES 10,659,454
7	COMPREHENSIVE INJURY PREVENTION SOLUTIONS LLC	292 MAIN ST STE 264 HARLEYSVILLE, PA 19438	TRANSMISSION SERVICES 1,156,219
8	CONCENTRIC ENERGY ADVISORS INC	293 BOSTON POST ROAD WEST SUITE 500 MARLBOROUGH, MA 01752	BUSINESS CONSULTING 1,085,813
9	CONSTELLATION ENERGY CORPORATION	175 N CALN ROAD COATESVILLE, PA 19320	DISTRIBUTION CONSTRUCTION 1,103,761
10	CONVERGEONE INC	3344 HWY 19 EAGAN, MN 55121	CUSTOMER SERVICE 309,404
11	COTTER CONSULTING INC	100 S WACKER DR STE 920 CHICAGO, IL 60606	OPERATIONAL SERVICES 2,696,353
12	CRAIG ENERGY AND FINANCIAL SERVICES LLC	15400 BLUE WILLOW LANE ACCOKEEK, MD 20607	BUSINESS CONSULTING 474,387
13	DAKOTA MATTING AND ENVIRONMENTAL SOLUTIONS LLC	11555 HERON BAY BLVD SUITE 300 CORAL SPRINGS, FL 33076	DISTRIBUTION CONSTRUCTION 6,711,680
14	DANELLA CONSTRUCTION CORP OF PA INC	2290 BUTLER PIKE PLYMOUTH MEETING, PA 19462	DISTRIBUTION CONSTRUCTION 357,921
15	DASHIELL CORP	12301 KURLAND DR STE 400 HOUSTON, TX 77034	ENGINEERING / TECHNICAL CONSULTING 1,418,648
16	DAVEY RESOURCE GROUP INC	295 SOUTH WATER STREET SUITE 300 KENT, OH 44240	VEGETATION MANAGEMENT 4,928,245
17	DB STERLIN CONSULTANTS INC	123 N WACKER STE 2000 CHICAGO, IL 60606	ENGINEERING / TECHNICAL CONSULTING 1,087,247
18	DELOITTE CONSULTING LLP	111 SOUTH WACKER DR CHICAGO, IL 60606	IT PROFESSIONAL SERVICES 1,382,513
19	DG INVESTMENT INTERMEDIATE HOLDINGS 2 INC	CONVERGINT TECHNOLOGIES LLC 35257 EAGLE WAY CHICAGO, IL 60678	FACILITIES 4,053,532
20	DIVERGENT ALLIANCE LLC	2658 CORPORATE PARKWAY ALGONQUIN, IL 60102	DISTRIBUTION CONSTRUCTION 11,003,679
21	DLZ NATIONAL INC	316 TECH DR BURNS HARBOR, IN 46304	FACILITIES 959,348
22	DNV ENERGY SERVICES USA INC	1400 RAVELLO DR KATY, TX 77449	ENERGY EFFICIENCY 52,499,280

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2023	Year of Report December 31, 2023
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**CHARGES FOR OUTSIDE, PROFESSIONAL AND OTHER CONSULTATIVE SERVICES**

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Line No.	Item (a)		Amount (b)
1	DYNAMIC UTILITY SOLUTIONS LLC	262 CARLTON DRIVE CAROL STREAM, IL 60188	DISTRIBUTION CONSTRUCTION 29,574,623
2	E SOURCE COMPANIES LLC	3020 CARBON PLACE STE 300 BOULDER, CO 80301	ENERGY EFFICIENCY 480,738
3	EDISON ELECTRIC INSTITUTE-EEI	701 PENNSYLVANIA AVE 3RD FL WASHINGTON, DC 20004	HR SERVICES 271,813
4	EIGHT ELEVEN GROUP LLC	8365 KEYSTONE CROSSING STE 104 INDIANAPOLIS, IN 46240	ENERGY EFFICIENCY 385,455
5	EIRE DIRECT MARKETING LLC	445 W ERIE ST STE 203 CHICAGO IL, IL 60654	ADVERTISING AND MARKETING 1,275,002
6	ELECTRIC CONDUIT CONSTRUCTION CO	816 HICKS DR ELBURN, IL 60119	DISTRIBUTION CONSTRUCTION 9,235,531
7	ELECTRIC POWER RESEARCH INSTITUTE INC	3420 HILLVIEW AVE PALO ALTO, CA 94304	ENGINEERING / TECHNICAL CONSULTING 600,000
8	ELECTRIC POWER SYSTEMS INTERNATIONAL INC	23824 W ANDREW RD UNIT 101 PLAINFIELD, IL 60544	T&S CONSTRUCTION 449,463
9	ELEVATE ENERGY	322 S GREEN ST STE 300 CHICAGO, IL 60607	ENERGY EFFICIENCY 2,039,096
10	EN ENGINEERING LLC	28100 TORCH PKWY STE 400 WARRENVILLE, IL 60555	ENGINEERING / TECHNICAL CONSULTING 10,923,593
11	ENVIRONMENTAL DESIGN INTERNATIONAL INC	33 W MONROE ST STE 1825 CHICAGO, IL 60603	ENVIRONMENTAL SERVICES 3,129,756
12	ENVIRONMENTAL RESOURCES MANAGEMENT INC	75 VALLEY STREAM PARKWAY Suite 200 MALVERN, PA 19355	FACILITIES 1,479,407
13	ENVIROPLUS INC	8044 LAWNSDALE AVE SKOKIE, IL 60076	ENVIRONMENTAL SERVICES 2,044,275
14	EPLUS TECHNOLOGY SERVICES INC	13595 DULLES TECHNOLOGY DR HERNDON, VA 20171	IT HARDWARE 472,487
15	EQUALITY US	608 MARIAN SQ OAK BROOK, IL 60523	GAS CONSTRUCTION 2,120,751
16	EQUIPMENT DEPOT OF ILLINOIS	22545 NORTHWEST PKWY ELGIN, IL 60123	EQUIPMENT RENTAL 551,165
17	ESCALENT	17430 COLLEGE PWY LIVONIA, MI 48152	CUSTOMER SERVICE 1,027,805
18	ESPO ENGINEERING CORP	855 MIDWAY DRIVE WILLOWBROOK, IL 60521	ENGINEERING / TECHNICAL CONSULTING 413,276
19	EVERSHEDS SUTHERLAND (US) LLP	999 PEACHTREE ST NE STE 2300 ATLANTA, GA 30309	LEGAL SERVICES 433,290
20	EXELON BALTIMORE GAS AND ELECTRIC COMPANY*	2 CENTER PLAZA 110 WEST FAYETTE STREET BALTIMORE, MD 21201	IT SERVICES 1,125,141
21	EXELON BUSINESS SERVICES COMPANY*	10 SOUTH DEARBORN STREET CHICAGO, IL 60603	IT SERVICES 661,323,197
22	EXPERIAN INFORMATION SOLUTIONS INC	475 ANTON BLVD COSTA MESA, CA 92626	CUSTOMER SERVICE 626,371



Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2023	Year of Report December 31, 2023
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**CHARGES FOR OUTSIDE, PROFESSIONAL AND OTHER CONSULTATIVE SERVICES**

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1	F H PASCHEN S N NIELSEN & ASSOC LLC	5515 N EAST RIVER RD CHICAGO, IL 60656	T&S CONSTRUCTION	6,716,686
2	FIRE RISK ALLIANCE LLC	7640 STANDISH PLACE ROCKVILLE, MD 20855	IT SERVICES	762,390
3	FISERV INC	255 FISERV DR BROOKFIELD, WI 53045	IT SERVICES	569,622
4	FLEET GROUP INC	PO BOX 170308 SPARTANBURG, SC 29301	IT SERVICES	490,671
5	FRANKLIN ENERGY SERVICES LLC	102 N FRANKLIN ST PORT WASHINGTON, WI 53074	ENERGY EFFICIENCY	41,073,836
6	FREEDOM INTERIOR SOLUTIONS LLC	DBA FREEDOM INTERIORS 4000 WASHINGTON ST KANSAS CITY, MO 64111	FACILITIES	4,502,686
7	FRONTIER COMMUNICATIONS HOLDINGS LLC	401 MERRITT 7 NORWALK, CT 06851	IT TELECOM	288,300
8	FRONTIER ENERGY INC	12949 ALCOSTA BLVD SUITE 101 SAN RAMON, CA 94583	ENERGY EFFICIENCY	591,351
9	G RABINE & SONS INC	P.O. BOX 250 SPRING GROVE, IL 60071	FACILITIES	1,483,366
10	GARFIELD BUILDING MAINTENANCE	6638 W 99TH PL CHICAGO RIDGE, IL 60415	FACILITIES	614,206
11	GAS TECHNOLOGY INSTITUTE	1700 SOUTH MOUNT PROSPECT RD DES PLAINES, IL 60018	ENERGY EFFICIENCY	297,624
12	GE ENERGY MANAGEMENT SERVICES LLC	4200 WILDWOOD PKWY BLDG 2018 DALLAS, GA 30339	IT PROFESSIONAL SERVICES	395,384
13	GENSERVE LLC	444 RANDY RD CAROL STREAM, IL 60188	EQUIPMENT RENTAL	353,249
14	GOODCENTS SOLUTIONS	400 PERIMETER CENTER TERR NE STE 245 ATLANTA, GA 30346	ENERGY EFFICIENCY	1,055,152
15	GOOGLE, INC.	1600 AMPITHEATRE PARKWAY MOUNTAIN VIEW, CA 94043	ADVERTISING AND MARKETING	600,697
16	GPM TRUCK CENTER INC	800 REILAND DRIVE CRYSTAL LAKE, IL 60014	FLEET	313,154
17	GRADE RC LLC	684 PHELPS AVENUE ROMEDEVILLE, IL 60446	GENCO CONSTRUCTION	569,917
18	GRESKO UTILITY SUPPLY INC	1135 RUMBLE RD FORSYTH, GA 31029	IT TELECOM	845,001
19	GSG CONSULTANTS INC	855 W ADAMS STE 200 CHICAGO, IL 60607	ENVIRONMENTAL SERVICES	257,555
20	GUIDEHOUSE INC	150 N RIVERSIDE PLZ SUITE 2100 CHICAGO, IL 60606	ENERGY EFFICIENCY	9,560,513
21	GW ELECTRIC COMPANY	305 W CROSSROADS PKWY BOLINGBROOK, IL 60440	ENGINEERING / TECHNICAL CONSULTING	331,993
22	HARTMANN ELECTRIC COMPANY INC.	30 MARTIN LANE ELK GROVE VILLAGE, IL 60007	FACILITIES	6,115,516

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1	HBK ENGINEERING LLC	921 W VAN BUREN ST STE 100 CHICAGO, IL 60607	ENGINEERING / TECHNICAL CONSULTING	32,630,930
2	HEELS AND HARDHATS CONTRACTING CORP	998 WEST ROUTE 72 LEAF RIVER, IL 61047	DISTRIBUTION CONSTRUCTION	6,567,433
3	HENKELS & MCCOY INC	2268 COLLECTION CENTER DR CHICAGO, IL 60693	DISTRIBUTION CONSTRUCTION	29,004,554
4	HINKEL EQUIPMENT RENTAL	ASSOCIATES INC 2600 PHILMONT AVE HUNTINGDON VLY, PA 19006	EQUIPMENT RENTAL	457,560
5	HITACHI ENERGY USA INC	901 MAIN CAMPUS DR RALEIGH, NC 27606	T&S CONSTRUCTION	2,519,377
6	HR GREEN INC	8710 EARHART LN ESW CEDAR RAPIDS, IA 52404	FACILITIES	1,092,638
7	HYGIENEERING INC	7575 PLAZA CT WILLOWBROOK, IL 60527	ENVIRONMENTAL SERVICES	467,906
8	IBASE OPERATIONS CORP	1200 US HIGHWAY 22 STE 12 BRIDGEWATER, NJ 08807	IT PROFESSIONAL SERVICES	1,628,633
9	ICC GROUP INC	39W866 FABYAN PARKWAY ELBURN, IL 60119	T&S CONSTRUCTION	505,506
10	ILLINOIS CENTRAL GULF RAILROAD	33701 TREASURY CENTRE CHICAGO, IL 60694	FREIGHT	439,009
11	ILLINOIS GAMBINO LANDSCAPING INC	441 PODLIN DR FRANKLIN PARK, IL 60131	GAS CONSTRUCTION	574,538
12	ILLINOIS INSTITUTE OF TECHNOLOGY	ATTN ANNETTE LAUDERDALE 10 W 35TH ST STE 1600 CHICAGO, IL 60616	IT SOFTWARE	498,724
13	ILLINOIS POWER AGENCY	160 NORTH LASALLE #N-508 CHICAGO, IL 60601	ENERGY PROCUREMENT	23,403,591
14	ILLUME ADVISING LLC	440 SCIENCE DRIVE STE 202 MADISON, WI 53711	ENERGY EFFICIENCY	6,806,671
15	INDEPENDENT PAVING CO INC	PO BOX 96 ATTN FRANKIE ANGELILLO BELLWOOD, IL 60104	GAS CONSTRUCTION	741,563
16	INFOSYS TECHNOLOGIES LIMITED	6100 TENNYSON PARKWAY PLANO, TX 75024	IT OUTSOURCING	620,637
17	INNER SPACE DPM INC	1301 FOX CHASE BLVD ST CHARLES, IL 60174	FACILITIES	257,698
18	INTREN LLC	18202 W UNION RD UNION, IL 60180	DISTRIBUTION CONSTRUCTION	239,005,881
19	ITRON, INC.	2111 NORTH MOLTER ROAD LIBERTY LAKE, WA 99019	IT PROFESSIONAL SERVICES	1,570,287
20	J C ANDERSON INC	834 N CHURCH RD ELMHURST, IL 60126	FACILITIES	6,144,878
21	J F ELECTRIC INC	100 LAKE FRONT PKWY PO BOX 570 EDWARDSVILLE, IL 62025	DISTRIBUTION CONSTRUCTION	10,063,915
22	JACKSON LEWIS PC	ONE N BROADWAY 15TH FL WHITE PLAINS, NY 10601	LEGAL SERVICES	349,476

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1	JACOBS AND ASSOCIATES INC	177 NORTH MILL COURT SANDY SPRINGS, GA 30328	ENGINEERING / TECHNICAL CONSULTING 508,616
2	JENNER & BLOCK LLP	353 N CLARK ST CHICAGO, IL 60654	LEGAL SERVICES 5,942,322
3	JMF SUPPORT SERVICES LLC	858 CENTER CT UNIT D SHOREWOOD, IL 60404	ENGINEERING / TECHNICAL CONSULTING 2,609,342
4	JOHN RATNASWAMY	10 S RIVERSIDE PLAZA SUITE 875 CHICAGO, IL 60606	LEGAL SERVICES 493,946
5	JOHNSON AND BELL LTD	55 EAST MONROE ST STE 4100 CHICAGO, IL 60603	LEGAL SERVICES 1,010,572
6	JOLIET ELECTRIC MOTORS LLC	1 DORIS AVE JOLIET, IL 60433	T&S CONSTRUCTION 361,548
7	JONES LANG LASALLE AMERICAS INC	200 E RANDOLPH RD STE 4300 CHICAGO, IL 60061	FACILITIES 29,791,469
8	K&A ENGINEERING CONSULTING PC	445 HAMILTON AVE STE 406 WHITE PLAINS, NY 10601	ENGINEERING / TECHNICAL CONSULTING 500,863
9	KBC LAW GROUP	100 N LASALLE ST SUITE 510 CHICAGO, IL 60602	LEGAL SERVICES 308,502
10	KDM ENGINEERING	35 E WACKER DR STE 800 CHICAGO, IL 60601	ENGINEERING / TECHNICAL CONSULTING 4,980,383
11	KELLY & KING PC	100 N LASALLE ST STE 514 CHICAGO, IL 60602	LEGAL SERVICES 958,460
12	KENNINGTON & GUNENC LLC	DBA KGO 1432 K ST NW STE 200 WASHINGTON, DC 20005	FACILITIES 384,414
13	KEVALA INC	55 FRANCISCO ST STE 350 SAN FRANCISCO, CA 94113	IT SOFTWARE 1,511,980
14	KIVVIT LLC	222 W MERCHANDISE MART PLAZA SUITE 2400 CHICAGO, IL 60654	ADVERTISING AND MARKETING 1,530,185
15	KLASS ELECTRIC	101 KELLY STREET UNIT C ELK GROVE VILLAGE, IL 60007	FACILITIES 2,642,472
16	KPMG LLP	1375 E NINTH STREET ONE CLEVELAND CTR CLEVELAND, OH 44114	BUSINESS CONSULTING 286,300
17	KRUEGER TOWER INC	251 JEFFERSON DR KINGSTON, IL 60145	T&S CONSTRUCTION 942,492
18	LAKESIDE ENVIRONMENTAL CONSULTANTS LLC	12324 HAMPTON WAY DR STE 104 WAKE FOREST, NC 27587	VEGETATION MANAGEMENT 3,879,130
19	LANGUAGE LINE SERVICES INC	1 LOWER RAGSDALE DR BLDG 2 MONTEREY, CA 93940	CUSTOMER SERVICE 387,915
20	LEO BURNETT USA INC	91451 COLLECTION CENTER DR CHICAGO, IL 60693	ADVERTISING AND MARKETING 10,083,880
21	LEWIS TREE SERVICE INC	300 LUCIUS GORDON DR WEST HENRIETTA, NY 14586	VEGETATION MANAGEMENT 13,113,470
22	LINDBLAD CONSTRUCTION COMPANY	OF JOLIET INC 717 E CASS ST JOLIET, IL 60432	T&S CONSTRUCTION 25,754,387

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1	LOESCHER HEATING AIR CONDITIONING	1860 S WALNUT AVE FREEPORT, IL 61032	FACILITIES 822,619
2	M J ELECTRIC LLC	1200 ROOSEVELT RD STE 400 GLEN ELLYN, IL 60137	ENGINEERING / TECHNICAL CONSULTING 47,541,987
3	MAC PRODUCTS INC	60 PENNSYLVANIA AVE PO BOX 469 KEARNY, NJ 07032	ENGINEERING / TECHNICAL CONSULTING 508,048
4	MATTSENKUMAR LLC	576 GLATT CIRCLE WOODBURN, OR 97071	CUSTOMER SERVICE 287,937
5	MCKINSEY & COMPANY, INC.	P.O. BOX 7247-7255 PHILADELPHIA, PA 19170	BUSINESS CONSULTING 1,400,000
6	MCKINSEY AND COMPANY INC UNITED STATES	711 THIRD AVENUE 4TH FLOOR NEW YORK, NY 10017	BUSINESS CONSULTING 1,300,000
7	MCKISSACK MCKISSACK OF WASHINGTON INC	901 K STREET NW FLOOR 6 WASHINGTON, DC 20001	FACILITIES 1,762,394
8	MEADE INC	625 WILLOWBROOK CENTER PARKWAY WILLOWBROOK, IL 60527	DISTRIBUTION CONSTRUCTION 86,905,745
9	MEDIA RESOURCES INC.	740 FRONT STREET LISLE, IL 60532	IT HARDWARE 621,681
10	MEDIUS & ASSOCIATES INC	13540 MOONLIGHT RIDGE CT HUNTLEY, IL 60142	OFFICE SERVICES 1,279,017
11	MESA TECHNICAL ASSOC INC	PO Box 745 COBLESKILL, NY 12043	T&S MATERIALS 312,203
12	METRA	547 W JACKSON BLVD CHICAGO, IL 60661	FACILITIES 547,092
13	MICHAELS ENERGY INC	400 MAIN ST Suite 200 LA CROSSE, WI 54601	ENERGY EFFICIENCY 2,473,770
14	MICHELS POWER INC	1775 EAST SHADY LN NEENAH, WI 54956	DISTRIBUTION CONSTRUCTION 10,839,203
15	MID-CON ENERGY SERVICES INC	6478 E HARTFORD AVE PO BOX 2648 PONCA CITY, OK 74604	DISTRIBUTION CONSTRUCTION 7,636,451
16	MIDWEST MECHANICAL GROUP LLC	801 PARKVIEW BLVD LOMBARD, IL 60148	FACILITIES 996,223
17	MILHOUSE ENGINEERING AND CONSTRUCTION INC	333 S WABASH AVE STE 2901 CHICAGO, IL 60604	ENGINEERING / TECHNICAL CONSULTING 9,509,095
18	MILLER ENGINEERING INFORMATION TECHNOLOGIES GROUP INC	811 EAST WISCONSIN AVE STE 935 MILWAUKEE, WI 53202	FACILITIES 507,241
19	MONTERREY SECURITY CONSULTANTS INC	2232 S BLUE ISLAND AVE CHICAGO, IL 60608	FACILITIES 3,905,068
20	MORGAN, LEWIS & BOCKIUS,LLP	1701 MARKET STREET PHILADELPHIA, PA 19103	LEGAL SERVICES 745,645
21	MP TECHNOLOGIES LLC	14140 CYPRESS NORTH HOUSTON RD CYPRESS, TX 77429	DISTRIBUTION CONSTRUCTION 309,172
22	MZI GROUP INC	1937 W FULTON ST CHICAGO, IL 60612	DISTRIBUTION CONSTRUCTION 4,475,176

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1	NASH BROS CONSTRUCTION CO INC	1840 S KILBOURN AVE CHICAGO, IL 60623	T&S CONSTRUCTION	18,066,199
2	NAT TECH LLC	NATIONAL TECHNOLOGIES NTI 1350 W WASHINGTON ST WEST CHICAGO, IL 60185	IT TELECOM	1,036,218
3	NATIONAL ENERGY EDUCATION DEVELOPMENT PROJECT	8408 KAO CIRCLE MANASSAS, VA 20110	TRAINING	319,954
4	NELBUD SERVICES GROUP INC	51 KOWEBA LANE INDIANAPOLIS, IN 46201	FACILITIES	442,393
5	NEW INSIGHT ENGINEERING LLC	272 CASTLEWOOD DR VALPARAISO, IN 46385	ENGINEERING / TECHNICAL CONSULTING	359,103
6	NEW SOUTH ACCESS AND ENVIRONMENTAL SOLUTIONS	281 OLD JACKSON RD MADISON, MS 39110	EQUIPMENT RENTAL	3,879,016
7	NICOR GAS	BILL PAYMENT CENTER P.O. BOX 1630 AURORA, IL 60507	ENVIRONMENTAL REMEDIATION	19,923,059
8	NORTHWEST ENERGY EFFICIENCY ALLIANCE INC	700 NE MULTNOMAH ST SUITE 1300 PORTLAND, OR 97232	ENERGY EFFICIENCY	257,310
9	NUGRID POWER CORP	3220 WESTMOUNT RD WEST VANCOUVER, BC V7V3G	IT PROFESSIONAL SERVICES	623,396
10	OPEN SYSTEM INTERNATIONAL INC	4101 ARROWHEAD DR MEDINA, MN 55340	IT SOFTWARE	1,335,197
11	ORADELL CONSTRUCTION CO INC	37 WOODLAND RD ROSELAND, NJ 07068	T&S CONSTRUCTION	337,078
12	ORBITAL ENGINEERING INC	3800 179TH ST HAMMOND, IN 46323	ENGINEERING / TECHNICAL CONSULTING	633,404
13	OSCEOLA CONSULTING LLC	ONE BLACKFIELD DRIVE SUITE 410 TIBURON, CA 94920	IT PROFESSIONAL SERVICES	959,547
14	OSMOSE UTILITIES SERVICES INC	980 ELLICOTT ST BUFFALO, NY 14209	DISTRIBUTION CONSTRUCTION	9,173,103
15	PACO COMMUNICATIONS INC	400 S GREEN ST STE H CHICAGO, IL 60607	ADVERTISING AND MARKETING	15,650,102
16	PAR ELECTRICAL CONTRACTORS	4770 N. BELLEVIEW AVENUE SUITE 300 KANSAS CITY, MO 64116	DISTRIBUTION CONSTRUCTION	315,252
17	PATH TECHNOLOGIES INC	755 THOROBRED KNOLL DR WESTMINSTER, MD 21157	IT PROFESSIONAL SERVICES	356,900
18	PAYMENTUS CORP	13024 BALLANTYNE CORPORATE PL SUITE 450 CHARLOTTE, NC 28277	CUSTOMER SERVICE	3,356,835
19	PEERLESS FENCE	DIV OF PEERLESS ENTERPRISES 33 W 401 ROOSEVELT RD WEST CHICAGO, IL 60185	FACILITIES	269,414
20	PERSPECTA LABS INC	150 MT AIRY RD BASKING RIDGE, NJ 07920	ENGINEERING / TECHNICAL CONSULTING	457,654
21	PHOENIX FIRE SYSTEMS INC	744 NEBRASKA ST FRANKFORT, IL 60423	FACILITIES	3,336,041
22	PMI ENERGY SOLUTIONS LLC	1890 SUNCAST LN BATAVIA, IL 60510	DISTRIBUTION CONSTRUCTION	16,292,409

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1	PONTOON SOLUTIONS INC	10151 DEERWOOD PARK BLVD BLDG STE 400 JACKSONVILLE, FL 32256	SUPPLEMENTAL LABOR 44,102,145
2	POWER ENGINEERS, INC.	P.O. Box 1066 3940 Glenbrook Dr. HAILEY, ID 83333	ENGINEERING / TECHNICAL CONSULTING 489,753
3	POWER GRID SERVICES LLC	2350 HIGHWAY 31 NW HARTSELLE, AL 35640	DISTRIBUTION CONSTRUCTION 3,259,683
4	POWER TECHNICAL SERVICES INC	1323 BUTTERFILED RD STE 106 DOWNERS GROVE, IL 60515	T&S CONSTRUCTION 976,040
5	PRIMERA ENGINEERS LTD	100 S WACKER DR STE 700 CHICAGO, IL 60606	ENGINEERING / TECHNICAL CONSULTING 21,455,299
6	PRISIM-IPX SYSTEM LLC	11175 CICERO DRIVE SUITE 100 ALPHARETTA, GA 30022	ENERGY EFFICIENCY 255,377
7	PRYSMIAN CABLES AND SYSTEMS USA LLC	700 INDUSTRIAL DR LEXINGTON, SC 29072	WIRE AND CABLE 8,946,441
8	PSC INDUSTRIAL OUTSOURCING LP	900 GEORGIA AVE DEER PARK, TX 77536	ENVIRONMENTAL SERVICES 6,381,653
9	PUBLIC UTILITIES	MAINTENANCE INC 212-26 99 AVENUE QUEENS VILLAGE, NY 11429	FACILITIES 880,820
10	QUAD PLUS	3535 165TH ST HAMMOND, IN 46323	T&S CONSTRUCTION 298,293
11	QUALITECH ENGINEERING LLC	228 S WABASH STE 900 CHICAGO, IL 60604	ENGINEERING / TECHNICAL CONSULTING 1,742,740
12	QUALITY PRESSURE WASHING CORP	7411 W 90TH ST BRIDGEVIEW, IL 60455	FLEET 283,896
13	QUALITY TRUCK AND TRAILER REPAIR	4140 S OAKLEY AVE CHICAGO, IL 60609	FLEET 647,841
14	QUANTA TECHNOLOGY LLC	4020 WESTCHASE BLVD STE 300 RALEIGH, NC 27607	ENGINEERING / TECHNICAL CONSULTING 1,042,232
15	QUANTUM CROSSINGS LLC	111 E WACKER DR STE 990 CHICAGO, IL 60601	FACILITIES 6,395,885
16	QUANTUM SPATIAL INC	75 REMITTANCE DRIVE DEPT 6868 CHICAGO, IL 60675	VEGETATION MANAGEMENT 1,355,565
17	R W BECK GROUP INC	LEIDOS ENGINEERING LLC 1750 PRESIDENTS ST RESTON, VA 20190	ENGINEERING / TECHNICAL CONSULTING 630,794
18	RAILPROS FIELD SERVICES INC	1320 GREENWAY DR STE 490 IRVING, TX 75038	DISTRIBUTION CONSTRUCTION 961,489
19	RAM CONSTRUCTION & LANDSCAPING LLC	24741 W EASY ST PLAINFIELD, IL 60586	GENCO CONSTRUCTION 2,311,919
20	REMITCO LLC	3680 VICTORIA ST N SHOREVIEW, MN 55126	CUSTOMER SERVICE 1,180,625
21	RESOURCE INNOVATIONS INC	719 MAIN STREET SUITE A HALF MOON BAY, CA 94019	ENERGY EFFICIENCY 218,977,240
22	RF DEMAND SOLUTIONS, LLC	6501 SCOTT LANE CRYSTAL LAKE, IL 60014	IT TELECOM 298,598

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2023	Year of Report December 31, 2023
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**CHARGES FOR OUTSIDE, PROFESSIONAL AND OTHER CONSULTATIVE SERVICES**

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- (a) Name and Address of person or organization rendering services.
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  - (c) Basis of charges.
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2. For any services that are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.
3. Designate with an asterisk associated companies.

Line No.	Item (a)		Amount (b)
1	RIDGELINE CONSULTANTS LLC	1661 AUCUTT RD MONTGOMERY, IL 60538	FACILITIES 968,981
2	RIDGEWORTH ROOFING COMPANY INC	121 ONTARIO ST FRANKFORT, IL 60423	FACILITIES 333,500
3	RIGGS DISTLER & COMPANY INC	4 ESTERBROOK LN CHERRY HILL, NJ 08003	T&S CONSTRUCTION 264,251
4	RIGHT MANAGEMENT INC	100 MANPOWER PLACE STE 1200 MILWAUKEE, WI 53212	HR SERVICES 1,127,076
5	ROGERS HELICOPTERS INC	5508 E AIRCORP WAY FRESNO, CA 93727	T&S CONSTRUCTION 2,047,550
6	RR DONNELLEY & SONS COMPANY	35 W WACKER DR CHICAGO, IL 60601	CUSTOMER SERVICE 3,391,172
7	RUBICON ASSOCIATES LLC	12460 CRABAPPLE RD STE 202-194 ALPHARETTA, GA 30004	IT PROFESSIONAL SERVICES 371,175
8	RUIZ CONSTRUCTION SYSTEMS INC	1725 HUNTWOOD DR STE 500 CHERRY VALLEY, IL 61016	T&S CONSTRUCTION 15,405,288
9	SARGENT & LUNDY LLC	55 E MONROE ST CHICAGO, IL 60603	ENGINEERING / TECHNICAL CONSULTING 12,135,514
10	SATELLITE SHELTERS INC	2530 XENIUM LN N STE 150 MINNEAPOLIS, MN 55441	FACILITIES 906,970
11	SAVILLS INC	150 N RIVERSIDE PLAZA STE 1900 CHICAGO, IL 60606	FACILITIES 344,716
12	SCOTT MADDEN INC	2626 GLENWOOD AVE STE 480 RALEIGH, NC 27608	BUSINESS CONSULTING 505,000
13	SECURITY DOOR INC	2733 SAMUELSON RD PORTAGE, IN 46368	FACILITIES 668,934
14	SEEL LLC	7140 W FORT ST DETROIT, MI 48209	ENERGY EFFICIENCY 28,295,837
15	SHIVE-HATTERY INC	316 SECOND ST SE STE 500 CEDAR RAPIDS, IA 52401	FACILITIES 906,435
16	SIDLEY & AUSTIN	55 W MONROE ST 20TH FL ATTN MICHELLE PALMER-DANI CHICAGO, IL 60603	LEGAL SERVICES 3,141,868
17	SIEMENS ENERGY INC	8841 WADFORD DRIVE RALEIGH, NC 27616	T&S MATERIALS 287,080
18	SKYDIO	114 HAZEL AVENUE REDWOOD CITY, CA 94061	IT SOFTWARE 520,512
19	SLIPSTREAM GROUP INC	749 UNIVERSITY ROW SUITE 320 MADISON, WI 53705	ENERGY EFFICIENCY 2,599,410
20	SMITH HEMMESCH BURKE KACZYNSKI	10 SOUTH LASALLE STREET SUITE 2660 CHICAGO, IL 60603	FACILITIES 372,601
21	SONOMA UNDERGROUND SERVICES INC	103 FORD DR NEW LENNOX, IL 60451	DISTRIBUTION CONSTRUCTION 12,122,042
22	SOO LINE RAILROAD CO	DBA CANADIAN PACIFIC RAILWAY C 120 S 6TH ST STE 900 MINNEAPOLIS, MN 55402	FREIGHT 575,865

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Line No.	Item (a)		Amount (b)
1	SPECIALTY CONSULTING INC	2942 WEST VAN BUREN ST CHICAGO, IL 60612	ENVIRONMENTAL SERVICES 7,983,494
2	SPEC-TEC LLC	831 MAPLE AVE HOMWOOD, IL 60430	EQUIPMENT RENTAL 668,950
3	SSI US INC	353 N CLARK ST ST 400 CHICAGO, IL 60654	HR SERVICES 258,265
4	STANTEC CONSULTING SERVICES INC	6110 FROST PLACE LAUREL, MD 20707	ENVIRONMENTAL SERVICES 2,045,877
5	STERLING SITE ACCESS SOLUTIONS LLC	501 E 151ST ST PHOENIX, IL 60426	DISTRIBUTION CONSTRUCTION 12,730,740
6	STEVENSON CRANE SERVICE INC	410 STEVENSON DR BOLINGBROOK, IL 60440	EQUIPMENT RENTAL 2,309,681
7	SUPERIOR PETROLEUM MARKETERS INC	2336 ALBRIGHT LN WHEATON, IL 60189	FLEET 609,883
8	SURGE STAFFING SOLUTIONS INC	5132 LUNT AVE SKOKIE, IL 60077	ADVERTISING AND MARKETING 802,837
9	SWANSON MARTIN & BELL LLP	330 N WABASH AVE STE 3300 CHICAGO, IL 60611	LEGAL SERVICES 583,153
10	TALMAN CONSULTANTS LLC	141 W JACKSON BLVD STE 1600A CHICAGO, IL 60604	ENGINEERING / TECHNICAL CONSULTING 2,814,464
11	TECH GARDENS INC	5 BREWSTER ST STE 139 GLEN COVE, NY 11542	IT HARDWARE 1,098,309
12	TEK SYSTEMS, INC.	7437 RACE ROAD HANOVER, MD 60515	ENGINEERING / TECHNICAL CONSULTING 889,220
13	TEMPEST ENERGY LLC	800 WINDWARD DRIVE SUITE C COVINGTON, LA 70433	DISTRIBUTION CONSTRUCTION 1,514,386
14	TENPEARLS LLC	8614 WESTWOOD CENTER DR VIENNA, VA 22182	IT PROFESSIONAL SERVICES 816,836
15	THE BARTECH GROUP	44 W 60TH ST CHICAGO, IL 60621	FACILITIES 397,715
16	THE BRATTLE GROUP INC	ONE BEACON STREET SUITE 2600 BOSTON, MA 02108	BUSINESS CONSULTING 312,658
17	THE CARA GROUP INC	ONE LINCOLN CENTRE 18W140 BUTTERFIELD RD OAKBROOK TERRACE, IL 60181	TRAINING 1,225,947
18	THE ENERGY FEDERATION INC	1 WILLOW ST SOUTHBOROUGH, MA 01745	ENERGY EFFICIENCY 2,058,500
19	THE LAW OFFICE OF JOHN RATNASWAMY LLC	225 W WASHINGTON ST STE 2200 CHICAGO, IL 60606	LEGAL SERVICES 269,215
20	THE NORTHBRIDGE GROUP	30 MONUMENT SQUARE CONCORD, MA 01742	BUSINESS CONSULTING 360,710
21	THURSTON ELECTRICAL SPECIALTY CO	17201 S 110TH CT ORLAND PARK, IL 60467	FACILITIES 3,427,562
22	TRAFFIC MANAGEMENT INC	4900 AIRPORT PLAZA DRIVE SUITE 300 LONG BEACH, CA 90815	DISTRIBUTION CONSTRUCTION 4,771,633



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Line No.	Item (a)			Amount (b)
1	TRANE US INC	TRANE US INC 3600 PAMMELL CREEK RD LA CROSSE, WI 54601	FACILITIES	1,233,321
2	TRANSMISSION AND DISTRIBUTION SERVICES LLC	28369 DAVIS PKWY STE 401 WARRENVILLE, IL 60555	T&S CONSTRUCTION	262,934
3	TRICE CONSTRUCTION CO	438 W 43RD ST CHICAGO, IL 60438	DISTRIBUTION CONSTRUCTION	2,437,577
4	TRINIDAD CONSTRUCTION LLC	9850 W 190TH ST STE N MOKENA, IL 60448	FACILITIES	2,388,022
5	TULLY AND ASSOCIATES LTD	ATTORNEYS AT LAW 33 NORTH DEARBORN STREET CHICAGO, IL 60602	LEGAL SERVICES	474,512
6	TWIG TECHNOLOGIES LLC	401 S CARLTON AVE WHEATON, IL 60187	DISTRIBUTION CONSTRUCTION	259,456
7	UNITED RENTALS	P.O. BOX 100711 ATLANTA, GA 30384	EQUIPMENT RENTAL	805,108
8	UNIVERSAL PROTECTION SERVICE LP DBA ALLIED UNIVERSAL SECURITY	161 WASHINGTON STREET SUITE 600 CONSHOHOCKEN, PA 19428	FACILITIES	792,125
9	USIC LOCATING SERVICES INC	9045 N RIVER RD STE 300 INDIANAPOLIS, IN 46240	DISTRIBUTION CONSTRUCTION	15,642,508
10	UTILITY & IND CONSTRUCTION CO	9701 S 78TH AVE HICKORY HILLS, IL 60457	T&S CONSTRUCTION	1,562,924
11	V3 COMPANIES LTD	7325 JANES AVE WOODRIDGE, IL 60517	ENGINEERING / TECHNICAL CONSULTING	4,091,683
12	VERIZON CONNECT	20 ENTERPRISE STE 100 ALISO VIEJO, CA 92653	FLEET	508,354
13	VILLAGE OF HOFFMAN ESTATES	5333 PRAIRIE STONE PARKWAY HOFFMAN ESTATES, IL 60192	TRAVEL / LODGING	265,533
14	WALKER-MILLER ENERGY SERVICES LLC	8045 2ND AVE DETROIT, MI 48202	ENERGY EFFICIENCY	21,083,556
15	WAREHOUSE DIRECT INC	MIDWEST OFFICE INTERIORS 10330 ARGONNE WOODS DR WOODRIDGE, IL 60517	FACILITIES	520,352
16	WELLS CONCREATE PRODUCT COMPANY	N16 W23415 STONERIDGE DR PO BOX 828 53187 WAUKESHA, WA 53188	T&S CONSTRUCTION	398,500
17	WEST MONROE HOLDINGS LLC	PO BOX 735140 CHICAGO, IL 60673	ENERGY EFFICIENCY	322,221
18	WEST MONROE PARTNERS LLC	311 W MONROEST 14TH FL CHICAGO, IL 60606	IT PROFESSIONAL SERVICES	3,120,290
19	WESTERN UTILITY LLC	2565 PALMER AVE UNIVERSITY PARK, IL 60484	DISTRIBUTION CONSTRUCTION	284,809
20	WIRE PULSE INC	1509 WEST BERWYN AVE STE 201B CHICAGO, IL 60640	IT TELECOM	732,402
21	WISCONSIN CENTRAL LTD	33701 TREASURY CENTRE CHICAGO, IL 60694	SAFETY FLAGGING	273,050
22	WMMS HOLDINGS LLC	200 WEST ADAMS ST SUITE 1600 CHICAGO, IL 60606	ENERGY EFFICIENCY	277,153

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./ Yr.) December 31, 2023	Year of Report December 31, 2023
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Line No.	Item (a)			Amount (b)
1	YORK CONSTRUCTION AND MANAGEMENT SERVICES LLC	YORK UTILITY SERVICES LLC 902 S RANDALL RD SUITE C-277 ST CHARLES, IL 60174	IT TELECOM	294,916
2	ZONES LLC	1102 15TH ST SW STE 102 AUBURN, WA 98001	IT HARDWARE	4,443,903

**NOTES:**

For persons and organizations rendering multiple services during the period, the service with the largest amount of payments associated with it during the period is listed in the table above.

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.)	Year of Report December 31, 2023
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**NONUTILITY PROPERTY (Account 121)**

1. Give a brief description and state the location of Nonutility property included in Account 121.
2. Designate with an asterisk any property that is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property. These items are separate and distinct from those allowed to be grouped under Instruction No. 5.
5. Minor items (5% of the Balance at the End of the Year, for Account 121) may be grouped.
6. Natural gas companies which have oil property should report such property by State, classified as to (a) oil lands and land rights, (b) oil wells, and (c) other oil property. Gasoline plants and other plants for the recovery of products from natural gas.

Line No.	Description & Location (a)	Balance at Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	Property Previously Devoted to Public Service:			
2				
3				—
4	General Warehouse - Stickney	2,213,813		2,213,813
5				
6				
7				
8	Property not Previously Devoted to Public Service:			
9				
10	*Station "M" Site - Plano R.O.W. - 23 tenants	1,343,930		1,343,930
11	Powerton Ash Disposal Site	1,422,164		1,422,164
12	Grand Prairie Land and Easements	1,049,279		1,049,279
13	Santa Fe	686,307		686,307
14	Manteno	607,011		607,011
15				
16	Minor Items Previously Devoted to Public Service - 35 Items	820,686	—	820,686
17	Minor Items - Other Nonutility Property - 41 Items	1,554,068	—	1,554,068
18	<b>TOTAL</b>	<b>9,697,258</b>	<b>—</b>	<b>9,697,258</b>
19				

**ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)**

Line No.	Item (a)	Amount (b)
1	Balance, Beginning of Year	1,875,760
2	Accruals for Year, Charged to:	
3	(417) Income from Nonutility Operations	—
4	(418) Nonoperating Rental Income	—
5	Other Accounts (Depreciation Expense):	30,108
6		
7	<b>TOTAL Accruals for Year (Enter Total of lines 3 thru 6)</b>	<b>30,108</b>
8	Net Charges for Plant Retired:	
9	Book Cost of Plant Retired	0
10	Cost of Removal	—
11	Salvage (Credit)	0
12	<b>TOTAL Net Charges (Enter Total of lines 9 thru 11)</b>	<b>0</b>
13	Other Debit or Credit Items (Gain/Loss from land sale)	0
14		
15	<b>Balance, End of Year (Enter Total of lines 1, 7, 12 and 13)</b>	<b>1,905,868</b>

Name of Respondent		Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2023

**FOOTNOTE DATA**

**Schedule Page: 41 Line No.: 1 Column: (c)**

Particulars of Transactions During the Year 2021:

Balance Beginning of Year	\$ 9,697,258
Additions	
None	—
The Business Resource center has been reclassified to Plant in Service	
Transfers from / to Non - Utility and Plant in Service	
Business Resource Center Service to Utility Property	—
Minor Items Previously Devoted to Public Service	—
Minor Items - Other Nonutility Property	—
Balance End of Year	<u>\$ 9,697,258</u>

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2023	Year of Report December 31, 2023
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**GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE**

Instructions:

- For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
- Show below the computation of allowances for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3(17) of the Uniform System of Accounts.
- Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effect.

**See Pages 44a, 44b and 44c for a General Description of Construction Overhead Procedure and the Computation of the Quarterly Allowance for Funds Used During Construction Rate.**

**COMPUTATION OF ALLOWANCES FOR FUNDS USED DURING CONSTRUCTION RATES**

- For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.
- Identify, in a footnote, the specific entity used as the source for the capital structure figures.
- Indicate, in a footnote, if the reported rate of return is one that has been approved in a rate case, black-box settlement rate, or an actual three-year average rate.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)
1	Average Short-Term Debt	S		
2	Short Term Interest			s
3	Long-Term Debt	D		d
4	Preferred Stock	P		p
5	Common Equity	C		c
6	Total Capitalization			
7	Average Construction Work in Progress Balance	W		

2. Gross Rates for Borrowed Funds =  $s(S/W)+d(D/(D+P+C))(1-S/W)$

3. Rate for Other Funds =  $[1-S/W] [p(P/(D+P+C))+c(C/(D+P+C))]$

Weighted Average Rate Actually Used for the Year:

Rate for Borrowed Funds -

Rate for Other Funds -

**Page 44, Item 1, Line No. 5, column (d)** - The Common Equity Cost Rate Percentage used in the computations on pages 44b and 44c reflects the cost of common equity allowed in the ICC Order per Docket No. 22-0302.

Name of Respondent      This Report Is:      Date of Report (Mo./Da./Yr.)      Year of Report

Commonwealth Edison Company      (1) An Original      December 31, 2023

## **GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE**

### **Engineering**

The salaries and expenses of engineers whose time can be directly assigned to specific projects are directly recorded to applicable capital projects. The salaries and expenses of engineers performing strategic services, system expansion and other safeguards to aid in system reliability not directly assigned are allocated to capital projects on the basis of direct labor costs and contract labor costs.

### **Certain Administrative, Legal and Injuries and Damages Costs**

An analysis is made of certain administrative and general costs, legal costs and injuries and damages costs, including certain affiliated service company costs, to determine the portions of such costs accumulated in operation and maintenance expense accounts, which are applicable to construction. Amounts applicable to construction are charged to an overhead project and distributed to construction based on total costs of construction projects each month.

### **Workmen's Compensation, Incentive Compensation, Stock Compensation, Pensions, Employee Benefits and Payroll Taxes**

The costs of workmen's compensation, incentive compensation, stock compensation, pensions, employee benefits and payroll taxes are accumulated in clearing accounts and projects provided for that purpose. The costs are allocated to construction projects on the basis of direct labor costs.

### **Supervision and Other Operations' Support Costs Includable in Direct Construction Costs and Information Systems Costs**

The salaries and expenses of employees whose time can be directly assigned to specific projects are directly recorded as direct construction costs. The salaries and expenses of certain department heads, other supervisory employees, other operations' support employees and certain information systems costs are allocated to construction projects on the basis of direct labor costs and contract labor costs.

### **Illinois Use Tax**

Illinois Use Tax is added to the cost of materials purchased and thus is expensed or capitalized in accordance with the accounting for the associated materials.

### **Allowance for Funds Used During Construction (AFUDC)**

The computation of an annual AFUDC rate has been approved by the Chief Accountant of the Federal Energy Regulatory Commission. However, ComEd made quarterly computations during the year 2023. The rates used in 2023 are presented on pages 44b and 44c. The allowance is compounded semi-annually and is applied to construction expenditures for projects having a construction period exceeding 30 days and amounting to more than \$25,000. The computation period begins with the commencement of construction and ends with the in-service date. AFUDC is charged to specific overhead projects and distributed to construction based on direct charges to construction projects each month.

### **Capitalized Interest**

ComEd uses Accounting Standards Certification No. 835, "Capitalization of Interest Costs," to calculate the costs during construction of debt funds used to finance its non-regulated construction projects.

**COMPUTATION OF QUARTERLY ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES**

**First Quarter 2023**

Title	Amount (in \$000)	Capitalization Ratio	Cost Rate
Average Short-term Debt	182,466		
Short-Term Interest			4.78 %
Long-Term Debt	10,834,786	43.76 %	3.96 %
Preferred Stock			
Common Equity	13,924,097	56.24 %	7.85 %
Total Capitalization	24,758,883	100.00 %	
Average CWIP Balance	1,176,710		
Gross Rate for Borrowed Funds		2.20%	
Rate for Other Funds		3.73%	
Weighted Average Rate Actually Used for the Quarter			
Rate for Borrowed Funds		2.20%	<b>Note 1</b>
Rate for Other Funds		3.73%	

**Second Quarter 2023**

Title	Amount (in \$000)	Capitalization Ratio	Cost Rate
Average Short-term Debt	564,497		
Short-Term Interest			5.15 %
Long-Term Debt	10,834,786	44.89 %	3.96 %
Preferred Stock			
Common Equity	13,300,035	55.11 %	7.85 %
Total Capitalization	24,134,821	100.00 %	
Average CWIP Balance	1,295,350		
Gross Rate for Borrowed Funds		3.25%	
Rate for Other Funds		2.44%	
Weighted Average Rate Actually Used for the Quarter			
Rate for Borrowed Funds		3.25%	<b>Note 1</b>
Rate for Other Funds		2.44%	

**Note 1** According to the FERC guidelines defining the components of the cost of construction, the formula to determine the proportion of costs from varying funding sources (Equity Capital, Long-Term Debt & Short-term debt) derives rates from funding sources other than STD by first allocating the portion attributable to STD. The calculation fundamentally first assigns short-term borrowing to capital investment. Using that premise, in situations where short-term borrowings exceed invested capital (CWIP), 100% of the AFUDC rate will be comprised of the estimated short-term borrowing rate for the calculation period. This treatment is also consistent with an ICC ruling that specifically states this position.

**COMPUTATION OF QUARTERLY ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES**

**Third Quarter 2023**

Title	Amount (in \$000)	Capitalization Ratio	Cost Rate
Average Short-term Debt	729,685		
Short-Term Interest			5.81 %
Long-Term Debt	10,834,786	44.89 %	3.96 %
Preferred Stock			
Common Equity	13,300,035	55.11 %	7.85 %
Total Capitalization	24,134,821	100.00 %	
Average CWIP Balance	1,437,651		
Gross Rate for Borrowed Funds		3.82%	
Rate for Other Funds		2.13%	
Weighted Average Rate Actually Used for the Quarter			
Rate for Borrowed Funds		3.82%	<b>Note 1</b>
Rate for Other Funds		2.13%	

**Fourth Quarter 2023**

Title	Amount (in \$000)	Capitalization Ratio	Cost Rate
Average Short-term Debt	512,727		
Short-Term Interest			6.02 %
Long-Term Debt	10,834,786	44.89 %	3.96 %
Preferred Stock			
Common Equity	13,300,035	55.11 %	7.85 %
Total Capitalization	24,134,821	100.00 %	
Average CWIP Balance	1,530,665		
Gross Rate for Borrowed Funds		3.20%	
Rate for Other Funds		2.88%	
Weighted Average Rate Actually Used for the Quarter			
Rate for Borrowed Funds		3.20%	<b>Note 1</b>
Rate for Other Funds		2.88%	

**Note 1** According to the FERC guidelines defining the components of the cost of construction, the formula to determine the proportion of costs from varying funding sources (Equity Capital, Long-Term Debt & Short-term debt) derives rates from funding sources other than STD by first allocating the portion attributable to STD. The calculation fundamentally first assigns short-term borrowing to capital investment. Using that premise, in situations where short-term borrowings exceed invested capital (CWIP), 100% of the AFUDC rate will be comprised of the estimated short-term borrowing rate for the calculation period. This treatment is also consistent with an ICC ruling that specifically states this position.



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**CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION PREMIUM ON CAPITAL AND INSTALLMENTS RECEIVED ON CAPITAL STOCK (Accounts 202 and 205, 203 and 206, 207, 212)**

For utilities with gas and electric operations who file this page in FERC Form 1, this page is optional.

Please note on page, "See FERC Form 1".

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of the year.
4. For Premiums on Account 207, Capital Stock, designate with an asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Name of Account and Description of Item (a)	Number of shares (b)	Amount (c)
1	Accounts 202 and 205		
2	None		—
3			
4	Accounts 203 and 206		
5	None		—
6			
7	Account 207		
8	Premium on Common Stock, \$12.50 par value		5,020,104,944
9			
10	Account 212		
11	None		—
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30	Total		5,020,104,944

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**DISCOUNT ON CAPITAL STOCK (Account 213)**

- Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
- If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	None	—
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21	TOTAL	—

**CAPITAL STOCK EXPENSE (Account 214)**

- Report the balance at end of the year of capital stock expense for each class and series of capital stock.
- If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the amount charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Common Stock	6,942,925
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21	TOTAL	6,942,925

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
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**Transactions with Associated (Affiliated) Companies**

1. This page shall be completed for calendar years beginning January 1, 2009 and following.
2. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies amounting to more than \$50,000 for utilities with operating revenues of \$25,000,000 or less and more than \$250,000 for utilities with operating revenues of more than \$25,000,000.
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote the basis of the allocation.
4. Provide for each line item, the regulatory citation where authorization for the affiliate transaction has been granted (e.g. Docket Number, legislation).

Line No.	Description of the Good or Service (a)	Name of Associated/ Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)	Regulatory Authority (e)	Method of Determining Charges (f)
1	Non-power Goods or Services Provided by Affiliate					
2	Information Technology	Baltimore Gas & Electric	107, 456, 920, 923	1,111,279	ICC Docket 95-0615	Direct Assignment
3	Transmission Services	Baltimore Gas & Electric	456	—	ICC Docket 95-0615	Direct Assignment
4	Other	Baltimore Gas & Electric	146	13,401	ICC Docket 95-0615	Direct Assignment
5	Materials	Baltimore Gas & Electric	146	461	ICC Docket 95-0615	Direct Assignment
6						
7	Mutual Assistance	Pepco Holdings LLC	107, 108, 920	0	ICC Docket 95-0615	Direct Assignment
8	Information Technology	Pepco Holdings LLC	107, 108, 923	203,673	ICC Docket 95-0615	Direct Assignment
9	Credit card I/C	Pepco Holdings LLC	456	0	ICC Docket 95-0615	Direct Assignment
10	Materials	Pepco Holdings LLC	517, 154	1,414	ICC Docket 95-0615	Direct Assignment
11	Transmission Services	ComEd of Indiana	565	10,659,454	FERC Approved Service Agreements	Direct Assignment
12						
13	Calibration of Equipment	Constellation Generation (formerly Exelon Generation)	920	0	ICC Docket 95-0615	Direct Assignment
14	Other	Constellation Generation (formerly Exelon Generation)	930, 593	0	ICC Docket 95-0615	Direct Assignment
15	Construction Transmission	Constellation Generation (formerly Exelon Generation)	108, 107	0	ICC Docket 95-0615	Direct Assignment
16						
17	Materials	PECO Energy Company	146	0	ICC Docket 95-0617	Direct Assignment
18	Information Technology	PECO Energy Company	920, 107	204,607	ICC Docket 95-0616	Direct Assignment
19	Mutual Assistance	PECO Energy Company	920, 107, 108	0	ICC Docket 95-0616	Direct Assignment
20	Transmission Services	PECO Energy Company	456, 920	—	ICC Docket 95-0616	Direct Assignment
21						
22	Financial Services - Direct	Exelon BSC	923	4,673,438	ICC Docket 00-0295	See Page 47.1-47.5
23	Communications Services - Direct	Exelon BSC	923	230,268	ICC Docket 00-0295	See Page 47.1-47.5
24	Human Resources - Direct	Exelon BSC	107, 108, 923, 925	23,057,818	ICC Docket 00-0295	See Page 47.1-47.5
25	Legal Governance - Direct	Exelon BSC	426, 923	3,330,477	ICC Docket 00-0295	See Page 47.1-47.5
26	Executive Services - Direct	Exelon BSC	920	42,056	ICC Docket 00-0295	See Page 47.1-47.5
27	Operations Services - Direct	Exelon BSC	920, 923	10,153	ICC Docket 00-0295	See Page 47.1-47.5
28	Utilities Services - Direct	Exelon BSC	560, 923	214,928	ICC Docket 00-0295	See Page 47.1-47.5
29	Security Services - Direct	Exelon BSC	923	312	ICC Docket 00-0295	See Page 47.1-47.5
30	Regulatory Governmental Affairs - Direct	Exelon BSC	923	(162)	ICC Docket 00-0295	See Page 47.1-47.5
31	Real Estate Services - Direct	Exelon BSC	923, 108, 107	1,878,994	ICC Docket 00-0295	See Page 47.1-47.5
32	Transmission Services - Direct	Exelon BSC	560	250,441	ICC Docket 00-0295	See Page 47.1-47.5
33	Supply Services - Direct	Exelon BSC	107, 108, 163, 182, 920, 923	181,227	ICC Docket 00-0295	See Page 47.1-47.5
34	Information Technology - Direct	Exelon BSC	Various	139,825,244	ICC Docket 00-0295	See Page 47.1-47.5
35	Legal Services - Direct	Exelon BSC	426	5,090,050	ICC Docket 00-0295	See Page 47.1-47.5
36	BSC Other - Direct	Exelon BSC	935	6,222	ICC Docket 00-0295	See Page 47.1-47.5
37						
38	Financial Services - Indirect	Exelon BSC	107, 108, 923, 930	38,972,966	ICC Docket 00-0295	See Page 47.1-47.5
39	Communications Services - Indirect	Exelon BSC	426, 923	5,556,907	ICC Docket 00-0295	See Page 47.1-47.5
40	Human Resources - Indirect	Exelon BSC	920, 923, 930	(1,087,950)	ICC Docket 00-0295	See Page 47.1-47.5
41	Legal Governance - Indirect	Exelon BSC	107, 108, 426, 923, 930	22,090,020	ICC Docket 00-0295	See Page 47.1-47.5
42	Executive Services - Indirect	Exelon BSC	923	24,696,698	ICC Docket 00-0295	See Page 47.1-47.5

43	Operations Services - Indirect	Exelon BSC	920, 923	426,306	ICC Docket 00-0295	See Page 47.1-47.5
44	Real Estate Services - Indirect	Exelon BSC	923, 930, 935	4,261,397	ICC Docket 00-0295	See Page 47.1-47.5
45	Security Services - Indirect	Exelon BSC	107, 566, 923, 930	22,479,598	ICC Docket 00-0295	See Page 47.1-47.5
46	Utilities Services - Indirect	Exelon BSC	107, 560, 566, 588, 903, 923	25,553,642	ICC Docket 00-0295	See Page 47.1-47.5
47	Supply Services - Indirect	Exelon BSC	107, 108, 163, 920, 920, 923, 930	9,807,180	ICC Docket 00-0295	See Page 47.1-47.5
48	Information Technology - Indirect	Exelon BSC	Various	315,014,883	ICC Docket 00-0295	See Page 47.1-47.5
49	Regulatory Governmental Affairs - Indirect	Exelon BSC	923	3,479,762	ICC Docket 00-0295	See Page 47.1-47.5
50	BSC Other - Indirect	Exelon BSC	920, 923	11,280,322	ICC Docket 00-0295	See Page 47.1-47.5
51						
52	Other	Exelon InQB8R Consolidated	107, 108, 146, 920, 593	—	ICC Docket 00-0295	See Page 47.1-47.5
1	Non-power Goods or Services Provided for Affiliate					
2	Real Estate & Facilities	Exelon BSC	454, 456, 186	7,083,238	ICC Docket 95-0615	Direct Assignment
3	Fleet Maintenance	Exelon BSC	920, 184	1,165	ICC Docket 95-0615	Direct Assignment
4	Materials	Exelon BSC	146	30,747	ICC Docket 95-0615	Direct Assignment
5	Other	Exelon BSC	107, 146, 923, 920, 426, 930, 935	1,165,037	ICC Docket 95-0615	Direct Assignment
6						
7	Construction, O&M & Admin Fees	ComEd of Indiana	107, 108	701,710	ICC Docket 95-0615	Direct Assignment
8	Other	ComEd of Indiana	107, 146, 923, 920, 426, 930, 935	8,619	ICC Docket 95-0615	Direct Assignment
9	Information Technology	ComEd of Indiana	186, 107, 923	—	ICC Docket 95-0615	Direct Assignment
10	Merger/Acquisition	Exelon Corporation	186	—	ICC Docket 95-0615	Direct Assignment
11						
12	Equipment Maintenance	Constellation Generation (formerly Exelon Generation)	186	—	ICC Docket 95-0615	Direct Assignment
13	Fleet Maintenance & Fuel	Constellation Generation (formerly Exelon Generation)	184, 920	—	ICC Docket 95-0615	Direct Assignment
14	Real Estate & Facilities	Constellation Generation (formerly Exelon Generation)	186, 454	—	ICC Docket 95-0615	Direct Assignment
15	Other	Constellation Generation (formerly Exelon Generation)	186	—	ICC Docket 95-0615	Direct Assignment
16	Information Technology	Constellation Generation (formerly Exelon Generation)	186, 107, 923	—	ICC Docket 95-0615	Direct Assignment
17						
18	Information Technology	Baltimore Gas & Electric	186, 107, 456, 923	30,298	ICC Docket 95-0616	Direct Assignment
19	Legal Department Services	Baltimore Gas & Electric	146	44,378	ICC Docket 95-0616	Direct Assignment
20	Mutual Assistance	Baltimore Gas & Electric	186, 107, 923	114,248	ICC Docket 95-0616	Direct Assignment
21	Audit Services	Baltimore Gas & Electric	146	8,312	ICC Docket 95-0617	Direct Assignment
22	Materials	Baltimore Gas & Electric	146	107,888	ICC Docket 95-0616	Direct Assignment
23	Transmission Services	Baltimore Gas & Electric	456	71,140	ICC Docket 95-0616	Direct Assignment
24						
25	Mutual Assistance	PECO Energy Company	920, 107, 108	6,560,895	ICC Docket 95-0615	Direct Assignment
26	Information Technology	PECO Energy Company	107, 146, 456, 920, 923	241,558	ICC Docket 95-0615	Direct Assignment
27	Legal Department Services	PECO Energy Company	146	45,042	ICC Docket 95-0615	Direct Assignment
28	Audit Services	PECO Energy Company	146	8,436	ICC Docket 95-0616	Direct Assignment
29	Materials	PECO Energy Company	146	24,556	ICC Docket 95-0615	Direct Assignment
30	Transmission Services	PECO Energy Company	456, 920	109,570	ICC Docket 95-0615	Direct Assignment
31						
32	Information Technology	Pepco Holdings LLC	186, 107, 923	42,416	ICC Docket 95-0615	Direct Assignment
33	Legal Department Services	Pepco Holdings LLC	146	65,353	ICC Docket 95-0615	Direct Assignment
34	Audit Services	Pepco Holdings LLC	146	12,240	ICC Docket 95-0615	Direct Assignment
35	Mutual Assistance	Pepco Holdings LLC	107, 108, 920	17,393	ICC Docket 95-0616	Direct Assignment
36	Materials	Pepco Holdings LLC	517, 154	1,892	ICC Docket 95-0616	Direct Assignment
37	Transmission Services	Pepco Holdings LLC	456	143,856	ICC Docket 95-0616	Direct Assignment

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**Transactions with Associated (Affiliated) Companies**

1. This page shall be completed for calendar years beginning January 1, 2009 and following.
2. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies amounting to more than \$50,000 for utilities with operating revenues of \$25,000,000 or less and more than \$250,000 for utilities with operating revenues of more than \$25,000,000.
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote the basis of the allocation.
4. Provide for each line item, the regulatory citation where authorization for the affiliate transaction has been granted (e.g. Docket Number, legislation).

**Supplemental Note to Page 47**

**Schedule Page: 47**                      **Line No.: 34**                      **Column: c**

BSC - IT Direct Billing by FERC ACCT:

FERC	Amount
107000	77,923,389
107998	84,000
108100	1,541,617
182300	(89,452)
416000	1,245
416004	1,820
557000	989,653
560000	(29,723)
561700	(293)
566000	731,381
568000	(21,518)
569100	334,464
569200	698,709
569300	1,590,235
570000	106
571000	1,008
580000	208,915
586000	(530,783)
588000	24,231,212
590000	(149,814)
592000	4,387
593000	68,740
598000	2,719,418
903000	9,563,168
908000	3,662,706
923000	15,332,276
930200	14,319
935000	938,074
184000	5,985
<b>Total</b>	<b>139,825,244</b>

**Schedule Page: 47**                      **Line No.: 48**                      **Column: c**

BSC - IT Indirect Billing by FERC ACCT:

FERC	Amount
107000	192,307,368
107998	373,000
108100	2,071,596
416004	2,429
426100	2,593
426500	1,895,319
560000	(48,299)
561700	(440)
566000	8,228,035
568000	(35,882)
569100	(33,701)
569200	174,153
569300	(1,004,152)
570000	136

571000	1,351
580000	(120,073)
586000	427,954
588000	18,829,921
590000	(263,838)
592000	5,910
598000	5,213,242
903000	32,104,529
908000	9,394,424
923000	45,473,173
925000	13,162
930100	2,905
935000	68
<b>Total</b>	<b>315,014,883</b>

Name of Respondent	The Report is:	Year of Report
Commonwealth Edison Company	(1) An Original	December 31, 2023

**2023 Exelon Business Services Company Service Areas & Cost Assignment Methods**

Exelon Business Services Company, LLC (BSC) provides services to the Exelon system of companies. For discussion purposes, BSC is divided into three groups: 1) core shared services, 2) utility focused services, and 3) corporate governance. The following are descriptions of the service areas and the cost assignment methods applied when billing the services.

The discussion below summarizes the cost assignment methods which generally require direct billing of services to the extent possible, then allocation based on cost causative allocation methods of costs that cannot be directly assigned.

**1) CORE SHARED SERVICES AREAS**

The Core Shared Services Areas provide a variety of shared support and management services for the Exelon system of companies. These shared services include Information Technology, Security, Supply, Legal Services, Human Resources, Transportation and Real Estate.

**Information Technology**

- Energy Delivery Solutions, Projects & Enterprise Solutions. Provides application support to the business units and centrally manages enterprise-wide applications and business unit specific projects.

**Cost Assignment:**

- Costs for information technology applications which are specific to one Client Company are directly charged to the respective Client Company.
- Costs for information technology applications which benefit all or more than one Client Company are allocated to the respective Client Companies based on an appropriate cost causative allocation methodology, which varies from project to project.
- Cloud and Infrastructure Engineering and Operations. Manages the enterprise IT infrastructure, provides infrastructure services, and ensures a safe and stable operating environment.

**Cost Assignment:**

- Service costs are directly charged to IT Application Portfolios on a unit price basis for services such as mainframe, email, telephone, LAN, etc. IT Application Portfolio costs are directly charged to Client Companies when specific to one Client Company. IT Application Portfolio costs that benefit more than one Client Company are allocated based on an appropriate cost causative allocation methodology.
- IT Governance. Comprises an IT Program Management Office and Business Office focused on establishing standard processes, procedures and methods and Enterprise Architecture and Planning responsible for comprehensive enterprise strategic planning and architecture standards and assurance.

**Cost Assignment:**

- Service costs are allocated to Client Companies based on an IT Service Billings ratio of each Client Company or an appropriate cost causative allocation methodology.

## **Corporate & Information Security Services (CISS)**

Includes the costs of providing Corporate and Information Security services for the Client Companies

- Corporate Security and Analysis. Provides security policy development and alignment with policies and strategic initiatives; Intelligence gathering and analytical services across the corporation to include threat / risk assessments and recommendations.
- Information Security. Develop, maintain and enforce a security strategy, policy and standards framework that aligns Exelon business need, legislative and regulatory requirements, and industry standard practices.
- Physical Security. Includes corporate security functions such as security investigation and assessments, crisis management response and security related training.

### **Cost Assignment**

- Costs for Corporate and Information Security services which are specific to one Client Company are directly charged to the respective Client Company.
- Service costs are allocated to Client Companies based on an IT Service Billings ratio of each Client Company or an appropriate cost causative allocation methodology which varies by service.
- The physical security services are charged directly to Client Companies based on time and materials or allocated on the Modified Massachusetts Formula, an average of each Client Company's Gross Revenues, Total Assets and Direct Labor to totals of all Client Companies.

## **Supply**

Includes the costs of providing services related to the supply function for the Client Companies. Does not include costs of the materials/services purchased under the Purchase Orders/ Contracts established by BSC Supply Services group or the purchase or sale of power.

- Strategic Sourcing. Manages the sourcing of categories across Exelon, drives total cost of ownership, and manages supplier relationships.
- Supply Operations. Provides tactical support to business unit operations. Embedded Supply employees perform these services for the Utilities.
- Supply Support. Comprises e-business functions, supply projects, and diversity initiatives, as well as policies, programs, systems and decision support systems.

### **Cost Assignment:**

- Whenever possible, service costs are directly charged to Client Companies.
- Remaining service costs are allocated to Client Companies based on various expenditure-spend methodologies (generally, the services and/or materials purchased by each Client Company).
- Accounts Payable. Processes invoices and administers the P-Card (purchasing-card) program.

### **Cost Assignment:**

- Accounts payable service costs are directly charged to Client Companies on a unit price based on transactions processed for each Client Company.



## **Legal Services**

- Corporate & Commercial. Provides legal support for commercial contract negotiations, acquisitions, intellectual property, strategy, securities, financial reporting, real estate, nuclear related issues, bankruptcy, credit and collections, environmental, general corporate, and other transactional matters.

- Environmental. Provides legal support for the defense of agency enforcement actions, compliance counseling, environmental matters relevant to permitting and re-licensing of generation facilities, support for safety and OSHA compliance, EHS compliance audits and NRC investigations.
- Labor & Employment. Represents Exelon's Client Companies in a wide range of employment related matters before agencies, arbitrators, and state and federal courts; provides advice and counsel on all labor and employment related matters.
- Litigation. Provides legal support for all forms of disputes, including breach of contract, commercial disputes, personal injury, and property damage.
- Regulatory. Represents Exelon's Client Companies before various regulatory agencies, including the Illinois Commerce Commission, the Pennsylvania Public Utility Commission, Maryland Public Service Commission, New Jersey Board of Public Utilities, Delaware Public Service Commission, Public Service Commission of the District of Columbia and the Federal Energy Regulatory Commission.
- Client Services. Comprised of the business functions of the Legal Department, including financial management, client billing, business planning and analysis, human resources, systems management, and general administration.

***Cost Assignment:***

- Costs for lawyers and paralegals are directly charged to Client Companies when possible and the remaining services are allocated on the Modified Massachusetts Formula, an average of each Client Company's Gross Revenues, Total Assets and Direct Labor to the totals of all Client Companies.

**Human Resources**

Human Resources is divided into two groups - (i) General HR activities, including support functions such as diversity, planning and development, employee health and benefits, compensation planning, management and employee development; HR planning, technology and metrics for HR field units; worker's compensation administration; benefits administration services; payroll processing; HR Solutions Hub, HR/Payroll system maintenance and HR process improvement support and metric reporting; (ii) Labor Relations, including development and management of labor relations strategy in support of business units with represented employees.

***Cost Assignment:***

- Whenever possible, service costs are directly charged to Client Companies.
- Most general Human Resources Activities costs are directly charged to Client Companies on a unit price basis based on the total employee headcount of each Client Company. Payroll processing costs are directly charged to Client Companies on a unit price based on paycheck counts of each Client Company.
- Labor Relations costs are directly charged to Client Companies on a unit price basis based on the headcount of represented employees of each Client Company or direct charged based on time and materials.

**Transportation**

- Transportation. Coordinates corporate aircraft services.

**Cost Assignment:**

- Service costs are directly charged to Client Companies on a unit price based on total occupied flight hours of each Client Company.

**Real Estate**

Includes real estate portfolio and asset management strategy, lease administration for facilities, land or infrastructure obligations, property management, mail services and other real estate consulting services, generally concentrating on non-utility and non-power plant operations.

**Cost Assignment for the above mentioned area:**

- Service costs are allocated to Client Companies based on occupied square footage.

**2) EXELON UTILITIES AREA**

**Exelon Utilities** is comprised of a small utility-focused corporate governance and oversight function that will facilitate collaboration among the utilities to achieve the highest standards of organizational effectiveness, operational excellence, and customer and stakeholder satisfaction.

**Utility Strategy & Policy** includes utility-wide strategy formulation and implementation, regulator policy/issue alignment and implementation, utility investment and business model strategy and scenario analysis and analytical support to the utilities.

**Utility Oversight** includes governance and oversight of a Peer Group structure that aligns across the client utilities to drive consistency, best practices and innovation in the core functions of the Management Model; tracks performance regarding key performance indicators, improvement initiatives and industry standards; analyzes opportunities and develops recommendations on issues pertinent to leadership; coordinate of the business planning process and provides oversight of Management Model documentation integration across the Utilities.

**Cost Assignment for the above mentioned groups:**

- Whenever possible, service costs are directly charged to specific utility companies.
- The remaining corporate governance costs that cannot be directly charged are allocated to the Utilities based on a utility variation of the Modified Massachusetts Formula, an average of each utility's Gross Revenues, Total Assets and Direct Labor to the totals of all utility companies.

**Transmission Strategy & Compliance** manages the Exelon Utilities' interface with the applicable regional transmission and reliability organizations, oversees the implementation of FERC Regulations, NERC Reliability Standards and EU Physical CISS Programs to ensure ongoing compliance, represents utilities' interests and implements corporate strategy in both PJM Regional Transmission Organization and Regional Reliability Organization stakeholder proceedings, and also provides market intelligence and analytic support to strategic transmission studies and other initiatives needed. .

**Cost Assignment:**

- Whenever possible, service costs are directly charged to specific utility companies.
- Remaining service costs that benefit participating utilities are allocated for transmission related activities based on transmission peak load allocation.

**Transmission System Operations** Operate, control, and monitor Exelon transmission systems. Perform Transmission Owner Scheduling, System Control, and Dispatch Service functions per PJM Open Access Transmission Tariff Schedule 1A and fulfill all associated PJM Operating Agreement and PJM Manual obligations of a local transmission control center for Exelon.

**Cost Assignment:**

- Whenever possible, service costs are directly charged to specific utility companies.

- Remaining service costs that benefit participating utilities are allocated for transmission related activities based on transmission peak load allocation.

### 3) CORPORATE GOVERNANCE AREAS

The Corporate Governance Areas house employees who provide corporate governance services for the Exelon system of companies. The Corporate Governance Areas in BSC include:

**Finance.** Includes Senior Executive Vice President and CFO Exelon, Finance, Treasury (cash management services), Controller, External Audit fees, Tax (consolidated Federal and state returns), Financial Planning and Analysis, Investor Relations, Capital Markets, Insurance Services, and External Reporting.

**Compliance, Audit and Risk Services.** Includes three separate but complementary teams: Compliance & Ethics, Enterprise Risk Management, Exelon Audit Services (Sarbanes Oxley compliance).

**Executives and General BSC Activities.** Includes Exelon senior leadership positions including President and Chief Executive Officer and other Executive Committee members. Also includes general activities, such as income and other taxes, severance and interest, and Board of Directors costs and shareholder meetings.

**Communications, Public Advocacy and Corporate Relations.** Includes Exelon Corporation advertising/brand management, donations/contributions, sponsorships and annual report creation, shareholder/investor external communications, and other communication services; as well as Client Company public advocacy, advertising, coordination of donations/contribution approval, corporate/media relations, and corporate and external communications; public affairs activities; internal communications; and photography, videography and video production services. Embedded Communication employees also perform these services for the Utilities.

**Governmental and Regulatory Affairs and Public Policy.** Includes executive oversight; management services for compliance with Federal laws, regulations and other policy requirements including relationship management with Congress, Administration and regulators; strategy development and lobbying and advocacy related to Federal legislative and regulatory initiatives; competition initiative activities; PAC administration and operation; grassroots activities; and Federal public affairs activities.

**Legal Governance.** Includes General Counsel and the Corporate Governance group (including the corporation's compliance and ethics program and Corporate Secretary and shareholder services).

**Corporate Development.** Includes strategic expertise and governance in the evaluation and execution of merger and acquisition opportunities, evaluating company assets for divestiture opportunities, and providing financial and transactional support to restructuring projects.

**Corporate Strategy, Innovation & Sustainability.** Provides strategic support for senior leadership; program leadership for Exelon's sustainable growth strategy; and corporate-wide governance, oversight and support for the innovation, environment, and safety functions.

**Investments.** Includes determining the investment strategy and asset allocation of Exelon's pension funds, VEBA post retirement funds managing relationships with investment managers, overseeing daily investment activities and maintaining a well-diversified investment menu for the Employee Savings Plans. (Certain Investments Area costs are reimbursable by and therefore billed directly to the applicable funds and plans).

#### ***Cost Assignment for the Corporate Governance Areas:***

- Whenever possible, service costs are directly charged to Client Companies.

The remaining corporate governance costs that cannot be directly charged are allocated to Client Companies based on the Modified Massachusetts Formula, an average of each Client Company's Gross Revenues, Total Assets and Direct Labor to the totals of all Client Companies.

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2023

**ACCUMULATED PROVISIONS FOR UNCOLLECTIBLE ACCOUNTS RECEIVABLE**

1. This page is required for utilities that have implemented an automatic adjustment clause tariff for uncollectibles under Sections 16-111.8 or 19-145 of the Public Utilities Act.
2. Report below the specified information called for in this schedule. Electric and gas information shall be separately reported.
3. In the comments section, provide an explanation or calculation of how the Illinois-jurisdictional amounts are derived.
4. If the Accumulated Provision for Uncollectible Accounts Receivable is not used to record the Write-offs (Col. D) and Recoveries (Col. E), state so and provide the relevant Write-off and Recoveries data by ICC Account.
5. The information may be reported in more detail if direct cost data is available.

Line No.	Description	Balance at Beginning of Year	Reserve Accrual	Write-offs	Recoveries	Adjustments	Balance at End of Year
	(A)	(B)	(C)	(D)	(E)	(F)	(G)
1	Total Electric	76,000,066	44,780,156	47,963,496	—	13,434,125	86,250,851
2	Total Gas	—	—	—	—	—	—
3	Total	76,000,066	44,780,156	47,963,496	—	13,434,125	86,250,851

Explanation of how Illinois-jurisdictional amounts are derived: 100% Jurisdictional.

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2023	Year of Report December 31, 2023
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**ELECTRIC PLANT ACQUISITION ADJUSTMENTS AND ACCUMULATED PROVISION FOR AMORTIZATION OF ELECTRIC PLANT ACQUISITION ADJUSTMENTS (Accounts 114,115)**

1. Report the balances at beginning and end of year and changes during the year for Account 114, Electric Plant Acquisition Adjustments, and Account 115, Accumulated Provision for Amortization of Electric Plant Acquisition Adjustments.
2. Explain each debit and credit during the year, give reference to any Commission orders or other authorizations concerning such amounts, and show contra accounts debited or credited.
3. For acquisition adjustments arising during the year, state the name of the company from which the property was acquired, date of transaction, and date journal entries clearing Account 102, Electric Plant Purchased or Sold, were accepted for filing by the Commission.
4. Credits to Account 114 and debits to Account 115 should be enclosed in parentheses.
5. In the blank space at the bottom of the schedule explain the plan of disposition of acquisition adjustments. Give also, date the Commission authorized use of Account 115, Accumulated Provision for Amortization of Electric Plant Acquisition Adjustments.

Line No.	Item (a)	Contra Account (b)	Acquisition Adjustments (Account 114) (c)	Accumulated Provision for Amortization (Account 115) (d)
1	Balance beginning of year		2,774,314,255	149,374,615
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23				
24				
25	Balance end of year		2,774,314,255	149,374,615

Page 607, Line 1, Column (a): Balance of goodwill and the associated accumulated provision for amortization is related to the October 20, 2000 merger of Unicom Corporation, the former parent of the respondent, and PECO Energy Company. The recording of goodwill in Accounts 114 and 115 was approved by the Federal Energy Regulatory Commission (Docket No. AC01-38-000).

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2023	Year of Report December 31, 2023
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**FRANCHISE REQUIREMENTS (Account 927) (Electric)**

1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished to such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.

2. Give the basis of amounts entered in column (c) for electricity supplied without charge.

Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
1	ADDISON		380,949		380,949
2	ALGONQUIN		142,844		142,844
3	ALSIP		120,911		120,911
4	AMBOY		26,730		26,730
5	ANTIOCH		102,736		102,736
6	APPLE RIVER		4,305		4,305
7	ARLINGTON HEIGHTS		985,473		985,473
8	AROMA PARK		12,399		12,399
9	ASHTON		5,589		5,589
10	AURORA		1,174,716		1,174,716
11	AURORA TWP		4,823		4,823
12	BANNOCKBURN		6,975		6,975
13	BARRINGTON		139,223		139,223
14	BARRINGTON HILLS		28,556		28,556
15	BARTLETT		153,465		153,465
16	BEACH PARK		21,794		21,794
17	BEDFORD PARK		124,288		124,288
18	BEECHER		20,280		20,280
19	BELLWOOD		103,359		103,359
20	BELVIDERE		112,035		112,035
21	BENSENVILLE		147,550		147,550
22	BENSON		4,371		4,371
23	BERKELEY		51,543		51,543
24	BERWYN		309,677		309,677
25	BIG ROCK		2,611		2,611
26	BLOOMINGDALE		147,743		147,743
27	BLUE ISLAND		90,337		90,337
28	BOLINGBROOK		569,669		569,669
29	BOURBONNAIS		94,577		94,577
30	BRACEVILLE		6,210		6,210
31	BRADLEY		107,161		107,161
32	BRAIDWOOD		28,443		28,443
33	BRIDGEVIEW		83,582		83,582
34	BROADVIEW		79,094		79,094
35	BROOKFIELD		105,279		105,279
36	PAGE TOTAL		5,499,297		5,499,297



Name of Respondent		This Report Is:		Date of Report (Mo./Da./Yr.)	Year of Report
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2. Give the basis of amounts entered in column (c) for electricity supplied without charge.					
Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
37	BUFFALO GROVE		223,876		223,876
38	BULL VALLEY		4,700		4,700
39	BURBANK		82,055		82,055
40	BURNHAM		31,528		31,528
41	BURR RIDGE		115,472		115,472
42	BYRON		15,152		15,152
43	CALUMET CITY		331,161		331,161
44	CALUMET PARK		78,854		78,854
45	CAPRON		6,079		6,079
46	CAROL STREAM		157,569		157,569
47	CARPENTERSVILLE		159,543		159,543
48	CARY		70,153		70,153
49	CEDARVILLE		8,684		8,684
50	CHANNAHON		87,536		87,536
51	CHEMUNG TWP		6,265		6,265
52	CHERRY VALLEY		65,849		65,849
53	CHICAGO HEIGHTS		242,530		242,530
54	CHICAGO RIDGE		115,812		115,812
55	CICERO		584,989		584,989
56	CLARENDON HILLS		52,427		52,427
57	COAL CITY		21,059		21,059
58	CORNELL		3,996		3,996
59	CORTLAND		12,767		12,767
60	COUNTRY CLUB HILLS		104,557		104,557
61	COUNTRYSIDE		68,023		68,023
62	CRESTHILL		68,614		68,614
63	CRESTWOOD		80,346		80,346
64	CRETE		38,863		38,863
65	CRYSTAL LAKE		341,898		341,898
66	DAKOTA		6,014		6,014
67	DANA		2,673		2,673
68	DARIEN		59,420		59,420
69	DAVIS JUNCTION		13,798		13,798
70	DEER PARK		13,780		13,780
71	DEERFIELD		157,881		157,881
72	PAGE TOTAL		3,433,923		3,433,923

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FRANCHISE REQUIREMENTS (Account 927) (Electric)					
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2. Give the basis of amounts entered in column (c) for electricity supplied without charge.					
Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
73	DEKALB		222,246		222,246
74	DES PLAINES		382,836		382,836
75	DIAMOND		3,815		3,815
76	DIXMOOR		22,188		22,188
77	DIXON		121,923		121,923
78	DOLTON		122,746		122,746
79	DOWNERS GROVE		326,708		326,708
80	DUNDEE TWP		3,940		3,940
81	DURAND		3,685		3,685
82	DWIGHT		32,672		32,672
83	EARLVILLE		4,911		4,911
84	EAST DUNDEE		24,902		24,902
85	EAST HAZELCREST		26,641		26,641
86	ELBURN		19,912		19,912
87	ELGIN		475,421		475,421
88	ELK GROVE VIL		423,891		423,891
89	ELMHURST		430,409		430,409
90	ELMWOOD PARK		138,417		138,417
91	ELWOOD		47,995		47,995
92	ERIE		6,519		6,519
93	ESSEX		9,323		9,323
94	EVERGREEN PARK		193,552		193,552
95	FLOSSMOOR		138,860		138,860
96	FORD HEIGHTS		27,742		27,742
97	FOREST PARK		97,787		97,787
98	FORESTVIEW		41,505		41,505
99	FORRESTON		11,140		11,140
100	FOX LAKE		93,357		93,357
101	FOX RIVER GR		20,384		20,384
102	FRANKFORT		81,794		81,794
103	FRANKFORT TWP		23,729		23,729
104	FRANKLIN GROVE		13,660		13,660
105	FRANKLIN PARK		164,297		164,297
106	FREEMPORT		211,014		211,014
107	FULTON		20,343		20,343
108	PAGE TOTAL		3,990,264		3,990,264

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2023	Year of Report December 31, 2023
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**FRANCHISE REQUIREMENTS (Account 927) (Electric)**

- Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished such to authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.
- Give the basis of amounts entered in column (c) for electricity supplied without charge.

Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
109	GARDNER		2,871		2,871
110	GENOA		53,149		53,149
111	GERMAN VALLEY		5,163		5,163
112	GILBERTS		18,116		18,116
113	GLEN ELLYN		272,884		272,884
114	GLENCOE		98,489		98,489
115	GLENDALE HEIGHTS		183,509		183,509
116	GLENVIEW		436,147		436,147
117	GLENWOOD		67,543		67,543
118	GODLEY		4,439		4,439
119	GOLF		2,853		2,853
120	GRANT PARK		8,537		8,537
121	GRAYSLAKE		82,711		82,711
122	GREEN OAKS		4,080		4,080
123	GURNEE		271,289		271,289
124	HAINESVILLE		13,815		13,815
125	HAMPSHIRE		13,519		13,519
126	HANOVER PARK		249,968		249,968
127	HARLEM TWP		8,526		8,526
128	HARVARD		89,085		89,085
129	HARVEY		82,609		82,609
130	HARWOOD HEIGHTS		57,372		57,372
131	HAWTHORN WOODS		35,519		35,519
132	HAZELCREST		105,765		105,765
133	HEBRON		8,947		8,947
134	HERSCHER		12,208		12,208
135	HICKORY HILLS		73,705		73,705
136	HIGHLAND PARK		317,809		317,809
137	HIGHWOOD		21,074		21,074
138	HILLSIDE		173,846		173,846
139	HINCKLEY		10,242		10,242
140	HINSDALE		132,850		132,850
141	HODGKINS		84,294		84,294
142	HOFFMAN ESTATES		341,345		341,345
143	HOMETOWN		33,080		33,080
144	PAGE TOTAL		3,377,358		3,377,358

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**FRANCHISE REQUIREMENTS (Account 927) (Electric)**

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Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
145	HOMEWOOD		86,385		86,385
146	HUNTLEY		181,191		181,191
147	INDIAN HEAD PARK		27,720		27,720
148	INVERNESS		10,469		10,469
149	ISLAND LAKE		44,586		44,586
150	ITASCA		180,585		180,585
151	JOHNSBURG		46,813		46,813
152	JOLIET		708,627		708,627
153	JOLIET TWP		20,467		20,467
154	JUSTICE		31,376		31,376
155	KANKAKEE		118,806		118,806
156	KENILWORTH		24,707		24,707
157	KILDEER		12,789		12,789
158	KIRKLAND		3,647		3,647
159	LA GRANGE		208,404		208,404
160	LA GRANGE PARK		47,194		47,194
161	LAKE BARRINGTON		8,150		8,150
162	LAKE BLUFF		66,855		66,855
163	LAKE FOREST		392,703		392,703
164	LAKE IN THE HILLS		125,451		125,451
165	LAKE VILLA		49,414		49,414
166	LAKE ZURICH		140,194		140,194
167	LAKEMOOR		6,809		6,809
168	LAKESWOOD		6,306		6,306
169	LANARK		13,966		13,966
170	LANSING		126,344		126,344
171	LEAF RIVER		17,837		17,837
172	LEMONT		101,161		101,161
173	LEMONT TWP		24,630		24,630
174	LENA		5,905		5,905
175	LIBERTYVILLE		194,852		194,852
176	LIMESTONE TWP		4,432		4,432
177	LINCOLNSHIRE		62,188		62,188
178	LINCOLNWOOD		100,848		100,848
179	LINDENHURST		23,987		23,987
180	PAGE TOTAL		3,225,798		3,225,798

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2023	Year of Report December 31, 2023
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**FRANCHISE REQUIREMENTS (Account 927) (Electric)**

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Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
181	LISLE		121,966		121,966
182	LOCKPORT		108,280		108,280
183	LOMBARD		241,458		241,458
184	LONG GROVE		2,633		2,633
185	LOSTANT		6,087		6,087
186	LOVES PARK		99,769		99,769
187	LYNWOOD		45,669		45,669
188	LYONS		140,393		140,393
189	MACHESNEY PARK		49,550		49,550
190	MALTA		8,884		8,884
191	MANHATTAN		23,020		23,020
192	MANTENO		52,733		52,733
193	MAPLE PARK		18,436		18,436
194	MARENGO		21,653		21,653
195	MARKHAM		94,897		94,897
196	MATTESON		227,081		227,081
197	MAYWOOD		57,061		57,061
198	MAZON		18,002		18,002
199	MC COOK		27,531		27,531
200	MCCULLOM LAKE		4,732		4,732
201	MCHENRY		82,127		82,127
202	MELROSE PARK		192,109		192,109
203	MENDOTA		38,686		38,686
204	MERRIONETTE PK		38,187		38,187
205	MIDLOTHIAN		68,753		68,753
206	MILLEDGEVILLE		7,125		7,125
207	MINONK		15,948		15,948
208	MINOOKA		24,868		24,868
209	MOKENA		43,239		43,239
210	MOMENCE		31,263		31,263
211	MONEE		35,524		35,524
212	MONROE CENTER		2,605		2,605
213	MONTGOMERY		145,935		145,935
214	MORRIS		139,618		139,618
215	MORRISON		36,592		36,592
216	PAGE TOTAL		2,272,414		2,272,414

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2023	Year of Report December 31, 2023
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**FRANCHISE REQUIREMENTS (Account 927) (Electric)**

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2. Give the basis of amounts entered in column (c) for electricity supplied without charge.

Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
217	MORTON GROVE		174,532		174,532
218	MOUNT PROSPECT		539,294		539,294
219	MT MORRIS		15,706		15,706
220	MUNDELEIN		185,255		185,255
221	NEW LENOX		107,401		107,401
222	NILES		426,408		426,408
223	NORRIDGE		64,443		64,443
224	NORTH AURORA		125,239		125,239
225	NORTH BARRINGTON		5,700		5,700
226	NORTH CHICAGO		81,593		81,593
227	NORTH RIVERSIDE		145,219		145,219
228	NORTHBROOK		291,450		291,450
229	NORTHFIELD		78,734		78,734
230	NORTHFIELD TWP		56,269		56,269
231	NORTHLAKE		60,927		60,927
232	NUNDA TWP		8,569		8,569
233	OAK FOREST		115,089		115,089
234	OAK LAWN		389,639		389,639
235	OAK PARK		497,526		497,526
236	OAKBROOK		264,717		264,717
237	OAKBROOK TER		70,513		70,513
238	ODELL		5,168		5,168
239	OLYMPIA FIELDS		85,259		85,259
240	OREGON		17,613		17,613
241	OREGON/NASHUA TWP		4,546		4,546
242	ORLAND HILLS		49,135		49,135
243	ORLAND PARK		462,584		462,584
244	OSWEGO		189,452		189,452
245	PALATINE		294,077		294,077
246	PALOS HEIGHTS		103,738		103,738
247	PALOS HILLS		68,489		68,489
248	PALOS PARK		61,571		61,571
249	PALOS TWP		2,909		2,909
250	PARK CITY		5,754		5,754
251	PARK FOREST		125,838		125,838
252	PAGE TOTAL		5,180,356		5,180,356

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Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
253	PARK RIDGE		192,204		192,204
254	PAW PAW		8,209		8,209
255	PEARL CITY		3,072		3,072
256	PECATONICA		4,800		4,800
257	PEOTONE		9,314		9,314
258	PEOTONE TWP		3,639		3,639
259	PHOENIX		21,592		21,592
260	PINGREE GROVE		38,014		38,014
261	PLAINFIELD		269,573		269,573
262	PLAINFIELD TWP		13,410		13,410
263	PLANO		68,063		68,063
264	POLO		14,813		14,813
265	PONTIAC		84,709		84,709
266	POPLAR GROVE		9,987		9,987
267	POSEN		45,150		45,150
268	PRAIRIE GROVE		3,420		3,420
269	PROPHETSTOWN		10,358		10,358
270	PROSPECT HEIGHTS		45,816		45,816
271	RICHMOND		12,497		12,497
272	RICHTON PARK		68,847		68,847
273	RIVER FOREST		103,580		103,580
274	RIVER GROVE		56,150		56,150
275	RIVERDALE		56,894		56,894
276	RIVERSIDE		102,492		102,492
277	RIVERWOODS		16,183		16,183
278	ROBBINS		55,457		55,457
279	ROCK CITY		3,213		3,213
280	ROCKDALE		14,808		14,808
281	ROCKFORD		1,140,896		1,140,896
282	ROCKFORD TWP		36,627		36,627
283	ROLLING MDWS		213,960		213,960
284	ROMEDEVILLE		462,343		462,343
285	ROSCOE		37,140		37,140
286	ROSELLE		181,741		181,741
287	ROSEMONT		210,763		210,763
288	PAGE TOTAL		3,619,734		3,619,734

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2023	Year of Report December 31, 2023
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**FRANCHISE REQUIREMENTS (Account 927) (Electric)**

- Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished to such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.
- Give the basis of amounts entered in column (c) for electricity supplied without charge.

Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
289	ROUND LAKE		61,075		61,075
290	ROUND LAKE BEACH		96,675		96,675
291	ROUND LAKE HEIGHTS		20,717		20,717
292	ROUND LAKE PARK		16,253		16,253
293	SANDWICH		75,414		75,414
294	SAUK VILLAGE		77,908		77,908
295	SAUNEMIN		2,858		2,858
296	SCALES MOUND		2,755		2,755
297	SCHAUMBURG		434,515		434,515
298	SCHILLER PARK		93,507		93,507
299	SENECA		13,927		13,927
300	SHABBONA		5,882		5,882
301	SHANNON		10,024		10,024
302	SHOREWOOD		70,629		70,629
303	SKOKIE		623,833		623,833
304	SLEEPY HOLLOW		7,261		7,261
305	SO CHICAGO HEIGHTS		33,372		33,372
306	SOMONAUK		7,557		7,557
307	SOUTH ELGIN		68,540		68,540
308	SOUTH HOLLAND		129,678		129,678
309	SOUTH WILMINGTON		4,866		4,866
310	SPRING GROVE		39,825		39,825
311	ST ANNE		5,992		5,992
312	STEGER		43,463		43,463
313	STERLING		130,098		130,098
314	STICKNEY		55,264		55,264
315	STOCKTON		11,199		11,199
316	STONE PARK		34,424		34,424
317	STREAMWOOD		201,394		201,394
318	STREATOR		115,046		115,046
319	SUGAR GROVE		36,638		36,638
320	SUMMIT		43,391		43,391
321	SUN RIVER TERRACE		5,915		5,915
322	SYCAMORE		152,640		152,640
323	SYMERTON		2,756		2,756
324	PAGE TOTAL		2,735,291		2,735,291



**FRANCHISE REQUIREMENTS (Account 927) (Electric)**

1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished to such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.
2. Give the basis of amounts entered in column (c) for electricity supplied without charge.

Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
325	TAMPICO		8,130		8,130
326	THORNTON		30,503		30,503
327	TINLEY PARK		310,247		310,247
328	TOLUCA		5,070		5,070
329	TROY TWP		4,918		4,918
330	UNIVERSITY PARK		37,767		37,767
331	VERNON HILLS		180,531		180,531
332	VILLA PARK		154,200		154,200
333	VOLO		42,055		42,055
334	WADSWORTH		3,962		3,962
335	WALNUT		4,900		4,900
336	WARREN		12,516		12,516
337	WARRENVILLE		98,570		98,570
338	WATERMAN		7,122		7,122
339	WAUCONDA		57,410		57,410
340	WAUKEGAN		399,635		399,635
341	WAYNE		3,383		3,383
342	WENONA		15,244		15,244
343	WEST CHICAGO		115,517		115,517
344	WEST DUNDEE		106,875		106,875
345	WESTCHESTER		116,929		116,929
346	WESTERN SPRINGS		136,536		136,536
347	WESTMONT		193,771		193,771
348	WHEATON		441,948		441,948
349	WHEELING		292,814		292,814
350	WILLOW SPRINGS		39,933		39,933
351	WILLOWBROOK		62,408		62,408
352	WILMETTE		280,364		280,364
353	WILMINGTON		29,954		29,954
354	WINFIELD		19,914		19,914
355	WINNEBAGO		19,559		19,559
356	WINSLOW		4,154		4,154
357	WINTHROP HARBOR		57,541		57,541
358	WONDER LAKE		5,943		5,943
359	WOOD DALE		47,704		47,704
360	WOODRIDGE		156,175		156,175
361	WOODSTOCK		185,663		185,663
362	WORTH		48,298		48,298
363	WORTH TWP		3,507		3,507
364	YORKVILLE		214,916		214,916
365	ZION		115,143		115,143
366	HOMER GLEN		20,942		20,942
367	PAGE TOTAL		4,092,671		4,092,671

**FRANCHISE REQUIREMENTS (Account 927) (Electric)**

1. Report below cash payments of \$2,500 or more to municipal or other governmental authorities, and the cost of electricity, materials, supplies, and other items furnished to such authorities during the year without reimbursement in compliance with franchise, ordinance, or similar requirements. For amounts less than \$2,500 the payments may be grouped provided the number of payments so grouped is shown.
2. Give the basis of amounts entered in column (c) for electricity supplied without charge.

Line No.	Name of Municipality or Other Governmental Authority (a)	Cash Outlays (b)	Electricity Supplied Without Charge (c)	Other Items Furnished Without Charge (d)	Total (e)
368	Accounts less than \$2,500 (70 items)		82,434		82,434
369					
370	License fees for right-of-way permits				
371					
372	City of Chicago municipal compensation				
373	in the amount of \$83,368,226.33 is included				
374	in account 408100, Taxes other than Income				
375	Taxes.				
376					
377					
378					
379					
380					
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385					
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401					
402					
403					
404					
405					
406	ACCOUNT TOTAL		37,509,540		37,509,540

Name of Respondent		This Report Is:		Date of Report (Mo./Da./Yr.)		Year of Report	
Commonwealth Edison Company		(1) An Original				December 31, 2023	
TERRITORY SERVED							
1. List below the names of cities, towns and villages in which respondent is furnishing electric service.							
2. All communities for which respondent has gas rates on file with this Commission should be listed.							
Line No.	City or Village	Line No.	City or Village	Line No.	City or Village	Line No.	City or Village
1	Addison	48	Calumet City	95	East Dundee		
2	Adeline	49	Calumet Park	96	East Hazel Crest		
3	Algonquin	50	Campton Hills	97	Elburn		
4	Alsip	51	Campus	98	Elgin		
5	Amboy	52	Capron	99	Elk Grove Village		
6	Antioch	53	Carbon Hill	100	Elmhurst		
7	Apple River	54	Carol Stream	101	Elmwood Park		
8	Arlington Heights	55	Carpentersville	102	Elwood		
9	Aroma Park	56	Cary	103	Emington		
10	Ashton	57	Cedarville	104	Erie		
11	Aurora	58	Channahon	105	Essex		
12	Bannockburn	59	Cherry Valley	106	Evanston		
13	Barrington	60	Chicago	107	Evergreen Park		
14	Barrington Hills	61	Chicago Heights	108	Flossmoor		
15	Bartlett	62	Chicago Ridge	109	Ford Heights		
16	Batavia*	63	Cicero	110	Forest Park		
17	Beach Park	64	Clarendon Hills	111	Forest View		
18	Bedford Park	65	Coal City	112	Forreston		
19	Beecher	66	Coleta	113	Fox Lake		
20	Bellwood	67	Compton	114	Fox River Grove		
21	Belvidere	68	Cornell	115	Frankfort		
22	Bensenville	69	Cortland	116	Franklin Grove		
23	Benson	70	Country Club Hills	117	Franklin Park		
24	Berkeley	71	Countryside	118	Freeport		
25	Berwyn	72	Crest Hill	119	Fulton		
26	Big Rock	73	Crestwood	120	Gardner		
27	Bloomington	74	Crete	121	Geneseo		
28	Blue Island	75	Crystal Lake	122	Geneva*		
29	Bolingbrook	76	Dakota	123	Genoa		
30	Bonfield	77	Dana	124	German Valley		
31	Bourbonnais	78	Darien	125	Gilberts		
32	Braceville	79	Davis	126	Glen Ellyn		
33	Bradley	80	Davis Junction	127	Glencoe		
34	Braidwood	81	Deer Grove	128	Glendale Heights		
35	Bridgeview	82	Deer Park	129	Glenview		
36	Broadview	83	Deerfield	130	Glenwood		
37	Brookfield	84	DeKalb	131	Godley		
38	Buckingham	85	Des Plaines	132	Golf		
39	Buffalo Grove	86	Diamond	133	Grand Ridge		
40	Bull Valley	87	Dixmoor	134	Grant Park		
41	Burbank	88	Dixon	135	Grayslake		
42	Burlington	89	Dolton	136	Green Oaks		
43	Burnham	90	Downers Grove	137	Greenwood		
44	Burr Ridge	91	Durand	138	Gurnee		
45	Byron	92	Dwight	139	Hainesville		
46	Cabery	93	Earlville	140	Hampshire		
47	Caledonia	94	East Brooklyn	141	Hanover Park		

\* Only wholesale service is provided to this community.

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2023

**TERRITORY SERVED (continued)**

1. List below the names of cities, towns and villages in which respondent is furnishing electric service.
2. All communities for which respondent has gas rates on file with this Commission should be listed.

Line No.	City or Village	Line No.	City or Village	Line No.	City or Village
142	Harmon	192	Lakewood	242	Monee
143	Harvard	193	Lanark	243	Monroe Center
144	Harvey	194	Lansing	244	Montgomery
145	Harwood Heights	195	Leaf River	245	Morris
146	Hawthorn Woods	196	Lee	246	Morrison
147	Hazel Crest	197	Leland	247	Morton Grove
148	Hebron	198	Lemont	248	Mount Prospect
149	Herschler	199	Lena	249	Mt. Morris
150	Hickory Hills	200	Leonore	250	Mundelein
151	Highland Park	201	Libertyville	251	Naperville*
152	Highwood	202	Lily Lake	252	Nelson
153	Hillside	203	Limestone	253	New Lenox
154	Hinckley	204	Lincolnshire	254	New Milford
155	Hinsdale	205	Lincolnwood	255	Niles
156	Hodgkins	206	Lindenhurst	256	Nora
157	Hoffman Estates	207	Lisbon	257	Norridge
158	Holiday Hills	208	Lisle	258	North Aurora
159	Homer Glen	209	Lockport	259	North Barrington
160	Hometown	210	Lombard	260	North Chicago
161	Homewood	211	Long Grove	261	North Riverside
162	Hooppole	212	Long Point	262	Northbrook
163	Hopkins Park	213	Lostant	263	Northfield
164	Huntley	214	Loves Park	264	Northlake
165	Indian Creek	215	Lyndon	265	Oak Brook
166	Indian Head Park	216	Lynwood	266	Oak Forest
167	Inverness	217	Lyons	267	Oak Lawn
168	Irwin	218	Machesney Park	268	Oak Park
169	Island Lake	219	Malta	269	Oakbrook Terrace
170	Itasca	220	Manhattan	270	Oakwood Hills
171	Johnsburg	221	Manteno	271	Odell
172	Joliet	222	Maple Park	272	Ohio
173	Justice	223	Marengo	273	Old Mill Creek
174	Kaneville	224	Markham	274	Olympia Fields
175	Kangley	225	Marseilles	275	Orangeville
176	Kankakee	226	Matteson	276	Oregon
177	Kempton	227	Maywood	277	Orland Hills
178	Kenilworth	228	Mazon	278	Orland Park
179	Kildeer	229	McCook	279	Oswego
180	Kingston	230	McCullom Lake	280	Palatine
181	Kinsman	231	McHenry	281	Palos Heights
182	Kirkland	232	Melrose Park	282	Palos Hills
183	LaGrange	233	Mendota	283	Palos Park
184	LaGrange Park	234	Merrionette Park	284	Park City
185	Lake Barrington	235	Mettawa	285	Park Forest
186	Lake Bluff	236	Midlothian	286	Park Ridge
187	Lake Forest	237	Milledgeville	287	Paw Paw
188	Lake In The Hills	238	Minonk	288	Pearl City
189	Lake Villa	239	Minooka	289	Pecatonica
190	Lake Zurich	240	Mokena	290	Peotone
191	Lakemoor	241	Momence	291	Phoenix

\* Only wholesale service is provided to this community.

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2023

**TERRITORY SERVED (continued)**

1. List below the names of cities, towns and villages in which respondent is furnishing electric service.
2. All communities for which respondent has gas rates on file with this Commission should be listed.

Line No.	City or Village	Line No.	City or Village	Line No.	City or Village
292	Pingree Grove	342	Skokie	392	Wayne
293	Plainfield	343	Sleepy Hollow	393	Wenona
294	Plano	344	Somonauk	394	West Brooklyn
295	Plattville	345	South Barrington	395	West Chicago
296	Polo	346	South Chicago Heights	396	West Dundee
297	Pontiac	347	South Elgin	397	Westchester
298	Poplar Grove	348	South Holland	398	Western Springs
299	Port Barrington	349	South Wilmington	399	Westmont
300	Posen	350	Spring Grove	400	Wheaton
301	Prairie Grove	351	St. Anne	401	Wheeling
302	Prophetstown	352	St. Charles*	402	Willow Springs
303	Prospect Heights	353	Steger	403	Willowbrook
304	Ransom	354	Sterling	404	Wilmette
305	Reddick	355	Steward	405	Wilmington
306	Richmond	356	Stickney	406	Winfield
307	Richton Park	357	Stillman Valley	407	Winnebago
308	Ridott	358	Stockton	408	Winnetka*
309	Ringwood	359	Stone Park	409	Winslow
310	River Forest	360	Streamwood	410	Winthrop Harbor
311	River Grove	361	Streator	411	Wonder Lake
312	Riverdale	362	Sublette	412	Wood Dale
313	Riverside	363	Sugar Grove	413	Woodridge
314	Riverwoods	364	Summit	414	Woodstock
315	Robbins	365	Sun River Terrace	415	Worth
316	Rochelle*	366	Sycamore	416	Yorkville
317	Rock City	367	Symerton	417	Zion
318	Rock Falls*	368	Tampico		
319	Rockdale	369	Third Lake		
320	Rockford	370	Thornton		
321	Rolling Meadows	371	Timberlane		
322	Romeoville	372	Tinley Park		
323	Roscoe	373	Toluca		
324	Roselle	374	Tonica		
325	Rosemont	375	Tower Lakes		
326	Round Lake	376	Trout Valley		
327	Round Lake Beach	377	Union		
328	Round Lake Heights	378	Union Hill		
329	Round Lake Park	379	University Park		
330	Rutland	380	Vernon Hills		
331	Sammons Point	381	Verona		
332	Sandwich	382	Villa Park		
333	Sauk Village	383	Virgil		
334	Saunemin	384	Volo		
335	Scales Mound	385	Wadsworth		
336	Schaumburg	386	Walnut		
337	Schiller Park	387	Warren		
338	Seneca	388	Warrenville		
339	Shabbona	389	Waterman		
340	Shannon	390	Wauconda		
341	Shorewood	391	Waukegan		

\* Only wholesale service is provided to this community.

Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2023	Year of Report December 31, 2023
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**CONSTRUCTION OVERHEADS - Electric**

1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees and management or supervision fees capitalized should be shown as separate items.
2. On page 44 furnish information concerning construction overheads.
3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 44 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.
4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of Overheads (a)	Total Amount charged for the year (b)
1	Outside Professional Services (1)	164,864,345
2		
3		
4		
5		
6	Pensions (1)	15,291,426
7	Benefits (1)	61,286,548
8	Payroll Taxes (1)	28,590,218
9	Administration and General and Other Overheads (1)	51,571,451
10	Operation Support Costs (1) (2)	207,189,074
11	AFUDC - Debt & Equity (2)	71,939,658
12	Illinois State Use Tax (1)	37,172,112
13		
14		
15		
16	Notes:	
17	(1) Includes Construction Work in Progress (CWIP) and Removal Work in Progress (RWIP).	
18		
19	(2) Refer to Page 44a for additional information	
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31	<b>TOTAL</b>	<b>637,904,832</b>

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2023

**ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS**

1. Report below the information called for concerning distribution watt-hour meters and line transformers.
2. Include watt-hour demand distribution meters, but not external demand meters.
3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Item (a)	Number of Watt-Hour Meters (b)	Line Transformers	
			Number (c)	Total Capacity (In MV) (d)
1	Number at Beginning of Year	4,422,377	508,838	53,907
2	Additions During Year:			
3	Purchases	33,943	1,073	202
4	Associated with Plant Acquired			116
5	Total Additions (Enter Total of lines 3 and 4)	33,943	1,073	318
6	Reductions During Year:			
7	Retirements	15,289	978	—
8	Associated with Utility Plant Sold			
9	Total Reductions (Enter Total of lines 7 and 8)	15,289	978	—
10	Number at End of Year (Lines 1+5-9)	4,441,031	508,933	54,225
11	In Stock			
12	Locked Meters on Customers' Premises			
13	Inactive Transformers on System			
14	In Customers' Use	4,441,031	508,933	54,225
15	In Company's Use			
16	TOTAL End of Year (Enter Total of lines 11 to 15. This should equal line 10.)	4,441,031	508,933	54,225

**Page 612, Line 3, Column (c) and Line 7, Column (d) - For Line Transformers, represents 2023 purchases net of adjustments and retirements.**

Name of Respondent	This Report Is:	Date of Report (Mo./Da./Yr.)	Year of Report
Commonwealth Edison Company	(1) An Original		December 31, 2023

**ENVIRONMENTAL PROTECTION FACILITIES**

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.
2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgment where direct comparisons are not available. Include in these differences in costs, the costs or estimated costs of environmental protection facilities in service constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations. Examples of these costs would include a portion of the cost of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.
3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimations on a percentage of plant
4. Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:
  - A. Air pollution control facilities:
    - (1) Scrubbers, precipitators, tall smokestacks, etc.
    - (2) Changes necessary to accommodate use of environmentally clean fuels such as low ash or low sulfur fuels including storage and handling equipment.
    - (3) Monitoring equipment
    - (4) Other
  - B. Water pollution control facilities:
    - (1) Cooling towers, ponds, piping, pumps, etc.
    - (2) Waste water treatment equipment
    - (3) Sanitary waste disposal equipment
    - (4) Oil interceptors
    - (5) Sediment control facilities
    - (6) Monitoring equipment
    - (7) Other.
  - C. Solid Waste disposal costs:
    - (1) Ash handling and disposal equipment
    - (2) Land
    - (3) Settling Ponds
    - (4) Other.
  - D. Noise Abatement Equipment:
    - (1) Structures
    - (2) Mufflers
    - (3) Sound proofing equipment
    - (4) Monitoring equipment
    - (5) Other.
  - E. Esthetic Costs:
    - (1) Architectural costs
    - (2) Towers
    - (3) Underground lines
    - (4) Landscaping
    - (5) Other.
  - F. Additional plant capacity necessary due to restricted output from existing facilities or addition of pollution control facilities.
  - G. Miscellaneous:
    - (1) Preparation of environmental reports
    - (2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335.
    - (3) Parks and related facilities
    - (4) Other.
5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).
6. Report construction work in progress relating to environmental facilities at line 9.

Line No.	Classification of Cost (a)	Changes During Year			Balance at End of Year (e)	Actual Cost (f)
		Additions (b)	Retirements (c)	Adjustments (d)		
1	Air Pollution Control Facilities					
2	Water Pollution Control Facilities	609,639	—	—	9,200,771	9,200,771
3	Solid Waste Disposal Costs					
4	Noise Abatement Equipment	42,509	—	—	7,721,089	7,721,089
5	Esthetic Costs	267,437	—	—	14,966,019	14,966,019
6	Additional Plant Capacity					
7	Misc (Identify Significant)					
8	TOTAL (Total of Lines 1-7)	919,585	—	—	31,887,879	31,887,879
9	Construction Work in Progress				2,443,785	



Name of Respondent Commonwealth Edison Company	This Report Is: (1) An Original	Date of Report (Mo./Da./Yr.) December 31, 2023	Year of Report December 31, 2023
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**ENVIRONMENTAL PROTECTION EXPENSES**

Instructions:

Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on page. 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.

Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs. Report expenses under the subheadings listed below.

Under item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.

Under item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate environmentally preferable fuels or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.

Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities.

Also include under item 8 licensing and similar fees on such facilities.

In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expenses (a)	Amount (b)	Actual Expenses (c)
1	Depreciation	896,394	896,394
2	Labor, Maintenance, Materials & Supplies Cost Related to Env. Facilities & Programs	104,515	104,515
3	Fuel Related Costs		
4	Operation of Facilities		
5	Fly Ash and Sulfur Sludge Removal		
6	Difference in Cost of Environmentally Clean Fuels		
7	Replacement Power Costs		
8	Taxes and Fees		
9	Administrative and General		
10	Other (identify significant)		
11	TOTAL	1,000,909	1,000,909

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