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May 15, 2024

VIA ELECTRONIC FILING

Honorable Debbie-Anne Reese, Acting Secretary Federal Energy Regulatory Commission 888 First Street, NE Washington, DC 20426

Re: Duquesne Light Company – Formula Rate Informational Filing Docket Nos. ER06-1549-002 and ER09-1167

Dear Acting Secretary Debbie-Anne Reese:

Pursuant to the formula rate implementation protocols in Attachment H-17B of the Open Access Transmission, Energy and Operating Reserve Markets Tariff ("OATT") of PJM Interconnection, L.L.C. ("PJM"), Duquesne Light Company ("Duquesne" or the "Company") hereby submits for informational purposes this letter and supporting materials detailing the calculation of Duquesne's Annual Transmission Revenue Requirement ("ATRR") for the upcoming rate year ("Annual Update").

SUMMARY AND INFORMATION PROVIDED

Attachment H-17B requires that Duquesne, on or before May 15 of each year, recalculate its ATRR to provide the annual update for the upcoming rate year, which runs from June 1 through May 31 of the following year. This Annual Update consists of the following documents included with this filing:

- A completed formula rate template providing the true-up calculation to reflect actual plant placed in service for 2023 (Appendix 1).
- A completed formula rate template providing the rate to become effective on June 1, 2023, that includes both the true-up in Appendix 1 and the estimated capital expenditures through December 31, 2024 (Appendix 2).
- A summary and detail of accounting transfers between Construction Work In Progress ("CWIP") and Plant in Service for transmission projects receiving transmission rate incentives listed in Attachments 6 and 7 to the formula rate (Appendix 3).



- Duquesne's April 2024 form FERC-730, Report of Transmission Investment Activity ("FERC-730") filing providing information on actual and projected capital investments in transmission projects that exceed \$20 million (Appendix 4).
- A summary of changes to the formula references to the FERC Form 1 resulting from a calendar year 2022 FERC revision to its electronic filing format requirements which changed several page references (Appendix 5).

INFORMATIONAL FILING

Annual Update

The Commission order accepting Duquesne's formula rate for filing directs "Duquesne to make an informational filing with the Commission when it recalculates its ATRR. This filing must include the information Duquesne is required to post on its website regarding updates to its formula rate." Accordingly, Duquesne is submitting for informational purposes the same Annual Update that it is transmitting to PJM for posting on its website as required by the Company's formula rate implementation protocols, and that will be posted on the Company's website. The Annual Update consists of the calculations in the Appendices attached hereto. The formula rate implementation protocols provide procedures for notice of this filing, requests for information supporting the filing, and potential challenges to the filing. Duquesne has made no material accounting changes from those in effect during the previous rate year and upon which the current formula rate relies. Duquesne also has made no changes in its Post-retirement Benefits Other Than Pension charges that exceed the threshold set forth in its formula rate tariff.²

Informational Report on CWIP Balances

The Commission's DLC Formula Rate Order requires Duquesne to provide a detailed accounting of transfers of balances between its CWIP and Plant in Service accounts for its projects receiving transmission incentives." Duquesne presently has one transmission project that is subject to CWIP incentive rate treatment. As required by Commission orders, Duquesne

¹ Duquesne Light Co., 118 FERC ¶ 61,087 (2007) ("DLC Formula Rate Order").

² FERC Electric Tariff, Sixth Revised Volume No. 1, Original Sheet No. 314H.20, Attachment H17B, Section 1(g)(effective Dec. 1, 2006).

³ DLC Formula Rate Order at P 74.



has protocols to add accounting procedures for tracking CWIP for each transmission project receiving this incentive (which are totaled by year in Attachment 6 to the formula rate). Appendix 3 hereto contains a detailed accounting from Duquesne's records with references to source accounts from the Company's 2023 FERC Form No. 1 filing. As provided in the formula rate implementation protocols, each transmission project is assigned a funding project number ("FPN"). The information provided in Appendix 3 provides a summary by month of CWIP and Plant in Service for each FPN and reconciles these amounts to the summary pages and the plant balances in Attachment 6 to the formula rate. True-ups of estimated costs and actual costs are itemized as shown on Attachment 6 to the annual updates included in Appendices 1 and 2. Attached as Appendix 4 is form FERC-730 providing further detail on Duquesne's transmission projects with investment costs greater than \$20 million.

Changes to FERC Form No. 1 References Within the Formula

The information provided in Appendix 5 reflects known changes to the formula references to the FERC Form 1 resulting from a calendar year 2022 FERC revision to its electronic filing format requirements which changed several page references.

Please feel free to contact me or Mr. C. James Davis, Director, Rates, Energy Procurement and Federal/RTO Affairs at 412-393-6402 with any questions.

Respectfully Submitted,

Aron Beatty

Counsel, Regulatory

Enclosures

APPENDIX 1

Form	ula Rate - Appendix A True-Up	Notes	FERC Form 1 Page # or Instruction	2023
	cells are input cells			
llocato	ors			
1	Transmission Wages Expense		p354.21.b	10,000,120
2	Total Wages Expense		p354.28.b	97,573,856
3	Less A&G Wages Expense		p354.27.b	45,903,050
4	Total		(Line 2 - 3)	51,670,806
5			(Line 1 / Line 4)	19.3535%
	Plant Allocation Factors			
6	Total Plant In Service	(Note B)	Attachment 5	5,500,128,886
7	Total Accumulated Depreciation	(Note A)	Attachment 5 Attachment 5	1,831,319,757
8	Net Plant	(Note A)	(Line 6 - Line 7)	3.668.809.128
8	Net Plant		(Line 6 - Line 7)	3,008,809,128
9	Transmission Gross Plant		(Line 21)	1,281,144,959
10	Gross Plant Allocator		(Line 9 / Line 6)	23.2930%
11	Transmission Net Plant		(Line 33)	859,860,034
	Net Plant Allocator		(Line 11 / Line 8)	23.4370%
ant Ca	alculations			
	Plant In Service	(Note D)	August	4 400 004 700
13 14	Transmission Plant In Service	(Note B)	Attachment 5	1,120,204,768
14 15	New Transmission Plant Additions and Retirements only for Annual Estimate Total Transmission Plant In Service	(Note B)	Attachment 6	1,120,204,768
15	Total Transmission Plant in Service		(Line 13 + Line 14)	1,120,204,768
16	General & Intangible		Attachment 5	831,580,960
17	Common Plant (Electric Only)	(Note A)	Attachment 5	-
18	Total General & Common		(Line 16 + Line 17)	831,580,960
19	Wage & Salary Allocation Factor		(Line 5)	19.35359
20	General & Common Plant Allocated to Transmission		(Line 18 * Line 19)	160,940,191
21 1	TOTAL Transmission-Related Plant In Service		(Line 15 + Line 20)	1,281,144,959
,	Accumulated Depreciation			
22	Transmission Accumulated Depreciation	(Note B)	Attachment 5	332,904,617
23	Accumulated Depreciation Accumulated Depreciation Flant Additions Only for Estimate	(Note B)	Attachment 6	332,904,617
24	Total Transmission Accumulated Depreciation	(Note B)	(Line 22 + Line 23)	332,904,617
25	Assumulated Council Deconsisting		Attaches and C	470.040.00
25 26	Accumulated General Depreciation		Attachment 5	172,843,807
26 27	Accumulated Intangible Depreciation Accumulated Common Amortization - Electric		Attachment 5 Attachment 5	283,818,890
				-
28 29	Common Plant Accumulated Depreciation (Electric Only)		Attachment 5	456,662,696
	Total Accumulated General, Intangible and Common Depreciation		(Sum Lines 25 to 28)	
20	Wage & Salary Allocation Factor		(Line 5) (Line 29 * Line 30)	19.35359
30 31	General & Common Allocated to Transmission			88,380.308
31			,	88,380,308
31	General & Common Allocated to Transmission TOTAL Transmission-Related Accumulated Depreciation		(Line 24 + Line 31)	88,380,308 421,284,925

	Accumulated Deferred Income Taxes	(Note R)		
4	ADIT net of FASB 106 and 109	Enter Negative	Attachment 1, Col B, Line 9	(174,338,96
5	Accumulated Deferred Income Taxes Allocated To Transmission	<u> </u>	Line 34	(174,338,96
	CWIP for Incentive Transmission Projects			
6	CWIP Balance for Current Rate Year	(Note P)	Attachment 6	7,623,09
7	Total CWIP for Incentive Transmission Projects			7,623,09
8 I	Plant Held for Future Use	(Note C)	Attachment 5	-
	Transmission O&M Reserves			
9	Total Balance Transmission Related Account 242 Reserves	Enter Negative	Attachment 5	(5,449,320
	Prepayments			
0	Prepayments	(Note A)	Attachment 5	5,207,38
1	Total Prepayments Allocated to Transmission		(Line 40)	5,207,38
	Materials and Supplies			
2	Undistributed Stores Exp	(Note A)	Attachment 5	1,057,91
3	Wage & Salary Allocation Factor		(Line 5)	19.3535
4	Total Transmission Allocated		(Line 42 * Line43)	204,74
5	Transmission Materials & Supplies		Attachment 5	3,427,26
6	Total Materials & Supplies Allocated to Transmission		(Line 44 + Line45)	3,632,00
	Cash Working Capital			
7	Operation & Maintenance Expense		(Line 75)	37,178,12
8	1/8th Rule		x 1/8	12.5000
.9	Total Cash Working Capital Allocated to Transmission		(Line 47 * Line 48)	4,647,26
0	TOTAL Adjustment to Rate Base		(Lines 35 + 37 + 39 + 41 + 46 + 49)	(158,678,54
1 T	Rate Base		(Line 33 + Line 50)	701,181,49

O&M				
	Transmission O&M			
52	Transmission O&M		p321.112.b	11,770,945
53	Less Account 565		p321.96.b	- ·
54	Plus PJM Schedule 12 Charges billed to DLC and booked to Account 565	(Note N)	PJM Data	-
55	Plus Net Transmission Lease Payments	(Note A)	p200.4.c	-
56	Transmission O&M		(Lines 52 - 53 + 54 + 55)	11,770,945
	Allocated General & Common Expenses			
57	Common Plant O&M	(Note A)	p356	
58	Total A&G	` '	p323.197.b	131,238,958
59	Less PBOP Expense in Acct. 926 in Excess of Allowed Amount		Attachment 5	- · · · · · · · · · · · · · · · · · · ·
60	Less Property Insurance Account 924		p323.185.b	7,007,965
61	Less Regulatory Commission Expense Account 928	(Note E)	p323.189.b	742,183
62	Less General Advertising Expense Account 930.1	(p323.191.b	527,398
63	Less EPRI Dues	(Note D)	p352-353	168,677
64	General & Common Expenses	(11010 2)	(Lines 57 thru 58) - Sum (Lines 59 to 63)	122,792,735
65	Wage & Salary Allocation Factor		(Line 5)	19.3535%
66	General & Common Expenses Allocated to Transmission		(Line 64 * Line 65)	23,764,717
	Pincethy Accions 1 400			
67	Directly Assigned A&G	(Note C)	Attachment 5	
67	Regulatory Commission Exp Account 928	(Note G)		•
68 69	General Advertising Exp Account 930.1 Subtotal - Transmission Related	(Note K)	Attachment 5 (Line 67 + Line 68)	<u> </u>
00	Cubicial Harofficoloff Colated		(Ellio of Tellio oo)	
70	Property Insurance Account 924		Line 60	7,007,965
71	General Advertising Exp Account 930.1	(Note F)	Attachment 5	
72	Total		(Line 70 + Line 71)	7,007,965
73	Net Plant Allocation Factor		(Line 12)	23.4370%
74	A&G Directly Assigned to Transmission		(Line 72 * Line 73)	1,642,459
75	Total Transmission O&M		(Lines 56 + 66 + 69 + 74)	37,178,121
Depre	ciation & Amortization Expense			
	Depreciation & Amortization Expense			
76	Transmission Depreciation Expense		Attachment 8, Col. (D)	30,054,240
76a	Amortization of Abandoned Plant Projects	(Note T)	Attachment 5	7,432,825
77	New plant Depreciation Expense only for Estimate	(Note B)	Attachment 6	-
78	Total Transmission Depreciation and Amortization Expense		(Line 76 + Line 76a + Line 77)	37,487,065
79	General Depreciation		Attachment 8, Col. (D)	27,049,297
80	Intangible Amortization	(Note A)	p336.1.f	57,125,221
81	Total	` '	(Line 79 + Line 80)	84,174,518
82	Wage & Salary Allocation Factor		(Line 5)	19.3535%
83	General Depreciation Allocated to Transmission		(Line 81 * Line 82)	16,290,732
84	Common Depreciation - Electric Only	(Note A)	p336.11.b	
85	Common Amortization - Electric Only	(Note A)	p356 or p336.11d	_
00	Total	(1101071)	(Line 84 + Line 85)	
86			,	
86 87			(Line 5)	10 3535%
86 87 88	Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission		(Line 5) (Line 86 * Line 87)	19.3535%
87	Wage & Salary Allocation Factor			19.3535% -
87	Wage & Salary Allocation Factor			19.3535% - - 53,777,798
87 88 89	Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission		(Line 86 * Line 87)	-
87 88 89 Taxes	Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission Total Transmission Depreciation & Amortization		(Line 86 * Line 87)	-
87 88 89 Taxes	Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission Total Transmission Depreciation & Amortization Other than Income		(Line 86 * Line 87) (Lines 78 + 83 + 88)	- 53,777,798

	/ Capitalization Calculations			
	Long Term Interest			
92	Long Term Interest	(Note Q)	Attachment 5	63,891,2
93	Amortization of Debt Discount and Expense		p117.63.c	537,6
94	Amortization of Loss on Reacquired Debt		p117.64.c	1,665,2
95	Less Amort of Gain on Reacquired on Debt-Credit		p117.65.c	
96	Less Amort of Premium on Debt-Credit		p117.66.c	
97	Interest on Debt to Associated Companies		p117.67.c	6,109,9
98	Total Long Term Debt Costs		(Sum lines 92 to 94) - Line 95 - Line 96 + Line 97	72,204,1
99	Preferred Dividends	Enter Positive	n118 29 c	-
,,,	Common Stock	2.110. 1 00.1110	p.102000	
00			-110.40 -	4 004 004 4
00	Proprietary Capital		p112.16.c	1,801,821,1
01	Less Accumulated Other Comprehensive Income Account 219		p112.15.c	1,034,7
02	Less Preferred Stock		(Line 110)	
03	Less Account 216.1		p112.12.c	
04	Common Stock		(Line 100 - (Sum Lines 101 to 103))	1,800,786,4
	Capitalization			
05	Long Term Debt		Attachment F	4 505 000 0
06	Bonds	<u></u>	Attachment 5	1,525,000,0
107	Less Loss on Reacquired Debt	Enter Negative		(11,521,5
80	Plus Gain on Reacquired Debt		p113.61.c	-
109	Total Long Term Debt		Sum (Lines 105 to Line 108)	1,513,478,4
110	Preferred Stock		p112.3.c	-
111	Common Stock		(Line 104)	1,800,786,4
12	Total Capitalization		(Sum Lines 109 to 111)	3,314,264,8
13	Debt %		(Line 109 / Line 112)	45.66
114	Preferred %		(Line 110 / Line 112)	0.00
115	Common %	(Note O)	(Line 111 / Line 112)	54.33
13	Common /6	(Note O)	(Line 1117 Line 112)	34.33
116	Debt Cost		(Line 98 / Line 109)	0.04
117	Preferred Cost		(Line 99 / Line 110)	-
118	Common Cost	(Note J)	10.9% ROE + .5% RTO Adder	0.11
119	Weighted Cost of Debt		(Line 113 * Line 116)	0.02
120	Weighted Cost of Preferred		(Line 114 * Line 117)	-
121	Weighted Cost of Common		(Line 115 * Line 118)	0.06
22	Total Return (R)		(Sum Lines 119 to 121)	0.08
123	Investment Return = Rate Base * Rate of Return		(Line 51 * Line 122)	58,707,8
	THE STATE OF THE S		(Line V. Line 122)	00,101,0
mp	osite Income Taxes			
24	Income Tax Rates	(NI=4= I)		04-000
24	FIT=Federal Income Tax Rate	(Note I)		21.000
25	SIT=State Income Tax Rate or Composite			8.990
	p (percent of federal income tax deductible for state purposes)		Per State Tax Code	0.000
20	T =1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =			28.102
				39.086
27	T/ (1-T)			00.000
27		(Note I)		00.000
27 28	T/ (1-T)		Attachment 1	
27 28 29	T/ (1-T) ITC Adjustment Amortized Investment Tax Credit	(Note I) Enter Negative		
27 28 29 30	T/ (1-T) ITC Adjustment Amortized Investment Tax Credit 1/(1-T)		1 / (1 - Line 127)	139.086
27 28 29 30 31	T/ (1-T) ITC Adjustment Amortized Investment Tax Credit			139.086
127 128 129 130 131	T/ (1-T) ITC Adjustment Amortized Investment Tax Credit 1/(1-T) Net Plant Allocation Factor ITC Adjustment Allocated to Transmission		1 / (1 - Line 127) (Line 12)	139.086
127 128 129 130 131 132	T/ (1-T) ITC Adjustment Amortized Investment Tax Credit 1/(1-T) Net Plant Allocation Factor		1 / (1 - Line 127) (Line 12)	139.086 23.437
126 127 128 129 130 131 132 32a	T/ (1-T) ITC Adjustment Amortized Investment Tax Credit 1/(1-T) Net Plant Allocation Factor ITC Adjustment Allocated to Transmission Other Income Tax Adjustments	Enter Negative	1 / (1 - Line 127) (Line 12) (Line 129 * (1 + Line 130) * Line 131)	139.086 23.437 - (2,297,2 16,975,9

REVENU	EREQUIREMENT			
s	ummary			
135	Net Property, Plant & Equipment		(Line 33)	859,860,03
136	Adjustment to Rate Base		(Line 50)	(158,678,54
137	Rate Base		(Line 51)	701,181,49
138	O&M		(Line 75)	37,178,12
139	Depreciation & Amortization		(Line 89)	53,777,79
140	Taxes Other than Income		(Line 91)	1,806,46
141	Investment Return		(Line 123)	58,707,88
142	Income Taxes		(Line 134)	14,678,67
143	Gross Revenue Requirement		(Sum Lines 138 to 142)	166,148,94
А	djustment to Remove Revenue Requirements Associated with Excluded Transmission Fa	cilities		
144	Transmission Plant In Service		(Line 13)	1,120,204,76
145	Excluded Transmission Facilities (I	Note M)	Attachment 5	_
146	Included Transmission Facilities	rtoto III)	(Line 144 - Line 145)	1,120,204,76
147	Inclusion Ratio		(Line 146 / Line 144)	100.00
148	Gross Revenue Requirement		(Line 143)	166,148,94
149	Adjusted Gross Revenue Requirement		(Line 143) (Line 147 * Line 148)	166.148.94
149	Adjusted Gross Revenue Requirement		(Line 147 Line 140)	100,140,94
150	Revenue Credits		Attachment 3	2,515,11
151	Net Revenue Requirement		(Line 149 - Line 150)	163,633,82
N	et Plant Carrying Charge			
152	Gross Revenue Requirement		(Line 143)	166,148,94
153	Net Transmission Plant		(Line 13 - Line 22)	787,300,1
154	Net Plant Carrying Charge		(Line 152 / Line 153)	21.103
155	Net Plant Carrying Charge without Depreciation		(Line 152 - Line 76) / Line 153	17.286
156	Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes		(Line 152 - Line 76 - Line 123 - Line 134) / Line 153	7.965
N	et Plant Carrying Charge Calculation per 100 Basis Point increase in ROE			
157	Gross Revenue Requirement Less Return and Taxes		(Line 143 - Line 141 - Line 142)	92,762,38
158	Increased Return and Taxes		Attachment 4	78,685,5
159	Net Revenue Requirement per 100 Basis Point increase in ROE		(Line 157 + Line 158)	171,447,8
160	Net Transmission Plant		(Line 13 - Line 22)	787,300,1
161	Net Plant Carrying Charge per 100 Basis Point increase in ROE		(Line 159 / Line 160)	21.776
162	Net Plant Carrying Charge per 100 Basis Point increase in ROE without Depreciation		(Line 159 - Line 76) / Line 160	17.959
163	Net Revenue Requirement		(Line 151)	163,633,8
164	True-up amount		Attachment 6	-
165	Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects		Attachment 7	2,835,0
166	Facility Credits under Section 30.9 of the PJM OATT		Attachment 5	-
167	Net Zonal Revenue Requirement		Sum (Lines 163 to 166)	166,468,8
N	etwork Zonal Service Rate			
168	1 CP Peak	Note L)	Attachment 5	2,534.0
169	Rate (\$/MW-Year)	-	(Line 167 / Line 168)	65,694.1
170	Network Service Rate (\$/MW/Year)		(Line 169)	65,694.1

Notes

- A Electric portion only.
- Excludes leases that are expensed as O&M (rather than amortized). Includes new Transmission plant that is expected to be placed in service in the current calendar year. New Transmission plant expected to be placed in service in the current calendar year that is not included in the PJM Regional Transmission Expansion Plan (RTEP) must be separately detailed on Attachment 6. Lines 14, 23, and 77 refer to Attachment 6, Step 2 in the first year and Step 9 in all subsequent years; line 36 use Step 6 for True Up and Step 9 for Estimate). For the estimate, all rate base items will be calculated based on end of year data, except transmission plant additions, retirements and depreciation will be calculated based on 13 month averages. For the True-up, transmission and distribution plant and the associated depreciation reserve shall be calculated using the average of 13 monthly balances in Attachment 5 and all other rate base items, excluding Cash Working Capital, shall be calculated using beginning and end of year averages in Attachment 5 or Attachment 1. Include on line 36, the 13 monthly average CWIP balance on Attachment 6 for FERC authorized incentive transmission projects shown on Attachment 6.
- C Includes Transmission Portion Only. Only land held for future use that has an estimated in service date within the next ten years may be included.
- D Excludes All EPRI Annual Membership Dues.
- E Includes All Regulatory Commission Expenses.
- F Includes transmission system safety related advertising included in Account 930.1.
- G Includes Regulatory Commission Expenses directly related to transmission service, RTO fillings, or transmission siting itemized in Form 1 at 351.h.
- H Reserved for future use.
- The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p =
- the percentage of federal income tax deductible for state income taxes. If the utility includes taxes in more than one state, it must explain in
- Attachment 5 the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that
- elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce
- rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T). A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
- J ROE will be supported in the original filing and no change in ROE will be made absent a Section 205 filing at FERC.
- K Education and outreach expenses relating to transmission, for example siting or billing.
- L As provided for in Section 34.1 of the PJM OATT; the PJM established billing determinants will not be revised or updated in the annual rate reconciliations.
- M Amount of transmission plant excluded from rates per Attachment 5.
- N Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M on line 54. If they are booked to Acct 565, they are included on line 54.
- O The equity component of DLC' capital structure shall not be greater than 59 percent, nor less than 45 percent, regardless of Duquesne's actual capital structure. When DLC's equity component falls within the stated range, DLC shall use its actual capital structure.
 - The input value on line 100 Proprietary Capital shall be adjusted so that the equity percentage shown on line 115 will be 45% if the actual equity percentage is less than 45% or 59% if the actual equity percentage is above 59%.
- P Include on line 36, the 13 monthly average CWIP balance on Attachment 6 for FERC authorized incentive transmission projects shown on Attachment 6.
- Q DLC will include interest associated with debt that is outstanding using 13 monthly averages at the end of the FERC Form No. 1 year. Therefore only interest included in column I on page 257 of the FERC Form No. 1 that has an outstanding amount included in column H will be included in the interest calculation.
- R Includes the transmission-allocated portions of the balances in Accounts 190, 281, 282 and 283 and the transmission-allocated portions of the tax-related portions of Accounts 182.3 and 254. Accumulated deferred income tax amounts associated with asset or liability accounts excluded from rate base (such as ADIT related to other post-employment benefit costs and certain tax-related regulatory assets or liabilities) do not affect rate base. To maintain rate base neutrality upon changes in income tax laws, income tax rates, and other actions taken by a tax authority, resulting unamortized deficient or (excess) ADIT is included without tax gross-up. Supporting information is provided in Attachment 1.
- S Effective June 1, 2020, includes amounts associated with the amortization of any deficient or (excess) deferred income taxes (resulting from changes in income tax laws, income tax rates, and other actions taken by a tax authority). See Attachment 5 for detail of Other Income Tax Adjustments and Attachment 9 for detail of Amortization of Deficient or (Excess) Accumulated Deferred Income Taxes.
- T Amortization of Abandoned Plant may only be included pursuant to a Commission Order authorizing such inclusion. The Company must submit a Section 205 filing to recover the cost of abandoned plant.

Duquesne Light Company
Attachment H-17A
Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet Tax Detail

A	B End of Year Total	C Beg of Year Total	D Average	E Gas, Prod Or Other Related	F Only Transmission Related	G Plant Related	H Labor Related	1
Line #								
1 ADIT-190 (enter negative) - line 43	(38,410,413)	(38,108,438)	(38,259,426)	(9,771,843)			(28,487,583)	
2 ADIT- 282 line 49	698,690,314	692,466,845	695,578,580	527,261,191	168,317,389			
3 ADIT- 283 line 62	66,817,490	67,310,020	67,063,755	8,083,714		3,051,407	55,928,635	
4 Subtotal Sum (line 1 + line 2 + line 3)	727,097,391	721,668,427	724,382,909	525,573,061	168,317,389	3,051,407	27,441,052	
5 Wages & Salary Allocator Appendix A line 5							19.3535%	
6 Gross Plant Allocator Appendix A line 10						23.2930%		
7 Transmission Allocator					100.00%			
8 All other				0.00%				
9 ADIT	174,338,963			-	168,317,389	710,764		Enter Column B as a negative on Appendix A, line 34. (Column B = Sum of Columns F through H)
				line 8 * line 4	line 7 * line 4	line 6 * line 4	line 5 * line 4	

3,051,407 <from Acct 283 below

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns C-F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

- Instructions for Account 190, 282 and 283:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column E.

 2. ADIT items related only to Transmission are directly assigned to Column F.

 3. ADIT items related to plant and not in Columns & 8 B are included in Column B.

 4. ADIT items related to labor and not in Columns & 8 B are included in Column B.

 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded.
- 6. All ADIT line items and allocations will be supported by the settlement in Docket No. ER06-1549 and no change in allocation will be allowed absent a filing at FERC.

 7. Any new ADIT items will be clearly marked and separated in each account from the settled items for review.

	A	В	С	D End of Year for Est. Average for	E	F	G	Н	ı
	NOTE: (Schedule Page 110 - 111 Line No. 82)	End of Year Total	Beg of Year Total	Final Total	Gas, Prod Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
	ADIT-190								
10	Other regulatory assets/liabilities - Transmission plant	(23.171.949)	(22.265.267)	(22.718.608)		(22.718.608)			Transmission-related tax-related net regulatory assets/liabilities not related to tax law remeasurements (prior to gross-up). Recorded in Account 254. Removed from rate base as a FASB 109 item below.
	Tax gross-up on other regulatory assets/liabilities - Transmission plant	(9.634.735)	(11,222,876)	(10.428.805)		(10.428.805)			Gross-up for income tax due on transmission-related tax-related net regulatory assets/liabilities other than tax law change remeasurements (Line 10) excess ADIT. Formerly referred to as FAS 109 Tax Gross-Up. Recorded in Account 254. Removed from rate base as a FASS 109 item below.
12	Excess ADIT regulatory liability - Transmission plant (from Attachment 9.2, Lines 4 and 6, Column H)	57,494,148	56,032,413	56,763,281		56,763,281			Remeasurement of deferred tax liabilities in account 282 for income tax rate changes on transmission plant-related bookhax differences (prior to gross-up) with an offset to regulatory liability account 254. Specific allocation of excess ADIT between transmission and distribution determined by underlying functional records. General plant excess ADIT allocated to transmission using the wage and salary allocator. Transmission excess ADIT agreed to Attachment 9.2. Removed from rate base as a FASB 109 8mm below.
13	Tax gross-up on excess ADIT regulatory liability - Transmission plant	21,210,912	22,660,882	21,935,897		21,935,897			Gross-up for income tax due on transmission plant-related excess ADIT (Line 12). Recorded in Account 254. Removed from rate base as a FASB 109 item below.
14	Other tax-related regulatory assets/liabilities - Distribution/other plant	(98,858,969)	(94,529,883)	(96,694,426)	(96,694,426)				Distribution/other-related tax-related net regulatory assets/liabilities not related to tax law change remeasurements. Recorded in Account 254. Removed from rate base as a FASB 109 item below.
15	Tax gross-up on other tax-related regulatory assets/liabilities - Distribution/other plant	(41,607,980)	(42,911,401)	(42,259,690)	(42,259,690)				Cross-up for income tax due on distribution/other-related tax-related net regulatory assets/liabilities other than excess ADIT (Line 14). Formerly referred to as FAS 109 Tax Gross-Up. Recorded in Account 254. Removed from rate base as FASB 109 item below.
16	Excess ADIT regulatory liability - Distribution/other plant	154.248.083	161.154.949	157.701.516	157.701.516				Remeasurements of deferred tax liabilities in account 282 for income tax rate changes on distribution/other plant-related bookhax differences (prior to gross-up) with an offset to regulatory liability account 254. Specific allocation of excess ADIT between transmission and distribution determined by underlying functional records. General plant excess ADIT allocated to distribution using the wage and salary allocator. Removed from rate base as a FASB 109 item below.
	Tax gross-up on excess ADIT regulatory liability - Distribution/other plant	60,289,592	65,479,432	62,884,512	62,884,512				Gross-up for income tax due on distribution/other-related excess ADIT (Line 16). Formerly referred to as FAS 109 Tax Gross-Up. Recorded in Account 254. Removed from rate base as a FASB 109 item below.
18	Excess ADIT regulatory liability – Transmission non-property-related (from Attachment 9.2, Lines 5 and 7, Column H)	,							Remeasurement of deferred tax liabilities in accounts 190 and 283 (prior to gross-up) for income tax rate changes on transmission-related book/tax differences not related to plant with an offset to regulatory liability account 254. Non-plant access ADIT allocated to transmission using the wage and salary allocator. Transmission non-plant excess ADIT agreed to permanent worksheet Attachment 9.2. Removed from rate base as a FASE 109 item below.
19	Tax Gross-up on excess ADIT regulatory liability – Transmission non- property-related					-			Gross-up for income tax due on non-plant transmission-related excess ADIT (Line 18). Corresponding amount recorded in Account 254. Removed from rate base as FASB 109 item below.
20	Deficient ADIT regulatory asset – Transmission non-property-related (from Attachment 9.2, Lines 11 and 12, Columns H)			-		-			Remeasurement of deferred tax assets in account 190 (prior to tax gross-up) for income tax rate changes on transmission-related book/tax differences not related to plant with an offset to regulatory asset account 162.3. Non-plant deficient ADIT aflocated to transmission using the wage and salary allocator. Transmission non-plant deficient ADIT agreed to Attachment 9.2. Removed from rate base as a FASB 109 km below.
21	Tax Gross-up on deficient ADIT regulatory liability – Transmission non- property-related			_		_			Gross-up for income tax due on non-plant transmission-related excess ADIT (line 20). Corresponding amount recorded in account 182.3. Removed from rate base as FASB 109 item below.
22	Vacation Pay	638,545	581,650	610,098				610,098	Vacation pay earned and expensed for books, tax deduction when paid - employees in all functions
23	Reserve for Healthcare	403,541	607,259	505,400				505,400	Self Insurance reserve expanded for books, tax deduction when paid - employees in all functions
	Reserve for Compensated Absences	1,759,235	1,637,114	1,698,175					Vacation pay accrued and expensed for books, tax deduction when paid - employees in all functions
25	Accrued Pensions	21,135,111	19,372,188	20,253,650				20,253,650	Book accrual for pension contributions
26	Other Post-Employment Benefits Costs - OPEB	4,819,632	5,256,028	5,037,830				5,037,830	FAS postretirement benefit liability. Formerly referred to as FAS 106.

Duquesne Light Company Attachment H-17A Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet Tax Detail

Description of the Manual Manu	7.00.000	0.400.400	2,308,479	2,308,479				Costs expensed related to 2000 generation asset sale, tax deduction when paid. Formerly referred to
Reserve for Warwick Mine Liability	2,208,837	2,408,120						as Warwick Mine Closing Costs.
Reserve for legacy issues	365,650	384,762	375,206	375,206				Book reserve related to environmental remediation for generation assets, tax deductible when paid
								Book expense for bad debts, tax deduction when fully written-off and all collection efforts abandoned -
Bad Debt Reserve Amortization	3,127,294	3,171,043	3,149,169	3,149,169				relates to all functions
30 Accrued Sales and Use Tax	479,154	640,689	559,922	559,922				Book sales & use tax estimate accrued and expensed, tax deduction when paid - relates to all functions
Provision for injuries and damages	805,957	808,550	807,254				807,254	Reserve expensed for books, tax deduction when paid - employees in all functions
Affordable Housing Tax Recapture Bond								Accrued bond expense, tax deduction when paid
33 Legal Accrual	533,947	221,396	377,672				377,672	Legal reserve expensed for books, tax deduction when paid - relates to all functions
Accrued Misc Reserves	4,227,581	4,243,091	4,235,336				4,235,336	Accrued miscellaneous items included in account 190.
35 Derivative Instruments		-						Unrecognized loss for derivative contracts. Loss recognized for tax when realized.
								Revenue received on long term contracts, amortized over the life of the contract for books, but
36 Deferred Credits	345,220	332,171	338,696	338,696				recognized as taxable upon receipt of cash.
Other	(1,581,479)	(922,721)	(1,252,100)	(1,252,100)				Includes tax related to transmission revenue to be refunded through future rates.
n Guidi	(1,001,470)	(ULL, TLT)	(1,202,100)	(1,202,100)				Lease obligation recognized under ASC 842, not recognized for tax purposes until use of the leased
38 Operating Lease Right of Use (ROU)	3,961,820	4,623,126	4,292,473	4,292,473				property occurs.
								Deferred payment of employer payroll tax expenses permitted by COVID legislation, tax deductible
39 Payroll Tax Deferral	-	-						when paid.
40 Subtotal - p234 (Sum line 10 through line 39)	163,199,147	177.762.715	170.480.931	91.403.755	45.551.764		33.525.413	
41 Less FASB 109 Above if not separately removed	119,969,102	134,398,249	127,183,676	81,631,912	45,551,764			Includes amounts on Lines 10 – 21.
Less FASB 106 Above if not separately removed	4,819,632	5,256,028	5,037,830	-		-		Includes amount on Line 26.
Total = Line 40 - (Line 42 + Line 41)	38,410,413	38,108,438	38,259,426	9,771,843			28,487,583	
A	В	С	D	E	F	G	н	1
			End of Year for					
	End of Year	Beg of Year	Est. Average for Final	Gas, Prod	Only			
	End of Year Total	Beg of Year Total	FIIIdi	Or Other	Transmission	Plant	Labor	
	rotai	Total		Related	Related	Related	Related	Justification
ADIT- 282								
								PW.
								Differences between book and tax basis in transmission plant, including capitalization differences and differences between methods and lives used for accelerated tax depreciation and depreciation used for
								differences between methods and lives used for accelerated tax depreciation and depreciation used for ratemaking purposes. Specific allocation between transmission and distribution determined by
								differences between methods and lives used for accelerated tax depreciation and depreciation used for ratemaking purposes. Specific allocation between transmission and distribution determined by underlying functional records. General plant allocated between transmission and distribution using the
Id. Amedicated Device into . Transmission	171 247 097	165 287 681	168 317 389		168 317 389			differences between methods and lives used for accelerated tax depreciation and depreciation used for ratemaking purposes. Specific allocation between transmission and distribution determined by underlying fundioral records. General plant allocated between transmission and distribution using the wage and salay allocator. Remeasurement due to tax law changes (net of subsequent amortization) is
44 Accelerated Depreciation - Transmission	171,247,097	165,387,681	168,317,389		168,317,389			differences between methods and lives used for accelerated tax depreciation and depreciation used for tratemaking purposes. Specific allocation between transmission and distribution determined by underlying functional records. General plant allocated between transmission and distribution using the way and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected on Line 12.
14 Accelerated Depreciation - Transmission	171,247,097	165,387,681	168,317,389		168,317,389			differences between methods and lives used for accelerated tax depreciation and depreciation used for tratemaking purposes. Specifica idiocation between transmission and distribution determined by funderlying functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected on Line 12. Differences between book and tax basis in distribution/other plant, including capitalization differences
14 Accelerated Depreciation - Transmission	171,247,097	165,387,681	168,317,389		168,317,389			differences between methods and lives used for accelerated tax depreciation and depreciation used for tratemaking purposes. Specific allocation between transmission and distribution determined by underlying functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected on Line 12. Differences between book and tax basis in distribution/other plant, including capitalization differences and differences between methods and lives used for accelerated tax depreciation and expreciation use for ratemaking purposes. Specific allocation between transmission and distribution determined by
14 Accelerated Depreciation - Transmission	171,247,097	165,387,681	168,317,389		168,317,389			differences between methods and lives used for accelerated tax depreciation and depreciation used for tratemaking purposes. Specific allocation between transmission and distribution determined by underlying functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected on Line 12. Differences between book and tax basis in distribution/other plant, including capitalization differences and differences between methods and lives used for accelerated tax depreciation and depreciation use for ratemaking purposes. Specific allocation between transmission and distribution determined by underlying functional records. General plant allocated between transmission and distribution using the
Accelerated Depreciation - Transmission Accelerated Depreciation - Distribution/Other	171,247,097 527,443,217	165,387,681 527,079,164	168,317,389 527,261,191	527,261,191	168,317,389			differences between methods and lives used for accelerated tax depreciation and depreciation used for tratemaking purposes. Specific allocation between transmission and distribution determined by underlying functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected on Line 12. Differences between book and tax basis in distribution/other plant, including capitalization differences and differences between methods and lives used for accelerated tax depreciation and depreciation use for ratemaking purposes. Specific allocation between transmission and distribution determined by underlying functional records. General plant allocated between transmission and distribution using the
45 Accelerated Depreciation - Distribution/Other 46 Subtotal - p275				527,261,191 527,261,191	168,317,389 168,317,389		-	differences between methods and lives used for accelerated tax depreciation and depreciation used for tratemaking purposes. Specific allocation between transmission and distribution determined by underlying functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected on Line 12. Differences between book and tax basis in distribution/other plant, including capitalization differences and differences between methods and lives used for accelerated tax depreciation and expreciation used for ratemaking purposes. Specific allocation between transmission and distribution determined by underlying functional records. General plant allocated between transmissions and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is
Accelerated Depreciation - Distribution/Other 45 Subtotal - p275 (Fuses FASS 190 Above if not separately removed	527,443,217	527,079,164	527,261,191			:		differences between methods and lives used for accelerated tax depreciation and depreciation used for tratemaking purposes. Specific allocation between transmission and distribution determined by underlying functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected on Line 12. Differences between book and tax basis in distribution/other plant, including capitalization differences and differences between methods and lives used for accelerated tax depreciation and expreciation used for ratemaking purposes. Specific allocation between transmission and distribution determined by underlying functional records. General plant allocated between transmissions and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is
Accelerated Depreciation - Distribution/Other Subtotal - p273 Less F88 109 Above if not separately removed Buses F88 109 Above if not separately removed	527,443,217 698,690,314	527,079,164 692,466,845	527,261,191 695,578,580	527,261,191	168,317,389			differences between methods and lives used for accelerated tax depreciation and depreciation used for tratemaking purposes. Specific allocation between transmission and distribution determined by underlying functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected on Line 12. Differences between book and tax basis in distribution/other plant, including capitalization differences and differences between methods and lives used for accelerated tax depreciation and expreciation used for ratemaking purposes. Specific allocation between transmission and distribution determined by underlying functional records. General plant allocated between transmissions and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is
Accelerated Depreciation - Distribution/Other 45 Subtotal - p275 (Fuses FASS 190 Above if not separately removed	527,443,217	527,079,164	527,261,191					differences between methods and lives used for accelerated tax depreciation and depreciation used for tratemaking purposes. Specific allocation between transmission and distribution determined by underlying functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected on Line 12. Differences between book and tax basis in distribution/other plant, including capitalization differences and differences between methods and lives used for accelerated tax depreciation and expreciation used for ratemaking purposes. Specific allocation between transmission and distribution determined by underlying functional records. General plant allocated between transmissions and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is
Accelerated Depreciation - Distribution/Other Subtotal - p273 Less F88 109 Above if not separately removed Buses F88 109 Above if not separately removed	527,443,217 698,690,314	527,079,164 692,466,845	527,261,191 695,578,580 - - 695,578,580 D	527,261,191	168,317,389			differences between methods and lives used for accelerated tax depreciation and depreciation used for tratemaking purposes. Specific allocation between transmission and distribution determined by underlying functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected on Line 12. Differences between book and tax basis in distribution/other plant, including capitalization differences and differences between methods and lives used for accelerated tax depreciation and expreciation used for ratemaking purposes. Specific allocation between transmission and distribution determined by underlying functional records. General plant allocated between transmissions and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is
Accelerated Depreciation - Distribution/Other Subtotal - p275 Less FASS 109 Above if not separately removed Less FASS 109 Above if not separately removed Less FASS 109 Above if not separately removed Total = Line 46 - (Line 48 + Line 47)	527,443,217 698,690,314 	527,079,164 692,466,845 - 692,466,845	527,261,191 695,578,580 - 695,578,580 D End of Year for	527,261,191 527,261,191	168,317,389	-	-	differences between methods and lives used for accelerated tax depreciation and depreciation used for tratemaking purposes. Specifica laciation between transmission and distribution determined by underlying functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes fort of subsequent amortization) is reflected on Line 12. Differences between book and tax basis in distribution/other plant, including capitalization differences and differences between methods and lives used for accelerated tax depreciation and expreciation used for ratemaking purposes. Specific allocation between transmission and distribution determined by underlying functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected on Line 16.
Accelerated Depreciation - Distribution/Other 45 Subtolar j275 17 Less FASB 109 Above if not separately removed 48 Less FASB 106 Above if not separately removed 49 Total = Line 46 - (Line 48 + Line 47) A	527,443,217 698,690,314 - 698,690,314 B	527,079,164 692,466,845 - 692,466,845	527,261,191 695,578,580 - - 695,578,580 D	527,261,191 527,261,191 E	168,317,389 168,317,389 F	-	-	differences between methods and lives used for accelerated tax depreciation and depreciation used for tratemaking purposes. Specifica laciation between transmission and distribution determined by underlying functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes fort of subsequent amortization) is reflected on Line 12. Differences between book and tax basis in distribution/other plant, including capitalization differences and differences between methods and lives used for accelerated tax depreciation and expreciation used for ratemaking purposes. Specific allocation between transmission and distribution determined by underlying functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected on Line 16.
Accelerated Depreciation - Distribution/Other Subtotal - p275 Less FASS 109 Above if not separately removed Less FASS 109 Above if not separately removed Less FASS 109 Above if not separately removed Total = Line 46 - (Line 48 + Line 47)	527,443,217 698,690,314 	527,079,164 692,466,845 - 692,466,845	527,261,191 695,578,580 - 695,578,580 D End of Year for Est. Average for	527,261,191 527,261,191	168,317,389	-	-	differences between methods and lives used for accelerated tax depreciation and depreciation used for tratemaking purposes. Specifica laciation between transmission and distribution determined by underlying functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes fort of subsequent amortization) is reflected on Line 12. Differences between book and tax basis in distribution/other plant, including capitalization differences and differences between methods and lives used for accelerated tax depreciation and expreciation used for ratemaking purposes. Specific allocation between transmission and distribution determined by underlying functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected on Line 16.
Accelerated Depreciation - Distribution/Other 45 Subtosis - 1275 Less FASS 109 Above if not separately removed 46 Less FASS 106 Above if not separately removed 47 Total - Line 46 - (Line 46 + Line 47) A NOTE: Schedule Page No. 112 Line No. 64)	527,443,217 696,690,314 696,690,314 B	527.079,164 692,466,845 - 692,466,845 C	527,261,191 695,578,580 - 695,578,580 D End of Year for Est. Average for	527,261,191 527,261,191 E Gas, Prod	168,317,389 168,317,389 F	- G		differences between methods and lives used for accelerated tax depreciation and depreciation used for tratemaking purposes. Specifica laciation between transmission and distribution determined by underlying functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes fort of subsequent amortization) is reflected on Line 12. Differences between book and tax basis in distribution/other plant, including capitalization differences and differences between methods and lives used for accelerated tax depreciation and expreciation used for ratemaking purposes. Specific allocation between transmission and distribution determined by underlying functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected on Line 16.
Accelerated Depreciation - Distribution/Other 45 Subtolar j275 17 Less FASB 109 Above if not separately removed 48 Less FASB 106 Above if not separately removed 49 Total = Line 46 - (Line 48 + Line 47) A	527,443,217 696,690,314 696,690,314 B	527.079,164 692,466,845 - 692,466,845 C	527,261,191 695,578,580 - 695,578,580 D End of Year for Est. Average for	527,261,191 527,261,191 E Gas, Prod Or Other	168,317,389 168,317,389 F Only Transmission	- G Plant	H Labor	differences between methods and lives used for accelerated tax depreciation and depreciation used for reternating purposes. Specific allocation between transmission and distribution determined by underlying functional records. General plant allocated between transmission and distribution using the wage and salary allocater. Remeasurement due to tax law changes (for disubsequent amortization) is reflected on Line 12. Differences between book and tax basis in distribution/other plant, including capitalization differences and differences between methods and lives used for accelerated tax depreciation and depreciation use for ratemaking purposes. Specific allocation between transmission and distribution determined by underlying functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected on Line 16.
Accelerated Depreciation - Distribution/Other 45 Subtotal + 275 - Uses FASB 199 Above If not separately removed 48 Leas FASB 199 Above If not separately removed 49 Total = Line 46 - (Line 48 + Line 47) A NOTE: Schedule Page No. 112 Line No. 64)	527,443,217 698,690,314 698,690,314 B End of Year Total	527,079,164 692,466,845 692,466,845 C Beg of Year Total	527,261,191 695,578,580 695,578,580 D End of Year for Est. Average for Final	527,261,191 527,261,191 E Gas, Prod Or Other	168,317,389 168,317,389 F Only Transmission	- G Plant Related	H Labor	differences between methods and lives used for accelerated tax depreciation and depreciation used for tratemaking purposes. Specific allocation between transmission and distribution determined by underlying functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remassurement due to tax law changes for disubsequent amortization) it reflected on Line 12. Differences between book and tax basis in distribution/other plant, including capitalization differences and differences between methods and lives used for accelerated tax depreciation and expression and depreciation used for ratemaking purposes. Specific allocation between transmission and distribution determined by underlying functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected on Line 16. I usutification I pushfication The cost of bond redemption is deductible currently for tax purposes and is amortized over the life of
Accelerated Depreciation - Distribution/Other 46 Subtoble 1-p275 Teless FASS 109 Above if not separately removed 48 Less FASS 106 Above if not separately removed 49 Total = Line 46 - (Line 48 + Line 47) A NOTE: Schedule Page No. 112 Line No. 64) ADIT-283 50 Amortization Loss on Reacquisition	527,443,217 698,690,314 698,690,314 B End of Year Total	527,079,164 692,466,845 692,466,845 C Beg of Year Total	527,261,191 695,578,590 - 695,578,590 D D D End of Year for Est. Average for Final	527,261,191 527,261,191 E Gas, Prod Or Other Related	168,317,389 168,317,389 F Only Transmission	- G Plant	H Labor	differences between methods and lives used for accelerated tax depreciation and depreciation used for attentivation process. Specifical accidant between transmission and distribution determined by underlying functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (ref of subsequent amortization) ireflected on Line 12. Differences between book and tax basis in distribution/other plant, including capitalization differences and differences between methods and lives used for accelerated tax depreciation and depreciation use for ratemaking purposes. Specific allocation between transmission and distribution determined by underlying functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) in effected on Line 16. I Justification The cost of bond redemption is deductible currently for tax purposes and is amortized over the life of the new bond issue for book purposes - relates to all functions.
Accelerated Depreciation - Distribution/Other 45 Subtotal + 275 - Uses FASB 199 Above If not separately removed 48 Leas FASB 199 Above If not separately removed 49 Total = Line 46 - (Line 48 + Line 47) A NOTE: Schedule Page No. 112 Line No. 64)	527,443,217 698,690,314 698,690,314 B End of Year Total	527,079,164 692,466,845 692,466,845 C Beg of Year Total 3,249,189 1,022,201 4,427,212	527,261,191 695,578,580 695,578,580 D End of Year for Est. Average for Final	527,261,191 527,261,191 E Gas, Prod Or Other	168,317,389 168,317,389 F Only Transmission	- G Plant Related	H Labor Related	differences between methods and lives used for accelerated tax depreciation and depreciation used for actemating purposes. Specifical accident between transmission and distribution determined by underlying functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (for disubsequent amortization) ir reflected on Line 12. Differences between book and tax basis in distribution/other plant, including capitalization differences and differences between methods and lives used for accelerated tax depreciation and depreciation use for ratemaking purposes. Specific allocation between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected on Line 16. It substitutes the substitute of the proposes of the plant allocation between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected on Line 16.
Accelerated Depreciation - Distribution/Other 45 Subtobil - p275 46 Subtobil - p275 47 Less FASS 109 Above if not separately removed 48 Less FASS 108 Above if not separately removed 49 Total - Line 46 - (Line 46 + Line 47) A NOTE: Schedule Page No. 112 Line No. 64) ADIT-283 50 Amontization Loss on Reacquisition 15 Partnership Investments 28 Regulatory Assets 29 Pension Regulatory Assets	527,443,217 698,690,314 698,690,314 B End of Year Total 2,853,625 (58,864) 2,119,193 55,109,741	527,079,164 692,466,845 692,466,845 C Beg of Year Total 3,249,189 1,022,201 4,427,212 52,351,712	527,261,191 695,578,580 695,578,580 0 End of Year for Est Average for Final 3,051,407 481,689 3,309,573 54,230,457	527,261,191 527,261,191 E Gas, Prod Or Other Related	168,317,389 168,317,389 F Only Transmission	- G Plant Related	H Labor Related	differences between methods and lives used for accelerated tax depreciation and depreciation used for attentivation process. Specifical accidant between transmission and distribution determined by underlying functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (not of subsequent amortization) reflected on Line 12. Differences between book and tax basis in distribution/other plant, including capitalization differences and differences between methods and lives used for accelerated tax depreciation and expreciation use for ratemaking purposes. Specific allocation between transmission and distribution derimined by underlying functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected on Line 16. I sustification I the cost of bond redemption is deductible currently for tax purposes and is amortized over the life of the new bond issue for book purposes - relates to all functions. Difference in both serves tax basis in partnership investments. Asset due to rate regulated capitalization of incurred costs that would otherwise be charge to expense. Regulatory asset associated with adoption of FASI 518.
Accelerated Depreciation - Distribution/Other 46 Subtotal - p275 1 Less FASS 109 Above if not separately removed 48 Less FASS 109 Above if not separately removed 48 Less FASS 106 Above if not separately removed 49 Total = Line 46 - (Line 48 + Line 47) A NOTE: Schedule Page No. 112 Line No. 64) ADIT-283 50 Amortization Loss on Reacquisition 51 Partnership Investments 52 Regulatory Assets 53 Pension Regulatory Asset 54 Compensated Abenoese	527,443,217 698,690,314 698,690,314 B End of Year Total 2,853,625 (58,864) 2,191,933	527,079,164 692,466,845 692,466,845 C Beg of Year Total 3,249,189 1,022,201 4,427,212	527,261,191 695,578,590 - 695,578,590 D D D Est. Average for Final 3,051,407 481,669 3,309,673	527,261,191 527,261,191 E Gas, Prod Or Other Related	168,317,389 168,317,389 F Only Transmission	- G Plant Related	H Labor Related	differences between methods and lives used for accelerated tax depreciation and depreciation used for attentivation process. Specifical accidant between transmission and distribution determined by underlying functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (ref of subsequent amortization) reflected on Line 12. Differences between book and tax basis in distribution/other plant, including capitalization differences and differences between methods and lives used for accelerated tax depreciation and depreciation use for ratemaking purposes. Specific allocation between transmission and distribution derimined by underlying functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) reflected on Line 16. It
Accelerated Depreciation - Distribution/Other 16 Subtobut - p275 17 Less FASS 199 Above if not separately removed 18 Less FASS 198 Above if not separately removed 18 Less FASS 198 Above if not separately removed 19 Total = Les 46 - (Line 48 + Line 47) A NOTE: Schedule Page No. 112 Line No. 64) ADIT-283 50 Amontization Less on Reacquisition 19 Partnership Investments 20 Regulatory Assets 21 Regulatory Assets 22 Regulatory Assets 23 Pension Regulatory Assets 24 Compensated Absences 50 Other	527,443,217 698,690,314 698,690,314 B End of Year Total 2,853,625 (58,864) 2,119,193 55,109,741	527,079,164 692,466,845 692,466,845 C Beg of Year Total 3,249,189 1,022,201 4,427,212 52,351,712	527,261,191 695,578,580 695,578,580 D End of Year for Est. Average for Final 3,051,407 481,689 3,309,573 54,230,600 1,698,175	527,261,191 527,261,191 E Gas, Prod Or Other Related	168,317,389 168,317,389 F Only Transmission	- G Plant Related	H Labor Related	differences between methods and lives used for accelerated tax depreciation and depreciation used for artemaking purposes. Specific allocation between transmission and distribution determined by underlying functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (not of subsequent amortization) reflected on Line 12. Differences between mock and tax basis in distribution/other plant, including capitalization differences and differences between methods and lives used for accelerated tax depreciation and depreciation use for ratemaking purposes. Specific allocation between transmission and distribution derimined by underlying functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected on Line 16. It substitutions It cost of bond redemption is deductible currently for tax purposes and is amortized over the life of the new bond issue for book purposes - relates to all functions. Difference in body kerus tax basis in partnership investments. Asset due to rate regulated capitalization of incurred costs that would otherwise be charge to expense. Regulatory asset associated with adoption of FAS 158. Current year vacation pay accrual
Accelerated Depreciation - Distribution/Other 45 Subtobul - p275 46 Subtobul - p275 47 Less FASS 199 Above if not separately removed 48 Less FASS 198 Above if not separately removed 48 Less FASS 198 Above if not separately removed 40 Total = Line 48 - (Line 48 + Line 47) A NOTE: Schedule Page No. 112 Line No. 64) ADIT-283 40 Amontization Loss on Reacquisition 41 Patricianship Investments 42 Expressing Investments 43 Pension Regulatory Asset 44 Compensated Absences 50 Other 50 Oberrating Less Right of Use (ROU)	527,443,217 698,690,314 698,690,314 B End of Year Total 2,853,825 (59,864) 2,191,933 55,109,741 1,759,235	527,079,164 692,466,845 692,466,845 C Beg of Year Total 3,249,189 1,022,201 4,427,212 5,235,178 1,637,115	527,261,191 695,578,580 695,578,580 0 End of Year for Est Average for Final 3,051,407 481,689 3,309,573 54,230,457	527,261,191 E Gas, Prod Or Other Related 481,669 3,309,573	168,317,389 168,317,389 F Only Transmission	- G Plant Related	H Labor Related	differences between methods and lives used for accelerated tax depreciation and depreciation used for attentivation gloroses. Specifical accidant between transmission and distribution determined by underlying functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected on Line 12. Differences between book and tax basis in distribution/other plant, including capitalization differences and differences between methods and lives used for accelerated tax depreciation and expreciation use for ratemaking purposes. Specific allocation between transmission and distribution destination of the ratemaking purposes. Specific allocation between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected on Line 16. It Justification The cost of bond redemption is deductible currently for tax purposes and is amortized over the life of the new bond issue for book purposes - relates to all functions. Difference in body kerus tax basis in partnership investments. Asset due to rate regulated capitalization of incurred costs that would otherwise be charge to expense. Regulatory asset associated with adoption of FAS 158.
Accelerated Depreciation - Distribution/Other 45 Subtotal - p275 17 Less FASB 109 Above if not separately removed 48 Less FASB 106 Above if not separately removed 48 Less FASB 106 Above if not separately removed 49 Total = Line 46 - (Line 48 + Line 47) A NOTE: Schedule Page No. 112 Line No. 64) ADIT-283 50 Amontization Loss on Reacquisition 11 Partinearship Investments 22 Regulatory Asset 40 Compensated Abeneose 50 Other 60 Operating Lesse Right of Use (ROU)	527,443,217 698,690,314 698,690,314 B B End of Year Total 2,853,625 (55,864) 1,1759,235 1,1759,235	527,079,164 692,466,845 C Beg of Year Total 3,249,189 1,022,201 4,427,212 52,351,178 4,823,125	527,261,191 695,578,580	527,261,191 E Gas, Prod Or Other Related 481,669 3,309,573	168,317,389 168,317,389 F Only Transmission	G Plant Related 3,051,407	H Labor Related 54,230,460 1,698,175	differences between methods and lives used for accelerated tax depreciation and depreciation used for artenanking purposes. Specific allocation between transmission and distribution determined by underlying functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected on Line 12. Differences between mook and tax basis in distribution/other plant, including capitalization differences and differences between methods and lives used for accelerated tax depreciation and depreciation use for ratemaking purposes. Specific allocation between transmission and distribution distribution using the underlying functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected on Line 16. It Justification The cost of bond redemption is deductible currently for tax purposes and is amortized over the life of the new bond issue for book purposes - relates to all functions. Difference in body kerus tax basis in partnership investments. Asset due to rate regulated capitalization of incurred costs that would otherwise be charge to expense. Regulatory asset associated with adoption of FAS 158. Current year vacation pay accrual
Accelerated Depreciation - Distribution/Other 45 Subtotal - p275 1 Less FASS 199 Above if not separately removed 48 Less FASS 198 Above if not separately removed 48 Less FASS 198 Above in not separately removed 49 Total = Line 45 - (Line 46 + Line 47) A NOTE: Schedule Page No. 112 Line No. 64) ADIT-283 ADIT-283 AMORITICATION CONTROL CONTR	527,443,217 698,690,314 698,690,314 B End of Year Total 2,853,825 (59,864) 2,191,933 55,109,741 1,759,235	527,079,164 692,466,845 C 692,466,845 C Beg of Year Total 3,249,189 1,022,201 4,427,212 52,351,178 1,637,178	527,261,191 695,578,580 695,578,580 D End of Year for Est. Average for Final 3,051,407 481,689 3,309,573 54,230,600 1,698,175	527,261,191 E Gas, Prod Or Other Related 481,669 3,309,573	168,317,389 168,317,389 F Only Transmission	- G Plant Related	H Labor Related	differences between methods and lives used for accelerated tax depreciation and depreciation used for artenanking purposes. Specific allocation between transmission and distribution determined by underlying functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected on Line 12. Differences between mook and tax basis in distribution/other plant, including capitalization differences and differences between methods and lives used for accelerated tax depreciation and depreciation use for ratemaking purposes. Specific allocation between transmission and distribution distribution using the underlying functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected on Line 16. It Justification The cost of bond redemption is deductible currently for tax purposes and is amortized over the life of the new bond issue for book purposes - relates to all functions. Difference in body kerus tax basis in partnership investments. Asset due to rate regulated capitalization of incurred costs that would otherwise be charge to expense. Regulatory asset associated with adoption of FAS 158. Current year vacation pay accrual
Accelerated Depreciation - Distribution/Other 45 Subtotal - p275 1 Less FASS 109 Above if not separately removed 88 Less FASS 109 Above if not separately removed 80 Ical = Line 46 - (Line 48 + Line 47) A NOTE: Schedule Page No. 112 Line No. 64) ADIT-283 ADIT-283 ADIT-283 ADIT-283 ADIT-283 ADIT-284 ADIT-285 Compensation Loss on Reacquisition 1 Partnership Investments 1 Partnership Investments 2 Regulatory Assets 3 Pension Regulatory Assets 3 Pension Regulatory Asset 5 Other 6 Operating Lesse Right of Use (ROU) 7 Regulatory Assets 8 Subtotal - p277 (Form 1-Filler: see note 6, below) 8 Users FASS 199 Above if not separately removed	527,443,217 698,690,314 698,690,314 B B End of Year Total 2,853,625 (55,864) 1,1759,235 1,1759,235	527,079,164 692,466,845 C Beg of Year Total 3,249,189 1,022,201 4,427,212 52,351,178 4,823,125	527,261,191 695,578,580	527,261,191 E Gas, Prod Or Other Related 481,669 3,309,573	168,317,389 168,317,389 F Only Transmission	G Plant Related 3,051,407	H Labor Related 54,230,460 1,698,175	differences between methods and lives used for accelerated tax depreciation and depreciation used for tratemaking purposes. Specifica laciation between transmission and distribution determined by underlying functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remasurement due to tax law changes (not of subsequent amortization) is reflected on Line 12. Differences between book and tax basis in distribution/other plant, including capitalization differences and differences between methods and lives used for accelerated tax depreciation and expreciation used for ratemaking purposes. Specific allocation between transmission and distribution determined by underlying functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected on Line 16. It
Accelerated Depreciation - Distribution/Other 45 Subtotal - p275 1 Less FASS 199 Above if not separately removed 48 Less FASS 198 Above if not separately removed 48 Less FASS 198 Above in not separately removed 49 Total = Line 45 - (Line 46 + Line 47) A NOTE: Schedule Page No. 112 Line No. 64) ADIT-283 ADIT-283 AMORITICATION CONTROL CONTR	527,443,217 698,690,314 698,690,314 B B End of Year Total 2,853,625 (55,864) 1,1759,235 1,1759,235	527,079,164 692,466,845 C Beg of Year Total 3,249,189 1,022,201 4,427,212 52,351,178 4,823,125	527,261,191 695,578,580	527,261,191 E Gas, Prod Or Other Related 481,669 3,309,573	168,317,389 168,317,389 F Only Transmission	G Plant Related 3,051,407	H Labor Related 54,230,460 1,698,175	differences between methods and lives used for accelerated tax depreciation and depreciation used for retemenking purposes. Specifica location between transmission and distribution determined by underlying functional records. General plant allocated between transmission and distribution using the wage and salary allocater. Remassurement due to tax law changes (net of subsequent amortization) is reflected on Line 12. Differences between book and tax basis in distribution/other plant, including capitalization differences and differences between methods and lives used for accelerated tax depreciation and depreciation used for ratemaking purposes. Specific allocation between transmission and distribution determined by underlying functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is reflected on Line 16. It substitutes the substitute of the properties of

ADITC-255

	Item	Amortization
Amortization		
Amortization to Line 129 of Appendix A	Total	-
Total		-
Total Form No. 1 (p 266 & 267)		-
Difference /1		-

^{/1} Difference must be zero or the difference included in Appendix A.

Duquesne Light Company Attachment H -17A Attachment 2 - Taxes Other Than Income Worksheet

Other Taxes	FERC Form No. 1 Page 263 Col (i)	Allocator	Allocated Amount
Plant Related		Gross Plant	Allocator
 PA Capital Stock Tax Real Estate PA PURTA Total Plant Related Sum of line 1 through 	line 15 line 33 line 13 1,224 1 line 3		659,361 1,224,713 \$ 438,857
		Wages & Salar	y Allocator
 5 Federal Unemployment 6 FICA 7 PA Unemployment 8 City of Pittsburgh 9 Total Labor Related Sum of line 5 through 	line 5 6,686 line 18 141 line 34 204	704	33,716 6,686,447 141,704 204,591 \$ 1,367,608
Other Excluded		All other	
 10 Highway Use 11 Excise Tax on Coal 12 PA Gross receipts Tax 13 PA Corporate Loans 14 PA Insurance Premiums 15 PA Fuel Use 	line 6 line 7 line 14 line 16 line 17 line 19	- - 058 - -	63,657,058
16 PA Motor Carriers17 PA Other18 WV Franchise19 WV Income20 Gross Receipts	line 20 line 21 line 26 line 27 line 32	- ´ - -	-951,382
21 Total Excluded 22 Total (line 4 + line 9 + line 21	62,705 71,656	•	\$ 1,806,466
23 Total 'Other' Taxes included on p.114.14c	71,656	208	71,656,208

Criteria for Allocation:

Difference (line 23-line 22) Note E

- A All Taxes Other than Income Tax line items and allocations will be supported by the settlement in Docket No. ER06-1549 and no change in allocation will be allowed absent a filing at FERC.
- B Any new Taxes Other than Income Tax will be clearly marked and separated in each account from the settled items for review.
- C Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they may not be included.
- D Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they may not be included.
- E Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator.
- F Other taxes, except as provided for in C, D and E above, which include amounts related to transmission service, will be allocated based on the Gross Plant Allocator.
- G Excludes prior period adjustments for periods before January 1, 2007.

Duquesne Light Company Attachment H -17A Attachment 3 - Revenue Credit Workpaper

Account 454 - Rent from Electric Property

1 Rent from FERC Form No. 1 - Note 82 Rent from Electric Property - Transmission Related (Notes 3 & 8)		10,681,542 294,428
3		
	ee Note 5	91,642,012
•	ee Note 6 ee Note 7	(3,051,757)
7 Schedule 1A	ee Note 7	729,607
8 Net revenues associated with Network Integration Transmission Service (NITS) for which the load is not included in the divisor (difference between NITS credits from PJM and PJM NITS		720,007
charges paid by Transmission Owner) (Note 4)		1,339,331
9 PTP Serv revs for which the load is not included in the divisor received by TO		-
10 PJM Transitional Revenue Neutrality (Note 1)		-
11 PJM Transitional Market Expansion (Note 1) 12 Professional Services (Note 3)		-
13 Revenues from Directly Assigned Transmission Facility Charges (Note 2)		288,000
14 Rent or Attachment Fees associated with Transmission Facilities (Note 3)		-
		0.054.000
10	um Lines 7 to 14 + line 2 line 23	2,651,366
	ne 15 + line 16	(136,248) 2.515.118
17 Total Neverlue Orealis	ie 13 + iiile 10	2,515,110
18 Revenues associated with lines 19 thru 23 are to be included in lines 1-14 and total of those		294,428
revenues entered here		•
19 Income Taxes associated with revenues in line 18 20 One half margin (line 18 - line 19)/2		82,740 105,844
All expenses (other than income taxes) associated with revenues in line 18 that are included		105,044
in FERC accounts recovered through the formula times the allocator used to functionalize the		
21 amounts in the FERC account to the transmission service at issue.		52,336
22 Line 20 plus line 21		158,180
23 Line 18 less line 22		136,248

- Note 1 All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 168 of Appendix A.
- Note 2 If the costs associated with the Directly Assigned Transmission Facility Charges are included in the rates, the associated revenues are included in the rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the rates, the associated revenues are not included in the rates.
- Note 3 Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). DLC will retain 50% of net revenues consistent with Pacific Gas and Electric Company, 90 FERC ¶ 61,314. Note: In order to use lines 15 20, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the associated income taxes).
- Note 4 If the facilities associated with the revenues are not included in the formula, the revenue is shown here, but not included in the total above and explained in the Cost Support. For example, revenues associated with distribution facilities. In addition, revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12.
- Note 5 Customer Choice EGS Transmission represents revenues received from Electric Generation Suppliers providing energy to retail customers in Duquesne's zone. As a result, the load is in the divisor for the zonal revenue requirement.
- Note 6 Other electric Revenues includes revenues for various related electricity products/premium services such as surge protectors and appliance guards.
- Note 7 SECA Credits Other EGS represents revenues received from Electric Generation Suppliers for transition transmission charges imposed by FERC.

Duquesne Light Company Attachment H -17A Attachment 3 - Revenue Credit Workpaper

Note 8 All Account 454 and 456 Revenues must be itemized below

Account 454	Include	Exclude
Joint pole attachments - telephone	-	9,589,115
Joint pole attachments - cable	-	-
Joint tower attachments - transmission	294,428	-
Underground rentals	-	-
Microwave tower wireless rentals	-	-
Other rentals	-	-
Corporate headquarters sublease	-	-
Misc non-transmission services	-	-
Customer Commitment Services (Account 454.02 & 454.03)	-	1,092,428
Total	294,428	10,681,542
Account 456	Include	Exclude
Customer Choice - EGS transmission	-	91,642,012
Other electric revenues	-	(3,051,757)
SECA credits	-	-
Transmission Revenue - AES/APS (Accounts 456.1 & 456.11)	-	-
Transmission Revenue - Piney Fork	288,000	-
Transmission Revenue - Firm (Account 456.32)	1,339,331	-
Transmission Revenue - Non-Firm	-	-
XXXX		
Total	1,627,331	88,590,255

Duquesne Light Company Attachment H -17A Attachment 4 - Calculation of 100 Basis Point Increase in ROE

A 100 Basis Point increase in ROE and Income Taxes Line 12 + Line 23 78,685,500

B 100 Basis Point increase in ROE 1.00%

Return	Calculation			
1	Rate Base		Appendix A, Line 51	701,181,494
2	Debt %	(Line 109 / Line 112)	Appendix A, Line 113	45.7%
3	Preferred %	(Line 110 / Line 112)	Appendix A, Line 114	0.0%
4	Common %	(Line 111 / Line 112)	Appendix A, Line 115	54.3%
5	Debt Cost	(Line 98 / Line 109)	Appendix A, Line 116	4.77%
6	Preferred Cost	(Line 99 / Line 110)	Appendix A, Line 117	0.00%
7	Common Cost	Appendix A % plus 100 Basis Pts	Appendix A, Line 118 + 1%	12.40%
8	Weighted Cost of Debt	(Line 113 * Line 116)	Appendix A, Line 119	0.0218
9	Weighted Cost of Preferred	(Line 114 * Line 117)	Appendix A, Line 120	-
10	Weighted Cost of Common	(Line 115 * Line 118)	Line 4 * Line 7	0.0674
11		(Sum Lines 119 to 121)	Sum Lines 8 to 10	0.0892
12		(Line 51 * Line 122)	Line 11 * Line 1	62,517,715
Compo	site Income Taxes			
13	FIT=Federal Income Tax Rate		Appendix A, Line 124	21.00%
14	SIT=State Income Tax Rate or Composite		Appendix A, Line 125	8.99%
15	p (percent of federal income tax deductible for sta	ite purposes)	Appendix A, Line 126	0.00%
16	T =1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =		Appendix A, Line 127	28.10%
17	T/ (1-T)		Appendix A, Line 128	39.09%
	ITC Adjustment			
18	Amortized Investment Tax Credit; enter negative	Attachment 1	Appendix A, Line 129	-
19	1/(1-T)	1 / (1 - Line 127)	Appendix A, Line 130	139.09%
20	Net Plant Allocation Factor	(Line 12)	Appendix A, Line 131	23.4370%
21	ITC Adjustment Allocated to Transmission	(Line 129 * (1 + Line 130) * Line 131)	Appendix A, Line 132	-
	Other Income Tax Adjustments			
21a	Other Income Tax Adjustments	Appendix A, (Note S)	Appendix A, Line 132a	(2,297,231)
22	Income Tax Component = CIT=(T/1-T) * Investment	t Return * (1-(WCLTD/R)) =	Line 17*Line 12*(1-(Line 8/Line 11))	18,465,016
23	Total Income Taxes		(Line 132 + Line 132a + Line 133)	16,167,785

Plant in Service Worksheet

Dec	usary th b ust tember ber sember sember sembor John Distribution Plant in Service sulation of Distribution Plant in Service say uary th	Page #8 and Instructions Source p206.58.b Company Records	For 2022 For 2023	Balance For True up 1,102,624,428 1,104,220,889 1,105,604,625 1,106,297,377 1,104,614,314 1,119,508,491 1,118,309,644 1,119,448,892 1,122,282,730 1,125,667 1,166,234,923 1,120,204,768	3alance for Estimate 1.166.234.923 1.166.234.923	Dotals
Dec	amber any usary ch usst tember ember ember ember smission Plant in Service cutation of Distribution Plant in Service any usary ch	p.206.58. b. Company Records	For 2023	1,102,624,428 1,104,230,889 1,105,604,625 1,106,297,377 1,104,614,314 1,119,558,491 1,118,390,964 1,119,848,892 1,122,282,730 1,125,676,152 1,130,061,234 1,137,246,967 1,166,234,923 1,120,044,768	1,166,234,923	
Dec	amber any usary ch usst tember ember ember ember smission Plant in Service cutation of Distribution Plant in Service any usary ch	p.206.58. b. Company Records	For 2023	1,102,624,428 1,104,230,889 1,105,604,625 1,106,297,377 1,104,614,314 1,119,558,491 1,118,390,964 1,119,848,892 1,122,282,730 1,125,676,152 1,130,061,234 1,137,246,967 1,166,234,923 1,120,044,768	1,166,234,923	
Jan Pebe Mau Apr Map Map Jun Jun Jun Aug Sees Oct No Oct Dec Dec Jan Dec Jan Mar May May Aug Jun Jun Jun Jun Jun Jun Aug	uary ch b ust sember beer sember sember sember sember sember sember line Service	Company Records	For 2023	1.104.220.889 1.105.604.625 1.106.297.377 1.104.614.314 1.119.588.491 1.118.390.964 1.119.848.892 1.122.282.730 1.125.276.152 1.130.051.234 1.137.246.967 1.166.234.923 1.120.204.768		
Feb Mara Mara Mara Mara Mara Mara Mara Mar	usary th b ust tember ber sember sember sembor John Distribution Plant in Service sulation of Distribution Plant in Service say uary th	Company Records P207.58.g Source P206.75.b Company Records	For 2023	1,105,604,625 1,106,297,377 1,104,614,314 1,119,558,491 1,118,309,664 1,119,448,892 1,122,282,730 1,125,676,152 1,130,061,234 1,137,246,967 1,166,234,923 1,120,204,768		
Mark Apr Mayan Junu Julu Julu Aug. See See Cot Nov. December 3 Tra Cal Dec Jana Apr Mayan Junu Julu Aug. Aug. Aug. Aug. Aug. Aug. Aug. Aug	ch sust sember beer simber simper si	Company Records	For 2023 For 2023	1,106,297,377 1,104,614,314 1,119,558,491 1,118,390,964 1,119,848,992 1,122,282,730 1,125,676,152 1,130,051,234 1,137,246,967 1,166,234,923 1,120,204,768		
April	ust tember ber simber simber simber simission Plant in Service vulation of Distribution Plant in Service sary sary sary	Company Records P207.58.g Source P206.75.b Company Records	For 2023 For 2023 For 2023 For 2023 For 2023 For 2023 For 2023 For 2023 For 2023	1,104,614,314 1,119,558,401 1,118,300,664 1,119,848,892 1,122,282,730 1,125,676,152 1,130,051,234 1,137,246,967 1,166,234,923 1,120,204,768		
Jun July Aug See Oct Nov Dec Tra Cal Dec Jan Feb Mar Apr May Jun July Aug	bust tember ber simber simber simber simission Plant in Service tutation of Distribution Plant in Service sary tuary the	Company Records P207.58.g Source P206.75.b Company Records	For 2023 For 2023 For 2023 For 2023 For 2023 For 2023 For 2023	1,118,390,964 1,119,848,892 1,122,282,730 1,125,676,152 1,130,051,234 1,137,246,967 1,166,234,967 1,166,234,967		
July Aug See Oct Nov Dec Tra Cal Dec Jan Feb Mar Apr May Jun July Aug	ust member beer mehber mehber smilssion Plant in Service	Company Records P207.58.g Source P206.75.b Company Records	For 2023 For 2023 For 2023 For 2023 For 2023 For 2023	1,118,390,964 1,119,848,892 1,122,282,730 1,125,676,152 1,130,051,234 1,137,246,967 1,166,234,967 1,166,234,967		
Aug Sep Oct Nov Dec Tra Cal Dec Jan Feb Mar Apr May Jun July Aug	ust sember ber sember sember sember nother semission Plant in Service vulation of Distribution Plant in Service sember sember sember sember sember sember	Company Records Company Records Company Records Company Records Description Source P206.75.b Company Records Company Records Company Records Company Records Company Records Company Records	For 2023 For 2023 For 2023 For 2023 For 2023	1,122,282,730 1,125,676,152 1,130,061,234 1,137,246,967 1,166,234,923 1,120,204,768		
Sep Oct Nov Dec Tra Cal Dec Jan Feb Mar Apr May Jun July Aug	sember ber smber smission Plant in Service sulation of Distribution Plant in Service smber smy	Company Records Company Records P207.58.g Source P206.75.b Company Records Company Records Company Records Company Records Company Records Company Records	For 2023 For 2023 For 2023 For 2023 For 2022 For 2022	1,125,676,152 1,130,051,234 1,137,246,967 1,166,234,923 1,120,204,768		
Oct Nov Desc 3 Tra Desc Jan Feb Mar Apr May Jun July Aug	ber minber simber simber simission Plant in Service sulation of Distribution Plant in Service	Company Records Company Records p207.58.g Source p206.75.b Company Records Company Records Company Records Company Records	For 2023 For 2023 For 2023 For 2022 For 2023	1,130,051,234 1,137,246,967 1,166,234,923 1,120,204,768		
Nov. Dec Tra Cal Dec Jan Feb Mar Apr May Jun July Aug	ember sember Service S	Company Records p207.58.g Source p206.75.b Company Records Company Records Company Records Company Records	For 2023 For 2023 For 2022 For 2023	1,137,246,967 1,166,234,923 1,120,204,768		
Dec Tra Cal Dec Jan Feb Mar Apr May Jun July Aug	ember smission Plant in Service uutation of Distribution Plant in Service ember lary uury ch	p207.58.g Source p206.75.b Company Records Company Records Company Records	For 2023 For 2022 For 2023	1,166,234,923 1,120,204,768		
Tra Cal Dec Jan Feb Mar Apr May Jun July Aug	smission Plant in Service Service Ser	Source p206.75.b Company Records Company Records Company Records	For 2022 For 2023	1,120,204,768		
Cal Dec Jan Feb Mar Apr May Jun July Aug	culation of Distribution Plant In Service ember pary usary ch	p206.75.b Company Records Company Records Company Records	For 2023		1,166,234,923	
Dec Jan Feb Mar Apr May Jun July Aug	omber gary usary ch	p206.75.b Company Records Company Records Company Records	For 2023	3 434 001 208		
Dec Jan Feb Mar Apr May Jun July Aug	omber gary usary ch	p206.75.b Company Records Company Records Company Records	For 2023	3 434 001 208		
Jan Feb Mar Apr May Jun July Aug	nary uuray ch	Company Records Company Records Company Records	For 2023	3 434 001 208		
Feb Mar Apr May Jun July Aug	uary ch	Company Records Company Records				
Feb Mar Apr May Jun July Aug	uary ch	Company Records Company Records		3,438,170,213		
Apr May Jun July Aug			For 2023	3,466,942,874		
May Jun July Aug		Common Donas de	For 2023	3,479,419,051		
Jun July Aug			For 2023	3,496,495,964		
July Aug		Company Records	For 2023	3,503,326,597		
Aug		Company Records	For 2023	3,523,977,968		
		Company Records	For 2023	3,549,937,921		
		Company Records	For 2023	3,593,363,023		
	tember	Company Records	For 2023	3,609,669,308		
Oct	ober ember	Company Records	For 2023 For 2023	3,642,917,179		
		Company Records p207.75.q		3,680,387,805	0.700.054.044	
	ember	pzu1.15.g	For 2023	3,709,851,941	3,709,851,941	
Dis	ribution Plant In Service			3,548,343,158	3,709,851,941	
0-	culation of Intangible Plant In Service	Source		1		
			F 0000	404 465 001		
	ember	p204.5.b	For 2022	404,105,291		
	ember	p205.5.g	For 2023	429,897,522	429,897,522	
Inta	ngible Plant In Service			417,001,407	429,897,522	
_	udation of Consent Blant to Constan	0		1		
	culation of General Plant In Service	Source				
	ember	p206.99.b	For 2022	402,236,770		
	ember	p207.99.g	For 2023	426,922,336	426,922,336	
Ge	eral Plant In Service			414,579,553	426,922,336	
	culation of Production Plant In Service	Source				
	ember	p204.46b	For 2022	-		
Jan		Company Records	For 2023	-		
Feb		Company Records	For 2023	-		
Mar		Company Records	For 2023	-		
Apr		Company Records	For 2023	-		
May		Company Records	For 2023	-		
Jun		Company Records	For 2023	•		
July		Company Records Company Records	For 2023 For 2023	•		
Aug	ust tember	Company Records	For 2023 For 2023			
Oct		Company Records	For 2023			
	oper ember	Company Records	For 2023			
	ember	p205.46.q	For 2023			
	duction Plant In Service	p200.40.g	FUI 2023			
Pro	duction Fight in Service			-	•	
C-	culation of Common Plant In Service	Source		1		
			F 0000			
	ember (Electric Portion)	p356	For 2022	•		
	ember (Electric Portion)	p356	For 2023	-		
Cor	nmon Plant In Service			-	•	
_						
Tot	al Plant In Service	Sum of averages above		5,500,128,886	5,732,906,722	

Accumulated Depreciation Worksheet

Accumulate	d Depreciation Worksheet				
	Attachment A Line #s, Descriptions, Notes, Form				Details
	Calculation of Transmission Accumulated Depreciation	Source			p Balance for Estimate
	December	Prior year p219	For 2022	321,962,340	
	January	Company Records	For 2023	323,893,374	
	February	Company Records	For 2023	326,043,320	
	March	Company Records Company Records	For 2023 For 2023	327,766,454 330,760,582	
	April May	Company Records	For 2023	330,760,582	
	June	Company Records	For 2023	331,879,648	
	July	Company Records	For 2023	334,064,979	
	August	Company Records	For 2023	336,141,799	
	September	Company Records	For 2023	338,214,416	
	October	Company Records	For 2023	340,138,490	
	November	Company Records	For 2023	341,456,147	
	December	p219.25	For 2023	343,172,391	343,172,391
22	Transmission Accumulated Depreciation			332,904,617	7 343,172,391
		_			
	Calculation of Distribution Accumulated Depreciation	Source			
	December	Prior year p219.26	For 2022	1,010,875,039	
	January	Company Records	For 2023	1,013,725,869	
	February March	Company Records	For 2023	1,019,194,699	
	March April	Company Records Company Records	For 2023 For 2023	1,024,062,735 1,030,263,818	
	April May	Company Records Company Records	For 2023 For 2023	1,030,263,818	
	June	Company Records	For 2023	1,041,545,612	
ĺ	July	Company Records	For 2023	1,045,867,863	
	August	Company Records	For 2023	1,052,290,832	
	September	Company Records	For 2023	1,058,363,239	
	October	Company Records	For 2023	1,063,524,193	
	November	Company Records	For 2023	1,070,637,663	
	December	p219.26	For 2023	1,077,061,430	
	Distribution Accumulated Depreciation			1,041,752,444	1,077,061,430
	A				
	Calculation of Intangible Accumulated Depreciation	Source	E		
	December	Prior year p200.21.c	For 2022	280,681,159	
	December	p200.21c	For 2023	286,956,620	
26	Accumulated Intangible Depreciation			283,818,890	0 286,956,620
	Calculation of General Accumulated Depreciation	Source			
	December	Prior year p219	For 2022	166,371,951	
25	December Assess December	p219.28	For 2023	179,315,662 172,843,807	2 179,315,662 179,315,662
25	Accumulated General Depreciation			172,843,807	7 179,315,662
	Calculation of Production Accumulated Depreciation	Source			
	December	Prior year p219	For 2022		
	January	Company Records	For 2023		
	February	Company Records	For 2023		
	March	Company Records	For 2023		
	April	Company Records	For 2023		
	May	Company Records	For 2023	-	
	June	Company Records	For 2023		
	July	Company Records	For 2023	-	
	August	Company Records Company Records	For 2023 For 2023	:	
	September October	Company Records Company Records	For 2023 For 2023		
	October November	Company Records Company Records	For 2023 For 2023		
	December	p219.20 thru 219.24	For 2023		
	Production Accumulated Depreciation	pz 13.20 tillu z 13.24	FUI 2023		
	1 Todaston Assamatica Depresiation			-	
	Calculation of Common Accumulated Depreciation	Source			
	December (Electric Portion)	p356	For 2022		
	December (Electric Portion)	p356	For 2023		
28	Common Plant Accumulated Depreciation (Electric Only)	p000	FUI 2023		
20	Common Frank Accommutated Depreciation (Electric Only)				
7	Total Accumulated Depreciation	Sum of averages above		1,831,319,757	7 1.886,506,102
		or avorages above		1,001,010,101	· incompany · o -

Electric / Non-electric Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Form 1 Amount	Electric Portion	Non-electric Portion	Details	
Plant Allocation Factors						
26 Accumulated Intangible Depreciation	p200.21.c	286,956,620	286,956,620			
27 Accumulated Common Amortization - Electric	p356	-	-			
8 Common Plant Accumulated Depreciation (Electric Only)	p356	-	-			
Plant In Service						
77 Common Plant (Electric Only)	p356	-	-			
Materials and Supplies						
2 Undistributed Stores Exp	p227.6c & 15.c		-			
Allocated General & Common Expenses	·					
Plus Net Transmission Lease Payments	p200.4.c	-	-			
7 Common Plant O&M	p356	-	-			
Depreciation Expense						
Intangible Amortization	p336.1d&e	57,125,221	57,125,221			
4 Common Depreciation - Electric Only	p336.11.b		-			
5 Common Amortization - Electric Only	p356 or p336.11d	-	-			

Transmission / Non-transmission Cost Support

		Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Beg of year	E End of Year	and of Year for Est. Average for Final	Details
38	Plant Held for Future Use	p214	Total				
			Non-transmission Related				
			Transmission Related			-	

CWIP & Expensed Lease Worksheet

	Expensed Lease in Form 1
Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Form 1 Amount CWIP In Form 1 Amount Amount Details
Plant Allocation Factors	
6 Total Plant In Service p207.104.g	5,732,906,724
Plant In Service	
13 Transmission Plant In Service p207.58.g	1,166,234,926
17 Common Plant (Electric Only) p356	
Accumulated Depreciation	
22 Transmission Accumulated Depreciation p219.25.c	343,172,391

PBOPs Cost Support

Allowed Change in PBOP expense recorded in Acct. 926 (furner to Account 826 (Fivner Year) 18,824,121 1,888,149 16,385,72 1946,831 1	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instruction	s	Form 1 Amount	PBOBs	All other	Details
Account 926 (Current Year) Change in PBOP Expense recorded in Acct. 926 (increase not to cause more than \$.05/kW/Mo in zonal rate): 1 Allowed Change in Rete (\$KW/mo) 2 Divide zonal rate at Appendix A, line 168 by 1000 and by 12 = 3 Multiply Transmission Net Revenue Requirement (Appendix A, line 165) by ratio of line 1 over line 2 4 Divide line 3 by the wage & salary allocator (Appendix A, line 165) by ratio of line 1 over line 2 5 Subtract line 4 from the Change in PBOP expense permitted in the current year. 5 Subtract line 4 from the Change in PBOP expenses shown above	located General & Common Expenses					
Calculation of allowed increase in PBOP expense recorded in Acct. 926 (increase not to cause more than \$.05kW/Mo in zonal rate): 1	Account 926 (Prior Year)		18,274,121	1,888,149	16,385,972 Prior Year	
Calculation of allowed increase in PBOP expense recorded in Acct. 926 (increase not to cause more than \$.05kW/Mo in zonal rate): 1 Allowed Change in Rate (\$kW/mo) 2 Divide zonal rate at Appendix A, line 168 by 1000 and by 12 = 5 3 Multiply Transmission Net Revenue Requirement (Appendix A, line 165) by ratio of line 1 over line 2 1,520,40 4 Divide line 3 by the wage & salary allocator (Appendix A, line 5) 5 Subtract line 4 from the Change in PBOP expense shown above 1 his is the increase in PBOP expense permitted in the current year.	Account 926 (Current Year)	p323.187.b	12,921,478	974,647	11,946,831 Current Year	
1 Allowed Change in Rate (\$NW/mo) 0.05 2 Divide zonal rate at Appendix A, line 168 by 1000 and by 12 = 5 3 Multiply Transmission Net Revenue Requirement (Appendix A, line 165) by ratio of line 1 over line 2 1,520,400 4 Divide line 3 by the wage & salary allocator (Appendix A, line 167) to the Change in PBOP expense shown above 7,855,935 5 Subtract line 4 from the Change in PBOP expense shown above (8,789,437)	Change in PBOP Expense		(5,352,643)	(913,502)	(4,439,141)	
2 Divide zonal rate at Appendix I, line 188 by 1000 and by 12 = 5 3 Multiply Transmission Net Revenue Requirement (Appendix A, line 165) by ratio of line 1 over line 2 1,520,400 4 Divide line 3 by the wape & salary allocator (Appendix A, line 5) 5 3 Subtract III of from the Change in PBOP expense shown above (8,789,437)	alculation of allowed increase in PBOP expense recorded in Acct. 926 (increase not to cause more than \$.05/kW/Mo in zonal rate):					
3 Multiply Transmission Net Revenue Requirement (Appendix A, line 165) by ratio of line 1 over line 2 1,520,400 4 Divide line 3 by the wage & salary allocator (Appendix A, line 5) 7,855,935 This is the increase in PBOP expense permitted in the current year. 5 Subtract line 4 from the Change in PBOP expense shown above (8,769,437)		0.05				
4 Divide line 3 by the wage & salary allocator (Appendix A, line 5) 5 Subtract line 4 from the Change in PBOP expense shown above (8,769,437) 7,855,935 This is the increase in PBOP expense permitted in the current year.		5				
5 Subtract line 4 from the Change in PBOP expense shown above (8,769,437)	3 Multiply Transmission Net Revenue Requirement (Appendix A, line 165) by ratio of line 1 over line 2	1,520,400				
5 Subtract line 4 from the Change in PBOP expense shown above (8,769,437) Enter ther result all in 6 5 on Appendix A, line (5,0ML); if it is positive, otherwise enter zero	4 Divide line 3 by the wage & salary allocator (Appendix A, line 5)	7,855,935 This is the increase in	PBOP expense permitted in the current year.			
6 Enter the result at line 5 on Appendix A, line 62 ONLY if it is positive; otherwise enter zero	5 Subtract line 4 from the Change in PBOP expense shown above	(8,769,437)				
	6 Enter the result at line 5 on Appendix A, line 62 ONLY if it is positive; otherwise enter zero					
	Less PBOP Expense in Acct. 926 in Excess of Allowed Amount					

EPRI Dues Cost Support

EFRI Dues Cost Support		
Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Form 1 Amount EPRI Dues	Details
Allocated General & Common Expenses		
63 Less EPRI Dues p352-353	168,677 168,677	

Regulatory Expense Related to Transmission Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instruction	ns	Form 1 Amount	Transmission Related	Non-transmission Related	Details
Directly Assigned A&G					
67 Regulatory Commission Exp Account 928	p323.189.b	742,183	-	742,183	FERC Annual Assessment
Safety Related Advertising Cost Support					
Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instruction	ns	Form 1 Amount	Safety Related	Non-safety Related	Details

	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Form 1 Amount	Safety Related	Non-safety Related	Details
Directly	Assigned A&G					
68	General Advertising Exp Account 930.1	p323.191.b	527,398		527,398	None

MultiState Workpaper							
Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	State 1	State 2	State 3	State 4	State 5	Details	ľ
Income Tax Rates							
	PA						
125 SIT=State Income Tax Rate or Composite	8.99%						

	Education and Out Reach Cost Support					
I		Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Form 1 Amount	Education & Outreach	Other	Details
	Directly Assigned A&G					
	68 General Advertising Exp Account 930.1	p323.191.b	527,398		527,398	None

		Excluded Transmission	
Attachment A Line #s, Descript	ons, Notes, Form 1 Page #s and Instructions	Facilities	Description of the Facilities
Adjustment to Remove Revenue Requirements Associated with Excluded Transmiss	on Facilities		
Excluded Transmission Facilities		0	General Description of the Facilities
Instructions:		Enter \$	None
 Remove all investment below 69 kV facilities, including the investment allocated to dis 	tribution of a dual function substation, generator, interconnection and local and direct assigned facilities for which		
separate costs are charged and step-up generation substation included in transmissi	on plant in service.		
2 If unable to determine the investment below 69kV in a substation with investment of 6	9 kV and higher as well as below 69 kV,	Or	
the following formula will be used:	Example	Enter \$	
A Total investment in substation	1,000,000		
B Identifiable investment in Transmission (provide workpapers)	500,000		
C Identifiable investment in Distribution (provide workpapers)	400,000		
D Amount to be excluded (A x (C / (B + C)))	444.444		

Transmission Related Account 242 Reserves

				nd of Year for Est. Average			
	tions, Notes, Form 1 Page #s and Instructions	Beg of year	End of Year	for Final	Allocation	Trans Ritd	Details
Transmission Related Account 242 Reserves (exclude current year environmental s	ite related reserves)		Enter \$			Amount	
Directly Assignable to Transmission							
	Legal Accrual	-					
	Accrued FERC Assessment	-		<u> </u>			
		-	•	•	100%	•	
Labor Related, General plant related or Common Plant related							
	Workmen's Compensation Liability	545,214	495,014	520,114			
	Accrued Payroll	2,427,161	2,236,841	2,332,001			
	Accrued Vacations						
	Accrued Compensated Absences	8,768,974	9,506,957	9,137,966			
	Accrued Legal Settlements	875,000	2,117,048	1,496,024			
	Incentive Compensation Accrual			-			
	Employee Benefits	14,638,217	14,703,107	14,670,662			
		27,254,566	29,058,967	28,156,767	19.35%	5,449,326	
Plant Related	Property Insurance	-					
		-			23.44%		
Other							
	Affordable Housing Recapture	-					
	Regulatory Commitment	-					
	Counterparty Collateral	20,056,918	4,653,468	12,355,193			
	Other	530,000	235,000	382,500			
		20,586,918	4,888,468	12,737,693	0.00%	-	
Total Transmission Related Reserves		47,841,484	33,947,435	40,894,460		5,449,326	

				d of Year for Est. Average			
Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Beg of year	End of Year	for Final	Allocation	Trans Rltd	Details
40 Prepayments						To Line 45	
Labor Related	Prepaid Federal Highway Use Tax	-	-	-	19.354%		
	Prepaid Information Technology Hardware/Software Maint	20,674,532	14,112,850	17,393,691	19.354%	3,366,292	
	Workman's Compensation				19.354%		
	Director's & Officer's Liability	-			19.354%	-	
	Excess General Liability				19.354%		
	Misc	5,572,356	1,072,079	3,322,218	19.354%	642,966	
Other	PA PUC Assessments	1,512,114	1,302,139	1,407,127	0.000%		
Plant Related	Property insurance	4,514,394	5,709,819	5,112,107	23.437%	1,198,126	
		32,273,396	22,196,887	27,235,142		5,207,384	

Materials & Supplies

			End	nd of Year for Est. Average		
Attachment A Line #s, Descriptions, Notes, I	orm 1 Page #s and Instructions	Beg of year	End of Year	for Final		
Assigned to O&M	p227.6	890,943	1,224,886	1,057,915		
Stores Expense Undistributed	p227.16					
42 Undistributed Stores Exp		890,943	1,224,886	1,057,915		
45 Transmission Materials & Suppl	p227.8	1,858,924	4,995,602	3,427,263		
40 Halishilission ivialenais & Suppl	p221.0	1,000,024	4,993,002	-, ,		

Adjustments to Transmission O&M

	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Total	Allocation	Related
55	Plus Net Transmission Lease Payments			

Facility Credits under Section 30.9 of the PJM OATT

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Amount Description & PJM Documentation
Net Revenue Requirement	
166 Facility Credits under Section 30.9 of the PJM OATT	· ·

PJM Load Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 P	age #s and Instructions	1 CP Peak	Description & PJM Documentation
Network Zonal Service Rate			
168 1 CP Peak	p401.b	2,534	

Abandoned Transmission Projects

	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Beaver Valley Deactivation Transmission Project w/o B3015.2 (DLCo Zone)	Expansion Project	Beaver Valley Deactivation Transmission Project B3015.2 (Other Zone)	Dravosburg-Elrama Expansion Project B3012.2 (Other Zone)	Total	Description & PJM Documentation	
	a Beginning Balance of Unamortized Transmission Projects	Per FERC Order	p111.71.c (Acct. 182.2)	\$ 3,996,930	\$ 2,464,193	\$ 2,993	\$ 968,709	\$ 7,432,825	
	b Years remaining in Amortization Period	Per FERC Order		1	1	1	1	1	
76a	c Transmission Amortization Expense	(Line a / Line b)	p114.10.c (Acct. 407)	3,996,930	2,464,193	2,993	968,709	\$ 7,432,825	
	Docket Number authorizing amount and period for recovery of Abandoned Transmission Project			ER23-1221-002	ER23-1222-002	ER23-1221-002	ER23-1222-002		

Other Income Tax Adjustments

	Attachment A Line #s, Descriptions, Note	es, Form No. 1 Page #s and Instructions	Total		
	Amortization of Deficient or (Excess) Accumulated Deferred Income Taxes	Appendix A (Note S)	Attachment 9.1, Column E, Line 7	(2,297,231)	
132a	Toal Other Income Tax Adjustments			(2,297,231)	

Cost of Long Term Debt

Cost of Long	Tom Dob	Attachment A Line #s, Descriptions, Notes, Fo	orm 1 Page #s and Instructions				
92 105	Term Interest Long Term Interest Long Term Debt		Total Column F below Total Column E below		Amount 63,891,276 1,525,000,000		
		A	В	С	D	E	F
Act	List all Bonds in Accounts 221 thru 224		Principle	Outstanding	Months Outstanding	Weighted Outstanding (C*D/12)	Interest
	4.97% 1st Mort Bond due 11/14/2043		160,000,000	160,000,000	12	160,000,000	7,954,155
	4.76% 1st Mort Bond due 02/03/2042		200,000,000	200,000,000	12	200,000,000	9,522,572
	5.02% 1st Mort Bond due 02/04/2044		45,000,000	45,000,000	12	45,000,000	2,259,611
	5.12% 1st Mort Bond due 02/04/2054		85,000,000	85,000,000	12	85,000,000	4,353,181
	3.78% 1st Mort Bond due 03/02/2045		100,000,000	100,000,000	12	100,000,000	3,781,023
	3.93% 1st Mort Bond due 03/02/2055		200,000,000	200,000,000	12	200,000,000	7,862,127
	3.93% 1st Mort Bond due 07/15/2045		160,000,000	160,000,000	12	160,000,000	6,289,701
22	3.82% 1st Mort Bond due 10/03/2047		60,000,000	60,000,000	12	60,000,000	2,292,620
	3.89% 1st Mort Bond due 02/01/2048		60,000,000	60,000,000	12	60,000,000	2,334,631
22	4.04% 1st Mort Bond due 02/01/2058		125,000,000	125,000,000	12	125,000,000	5,051,362
	3.11% 1st Mort Bond due 05/05/2050		200,000,000	200,000,000	12	200,000,000	6,221,679
22	4.59% 1st Mort Bond due 08/03/2052		130,000,000	130,000,000	12	130,000,000	5,968,614
224							
224							
224							
224							
224							
224							
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224							
224							
224							
224							
	Total					1,525,000,000	63,891,276
	Note: The amount outstanding for debt retired	during the year is the outstanding amount as of the la	ist month it was outstanding.				

Month Vear Action
April Vear 2 To populates the formula with Year 1 data from FERC Form 1.
April Vear 2 To populates the formula with Year 1 data from FERC Form 1.
April Vear 2 To estimates all transmission Cap Adds, Retirements, CWIP and associated depreciation for Year 2 based on Months expected to be in service and monthly CWIP balances in Year 2.
April Vear 2 To adds 13 month average Cap Adds and retirements (line 14). CWIP (line 36), and associated depreciation (lines 23 and 77) to the Formula.

April Vear 3 To populates the formula with Year 2 data from FERC Form 1.
April Vear 3 Reconcilistor To calculates the true up amount by subtracting the results of Step 6 by Step 3.
April Vear 3 Reconcilistor To Calculates interest and amortization associated with the true up calculated in Step 7 and applies that amount to line 164 of the formula (if the difference results in refund and a cash refund as made, then this step is not implemented.)

April Vear 3 Reconcilistor To Calculates interest and amortization associated with the true up calculated in Step 7 and applies that amount to line 164 of the formula (if the difference results in refund and a cash refund as made, then this step is not implemented.)

April Vear 3 Reconcilistor To Calculates the trees the analysis of the step 1 months appected to be in service and monthly CWIP balances in Year 3.

April Vear 3 Post results of Step 9 to 10 months appear to 1 months appeared to be in service and monthly CWIP balances in Year 3.

April Vear 3 Resonance Step 1 for PAIM well be applied to 1 months and transmission Cap Adds. Retirements (tine 14), CWIP (line 36), and associated depreciation (fines 23 and 77) to the Formula.

June 1 Step 9 to 1 months and transmission Cap Adds. Retirements (tine 14), CWIP (line 36), and associated depreciation (fines 23 and 77) to the Formula.

Reconciliation details

April Year 2 TO populates the formula with Year 1 data from FERC Form 1.

S - Rev Req based on Year 1 data Must run Appendix A to get this number (without any cap adds in line 21) of Appendix A

April Year 2 TO estimates all transmission Cap Adds, Retirements, CWIP and associated depreciation for Year 2 based on Months expected to be in service and monthly CWIP balances in Year 2.

(A)	(B)		(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)	(T)	(U)	(V)	(W)	(X)	(Y)	(Z)	(AA)	(AB)	(AC)
Other P PIS	oject Re	Other Retirements	Project X CWIP	Project X PIS	Project X Retirements	Brady PIS	Brady Retirements	Brady CWIP	Allegheny S5 PIS	Allegheny S5 Retirements	Beaver Valley w/o B3015.2 PIS	Beaver Valley w/o B3015.2 Retirements	Beaver Valley w/o B3015.2 CWIP	Dravosburg-Elrama w/o B3012.2 PIS	Drovosburg-Elrama w/o B3012.2 Retirements	a Dravosburg-Elram w/o B3012.2 CWIP	B3012.2 PIS	B3012.2 Retirements	B3012.2 CWIP	B3015.2 PIS	B3015.2 Retirements	B3015.2 CWIP	B1969 PIS	B1969 Retirements	BI-Carson Cheswick CWIP	BI-Carson Cheswick PIS	BI-Carson Cheswick Retirements	B2689.1/B2689.2 PIS	B2689.1/B2689. Retirements
an	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	- /	-/
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13 month avg of new plant additions = Col AD + Col AF + Col AG + Col AI + Col AJ + Col AL + Col AN + Col AP + Col AR + Col AR + Col AT + Col AV 13 month avg of current year changes to CWIP = Col AE + Col AH + Col AK + Col AM + Col AO + Col AQ + Col AS goes to line 14 of the formula goes to line 36 of the formula

	(AW) = AD	(AX)	(AY) = AW * AX	(AZ)	(BA) = AF	(BB)	(BC) = BA * BB	(BD)	(BE) = AG	(BF)	(BG) = BE * BF	(BH)	(BI) = AI	(BJ)	(BK) = BI * BJ	(BL)	(BM) = AJ	(BN)	(BO) = BM * BN	(BP)	(BQ) = AL	(BR)	(BS) = BQ * BR	(BT)	(BU) = AN	(BV)	(BW) = BU * BV	BX)	(BY) = AP
	Total Other Project PIS	Composite Trans Deprec Rate	Depreciation Expense	Accum Depre	Total Project X	Composite Trans Deprec Rate	Depreciation Expense	Accum Deprec	Total Brady PIS	Composite Trans Deprec Rate	Depreciation Expense	Accum Deprec	Allegheny S PIS	65 Composite Trans Deprec Rate	Depreciation Expense	Accum Deprec	Beaver Valley PIS	Composite Trans Deprec Rate	Depreciation Expense	Accum Deprec	Dravosburg-Elrama PIS	Composite Trans Deprec Rate	Depreciation Expense	Accum Deprec	B3012.2 PIS	Composite Trans Deprec Rate	Depreciation Expense	Accum Deprec	B3015.2 PIS
DEC	0	0.22%		-	-	0.229	-	-	-	0.22%	6 -	-	-	0.229	6 -		-	0.22%		-		0.229	6 -	-	-	0.22%		-	-
Jan	0	0.22%		-	-	0.229	-	-	-	0.22%	6 -	-	-	0.229	6 -	-	-	0.22%		-		0.229	6 -	-	-	0.22%	-	-	-
Feb	0	0.22%		-		0.229		-	-	0.22%	6 -		-	0.229	6 -		-	0.22%		-		0.229	6 -	-		0.22%		-	
Mar	0	0.22%		-	-	0.229		-	-	0.22%	6 -	-	-	0.229	6 -		-	0.22%		-		0.229	6 -	-	-	0.22%		-	-
Apr	0	0.22%		-	-	0.229		-	-	0.22%	6 -	-	-	0.229	6 -		-	0.22%		-		0.229	6 -	-	-	0.22%		-	-
May	0	0.22%		-	-	0.229		-	-	0.22%	6 -	-	-	0.229	6 -		-	0.22%		-		0.229	6 -	-	-	0.22%		-	-
Jun	0	0.22%		-	-	0.229	-	-	-	0.22%	6 -	-	-	0.229	6 -	-	-	0.22%		-		0.229	6 -	-	-	0.22%	-	-	-
Jul	0	0.22%		-	-	0.229		-	-	0.22%	6 -	-	-	0.229	6 -	-	-	0.22%		-	-	0.229	6 -	-	-	0.22%	-	-	-
Aug	0	0.22%		-		0.229		-	-	0.22%	6 -		-	0.229	6 -		-	0.22%		-		0.229	6 -	-		0.22%		-	
Sep	0	0.22%		-	-	0.229		-	-	0.22%	6 -	-	-	0.229	6 -		-	0.22%		-		0.229	6 -	-	-	0.22%		-	-
Oct	0	0.22%		-	-	0.229	-	-	-	0.22%	6 -	-	-	0.229	6 -	-	-	0.22%		-		0.229	6 -	-	-	0.22%	-	-	-
Nov	0	0.22%		-	-	0.229		-	-	0.22%	6 -	-	-	0.229	6 -		-	0.22%		-		0.229	6 -	-	-	0.22%		-	-
Dec	0	0.22%		-	-	0.229		-	-	0.22%	6 -			0.229	-			0.22%		-		0.229	6 -	-		0.22%		<u>-</u>	<u> </u>

13 mo. Avg accumulated depreciation = Col AZ + Col BD + Col BH + Col BL + Col BP + Col BT + Col BX + Col CB + Col CG + Col CK + Col CC Depreciation Expense = Col AY + Col BC + Col BG + Col BK + Col BC + Col BS + Col BW + Col CA + Col CF + Col CJ + Col CN goes to line 23 of the formula goes to line 77 of the formula

cumulated Bala	ance																	
Other Project PIS	Project X CWIP	Project X PIS	Brady PIS	Brady CWIP	Allegheny S5 PIS	Beaver Valley w/o B3015.2 PIS	Beaver Valley w/o B3015.2 CWIP	Dravosburg- Elrama w/o B3012.2 PIS	Drovosburg- Elrama w/o B3012.2 CWIP	B3012.2 PIS	B3012.2 CWIP	B3015.2 PIS	B3015.2 CWIP	B1969 PIS	BI-Carson Cheswick CWIP	BI-Carson Cheswick PIS	BI-Carson Cheswick Retirements	B2689.1/B2689.2 PIS
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	-
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(BZ)	(CA) = BY * BZ	(CB)	(CD) = AR	(CE)	(CF) = CD * CE	(CG)	(CH) = AT BI-Carson	(CI)	(CJ) = CH * CI	(CK)	(CL) = AV	(CM)	(CN) = CL * CM	(CO)
Composite Trans	Depreciation	Accum	B1969	Composite Trans	Depreciation	Accum	Cheswick	Composite Tran	Depreciation	Accum	B2689.1/B2689.2		Depreciation	Accum
Deprec Rate	Expense	Deprec	PIS	Deprec Rate	Expense	Deprec	PIS	Deprec Rate	Expense	Deprec	PIS	Deprec Rate	Expense	Deprec
0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
0.22%	-	-	-	0.22%			-	0.22%		-		0.22%	-	-
0.22%	-			0.22%	-	-	-	0.22%	-	-		0.22%	-	-
0.22%	-			0.22%	-	-	-	0.22%	-	-		0.22%	-	-
0.22%	-			0.22%	-	-	-	0.22%	-	-		0.22%	-	-
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	-				-	-			-	-			-	-

Duquesne Light Company Attachment H -17A Attachment 6 - Estimate and Reconciliation Worksheet

April Year 2 TO adds 13 month average Cap Adds and retirements (line 14), CWIP (line 36), and associated depreciation (lines 23 and 77) to the Formula. Input to Formula Line 21

May Year 2 Post results of Step 3 on PJM web site.

Must run Appendix A to get this number (with results of step 2)

June Year 2 Results of Step 3 go into effect.

April Year 3 TO populates the formula with Year 2 data from FERC Form 1.

Rev Reg based on Prior Year data Must run Appendix A to get this number (without any adjustments for cap adds) of Appendix A

Detail of actual Cap Adds, Retirements, CWIP, and associated depreciation for Year 2 based on Months expected to be in service and monthly CWIP balances in Year 2. (A) (B) (C) (D) (E) (F) (G) (H) (I) (J)

Dec	Other Project PIS	Other Retirements	Project X CWIP	Project X PIS	Project X Retirements	Brady PIS	Brady Retirements	Brady CWIP	Allegheny S5 PIS	Allegheny S5 Retirements	Beaver Valley w/o B3015.2 PIS	Beaver Valley w/o B3015.2 Retirements	Beaver Valley w/o B3015.2 CWIP	Dravosburg-Elrama w/o B3012.2 PIS	Drovosburg-Elrama w/o B3012.2 Retirements	Dravosburg-Eirama w/o B3012.2 CWIP	B3012.2 PIS	B3012.2 Retirements	B3012.2 CWIP	B3015.2 PIS	B3015.2 Retirements	B3015.2 CWIP	B1969 PIS	B1969 Retirements	BI-Carson Cheswick BI-C CWIP	arson Cheswick PIS	BI-Carson Cheswick Retirements	B2689.1/B2689.2 PIS	B2689.1/B2689.2 Retirements
Jan	1,642,816	(36,351)	-	-	-	-	-	-	-	-	-	-	-	0	-	-	-	-	-	-	-	-	-	-	(8,158)	-	-	- /	
Feb	1,372,772	(1,118)	-	-	-	-	-	-	-	-	(2)	-	-	2,083			-	-	-	-		-	-	-	30,643	-	-	- /	-
Mar	735,355	(294,120)	-	-	-	-	-	-	-	-		-	-				-	-	-	-		-	-	-	22,301	-	-	- /	-
Apr	(1,673,732)	(9,330)	-	-	-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-	-	13,892	-	-		
May	15,012,845	(59,440)	-	-	-	-	-	-	-	-	(1,434)	-	-	(7,794)		-	-	-	-	-	-	-	-	-	22,902	-	-		-
Jun	1,283,751	(2,451,278)	-	-	-	-	-	-	-	-		-	-			-	-	-	-	-	-	-	-	-	607,674	-	-		-
Jul	1,317,178		-	-	-	-	-	-	-	-	-	-	-	140,750		-	-	-	-	-	-	-	-	-	914,282	-	-		-
Aug	2,535,968	(95,045)	-	-	-	-	-	-	-	-		-	-	(7,085)			-	-	-	-		-	-	-	951,638	-	-	- /	-
Sep	3,037,110	(34,202)	-	-	-	-	-	-	-	-		-	-	390,515			-	-	-	-		-	-	-	1,525,367	-	-	- /	-
Oct	4,396,335	(21,253)	-	-	-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-	-	1,166,580	-	-	- /	
Nov	7,512,970	(317,313)	-	-	-	-	-	-	-	-	76	-	-	-	-	-	-	-	-	-	-	-	-	-	105,017	-	-		-
Dec	29,280,740	(292,785)	-	-	-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-	-	(110,477)	-	-	- /	-
Total	66,454,107	(3,612,235)	-	-		-			-	-	(1,360)		-	518,469	-		-	-		-		-	-		5,241,661	-		-	-

(K) (L)

(M) (N)

13 month avg of new plant additions = Col AD + Col AF + Col AG + Col AI + Col AJ + Col AL + Col AN + Col AP + Col AP + Col AT + Col AV 489,592,584

End of Year balance new plant additions = Col A + Col D + Col F + Col I + Col N + Col D + Col T + Col W + Col Z + Col AB 68,971,216

13 month avg of current year changes to CWIP = Col AE + Col AH + Col AK + Col AM + Col AO + Col AQ + Col AS 7,623,093

	(AW) = AD	(AX)	(AY) = AW * AX	(AZ)	(BA) = AF	(BB)	(BC) = BA * BB	(BD)	(BE) = AG	(BF)	(BG) = BE * BF (B	iH)	(BI) = AI	(BJ)	(BK) = BI * BJ	(BL)	(BM) = AJ	(BN)	(BO) = BM * BN	(BP)	(BQ) = AL	(BR)	(BS) = BQ * BR ((BT)	(BU) = AN	(BV)	(BW) = BU * BV	(BX)	(BY) = AP
	Total Other	Composite Trans	Depreciation	Accum Deprec	Total Project)	X Composite Trans	Depreciation	Accum	Total Brady	Composite Trans	Depreciation	Accum	Allegheny S5	Composite Trans	Depreciation	Accum	Beaver Valley	y Composite Trans	Depreciation	Accum	Dravosburg-Elrama	Composite Trans	Depreciation	Accum	B3012.2	Composite Trans	Depreciation	Accum	B3015.2
	Project PIS	Deprec Rate	Expense		PIS	Deprec Rate	Expense	Deprec	PIS	Deprec Rate	Expense	Deprec	PIS	Deprec Rate	Expense	Deprec	w/o 3015.5 Pl	S Deprec Rate	Expense	Deprec	w/o B3012.2 PIS	Deprec Rate	Expense	Deprec	PIS	Deprec Rate	Expense	Deprec	PIS
DEC	(0.22%	-	-	262,950,645	5 0.22%	578,491	89,224,319	155,913,693	0.22%	343,010	36,950,222	3,158,242	0.22%	6,94	8 937,66	17,700,663	0.22%	38,941	1,094,734	8,297,048	0.22%	18,254	351,537	-	0.22%			5,338,712
Jan	1,606,466	0.22%	3,534	3,534	262,950,645	5 0.22%	578,491	89,802,811	155,913,693	0.22%	343,010	37,293,232	3,158,242	0.22%	6,94	8 944,61	3 17,700,663	3 0.22%	38,941	1,133,675	8,297,048	0.22%	18,254	369,791	-	0.22%			5,338,712
Feb	2,978,120	0.22%	6,552	10,086	262,950,645	5 0.22%	578,491	90,381,302	155,913,693	0.22%	343,010	37,636,243	3,158,242	0.22%	6,94	8 951,56	17,700,661	1 0.22%	38,941	1,172,617	8,299,131	0.22%	18,258	388,049	-	0.22%			5,338,712
Mar	3,419,355	0.22%	7,523	17,609			578,491	90,959,794	155,913,693	0.22%	343,010	37,979,253	3,158,242	0.22%	6,94	8 958,50	17,700,661	1 0.22%	38,941	1,211,558	8,299,131	0.22%	18,258	406,307	-	0.22%			5,338,712
Apr	1,736,292	0.22%	3,820	21,429	262,950,645	5 0.22%	578,491	91,538,285	155,913,693	0.22%	343,010	38,322,263	3,158,242	0.22%	6,94	8 965,45	7 17,700,661	1 0.22%	38,941	1,250,499	8,299,131	0.22%	18,258	424,565	-	0.22%			5,338,712
May	16,689,697	0.22%	36,717	58,146	262,950,645	5 0.22%	578,491	92,116,776	155,913,693	0.22%	343,010	38,665,273	3,158,242	0.22%	6,94	8 972,40	5 17,699,227	7 0.22%	38,938	1,289,438	8,291,337	0.22%	18,241	442,806	-	0.22%			5,338,712
Jun	15,522,170	0.22%	34,149	92,295	262,950,645	5 0.22%	578,491	92,695,268	155,913,693	0.22%	343,010	39,008,283	3,158,242	0.22%	6,94	8 979,35	3 17,699,227	7 0.22%	38,938	1,328,376	8,291,337	0.22%	18,241	461,047	-	0.22%			5,338,712
Jul	16,839,348	0.22%	37,047	129,341	262,950,645	5 0.22%	578,491	93,273,759	155,913,693	0.22%	343,010	39,351,293	3,158,242	0.22%	6,94	8 986,30	1 17,699,227	7 0.22%	38,938	1,367,314	8,432,087	0.22%	18,551	479,597	-	0.22%			5,338,712
Aug	19,280,271	0.22%	42,417	171,758	262,950,645	5 0.22%	578,491	93,852,251	155,913,693	0.22%	343,010	39,694,303	3,158,242	0.22%	6,94	8 993,25	17,699,227	7 0.22%	38,938	1,406,253	8,425,002	0.22%	18,535	498,132	-	0.22%			5,338,712
Sep	22,283,179	0.22%	49,023	220,781	262,950,645	5 0.22%	578,491	94,430,742	155,913,693	0.22%	343,010	40,037,313	3,158,242	0.22%	6,94	8 1,000,19	3 17,699,227	7 0.22%	38,938	1,445,191	8,815,517	0.22%	19,394	517,526	-	0.22%			5,338,712
Oct	26,658,261	0.22%	58,648	279,429	262,950,645	5 0.22%	578,491	95,009,233	155,913,693	0.22%	343,010	40,380,324	3,158,242	0.22%	6,94	8 1,007,14	17,699,227	7 0.22%	38,938	1,484,129	8,815,517	0.22%	19,394	536,921	-	0.22%			5,338,712
Nov	33,853,918	0.22%	74,479	353,908	262,950,645	5 0.22%	578,491	95,587,725	155,913,693	0.22%	343,010	40,723,334	3,158,242	0.22%	6,94	8 1,014,09	17,699,303	3 0.22%	38,938	1,523,068	8,815,517	0.22%	19,394	556,315	-	0.22%			5,338,712
Dec	62,841,872	0.22%	138,252	492,160	262,950,645	5 0.22%	578,491	96,166,216	155,913,693	0.22%	343,010	41,066,344	3,158,242	0.22%	6,94	8 1,021,04	2 17,699,303	3 0.22%	38,938	1,562,006	8,815,517	0.22%	19,394	575,709	-	0.22%			5,338,712
Total			492.160	142.344	262.950.645	5	6.941.897	92.695.268	155.913.693		4.116.121	39.008.283	3.158.242		83.37	8 979.35	3 17,699,791	1	467,273	1.328.374	8,476,409		224,172	462,177					5.338.712

(AD)	(AE)	(AF)	(AG)	(AH)	(AI)	(AJ)	(AK)	(AL)	(AM)	(AN)	(AO)	(AP)	(AQ)	(AR)	(AS)	(AT)	(AU)	(AV)	
Accumulated Bal		()	V7	(/	V-7/	()	()	(/	V/	()	4/	(/	(/	V 7	(1.17)	V,	(1.10)		-
Other Project	Project X CWIP	Project X PIS	Brady PIS	Brady CWIP	Allegheny S5 PIS	Beaver Valley w/o B3015.2 PIS	Beaver Valley w/o B3015.2 CWIP	Dravosburg- Elrama w/o B3012.2 PIS	Drovosburg- Elrama w/o B3012.2 CWIP	B3012.2 PIS	B3012.2 CWIP	B3015.2 PIS	B3015.2 CWIP	B1969 PIS	BI-Carson Cheswick CWIP	BI-Carson Cheswick	BI-Carson Cheswick Retirements	B2689.1/B2689.2 PIS	То
	-	262,950,645	155,913,693	-	3,158,242	17,700,663	-	8,297,048		-	-	5,338,712	-	10,675,843	5,702,416			6,736,837	•
1,606,466	-	262,950,645	155,913,693	-	3,158,242	17,700,663	-	8,297,048	-	-	-	5,338,712	-	10,675,843	5,694,258			6,736,837	
2,978,120	-	262,950,645	155,913,693	-	3,158,242	17,700,661	-	8,299,131	-	-	-	5,338,712	-	10,675,843	5,724,901	-	-	6,736,837	
3,419,355	-	262,950,645	155,913,693	-	3,158,242	17,700,661	-	8,299,131	-	-	-	5,338,712	-	10,675,843	5,747,202			6,736,837	
1,736,292	-	262,950,645	155,913,693	-	3,158,242	17,700,661	-	8,299,131	-	-	-	5,338,712	-	10,675,843	5,761,094			6,736,837	
16,689,697	-	262,950,645	155,913,693	-	3,158,242	17,699,227	-	8,291,337	-	-	-	5,338,712	-	10,675,843	5,783,996			6,736,837	
15,522,170	-	262,950,645	155,913,693	-	3,158,242	17,699,227	-	8,291,337	-	-	-	5,338,712	-	10,675,843	6,391,670			6,736,837	
16,839,348	-	262,950,645	155,913,693	-	3,158,242	17,699,227	-	8,432,087	-	-	-	5,338,712	-	10,675,843	7,305,952			6,736,837	
19,280,271	-	262,950,645	155,913,693	-	3,158,242	17,699,227	-	8,425,002	-	-	-	5,338,712	-	10,675,843	8,257,590			6,736,837	
22,283,179	-	262,950,645	155,913,693	-	3,158,242	17,699,227	-	8,815,517	-	-	-	5,338,712	-	10,675,843	9,782,957			6,736,837	
26,658,261	-	262,950,645	155,913,693	-	3,158,242	17,699,227	-	8,815,517	-	-	-	5,338,712	-	10,675,843	10,949,537	-	-	6,736,837	
33,853,918	-	262,950,645	155,913,693	-	3,158,242	17,699,303	-	8,815,517	-	-	-	5,338,712	-	10,675,843	11,054,554	-	-	6,736,837	
62,841,872	-	262,950,645	155,913,693	-	3,158,242	17,699,303	-	8,815,517	-	-		5,338,712	-	10,675,843	10,944,077	-	-	6,736,837	
18 642 413		262 950 645	155 013 603	-	3 158 242	17 600 701		8 476 400		-		5 338 712	-	10 675 843	7 623 003	-	-	6 736 837	

(BZ)	(CA) = BY * BZ	(CB)	(CD) = AR	(CE)	(CF) = CD * CE	(CG)	(CH) = AT	(CI)	(CJ) = CH * CI	(CK)	(CL) = AV	(CM)	(CN) = CL * CM	(CO)
							BI-Carson							
Composite Trans	s Depreciation	Accum	B1969	Composite Trans	Depreciation	Accum	Cheswick	Composite Tran	Depreciation	Accum	B2689.1/B2689.2	Composite Tra	a Depreciation	Accum
Deprec Rate	Expense	Deprec	PIS	Deprec Rate	Expense	Deprec	PIS	Deprec Rate	Expense	Deprec	PIS	Deprec Rate	Expense	Deprec
0.22%	6 11,745	371,742	10,675,843	0.22%	23,487	2,500,282		0.22%		-	6,736,837	0.22%	14,821	548,379
0.22%	6 11,745	383,487	10,675,843	0.22%	23,487	2,523,769	-	0.22%	-	-	6,736,837	0.22%	14,821	563,200
0.22%	6 11,745	395,232	10,675,843	0.22%	23,487	2,547,256	-	0.22%		-	6,736,837	0.22%	14,821	578,021
0.22%	6 11,745	406,977	10,675,843	0.22%		2,570,743	-	0.22%		-	6,736,837	0.22%	14,821	592,842
0.22%	6 11,745	418,722	10,675,843	0.22%	23,487	2,594,230	-	0.22%		-	6,736,837	0.22%	14,821	607,663
0.22%	6 11,745	430,468	10,675,843	0.22%	23,487	2,617,717		0.22%		-	6,736,837	0.22%	14,821	622,484
0.22%	6 11,745	442,213	10,675,843	0.22%	23,487	2,641,204	-	0.22%		-	6,736,837	0.22%	14,821	637,305
0.22%	6 11,745	453,958	10,675,843	0.22%		2,664,690	-	0.22%		-	6,736,837	0.22%	14,821	652,126
0.22%	6 11,745	465,703	10,675,843	0.22%	23,487	2,688,177		0.22%		-	6,736,837	0.22%	14,821	666,947
0.22%	6 11,745	477,448	10,675,843	0.22%		2,711,664	-	0.22%		-	6,736,837	0.22%	14,821	681,768
0.22%	6 11,745	489,193	10,675,843	0.22%	23,487	2,735,151	-	0.22%		-	6,736,837	0.22%	14,821	696,589
0.22%	6 11,745	500,939	10,675,843	0.22%		2,758,638	-	0.22%		-	6,736,837	0.22%	14,821	711,410
0.22%	6 11,745	512,684		0.22%	23,487			0.22%			6,736,837	0.22%		726,231
	140 942	442 213	10 675 843		281 842	2 641 204					6 736 837		177 852	637 305

7 April Year 3

Reconciliation - TO calculates the true up amount by subtracting the results of Step 6 by Step 3.

Results of Step 6 \$ 166,468,837

Results of Step 3 170,866,623

True up w/o inter \$ 10,866,623

True up w/o inter \$ 14,986,623

True up w/o inter \$ 14,986,623

(386,482) Divide this number by the number of months the rate was in effect

1st year \$ (386,482) Divide this number by the number of months the rate was in effect

and place that number in the month that the rate went in effect in the interest calculation below

April Year 3 Reconciliation - TO calculates interest and amortization associated with the true up calculated in Step 7 and applies that amount to line 164 of the formula (if the difference results in refund and a cash refund is made, then this step is not implemented).

Interest on Amount of Refunds or Succhanges
Interest 35.19a for 2nd quarter Current Yr

0.7100%

			Interest 35.19a			
Month	Υr	1/12 of Step 7	for and 35.19 b		Interest	Refunds Owed
			March Current Yr	Months		
Jun	Year 1	(366,482)	0.7100%	11.5	(29,923)	(396,405)
Jul	Year 1	(366,482)	0.7100%	10.5	(27,321)	(393,803)
Aug	Year 1	(366,482)	0.7100%	9.5	(24,719)	(391,201)
Sep	Year 1	(366,482)	0.7100%	8.5	(22,117)	(388,599)
Oct	Year 1	(366,482)		7.5	(19,515)	(385,997)
Nov	Year 1	(366,482)	0.7100%	6.5	(16,913)	(383,395)
Dec	Year 1	(366,482)	0.7100%	5.5	(14,311)	(380,793)
Jan	Year 2	(366,482)	0.7100%	4.5	(11,709)	(378,191)
Feb	Year 2	(366,482)		3.5	(9,107)	(375,589)
Mar	Year 2	(366,482)		2.5	(6,505)	(372,987)
Apr	Year 2	(366,482)		1.5	(3,903)	(370,385)
May	Year 2	(366,482)		0.5	(1,301)	(367,783)
Total		(4,397,785)				(4,585,131)
		Balance	Interest	Amort	Balance	
Jun	Year 2	(4,585,131)		(399,957)	(4,217,729)	
Jul	Year 2	(4,217,729)		(399,957)	(3,847,718)	
Aug	Year 2	(3,847,718)		(399,957)	(3,475,080)	
Sep	Year 2	(3,475,080)		(399,957)	(3,099,797)	
Oct	Year 2	(3,099,797)		(399,957)	(2,721,849)	
Nov	Year 2	(2,721,849)		(399,957)	(2,341,217)	
Dec	Year 2	(2,341,217)		(399,957)	(1,957,883)	
Jan	Year 3	(1,957,883)		(399,957)	(1,571,828)	
Feb	Year 3	(1,571,828)		(399,957)	(1,183,031)	
Mar	Year 3	(1,183,031)		(399,957)	(791,474)	
Apr	Year 3	(791,474)		(399,957)	(397,137)	
May	Year 3	(397,137)	0.7100%	(399,957)	-	
Total wi	th interest			(4,799,479)		

The difference between the Reconciliation in Step 6 and the forecast in Prior Year with interest Place result in line 164 of the formula for Year 2 rate

Duquesne Light Company Attachment H -17A Attachment 6 - Estimate and Reconciliation Worksheet Page 23 of 34

April Year 3 TO estimates all transmission Cap Adds, Retirements, CWIP, and associated depreciation for Year 3 based on Months expected to be in service and monthly CWIP balances in Year 3.

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)	(T)	(U)	(V)	(W)	(X)	(Y)	(Z)	(AA)	(AB)	(AC)
Oth	er Project PIS	Other Retirements	Project X CWIP	Project X PIS	Project X Retirements	Brady PIS	Brady Retirements	Brady CWIP	Allegheny S5 PIS	Allegheny S5 Retirements	Beaver Valley w/o B3015.2 PIS	Beaver Valley w/o B3015.2 Retirements	Beaver Valley w/o B3015.2 CWIP	Dravosburg-Eirama w/o B3012.2 PIS	Drovosburg-Elrama w/o B3012.2 Retirements	Dravosburg-Elrama w/o B3012.2 CWIP	B3012.2 PIS	B3012.2 Retirements	B3012.2 CWIP	B3015.2 PIS	B3015.2 Retirements	B3015.2 CWIP	B1969 PIS	B1969 Retirements	BI-Carson Cheswick CWIP	BI-Carson Cheswick PIS	BI-Carson k Cheswick Retirements	B2689.1/B2689.2 PIS	B2689.1/B2689.2 Retirements
an	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-
eb	-	-		-			-	-		-	-						-		-	-			-	-		-			-
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13 month avg of new plant additions = Col AD + Col AF + Col AG + Col AI + Col AJ + Col AL + Col AN + Col AP + Col AP + Col AF + Col AT + Col AV 13 month avg of current year changes to CWIP = Col AE + Col AH + Col AK + Col AM + Col AO + Col AQ + Col AS goes to line 14 of the formula
 goes to line 36 of the formula

	(AW) = AD	(AX)	(AY) = AW * AX	(AZ)	(BA) = AF	(BB)	(BC) = BA * BB	(BD)	(BE) = AG	(BF)	(BG) = BE * BF	(BH)	(BI) = AI	(BJ)	(BK) = BI * BJ	(BL)	(BM) = AJ	(BN)	(BO) = BM * BN	(BP)	(BQ) = AL	(BR)	(BS) = BQ * BR	(BT)	(BU) = AN	(BV)	(BW) = BU * BV	(BX)	(BY) = AP
	Total Other	Composite Trans	Depreciation	Accum Deprec	Total Project	X Composite Trans	Depreciation	Accum	Total Brady	Composite Trans	Depreciation	Accum	Allegheny S5	Composite Trans	Depreciation	Accum	Beaver Valle	y Composite Trans	s Depreciation	Accum	Dravosburg-Elram	a Composite Trans	Depreciation	Accum	B3012.2	Composite Trans	Depreciation	Accum	B3015.2
	Project PIS	Deprec Rate	Expense		PIS	Deprec Rate	Expense	Deprec	PIS	Deprec Rate	Expense	Deprec	PIS	Deprec Rate	Expense	Deprec	PIS	Deprec Rate	Expense	Deprec	PIS	Deprec Rate	Expense	Deprec	PIS	Deprec Rate	Expense	Deprec	PIS
DEC	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-		0.22%				0.22	% -	-		0.22%	-	-		0.22	% -		
Jan	-	0.22%		-	-	0.22%		-	-	0.22%	-	-		0.22%				0.22	% -	-		0.22%	-	-		0.22	% -		-
Feb	-	0.22%		-		0.22%		-	-	0.22%	-			0.22%		-		0.22	% -	-		0.22%	-	-		0.22	% -		-
Mar	-	0.22%	-	-	-	0.22%		-	-	0.22%	-	-		0.22%				0.22	% -	-		0.22%	-	-		0.22	% -		-
Apr	-	0.22%		-		0.22%		-	-	0.22%	-			0.22%		-		0.22	% -	-		0.22%	-	-		0.22	% -		-
May	-	0.22%	-	-	-	0.22%		-	-	0.22%	-	-		0.22%				0.22	% -	-		0.22%	-	-		0.22	% -		-
Jun	-	0.22%		-		0.22%		-	-	0.22%	-			0.22%		-		0.22	% -	-		0.22%	-	-		0.22	% -		-
Jul	-	0.22%	-	-	-	0.22%		-	-	0.22%	-	-		0.22%				0.22	% -	-		0.22%	-	-		0.22	% -		-
Aug	-	0.22%		-		0.22%		-	-	0.22%	-			0.22%		-		0.22	% -	-		0.22%	-	-		0.22	% -		-
Sep	-	0.22%	-	-	-	0.22%		-	-	0.22%	-	-		0.22%				0.22	% -	-		0.22%	-	-		0.22	% -		-
Oct	-	0.22%		-		0.22%		-	-	0.22%	-			0.22%		-		0.22	% -	-		0.22%	-	-		0.22	% -		-
Nov	-	0.22%	-	-	-	0.22%		-	-	0.22%	-	-		0.22%				0.22	% -	-		0.22%	-	-		0.22	% -		-
Dec	-	0.22%	-	-		0.22%		-	-	0.22%	-			0.22%				0.22	% -			0.22%				0.22	% -		-

13 mo. Avg accumulated depreciation = Col AZ + Col BD + Col BH + Col BL + Col BP + Col BT + Col BX + Col CB + Col CG + Col CK + Col CO Depreciation Expense = Col AY + Col BC + Col BC + Col BK + Col BO + Col BS + Col BW + Col CA + Col CF + Col CI + Col CN goes to line 23 of the formula
 goes to line 77 of the formula

10 Rev Req based on Year 2 data with estimated Cap Adds, Rets, CWIP, and Deprec for Year 3 Cap Adds (Step 9) and True up of Year 1 data (Step 8)

Must run App A to get this if (with 13 mo. apr gap adds, CWIP, depreciation for Year 3 cap adds)

11 May Year 3 Post results of Step 10 on PJM web site.

Post results of Step 3 on PJM web site.

12 June Year 3 Results of Step 9 go into effect for the Rate Year 2.

(AD)	(AE)	(AF)	(AG)	(AH)	(AI)	(AJ)	(AK)	(AL)	(AM)	(AN)	(AO)	(AP)	(AQ)	(AR)	(AS)	(AT)	(AU)	(AV)
Accumulated Ba	lance																	
		B :				Beaver Valley w/o B3015.2	Beaver Valley w/o B3015.2	Dravosburg- Elrama w/o B3012.2	Drovosburg- Elrama w/o B3012.2	Danie 0	Page 4 0	Doore o	B0045 0	B4000	B10 01 11	DIA 01 11	NO 01 11	D0000 4 D0000 0
Other Project PIS	Project X CWIP	Project X PIS	Brady PIS	Brady CWIP	Allegheny S5	W/0 B3015.2	CWIP	W/U B3U12.2	CWIP	B3012.2 PIS	B3012.2 CWIP	B3015.2 PIS	B3015.2 CWIP	B1969 PIS	BI-Carson Cheswick CWIP	BI-Carson Cheswick PIS	BI-Carson Cheswick Retirements	B2689.1/B2689.2 PIS
PIS -	CWIP -	PIS	PIS	CVVIP	PIS	PIS	CWIP	PIS	CWIP -	PIS -	CWIP	PIS -	CWIP	PIS	CWIP	PIS	Retirements	PIS
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(BZ)	(CA) = BY * BZ	(CB)	(CD) = AR	(CE)	(CF) = CD * CE	(CG)	(CH) = AT BI-Carson	(CI)	(CJ) = CH * CI	(CK)	(CL) = AV	(CM)	(CN) = CL * CM	(CO)
Composite Trans	Depreciation	Accum	B1969	Composite Trans	Depreciation	Accum	Cheswick	Composite Tran	Depreciation	Accum	B2689.1/B2689.2	Composite Tra	Depreciation	Accum
Deprec Rate	Expense	Deprec	PIS	Deprec Rate	Expense	Deprec	PIS	Deprec Rate	Expense	Deprec	PIS	Deprec Rate	Expense	Deprec
0.22%	-		-	0.22%		-	-	0.22%	-	-		0.22%	-	-
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0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
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0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
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0.22%		-		0.22%	-			0.22%		-		0.22%	-	
	-					-				-			-	-

line #	Formula Line		
1	165 Plus a	any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects	2,835,014
		=Incentive - Revenue Credit for the corresponding rate year	
	Fixed	I Charge Rate (FCR) if not a CIAC	
2		lant Carrying Charge without Depreciation	17.2863%
3	162 Net P	fant Carrying Charge per 100 Basis Point increase in ROE without Depreciation	17.9593%
4	Line E	Bless Line A	0.6731%
5	156 Net P	lant Carrying Charge without Depreciation, Return, nor Income Taxes	7.9650%

Beginning = 13 month avg Plant CWIP or Incentive Plant balance
Deprec = 13 month avg Accumulated Depreciation specific to Incentive Plant balances
Ending = Beginning - Deprec

Total = Sum of Revenue for Projects Incentive = Total for "W Increased ROE" row Revenue Credit = Total for "FCR W base ROE" row

		Amortization = A	nnual Amortization	n Expense (spec	cific for Abandoned I	Plant).					W DUDCTION TON										
					ation Expense (spe																
Details			luquesne Trans Enha	ncement Project (CWIP		uquesne Trans Enhar	ncement Project PI	S		Brad	CWIP			Brady	PIS			Alleghen	y S5 PIS	
6 Schedule 12		Yes				Yes				Yes				Yes				Yes			
7 Life						43								43				43			
8 CIAC 9 Increased ROE (Basis	Delete)	No 100				No 100				No 150				No 150				No 0			
10 FCR W base ROE	Pons)	17.286%				17.286%				17.286%				17.286%				17.286%			
11 FCR Wingreased ROI	F	17.959%				17.959%				18.296%				18.296%				17.286%			
12 Investment	-	11.50576				11.50570	Estimate - Attachment	t 6 Sten 2 Column I	D Total*	10.250%				10.230.0	Estimate - Attachmen	it 6 Sten 2 Column	F Total*		Estimate - Attachme	ent 6 Sten 2 Column	n I Total*
13 Annual Depreciation E	XD					92,695,268	Estimate - Attachment							39.008.283	Estimate - Attachmen			979.353			
14 Annual Amortization E	хp.								,												
15 13 monthly Avg		-	Estimate - Attachmer	nt 6, Step 2, Colum	in AE, Avg mos*	262,950,645	Estimate - Attachment	t 6, Step 2, Column a	AF Avg mos*		Estimate - Attachme	nt 6, Step 2, Colu	umn AH, Avg mos*	155,913,693	Estimate - Attachmen	t 6, Step 2, Column	AG Avg mos*	3,158,242	Estimate - Attachme	nt 6, Step 2, Column	n Al, Avg mos*
									Revenue								Revenue				Revenue
					Revenue				[(Beginning+				Revenue				[(Beginning +	l			[(Beginning+
					[(Beginning+				Ending)/2* Line				[(Beginning+				Ending)/2* Line	1			Ending)/2* Line
16 17 FCR W base ROE	Invest Yr 2006	Beginning	Depreciation	Ending	Ending)/2* Line 11]	Beginning 12.009.449	Depreciation 131.821	Ending 11.877.628	11] 2.064.590	Beginning	Depreciation	Ending	Ending)/2* Line 11]	Beginning	Depreciation	Ending	11]	Beginning	Depreciation	Ending	11]
18 Wincressed ROE	2006			-		12,009,449	131,821	11,877,628	2,144,977		-	-		-	-		-	-	-		
19 FCR W base ROE	2007			- :		50,485,747	776,718	49,709,030	8,659,962									1			
20 Wingreased ROE	2007					50,485,747	776,718	49,709,030	8.997.143							-	-				
21 FCR W base ROE	2008		-	-	-	96,868,230	1,396,151	95,472,079	16,624,217	-	-		-		-	-	-	1	-		-
22 W Increased ROE	2008	-	-	-	-	96,868,230	1,396,151	95,472,079	17,271,492	-	-		-	-	-	-	-	- 1		-	-
23 FCR W base ROE	2009	-	-	-	-	115,267,202	4,954,232	110,312,970	19,497,180	-	-	-	-	-	-	-	-	-		-	-
24 W Increased ROE	2009	-		-	-	115,267,202	4,954,232	110,312,970	20,256,317		-	-		-	-	-	-	-	-	-	-
25 FCR W base ROE	2010	-	-	-	-	195,470,338	8,478,483	186,991,855	33,056,693	-	-	-		-	-	-	-	-	-	-	-
26 W Increased ROE 27 FCR W base ROE	2010 2011	-	-	-	-	195,470,338 230,878,255	8,478,483 13,522,528	186,991,855 217,355,727	34,343,778 38.741.432	-	-	-		24.663.027	245.995	24.417.032	4.242.052	1.942.824	16.719	1.926.105	334,396
28 Wincressed ROE	2011	-		-	-	230,878,255	13,522,526	217,355,727	40.249.856		-	-		24,663,027	245,995	24,417,032	4,489,803	1,942,824	16,719	1,926,105	334,396
29 FCR W base ROE	2011					230,204,308	18,782,180	211,422,129	38,170,333					59.983.495	1,220,207	58,763,287	10,263,435	3,158,242	83.992	3,074,250	538,682
30 W Increased ROE	2012					230,204,308	18.782.180	211,422,129	39.656.522					59,983,495	1,220,207	58.763.287	10.862.856	3.158.242	83,992	3.074.250	538.682
31 FCR W base ROE	2013		-			250,007,863	24.198.376	225,809,487	41,125,497			_		86,857,916	3.021.138	83,836,778	14,753,359	3,158,242	156,000	3,002,242	532,458
32 W Increased ROE	2013	-		-		250,007,863	24,198,376	225,809,487	42,726,747	-	-	-		86,857,916	3,021,138	83,836,778	15,615,008	3,158,242	156,000	3,002,242	532,458
33 FCR W base ROE	2014	-	-	-		262,865,544	30,309,925	232,555,619	42,819,880	-	-	-	-	92,325,264	5,176,295	87,148,968	15,512,186	3,158,242	230,048	2,928,194	526,058
34 W Increased ROE	2014	-	-	-	-	262,865,544	30,309,925	232,555,619	44,487,102	-	-	-		92,325,264	5,176,295	87,148,968	16,418,152	3,158,242	230,048	2,928,194	526,058
35 FCR W base ROE	2015	-	-	-	-	262,942,890	37,160,176	225,782,714	42,241,174	-	-	-		92,576,763	7,582,470	84,994,293	15,347,692	3,158,242	312,333	2,845,909	518,946
36 W Increased ROE	2015 2016	-	-	-	-	262,942,890	37,160,176 44,101,979	225,782,714	43,885,864	-	-	-		92,576,763 127,551,725	7,582,470 10,344,497	84,994,293	16,244,051	3,158,242	312,333 395,710	2,845,909 2,762,532	518,946
37 FCR W base ROE 38 W Increased ROE	2016		-	-	-	262,951,631 262,951,631	44,101,979	218,849,652 218,849,652	41,642,696 43,264,084	-	-	-		127,551,725	10,344,497	117,207,228 117,207,228	21,154,827 22,390,344	3,158,242 3,158,242	395,710	2,762,532	511,740 511,740
39 FCR W base ROE	2016			-		262,950,645	51.043.887	211.906.758	43,264,064		-	-		156,126,480	14,310,454	141.816.026	25,751,549	3,158,242	479.088	2,762,532	504,534
40 Wincreased ROE	2017			- :		262,950,645	51,043,887	211,906,758	42.640.547					156,126,480	14,310,454	141,816,026	27.255.531	3,158,242	479,088	2,679,154	504,534
41 FCR W base ROE	2018	-				262,950,645	57.985.783	204.964.862	40.442.531			-		155,913,693	18.427.676	137.486.017	25.358.909	3.158.242	562.465	2.595.777	497.327
42 W Increased ROE	2018	-	-	-	-	262,950,645	57,985,783	204,964,862	42,017,189	-	-		-	155,913,693	18,427,676	137,486,017	26,839,959	3,158,242	562,465	2,595,777	497,327
43 FCR W base ROE	2019	-	-			262,950,645	64,927,681	198,022,964	39,842,534	-	-	-		155,913,693	22,543,797	133,369,896	25,003,148	3,158,242	645,843	2,512,399	490,121
44 W Increased ROE	2019	-	-	-	-	262,950,645	64,927,681	198,022,964	41,393,831	-	-			155,913,693	22,543,797	133,369,896	26,463,420	3,158,242	645,843	2,512,399	490,121
45 FCR W base ROE	2020		-	-	-	262,950,645	71,869,578	191,081,067	39,242,537	-	-	-	-	155,913,693	26,659,918	129,253,774	24,647,386	3,158,242	729,221	2,429,021	482,914
46 W Increased ROE	2020	-	-	-	-	262,950,645	71,869,578	191,081,067	40,770,472	-	-			155,913,693	26,659,918	129,253,774	26,086,881	3,158,242	729,221	2,429,021	482,914
47 FCR W base ROE 48 W Increased ROE	2021 2021		-			262,950,645 262,950,645	78,811,474 78,811,474	184,139,171 184,139,171	38,642,540 40,147,114	-	-	-		155,913,693 155,913,693	30,776,040 30,776,040	125,137,653 125,137,653	24,291,624 25,710,341	3,158,242 3,158,242	812,598 812,598	2,345,644 2.345,644	475,708 475,708
48 Windressed ROE 49 FCR Wibase ROE	2021	· ·	-	-	-	262,950,645 262,950,645	78,811,474 85.753.371	184,139,171	40,147,114 38.042.543	-	-			155,913,693	34,892,162	125,137,663	25,710,341	3,158,242	812,598 895.976	2,345,644	475,708
50 Wincressed ROE	2022					262,950,645	85.753.371	177,197,274	39,523,756		-			155,913,693	34,892,162	121,021,531	25,333,802	3,158,242	895,976	2,262,266	468,501
51 FCR W base ROE	2023					262,950,645	92,695,268	170.255.377	37.442.546		-			155,913,693	39.008.283	116,905,410	23.580.101	3.158.242	979.353	2,178,889	461,295
52 W Increased ROE	2023	-	-	-	-	262,950,645	92,695,268	170,255,377	38,900,398	-	-		-	155,913,693	39,008,283	116,905,410	24,957,263	3,158,242	979,353	2,178,889	461,295
53 FCR W base ROE	2024	-	-			-		-	-	-	-	-		-	-	-		-			-
54 W Increased ROE	2024	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1 -		-	-
55 FCR W base ROE	2025	-	-	-	-	-	-	-	-	-	-			-	-	-	-	-	-	-	-
56 W Increased ROE	2025	· ·	-	-	-	l -	-	-		-	-	-	-	-	-	-	-	1 -	-	-	-
57 FCR W base ROE 58 W Increased ROE	2026 2026	-	-	-	-	-	-	-	-	-	-			-	-	-	-	1	-	-	-
50 W HIGHBIRD KUE	202b	l	-	-	-	1	-	-	-	-	-				-	-		1		-	-
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^{**}To rru-a-rus user manurals in Steps of of Altachment 6

**For relaxandorsed plant, her 14 (annual amortization expense) will be sourced from Attachment 5 - Abandorsed Transmission Projects. Lines 10 & 11 (carrying charge) and her 15 (13 month average plant) will remain zero until the Commission accepts or approves the future recovery of unamortized Abandorsed Plant. The Company will be expuried to submit a Section 205 fling to recover these costs.

 Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects
 \$ 2,835.014

 Fixed Charge Rear (FOR) in roat 2 colds for the corresponding rate year
 1

 Fixed Charge Rear (FOR) in roat 2 colds for the corresponding rate year
 17.2653%

 Net Plant Charging Charge per 100 Basis Point increase in ROE without Depreciation
 17.2653%

 Net Plant Charging Charge without Depreciation, Return, nor Income Taxes
 7.9650%

Beginning = 13 month avg Plant CWIP or Incentive Plant balance Deprec = 13 month avg Accumulated Depreciation specific to Incentive Plant balances Ending = Beginning - Deprec Total = Sum of Revenue for Projects Incentive = Total for "W Increased ROE" row Revenue Credit = Total for "FCR W base ROE" row

	(Beginning + Ending					Designations and	(F 0) DIC			destinate and a min	CWID	_		least foods Danie o	, NC		Busines Base	040.0.0000			Desire: Dan	40 0 DIC	
Yes	er Valley Deactivation P	roject (w/o B3015	(Z) CWIP	Yes	r Valley Deactivation	Project (w/o B301	15.2) PIS	Yes	avosburg-Elrama Pro	oject (w/o 3012.2)	CWIP	Yes	avosburg-Elrama Proj	ject (w/o B3012.2) MS	Yes	Project B30	012.2 CWIP		Yes	Project B30	12.2 PIS	
No				43 No				No				43 No				No				43 No			
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17.286% 17.286%				17.286% 17.286%				17.286% 17.286%				17.286% 17.286%				17.286% 17.286%				17.286% 17.286%			
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				1,328,374	Estimate - Attachmer	nt 6, Step 2, Colum	n BP, Totar					462,177	Estimate - Attachmen	it 6, Step 2, Colum	n BI, Iotar						Estimate - Attachmen	t 6, Step 2, Column	1 BX, Totar
	Estimate - Attachment	6, Step 2, Column	AK, Avg mos*	17,699,791	Estimate - Attachmer	nt 6, Step 2, Colum			Estimate - Attachme	nt 6, Step 2, Colum		8,476,409	Estimate - Attachmen	t 6, Step 2, Colum			Estimate - Attachme	ent 6, Step 2, Column			Estimate - Attachmen	t 6, Step 2, Column	
			Revenue [(Beginning+				Revenue [(Beginning + Ending)/2* Line				Revenue [(Beginning + Ending)/2* Line				Revenue [(Beginning + Ending)/2* Line				Revenue [(Beginning + Ending)/2* Line				Revenue [(Beginning Ending)/2* L
Beginning	Depreciation	Ending	Ending)/2* Line 11]	Beginning	Depreciation	Ending	11]	Beginning	Depreciation	Ending	11]	Beginning	Depreciation	Ending	11]	Beginning	Depreciation	Ending	11]	Beginning	Depreciation	Ending	11]
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2,754,574	-	2,754,574 2,754,574			-		-	1,188,866 1.188,866	-	1,188,866		12,738 12,738	-	12,738 12,738	2,202 2,202					-		-	
14,957,741 14,957,741		14,957,741 14,957,741	2,585,633	9,118,313 9,118,313	78,324 78.324	9,039,989		5,098,625 5,098,625	-	5,098,625 5,098,625	881,361	175,748 175,748	1,510 1,510	174,238 174,238		-	-		-	-	-		
2,857,080		2,857,080	493,882	17,335,940	399,260	16,936,681	2,962,226	4,549,276		4,549,276	786,399	4,726,976	53,518	4,673,458	812,491	674,489		674,489	116,594	90,673	2,194	88,478	15, 15,
2,857,080	-	2,857,080	493,882	17,335,940 17,624,200	399,260 861,487	16,936,681 16,762,713	2,962,226 2,972,104	4,549,276	-	4,549,276	786,399	4,726,976 8,105,806	53,518 242.888	4,673,458 7.862,918	812,491 1.380.197	674,489	•	674,489	116,594	90,673 6.975	2,194 3.391	88,478 3,584	15,4
	-		-	17,624,200	861,487	16,762,713	2,972,104	-	-	-	-	8,105,806	242,888	7,862,918	1,380,197					6,975	3,391	3,584	9
-				17,699,791 17,699,791	1,328,374	16,371,417 16,371,417	2,944,818 2,944,818	-				8,476,409 8,476,409	462,177 462,177	8,014,233 8,014,233	1,425,307 1,425,307	-			-		-	-	
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Plus any increased RDE cachalate on Atachment 7 other than PJM Sch. 12 projects increased in the project for the corresponding rate year Fixed Charge Rate (FCR) floor a CLAC.

Not Plant Carning Charge without Depreciation Net Plant Carning Charge per 100 Basis Point increase in ROE without Depreciation Let Plant Carning Charge per 100 Basis Point increase in ROE without Depreciation Let B less Line A.

17.2863% 17.9593% 0.6731%

\$ 2,835,014

Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes

7.9650%

Beginning = 13 month avq Plant CWIP or Incentive Plant balance
Deprec = 13 month avq Accumulated Depreciation specific to Incentive Plant balances
Ending = Beginning - Deprec

Total = Sum of Revenue for Projects Incentive = Total for "W Increased ROE" row Revenue Credit = Total for "FCR W base ROE" row

	Project B30	15.2 CWIP			Project B	3015.2 PIS			Project I	31969 PIS			BI Carson Chesw	ick Project CWIP			BI Carson Ches	wick Project PIS			Project B2689.1/	B2689.2 PIS	
Yes No 0 17.286% 17.286%				442,213	Estimate - Attachmen Estimate - Attachmen	nt 6, Step 2, Column nt 6, Step 2, Column	CB, Total*	2,641,204	Estimate - Attachmen Estimate - Attachmen	t 6, Step 2, Column t 6, Step 2, Column	CG, Total*	Yes No 0 17.286% 17.286%				Yes 43 No 0 17.286% 17.286%	Estimate - Attachme Estimate - Attachme	ent 6, Step 2, Colun	nn CK, Total*	637,305	Estimate - Attachmen Estimate - Attachmen	nt 6, Step 2, Colum nt 6, Step 2, Colum	nn CO, Total*
-	Estimate - Attachmen	nt 6, Step 2, Colum	Revenue [(Beginning + Ending)/2* Line	5,338,712	Estimate - Attachmen	t 6, Step 2, Column	AP Avg mos* Revenue [(Beginning+	10,675,843	Estimate - Attachmen	t 6, Step 2, Column	AR Avg mos* Revenue [(Beginning	7,623,093	Estimate - Attachme	nt 6, Step 2, Column	Revenue ((Beginning + Ending)/2* Line	-	Estimate - Attachme	ent 6, Step 2, Colun	nn AT Avg mos* Revenue [(Beginning + Ending)/2* Line	6,736,837	Estimate - Attachmen	it 6, Step 2, Colum	Revenue [(Beginning Ending)/2* Li
eginning	Depreciation	Ending	11]	Beginning	Depreciation	Ending	Ending)/2* Line 11]	Beginning	Depreciation	Ending	+ Ending)/2* Line 11]	Beginning	Depreciation	Ending	11]	Beginning	Depreciation	Ending	11]	Beginning	Depreciation	Ending	11]
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- :				5,338,712	442,213	4,896,499	884,642	10,675,843	2,641,204	8,034,640	1,617,171	7,623,093		7,623,093	1,317,747	:			-	6,736,837	637,305	6,099,532	1,10
		-	-	5,338,712	442,213	4,896,499	884,642	10,675,843	2,641,204	8,034,640	1,617,171	7,623,093	-	7,623,093	1,317,747	-		-		6,736,837	637,305	6,099,532	1,10
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\$ 2,835,014

Plus any increased RDE cachalate on Atachment 7 other than PJM Sch. 12 projects increased in the project for the corresponding rate year Fixed Charge Rate (FCR) floor a CLAC.

Not Plant Carning Charge without Depreciation Net Plant Carning Charge per 100 Basis Point increase in ROE without Depreciation Let Plant Carning Charge per 100 Basis Point increase in ROE without Depreciation Let B less Line A. 17.2863% 17.9593% 0.6731%

7.9650%

Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes

Total = Sum of Revenue for Projects Incentive = Total for "W Increased ROE" row Revenue Credit = Total for "FCR W base ROE" row

Beginning = 13 month avg Plant CWIP or Incentive Plant balance Deprec = 13 month avg Accumulated Depreciation specific to Incentive Plant balances Ending = Beginning - Deprec

	aver Valley Deactivatio	n w/o 3015.2 Proje	ct Abandonment C	Costs		Dravosburg-Elrama Pr	roject w/o 3012.2 A	Abandonment Cost	s		B3015.2	Abandonment C	osts			B3012.	2 Abandonm	ent Costs			
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996,930	Estimate - Attachment 5	Abandoned Transr	nission Projects, Line	e c.	2,464,193	Estimate - Attachment 5	Abandoned Transr	mission Projects, Line	e C.	2,993	Estimate - Attachment 5	Abandoned Trans	smission Projects, L	ine c.	968,709	Estimate - Attachm	ent 5 Abando	ned Transmission Projects, Line	£.		
				Revenue					Revenue					Revenue				Revenue			
				[(Beginning + Ending)/2* Line 11					[(Beginning + Ending)/2* Line 11					[(Beginning + Ending)/2* Line 11				[(Beginning Ending)/2* Line	,		
nning	Depreciation	Ending	Amortization	+ Amortization]	Beginning	Depreciation	Ending	Amortization	+ Amortization]	Beginning	Depreciation	Ending	Amortization	+ Amortization]	Beginning	Depreciation	Ending	Amortization + Amortizatio] Total	Incentive	Rev Cr
•			-	- "				-	- "				-			-			\$ 2,064,590		\$ 2,06
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								-				- :							\$ 8,997,143	\$ 8,997,143	
-	-			-	-	-	-	-	-	-	-	-		-	-	-	-		\$ 16,624,217		\$ 16,62
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- 1																			\$ 19,497,180 \$ 20,256,317	\$ 20,256,317	\$ 19,49
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					-														\$ 72,316,575	\$ 12,400,957	\$ 72,3
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-	-		-	-	-	-		-	-	-	-			-	-	-	-		\$ 70,556,355	\$ 73,435,508	\$ 70,5
			3,996,930	3,996,930				2,464,193	2,464,193				2,993	2,993				968,709 968,7	\$ 73,435,508 19 \$ 78,215,916	\$ 73,435,508	\$ 78,2
-			3,996,930					2,464,193	2,464,193				2,993	2,993				968,709 968,7		\$ 81,050,929	
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Duquesne Light Company Attachment H 17A Attachment 8 - Depreciation Rates

(A)	(B) Depreciation	(C) Depreciation	(D) Depreciation
Account Number	Plant Base	Rate	Expense
Transmission Plant			·
352-Major Structures	11,505,819	3.01	346,325
352-Minor Structures	22,700,523	2.53	574,323
353	484,013,658	3.42	16,553,267
354	80,623,325	1.6	1,289,973
355	105,423,908	2.47	2,603,971
356	158,808,555	2.09	3,319,099
357	97,935,950	1.82	1,782,434
358	162,167,359	1.88	3,048,746
359	28,668,526	1.87	536,101
Subtotal	1,151,847,624		30,054,240
General Plant			
390	192,528,984	3.33	6,411,215
391	35,728,155	20	7,145,631
391.1	6,248,191	5	312,410
392	75,680,574	9.1	6,886,932
393	1,323,741	3.33	44,081
394	35,717,244	4	1,428,690
395	1,773,716	5	88,686
396	3,539,934	6.1	215,936
397	67,587,569	6.67	4,508,091
398	152,515	5	7,626
Subtotal	420,280,623		27,049,297

Duquesne Light Company Attachment H -17A

Attachment 9.1 - Amortization of Deficient or (Excess) Accumulated Deferred Income Taxes

	A	В		С		D			E
			Defici	ent or (Excess)		Tax Gross-up		Impa	act on Income
	Impacts on Total Income Taxes	Source	ADIT	Amortization		Percentage		Ta	x Allowance
1	TCJA 2017 Excess Deferred Income Taxes To Be Flowed Back To Transmission Customers	Attachment 9.2, Line 4	\$	(1,406,574)	х	139.09%	=	\$	(1,956,350)
2	TCJA 2017 Deficient Deferred Income Taxes To Be Recovered From Transmission Customers	Attachment 9.2, Line 11		-	х	139.09%		\$	-
3	PA 2022 Excess Deferred Income Taxes To Be Flowed Back To Transmission Customers	Attach 9.2, Lines 6+7		(450,610)		139.09%		\$	(626,736)
4	PA 2022 Deficient Deferred Income Taxes To Be Recovered From Transmission Customers	Attachment 9.2, Line 12		205,524		139.09%		\$	285,855
5	[Reserved for future tax rate changes]				х				-
6	Total Adjustments to Tax Expense (without Tax Gross-up)		\$	(1,651,661)					
7	Total Impact on Tax Expense (with Tax Gross-up)				•			\$ 7	(2,297,231) To Attach. 5

Notes

- 1 Positive amounts in Column C are recorded in Account 410.1. Corresponding amounts in Column E reduce Account 182.3 and increase the income tax allowance and ATRR. The difference between the two amounts reduces Account 283. Negative amounts in Column C are recorded in Account 411.1. Corresponding amounts in Column E reduce Account 254 and decrease the income tax allowance and ATRR. The difference between the two amounts reduces Account 190.

 The total for Column E is reported on Attachment 5.
- 2 Attachment 9.1 reflects the amortization of both (excess) and deficient deferred income taxes. A negative amount in column E reflects a net refund of (excess) deferred income taxes. A positive amount in Column E reflects a net collection of deficient deferred income taxes.

3 - Tax gross-up calculation:		
	Federal Income Tax Rate	21.00%
	State Income Tax Rate or Composite	8.99%
	Federal Income Tax Deductible for State Purposes	0.00%
	· T	28.10%
	T / (1-T)	39.09%
	Tax Gross-up Percentage (1 / (1-T))	139.09%
4 - [Reserved for future tax rate changes]		

Duquesne Light Company Attachment H -17A

Attachment 9.2 - Unamortized Deficient or (Excess) Accumulated Deferred Income Taxes

	Α	В	С		D	E		F	G	н	I
	Category of Deficient or (Excess) Accumulated Deferred Income Taxes	Tax Law Change	Amortization Period	(E A and	Gross-up)	Test Year	(E: (v As	Deficient / xcess) ADIT vithout Tax Gross-up) of Beginning f Test Year	Amortization of Excess / (Deficient) ADIT during Test Year Debit / (Credit)	Deficient / (Excess) ADIT (without Tax Gross-up) As of End of Test Year	Reference
	Note A	Note B	Note C		Note D	Note E		Note F	Note G	Note H	
2 3 4 5 6 7 8	ACCOUNT 254: Protected Plant-related (Excess) ADIT Unprotected Plant-related Deficient / (Excess) ADIT Total Plant-related (Excess) ADIT Unprotected Non-plant-related (Excess) ADIT Unprotected Plant-related State Deficient / (Excess) ADIT Unprotected Non-plant-related State (Excess) ADIT (Reserved for future changes) Total (Excess) ADIT (Account 254)	TCJA-2017 TCJA-2017 TCJA-2017 TCJA-2017 TCJA-2017 PA 2022 PA 2022	ARAM ARAM ARAM 3 Years ARAM 1 year	\$	(62,306,926) 874,047 (61,432,879) (8,351,935) (2,956,235) (362,684) - (73,103,733)	\$4,810,595 589,870 5,400,465 8,351,935 - - \$ 13,752,400	\$	(57,496,331) 1,463,917 (56,032,414) 0 (2,956,235) (362,684) - (59,351,333)	\$1,145,085 261,489 1,406,574 - 87,926 362,684 \$1,857,185	0 (2,868,309)	Col H included in 1-ADIT, Line 12, Col B Col H included in 1-ADIT, Line 18, Col B Col H included in 1-ADIT, Line 12, Col B Col H included in 1-ADIT, Line 18, Col B
11 12 13	ACCOUNT 182.3: Unprotected Non-plant-related Deficient ADIT Unprotected Non-plant-related Deficient ADIT [Reserved for future changes] Total (Excess) ADIT (Account 182.3)	TCJA-2017 PA 2022 TCJA-2017	3 Years 1 year	\$	5,724,074 205,524 - 5,929,598	(\$5,724,074) - \$ (5,724,074)		0 205,524 - 205,524	\$0 (205,524) - \$ (205,524)	<u>-</u>	Col H included in 1-ADIT, Line 20, Col B
15	Net Deficient / (Excess) Deferred Taxes			\$	(67,174,135)	\$ 8,028,327	\$	(59,145,809)	\$ 1,651,661 To Attachment 9.1	\$ (57,494,148)	

Notes

- A. Lists the categories of transmission-allocated deficient or (excess) accumulated deferred income taxes (ADIT) due to re-measurements resulting from changes in tax law. "Protected" means that normalization rules apply to the refund of excess deferred income taxes or the recovery of deficient deferred income taxes. For TCJA-2017, normalization rules apply to certain depreciation-related excess deferred taxes and provide that such amounts may not be returned to customers more rapidly or to a greater extent than the Average Rate Assumption Method (RAMI) over the remaining book depreciable lives of the associated property. Unprotected Deficient or (Excess) ADIT is not subject to normalization rules. All state deficient or (excess) ADIT items are not protected as there are no Pennsylvania normalization requirements. Amounts in Column D are based on the re-measurements on Attachment 9.3 (TCJA 2017) or similar attachments for other changes in tax law. For TCJA-2017, amounts in Column D Lines 2, 3, 5, and 11 agree with amounts in Attachment 9.3 Lines 3-G, 3-H, 15-J, and 15-I, respectively. For PA 2022, amounts in Column D Lines 6, 7, and 12 agree with amounts in Attachment 9.4.1 Lines 2-H, 6-H, and 15-H, respectively.
- B. Indicates the tax law change and the date of enactment. "TCJA-2017" refers to the Tax Cuts and Jobs Act (P.L. 115-97) enacted on December 22, 2017. Details of (excess) or deficient ADIT attributable to TCJA-2017 are reflected on Attachment 9.3. "PA 2022" refers Pennsylvania House Bill 1342 enacted in July 2022 which reduces the reduces the Pennsylvania corporate net income tax rate over nine years. The impact of the 2023 PA rate reduction is reflected on Attachment 9.4.1. The impacts of future changes in federal, state or local income tax rates, if any, will result in additional attachments to support the computation of future deficient or (excess) ADIT amounts impacting customer rates.
- C. Amortization related to TCJA amounts described as 3 Years is computed ratably. Amortization over the ARAM occurs over the remaining depreciable lives of the associated property. The amortization period related to the initial remeasurement related to the PA 2022 tax law change is one year. Amortization of each subsequent remeasurement during the phase-down in the PA statute will also occur over one year periods.
- D. Amounts in Column D are the deficient or (excess) ADIT for category of temporary differences as of the applicable remeasurement date, prior to any amortization (i.e., refund or recovery), before tax gross-up to the revenue requirement and reflecting subsequent provision-to-return true-up adjustments, amended returns and audit adjustments. The applicable remeasurement date for TCJA-2017 was December 31, 2017, and amounts were recorded during 2018 to account for differences between the estimates used in 2017 financial reporting and amounts reported on the 2017 federal income tax return filed in 2018. The TCJA amounts are computed on Attachment 9.3. The applicable remeasurement date for PA 2022 was in 2022. Revisions to this estimated remeasurement will occur during each year for which the tax rate will annually decrease. The PA 2022 amounts for the initial remeasurement are computed on Attachment 9.4.1. Separate worksheets will be used for the remeasurement for each subsequent effective date of a new tax rate.
- E. Positive amounts are the cumulative refund of excess ADIT prior to the test period (before gross-up to the revenue requirement). Negative amounts are the cumulative recovery of deficient ADIT prior to the test period (before gross-up to the revenue requirement).
- F. Amounts in Column F are the deficient or (excess) ADIT for category of temporary differences as of the beginning of the test period, adjusted for cumulative (refunds) or recoveries before such date and before gross-up to the revenue requirement. The impact of these amounts on rate base is reflected on Attachment 1 ADIT.
- G. Positive amounts are the annual refund of excess ADIT during the test period (before gross-up to the revenue requirement). These amounts reduce Account 254 and are credited to Account 411.1. Negative amounts are the annual recovery of deficient ADIT during the test period (before gross-up to the revenue requirement). These amounts reduce Account 182.3 and are debited to Account 410.1. The impact of these amounts on the income tax allowance, including tax gross-up, is computed on Attachment 9.1 Amortization of Deficient or (Excess) ADIT.
- H. Amounts in Column H are the deficient or (excess) ADIT for category of temporary differences as of the end of the test period, adjusted for cumulative (refunds) or recoveries before such date and before gross-up to the revenue requirement. The impact of these amounts on rate base is reflected on Attachment 1 ADIT.
- I. References to "TCJA 2017" in Column B, rows 9 and 14 (subtotal amounts) should be ignored. The applicable tax law changes are referenced appropriately in the detail lines of the table.

Attachment 9.3 - TCJA Remeasurement of Deficient or (Excess) Accumulated Deferred Income Taxes as of December 31, 2017

	Α	В	С	D	E	F	G	н	1	J
	Temporary Difference Note A	Account 190, 281, 282 or 283 Note B	Cumulative Temporary Difference at Enactment of TCJA (Pre-tax) Note C	ADIT Balance before TCJA Remeasurement Note D	ADIT Balance after TCJA Remeasurement Note E	Deficient or (Excess) ADIT Due to TCJA (F = D - E) Note F	Protected Deficient or (Excess) ADIT (Portion of F) Note G	Unprotected Deficient or (Excess) ADIT (Portion of F) Note H	Deficient ADIT Recorded to Account 182.3 (prior to tax gross-up) Note I	Excess ADIT Recorded to Account 254 (prior to tax gross-up) Note J
	Plant-related Items									
1	Federal Method/Life		(454,770,922)	(156,231,523)	(93,924,597)	(62,306,926)	(62,306,926)	- 1		
2	Basis / Other Differences		(309,128,254)	2,238,291	1,364,244	874,047	- '	874,047		
3	Total Plant-related Excess Deferred Taxes	282	(763,899,177)	(153,993,232)	(92,560,353)	(61,432,879)	(62,306,926)	874,047		(61,432,879)
	Non-Plant Related Items:									
4	Reg Asset - Pension	283	(\$60,046,793)	(\$18,916,841)	(\$11,350,105)	(\$7,566,736)		(\$7,566,736)		(\$7,566,736)
5	Reg Asset - Comp Absences	283	(772,178)	(243,263)	(145,958)	(97,305)		(97,305)		(97,305)
6	Amort on Reacquired Debt	283	(5,458,870)	(1,719,735)	(1,031,841)	(687,894)		(687,894)		(687,894)
7	Liability - Accrued Misc Reserves	190	2,917,638	919,158	551,495	367,663		367,663	367,663	
8	Liability - Healthcare	190	481,682	151,747	91,048	60,699		60,699	60,699	
9	Liability - Legal	190	357,489	112,622	67,573	45,049		45,049	45,049	
10	Liability - OPEB	190	6,157,455	1,939,814	1,163,888	775,926		775,926	775,926	
11	Liability - Injuries & Damages	190	930,444	293,122	175,873	117,249		117,249	117,249	
12	Liability - Comp Absences	190	772,178	243,263	145,958	97,305		97,305	97,305	
13	Liability - Accrued Vacation	190	214,270	67,503	40,502	27,001		27,001	27,001	
14	Liability - Pension	190	33,592,946	10,582,954	6,349,772	4,233,182		4,233,182	4,233,182	
	Total Non-Plant Related Deficient or									
15	Excess Deferred Taxes		(\$20,853,739)	(\$6,569,656)	(\$3,941,795)	(\$2,627,861)	\$0	(\$2,627,861)	\$5,724,074	(\$8,351,935)
	Total Deficient and (Excess) ADIT (prior to									
16	gross-up or amortization)		(784,752,916)	(160,562,888)	(96,502,148)	(64,060,740)	(62,306,926)	(1,753,814)	5,724,074	(69,784,814)
		•		-		_	Col. G + Col. H =	(\$64,060,740)	Col. I + Col. J =	(\$64,060,740)

- A. Lists the transmission-related temporary differences as of the remeasurement date (December 31, 2017) for the TCJA reduction in corporate federal income tax rate.
- B. Indicates the ADIT account for each temporary difference. Note that the plant-related temporary difference is separated between protected federal method and life depreciation differences and other basis differences, that are recorded as a single ADIT amount in account 282.
- C. Amounts in Columns C-K are the transmission-related cumulative temporary differences between amounts reported for regulatory reporting purposes and amounts reported for tax reporting purposes as of the December 31, 2017, the effective date of the Tax Cuts and Jobs Act decrease in corporate federal income tax rate from 35 percent to 21 percent. The amounts reflect the provision-to-return true-up adjustments recorded during 2018 to account for differences between the estimates used in 2017 financial reporting and amounts reported on the 2017 federal income tax return filed in 2018. Plant-related transmission temporary differences specifically identified from underlying Company plant records. Non-plant related transmission temporary differences are allocated based on the final 2017 applicable wage and salary allocator or gross plant allocator.
- D. Amounts in Column D are the deferred tax assets or liabilities (ADIT) for each temporary difference as of December 31, 2017, measured at the federal income tax rate in effect until such date (35 percent).
- E. Amounts in Column E are the ADIT amounts for each temporary difference as of December 31, 2017, re-measured at the federal income tax rate in effect after such date (21 percent).
- F. Amounts in Column F are the deficient or (excess) ADIT amounts for each temporary difference as of December 31, 2017, prior to gross-up to the revenue requirement. The deficient or (excess) ADIT amounts (prior to gross-up) attributable to Accounts 190, 281, 282 and 283 were recorded as a net debit to Account 190 and resulted in amounts recorded in Account 182.3 or Account 254 (as indicated in Columns I and J). The amount of ADIT affecting rate base reflects the remeasurements as the deficient ADIT is recovered or the (excess) ADIT is refunded (detailed on Attachment 1 ADIT). The amounts in Column F, as classified in Columns G and H under the TCJA normalization rule and as classified in Columns I and J as deficient or excess, are reported on Attachment 9.2 for purposes of computing the unamortized deficient or (excess) ADIT and the rate base adjustment.
- G. Amounts in Column G relate to deficient or (excess) ADIT computed in Column F that is subject to (i.e., protected by) the normalization requirement provided in the Tax Cuts and Jobs Act.
- H. Amounts in Column H relate to deficient or (excess) ADIT computed in Column F that is not subject to (i.e., not protected by) the normalization requirement provided in the Tax Cuts and Jobs Act.
- I. Deficient ADIT amounts due to remeasurements resulting from changes in tax law are recorded in Account 182.3. The company maintains separate deferred tax records for individual components of its plant-related temporary differences that reverse as depreciation-related differences and treats them as a single ADIT item and a single excess ADIT item. Remeasurements on Attachment 9.3 are prior to tax gross-up.
- J. (Excess) ADIT amounts due to remeasurements resulting from changes in tax law are recorded in account 254. The company maintains separate deferred tax records for individual components of its plant-related temporary differences that reverse as depreciation-related differences and treats them as a single ADIT item and a single excess ADIT item. Remeasurements on Attachment 9.3 are prior to tax gross-up.

Attachment 9.4 - State Remeasurement of Deficient or (Excess) Accumulated Deferred Income Taxes

	Α	В	С	D	E	F	G	н	I	J
	Temporary Difference	Account 190, 281, 282 or 283	Cumulative Temporary Difference at Enactment of PA Rate Change (Pre- tax)	ADIT Balance before PA Rate Change Remeasurement Note D	ADIT Balance after PA Rate Change Remeasurement	Deficient or (Excess) ADIT (F = D - E)	Protected Deficient or (Excess) ADIT (Portion of F)	Unprotected Deficient or (Excess) ADIT (Portion of F)	Deficient ADIT Recorded to Account 182.3 (prior to tax gross-up)	Excess ADIT Recorded to Account 254 (prior to tax gross-up)
	Note A	Note B	Note C	Note D	Note E	Note F	Note G	Note H	Note I	Note J
	Plant-related Items									
1	Unprotected State M/L, basis and other differences		(368,982,865)	(25.959.412)	(23,003,177)	(\$2.956.235)		(2.956.235)		
2	Total Plant-related Excess Deferred Taxes	282	(368,982,865)	(25,959,412)	(23,003,177)	(2,956,235)	-	(2,956,235)		(2,956,235)
		-								<u> </u>
	Non-Plant Related Items:									
	Reg Asset - Pension	283	(41,553,156)	(\$3,279,417)	(2,951,147)	(\$328,270)		(\$328,270)		
4	Reg Asset - Comp Absences	283	(1,301,179)	(\$102,690)	(92,411)	(10,279)		(10,279)		
	Amort on Reacquired Debt	283	(3,055,150)	(\$241,115)	(216,980)	(24,135)		(24,135)		
	Non-Plant (Excess)		(45,909,486)	(3,623,222)	(3,260,538)	(362,684)	-	(362,684)		(362,684)
7	Liability - Accrued Misc Reserves	190	3,432,240	\$270,876	243,761	27,115		27,115		
8	Liability - Healthcare	190	482,650	\$38,091	34,278	3,813		3,813		
9	Liability - Legal	190	175,966	\$13,887	12,497	1,390		1,390		
10	Liability - OPEB	190	4,177,496	\$329,692	296,690	33,002		33,002		
11	Liability - Injuries & Damages	190	642,636	\$50,717	45,641	5,076		5,076		
12	2 Liability - Comp Absences	190	1,301,179	\$102,690	92,411	10,279		10,279		
13	3 Liability - Accrued Vacation	190	462,296	\$36,485	32,833	3,652		3,652		
14	Liability - Pension	190	15,341,428	\$1,210,761	1,089,564	121,197		121,197		
15	Non-Plant Deficient	-	26,015,892	2,053,199	1,847,675	205,524	-	205,524	205,524	
	Total Non-Plant Related Deficient or Excess	-							•	_
16	Deferred Taxes		(19,893,594)	(1,570,023)	(1,412,863)	(157,160)	-	(157,160)	\$205,524	(\$362,684)
		-								
17	Total Deficient and (Excess) ADIT (prior to gross- up or amortization)	=	(388,876,459)	(27,529,435)	(24,416,040)	(3,113,395)	-	(3,113,395)	205,524	(3,318,919)

- A. Lists the transmission-related temporary differences as of the 2022 remeasurement date for the Pennsylvania tax rate reductions enacted in 2022.
- B. Indicates the deferred tax assets or liabilities (ADIT) account for each temporary difference. Note that the state related plant-related temporary difference related to state method and life depreciation differences and other basis differences are all unprotected and recorded as a single ADIT amount in account 282.
- C. Amounts in Columns C-J are the transmission-related cumulative temporary differences between amounts reported for regulatory reporting purposes and amounts reported for tax reporting purposes as of the December 31, 2022, the effective date of the PA income tax rate decrease from 9.99 percent to 8.99 percent. The amounts reflect the provision-to-return true-up adjustments recorded during 2023 to account for differences between the estimates used in 2022 financial reporting and amounts reported on the 2023 federal income tax return filed in 2023. Plant-related transmission temporary differences specifically identified from underlying Company plant records. Non-plant related transmission temporary differences are allocated based on the final 2022 applicable wage and salary allocator or gross plant allocator.
- D. Amounts in Column D are the deferred tax assets or liabilities (ADIT) for each temporary difference as of December 31, 2022, measured at the state income tax rate in effect until such date (9.99 percent).
- E. Amounts in Column E are the ADIT amounts for each temporary difference as of December 31, 2022, re-measured at the state income tax rate in effect after such date (8.99 percent).
- F. Amounts in Column F are the deficient or (excess) ADIT amounts for each temporary difference as of December 31, 2022, prior to gross-up to the revenue requirement. The deficient or (excess) ADIT amounts (prior to gross-up) attributable to Accounts 190, 281, 282 and 283 were recorded as a net debit to Account 190 and resulted in amounts recorded in Account 182.3 or Account 254 (as indicated in Columns I and J). The amount of ADIT affecting rate base reflects the remeasurements as the deficient ADIT is recovered or the (excess) ADIT is refunded (detailed on Attachment 1 ADIT). The amounts in Column F, as classified in Columns G and H under any applicable normalization rule and as classified in Columns I and J as deficient or excess, are reported on Attachment 9.2 for purposes of computing the unamortized deficient or (excess) ADIT and the rate base adjustment. There are no Pennsylvania tax normalization requirements. The non-plant excess and deficient deferred taxes existing at December 31, 2022 are being refunded to customers in 2023 consistent with PA rate reduction from 9.99% to 8.99% in 2023. Future PA tax rate reductions will result in additional deficient or (excess) deferred taxes being collected or refunded to customers.
- G. Amounts in Column G relate to deficient or (excess) ADIT computed in Column F that is subject to (i.e., protected by) the IRS normalization requirements.
- H. Amounts in Column H relate to deficient or (excess) ADIT computed in Column F that is not subject to (i.e., not protected by) the IRS normalization requirements.
- I. Deficient ADIT amounts due to remeasurements resulting from changes in tax law are recorded in Account 182.3. The company maintains separate deferred tax records for individual components of its plant-related temporary differences that reverse as depreciation-related differences and treats them as a single ADIT item and a single deficient ADIT item. Remeasurements on Attachment 9.4.1 are prior to tax gross-up.
- J. (Excess) ADIT amounts due to remeasurements resulting from changes in tax law are recorded in account 254. The company maintains separate deferred tax records for individual components of its plant-related temporary differences that reverse as depreciation-related differences and treats them as a single ADIT item and a single excess ADIT item. Remeasurements on Attachment 9.4.1 are prior to tax gross-up.

APPENDIX 2

Form	nula Rate - Appendix A Estimate	Notes	FERC Form 1 Page # or Instruction	2023
	I cells are input cells			
llocat	ors			
	Township Many France		-054.041	10,000,100
1	Transmission Wages Expense		p354.21.b	10,000,120
2	Total Wages Expense		p354.28.b	97,573,856
3	Less A&G Wages Expense		p354.27.b	45,903,050
4	Total		(Line 2 - 3)	51,670,806
5			(Line 1 / Line 4)	19.35359
	Plant Allocation Factors			
6	Total Plant In Service	(Note B)	Attachment 5	5,732,906,722
7	Total Accumulated Depreciation	(Note A)	Attachment 5	1,886,506,102
8	Net Plant		(Line 6 - Line 7)	3,846,400,620
9	Transmission Gross Plant		(Line 21)	1,361,752,964
10	Gross Plant Allocator		(Line 9 / Line 6)	23.7533%
11	Transmission Net Plant		(Line 33)	927,991,078
12	Net Plant Allocator		(Line 11 / Line 8)	24.1262%
13	Plant In Service Transmission Plant In Service	(Note B)	Attachment 5	1,166,234,923
13 14	New Transmission Plant Additions and Retirements only for Annual Estimate	(Note B)	Attachment 5 Attachment 6	
14 15	Total Transmission Plant In Service	(Note B)	(Line 13 + Line 14)	29,693,234 1,195,928,157
_			,	
16	General & Intangible	(1)	Attachment 5	856,819,858
17 18	Common Plant (Electric Only) Total General & Common	(Note A)	Attachment 5 (Line 16 + Line 17)	856,819,858
10 19	Wage & Salary Allocation Factor		(Line 5)	19.35359
20	General & Common Plant Allocated to Transmission		(Line 3) (Line 18 * Line 19)	165,824,806
21	TOTAL Transmission-Related Plant In Service		(Line 15 + Line 20)	1,361,752,964
•			(Line 13 + Line 20)	1,301,732,304
	Accumulated Depreciation			
22	Transmission Accumulated Depreciation	(Note B)	Attachment 5	343,172,391
23	Accumulated Depreciation for Transmission Plant Additions Only for Estimate	(Note B)	Attachment 6	349,394
24	Total Transmission Accumulated Depreciation		(Line 22 + Line 23)	343,521,784
25	Accumulated General Depreciation		Attachment 5	179,315,662
26	Accumulated Intangible Depreciation		Attachment 5	286,956,620
27	Accumulated Common Amortization - Electric		Attachment 5	-
28	Common Plant Accumulated Depreciation (Electric Only)		Attachment 5	-
29	Total Accumulated General, Intangible and Common Depreciation		(Sum Lines 25 to 28)	466,272,282
30	Wage & Salary Allocation Factor		(Line 5)	19.3535
31	General & Common Allocated to Transmission		(Line 29 * Line 30)	90,240,10
32	TOTAL Transmission-Related Accumulated Depreciation		(Line 24 + Line 31)	433,761,886
33	TOTAL Transmission-Related Net Property, Plant & Equipment		(Line 21 - Line 32)	927,991,078
			,	==:,50:,0:0

Adjustme	ent To Rate Base			
Ac	ccumulated Deferred Income Taxes	(Note R)		
34	ADIT net of FASB 106 and 109	Enter Negative	Attachment 1, Col B, Line 9	(177,414,564)
35	Accumulated Deferred Income Taxes Allocated To Transmission		Line 34	(177,414,564)
CI	WIP for Incentive Transmission Projects			
36	CWIP Balance for Current Rate Year	(Note P)	Attachment 6	2,860,981
37	Total CWIP for Incentive Transmission Projects			2,860,981
38 P I	ant Held for Future Use	(Note C)	Attachment 5	
	ransmission O&M Reserves			
39	Total Balance Transmission Related Account 242 Reserves	Enter Negative	Attachment 5	(5,623,933)
Pr	repayments			
40	Prepayments	(Note A)	Attachment 5	4,316,382
41	Total Prepayments Allocated to Transmission		(Line 40)	4,316,382
Ma	aterials and Supplies			
42	Undistributed Stores Exp	(Note A)	Attachment 5	1,224,886
43	Wage & Salary Allocation Factor		(Line 5)	19.3535%
44	Total Transmission Allocated		(Line 42 * Line43)	237,059
45	Transmission Materials & Supplies		Attachment 5	4,995,602
46	Total Materials & Supplies Allocated to Transmission		(Line 44 + Line45)	5,232,661
Ca	ash Working Capital			
47	Operation & Maintenance Expense		(Line 75)	37,226,419
48	1/8th Rule		x 1/8	12.5000%
49	Total Cash Working Capital Allocated to Transmission		(Line 47 * Line 48)	4,653,302
50 TC	DTAL Adjustment to Rate Base		(Lines 35 + 37 + 39 + 41 + 46 + 49)	(165,975,172)
	d. B		(1) - 00 - 1 - 50	700.045.000
51 R a	ate Base		(Line 33 + Line 50)	762,015,906

Transmission O&M			
52 Transmission O&M		p321.112.b	11,770,94
53 Less Account 565		p321.96.b	-
Plus PJM Schedule 12 Charges billed to DLC and booked to Account 565	(Note N)	PJM Data	-
55 Plus Net Transmission Lease Payments	(Note A)	p200.4.c	-
Transmission O&M		(Lines 52 - 53 + 54 + 55)	11,770,94
Allocated General & Common Expenses			
57 Common Plant O&M	(Note A)	p356	-
58 Total A&G		p323.197.b	131,238,95
59 Less PBOP Expense in Acct. 926 in Excess of Allowed Amount		Attachment 5	-
60 Less Property Insurance Account 924		p323.185.b	7,007,9
Less Regulatory Commission Expense Account 928	(Note E)	p323.189.b	742,1
Less General Advertising Expense Account 930.1		p323.191.b	527,39
Less EPRI Dues	(Note D)	p352-353	168,67
General & Common Expenses		(Lines 57 thru 58) - Sum (Lines 59 to 63)	122,792,73
Wage & Salary Allocation Factor		(Line 5)	19.353
General & Common Expenses Allocated to Transmission		(Line 64 * Line 65)	23,764,7
Directly Assigned A&G			
67 Regulatory Commission Exp Account 928	(Note G)	Attachment 5	-
General Advertising Exp Account 930.1	(Note K)	Attachment 5	_
Subtotal - Transmission Related	,	(Line 67 + Line 68)	-
70 Property Insurance Account 924		Line 60	7,007,9
'1 General Advertising Exp Account 930.1	(Note F)	Attachment 5	7,007,0
'2 Total	(110101)	(Line 70 + Line 71)	7,007,9
Net Plant Allocation Factor		(Line 12)	24.126
74 A&G Directly Assigned to Transmission			
		(Line 72 * Line 73)	1,690,75
		(Line 72 * Line 73) (Lines 56 + 66 + 69 + 74)	,,,,,
75 Total Transmission O&M spreciation & Amortization Expense		,	1,690,75 37,226,41
Total Transmission O&M preciation & Amortization Expense Depreciation & Amortization Expense		(Lines 56 + 66 + 69 + 74)	37,226,41
Total Transmission O&M preciation & Amortization Expense Depreciation & Amortization Expense Transmission Depreciation Expense	(Note T)	(Lines 56 + 66 + 69 + 74) Attachment 8, Col. (D)	37,226,4
Total Transmission O&M Preciation & Amortization Expense Depreciation & Amortization Expense Transmission Depreciation Expense Amortization of Abandoned Plant Projects	(Note T)	(Lines 56 + 66 + 69 + 74) Attachment 8, Col. (D) Attachment 5	37,226,4
Total Transmission O&M preciation & Amortization Expense Depreciation & Amortization Expense Transmission Depreciation Expense Amortization of Abandoned Plant Projects New plant Depreciation Expense only for Estimate	(Note T) (Note B)	(Lines 56 + 66 + 69 + 74) Attachment 8, Col. (D)	37,226,4 30,054,2 849,2
Total Transmission O&M preciation & Amortization Expense Depreciation & Amortization Expense Transmission Depreciation Expense Amortization of Abandoned Plant Projects New plant Depreciation Expense only for Estimate Total Transmission Depreciation and Amortization Expense		Attachment 8, Col. (D) Attachment 5 Attachment 6 (Line 76 + Line 76a + Line 77)	37,226,4 30,054,2 849,2 30,903,4
Total Transmission O&M Preciation & Amortization Expense Depreciation & Amortization Expense Transmission Depreciation Expense Amortization of Abandoned Plant Projects New plant Depreciation Expense only for Estimate Total Transmission Depreciation and Amortization Expense General Depreciation	(Note B)	Attachment 8, Col. (D) Attachment 5 Attachment 6 (Line 76 + Line 76a + Line 77) Attachment 8, Col. (D)	37,226,4 30,054,2 849,2 30,903,4 27,049,2
Total Transmission O&M preciation & Amortization Expense Depreciation & Amortization Expense Transmission Depreciation Expense Amortization of Abandoned Plant Projects New plant Depreciation Expense only for Estimate Total Transmission Depreciation and Amortization Expense General Depreciation Intangible Amortization		Attachment 8, Col. (D) Attachment 5 Attachment 6 (Line 76 + Line 76a + Line 77) Attachment 8, Col. (D) p336.1.f	37,226,4 30,054,2 849,2 30,903,4 27,049,2 57,125,2
Total Transmission O&M preciation & Amortization Expense Depreciation & Amortization Expense 16 Transmission Depreciation Expense 16 Amortization of Abandoned Plant Projects 17 New plant Depreciation Expense only for Estimate 18 Total Transmission Depreciation and Amortization Expense 19 General Depreciation 10 Intangible Amortization 11 Total	(Note B)	Attachment 8, Col. (D) Attachment 5 Attachment 6 (Line 76 + Line 76a + Line 77) Attachment 8, Col. (D) p336.1.f (Line 79 + Line 80)	37,226,4 30,054,2 849,2 30,903,4 27,049,2 57,125,2 84,174,5
Total Transmission O&M Preciation & Amortization Expense Depreciation & Amortization Expense Transmission Depreciation Expense Amortization of Abandoned Plant Projects New plant Depreciation Expense only for Estimate Total Transmission Depreciation and Amortization Expense General Depreciation Intangible Amortization Total Wage & Salary Allocation Factor	(Note B)	Attachment 8, Col. (D) Attachment 5 Attachment 6 (Line 76 + Line 76a + Line 77) Attachment 8, Col. (D) p336.1.f	37,226,4 30,054,2 849,2 30,903,4 27,049,2 57,125,2 84,174,5 19,353
Total Transmission O&M Preciation & Amortization Expense Depreciation & Amortization Expense Transmission Depreciation Expense Amortization of Abandoned Plant Projects New plant Depreciation Expense only for Estimate Total Transmission Depreciation and Amortization Expense General Depreciation Intangible Amortization Total Wage & Salary Allocation Factor General Depreciation Allocated to Transmission	(Note B)	Attachment 8, Col. (D) Attachment 5 Attachment 6 (Line 76 + Line 76a + Line 77) Attachment 8, Col. (D) p336.1.f (Line 79 + Line 80) (Line 5) (Line 81 * Line 82)	37,226,4 30,054,2 849,2 30,903,4 27,049,2 57,125,2 84,174,5 19,353
Total Transmission O&M Preciation & Amortization Expense Depreciation & Amortization Expense Transmission Depreciation Expense Amortization of Abandoned Plant Projects New plant Depreciation Expense only for Estimate Total Transmission Depreciation and Amortization Expense General Depreciation Intangible Amortization Total Wage & Salary Allocation Factor General Depreciation Allocated to Transmission Common Depreciation - Electric Only	(Note A)	Attachment 8, Col. (D) Attachment 5 Attachment 6 (Line 76 + Line 76a + Line 77) Attachment 8, Col. (D) p336.1.f (Line 79 + Line 80) (Line 5) (Line 81 * Line 82) p336.1.b	37,226,4 30,054,2 849,2 30,903,4 27,049,2 57,125,2 84,174,5 19,353
Total Transmission O&M Preciation & Amortization Expense Depreciation & Amortization Expense Transmission Depreciation Expense Amortization of Abandoned Plant Projects New plant Depreciation Expense only for Estimate Total Transmission Depreciation and Amortization Expense General Depreciation Intangible Amortization Total Wage & Salary Allocation Factor General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only	(Note B)	Attachment 8, Col. (D) Attachment 5 Attachment 6 (Line 76 + Line 76a + Line 77) Attachment 8, Col. (D) p336.1.f (Line 79 + Line 80) (Line 5) (Line 81 * Line 82) p336.11.b p356 or p336.11d	37,226,4 30,054,2 549,2 30,903,4 27,049,2 57,125,2 84,174,5 19,353
Total Transmission O&M Preciation & Amortization Expense Depreciation & Amortization Expense Transmission Depreciation Expense Amortization of Abandoned Plant Projects New plant Depreciation Expense only for Estimate Total Transmission Depreciation and Amortization Expense General Depreciation Intangible Amortization Total Wage & Salary Allocation Factor General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total	(Note A)	Attachment 8, Col. (D) Attachment 5 Attachment 6 (Line 76 + Line 76a + Line 77) Attachment 8, Col. (D) p336.1.f (Line 79 + Line 80) (Line 5) (Line 5) p336.11.b p356 or p336.11d (Line 84 + Line 85)	37,226,4 30,054,2 849,2 30,903,4 27,049,2 57,125,2 84,174,5 19,353 16,290,7
Total Transmission O&M Preciation & Amortization Expense Depreciation & Amortization Expense Transmission Depreciation Expense Amortization of Abandoned Plant Projects New plant Depreciation Expense only for Estimate Total Transmission Depreciation and Amortization Expense General Depreciation Intangible Amortization Total Wage & Salary Allocation Factor General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Wage & Salary Allocation Factor	(Note A)	Attachment 8, Col. (D) Attachment 5 Attachment 6 (Line 76 + Line 76a + Line 77) Attachment 8, Col. (D) p336.1.f (Line 79 + Line 80) (Line 5) (Line 81 * Line 82) p336.11.b p356 or p336.11d (Line 84 + Line 85) (Line 5)	37,226,4 30,054,2 849,2 30,903,4 27,049,2 57,125,2 84,174,5 19,353 16,290,7
Total Transmission O&M preciation & Amortization Expense Depreciation & Amortization Expense Transmission Depreciation Expense Amortization of Abandoned Plant Projects New plant Depreciation Expense only for Estimate Total Transmission Depreciation and Amortization Expense General Depreciation Intangible Amortization Total Wage & Salary Allocation Factor General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Wage & Salary Allocation Factor Wage & Salary Allocation Factor	(Note A)	Attachment 8, Col. (D) Attachment 5 Attachment 6 (Line 76 + Line 76a + Line 77) Attachment 8, Col. (D) p336.1.f (Line 79 + Line 80) (Line 5) (Line 5) p336.11.b p356 or p336.11d (Line 84 + Line 85)	37,226,4 30,054,2 849,2 30,903,4 27,049,2 57,125,2 84,174,5 19,353 16,290,7
Total Transmission O&M preciation & Amortization Expense Depreciation & Amortization Expense Transmission Depreciation Expense Amortization of Abandoned Plant Projects New plant Depreciation Expense only for Estimate Total Transmission Depreciation and Amortization Expense General Depreciation Intangible Amortization Total Wage & Salary Allocation Factor General Depreciation Allocated to Transmission Common Depreciation - Electric Only Total Wage & Salary Allocation Factor Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Allocated to Transmission	(Note A)	Attachment 8, Col. (D) Attachment 5 Attachment 6 (Line 76 + Line 76a + Line 77) Attachment 8, Col. (D) p336.1.f (Line 79 + Line 80) (Line 5) (Line 81 * Line 82) p336.11.b p356 or p336.11d (Line 84 + Line 85) (Line 5)	37,226,4° 30,054,2° 849,2° 30,903,4° 27,049,2° 57,125,2° 84,174,5° 19,353° 16,290,7° 19,353°
Total Transmission O&M preciation & Amortization Expense Depreciation & Amortization Expense Transmission Depreciation Expense Amortization of Abandoned Plant Projects New plant Depreciation Expense only for Estimate Total Transmission Depreciation and Amortization Expense General Depreciation Intangible Amortization Wage & Salary Allocation Factor General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Total Total Total Transmission Depreciation - Electric Only Allocated to Transmission	(Note A)	Attachment 8, Col. (D) Attachment 5 Attachment 6 (Line 76 + Line 76a + Line 77) Attachment 8, Col. (D) p336.1.f (Line 79 + Line 80) (Line 5) (Line 81 * Line 82) p336.11.b p356 or p336.11d (Line 84 + Line 85) (Line 5) (Line 87)	37,226,4° 30,054,2° 849,2° 30,903,4° 27,049,2° 57,125,2° 84,174,5° 19,353° 16,290,7° 19,353°
Total Transmission O&M Preciation & Amortization Expense Depreciation & Amortization Expense Transmission Depreciation Expense Amortization of Abandoned Plant Projects New plant Depreciation Expense only for Estimate Total Transmission Depreciation and Amortization Expense General Depreciation Intangible Amortization Total Wage & Salary Allocation Factor General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Total Transmission Depreciation & Amortization	(Note A)	Attachment 8, Col. (D) Attachment 5 Attachment 6 (Line 76 + Line 76a + Line 77) Attachment 8, Col. (D) p336.1.f (Line 79 + Line 80) (Line 5) (Line 81 * Line 82) p336.11.b p356 or p336.11d (Line 84 + Line 85) (Line 5) (Line 87)	37,226,4° 30,054,2° 849,2° 30,903,40° 27,049,2° 57,125,2° 84,174,5° 19,353° 16,290,7° - 19,353° 47,194,1°
Total Transmission O&M Pereciation & Amortization Expense Depreciation & Amortization Expense Transmission Depreciation Expense Amortization of Abandoned Plant Projects New plant Depreciation Expense only for Estimate Total Transmission Depreciation and Amortization Expense General Depreciation Intangible Amortization Total Wage & Salary Allocation Factor General Depreciation Allocated to Transmission Common Depreciation - Electric Only Common Amortization - Electric Only Total Wage & Salary Allocation Factor Common Depreciation - Electric Only Total Transmission Depreciation & Amortization	(Note A)	Attachment 8, Col. (D) Attachment 5 Attachment 6 (Line 76 + Line 76a + Line 77) Attachment 8, Col. (D) p336.1.f (Line 79 + Line 80) (Line 5) (Line 81 * Line 82) p336.11.b p356 or p336.11d (Line 84 + Line 85) (Line 85) (Line 86 * Line 87)	,,

92	Long Term Interest			
2	Long Term Interest	(Note Q)	Attachment 5	63,891,
3	Amortization of Debt Discount and Expense		p117.63.c	537,
ı	Amortization of Loss on Reacquired Debt		p117.64.c	1,665,
	Less Amort of Gain on Reacquired on Debt-Credit		p117.65.c	,
	Less Amort of Premium on Debt-Credit		p117.66.c	
	Interest on Debt to Associated Companies		p117.67.c	6,109
	Total Long Term Debt Costs		(Sum lines 92 to 94) - Line 95 - Line 96 + Line 97	72,204
	-			
	Preferred Dividends	Enter Positive	p118.29.c	
)	Common Stock			4 004 004
	Proprietary Capital		p112.16.c	1,801,821
1	Less Accumulated Other Comprehensive Income Account 219		p112.15.c	1,034
2	Less Preferred Stock		(Line 110)	
3	Less Account 216.1		p112.12.c	
	Common Stock		(Line 100 - (Sum Lines 101 to 103))	1,800,786
	Capitalization			
	Long Term Debt Bonds		Attachment 5	1,525,000
3		Enter Megative		
	Less Loss on Reacquired Debt	Enter Negative		(11,521
3	Plus Gain on Reacquired Debt		p113.61.c	
9	Total Long Term Debt		Sum (Lines 105 to Line 108)	1,513,478
)	Preferred Stock		p112.3.c	
1	Common Stock		(Line 104)	1,800,786
2	Total Capitalization		(Sum Lines 109 to 111)	3,314,264
3	Debt %		(Line 109 / Line 112)	45.0
	Preferred %		(Line 110 / Line 112)	0.0
5	Common %	(Note O)	(Line 111 / Line 112)	54.3
,	Common 76	(14016-0)	(Line 1117 Line 112)	54.
3	Debt Cost		(Line 98 / Line 109)	0.0
7	Preferred Cost		(Line 99 / Line 110)	
3	Common Cost	(Note J)	10.9% ROE + .5% RTO Adder	0.
9	Weighted Cost of Debt		(Line 113 * Line 116)	0.0
)	Weighted Cost of Preferred		(Line 114 * Line 117)	0.0
				0
1	Weighted Cost of Common		(Line 115 * Line 118)	0.0
2	Total Return (R)		(Sum Lines 119 to 121)	0.0
3	Investment Return = Rate Base * Rate of Return		(Line 51 * Line 122)	63,801
pc	osite Income Taxes			
	Income Tax Rates			
ļ	FIT=Federal Income Tax Rate	(Note I)		21.0
,	SIT=State Income Tax Rate or Composite			8.49
	p (percent of federal income tax deductible for state purposes)		Per State Tax Code	0.00
,	T =1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} =			27.70
	T/ (1-T)			38.3
7	ITC Adjustment	(Note I)		
7	ITC Adjustment Amortized Investment Tax Credit	(Note I) Enter Negative	Attachment 1	
3	Amortized Investment Tax Credit	(Note I) Enter Negative		138 3
,	Amortized Investment Tax Credit 1/(1-T)		1 / (1 - Line 127)	
)	Amortized Investment Tax Credit			
7 3 9 0	Amortized Investment Tax Credit 1/(1-T) Net Plant Allocation Factor		1 / (1 - Line 127) (Line 12)	
7 3 9 0 1 2	Amortized Investment Tax Credit 1/(1-T) Net Plant Allocation Factor ITC Adjustment Allocated to Transmission		1 / (1 - Line 127) (Line 12)	138.3: 24.1: (2,284
6 7 8 9 0 1 2 2a	Amortized Investment Tax Credit 1/(1-T) Net Plant Allocation Factor ITC Adjustment Allocated to Transmission Other Income Tax Adjustments	Enter Negative	1 / (1 - Line 127) (Line 12) (Line 129 * (1 + Line 130) * Line 131)	24.1:

REVEN	JE REQUIREMENT			
5	Summary			
135	Net Property, Plant & Equipment		(Line 33)	927,991,078
136	Adjustment to Rate Base		(Line 50)	(165,975,172
137	Rate Base		(Line 51)	762,015,906
138	O&M		(Line 75)	37,226,419
139	Depreciation & Amortization		(Line 89)	47,194,199
140	Taxes Other than Income		(Line 91)	1,815,138
141	Investment Return		(Line 123)	63,801,375
142	Income Taxes		(Line 134)	15,805,352
143	Gross Revenue Requirement		(Sum Lines 138 to 142)	165,842,482
,	Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Fac	rilities		
144	Transmission Plant In Service		(Line 13)	1,166,234,923
145			Attachment 5	1,100,234,323
	Included Transmission Facilities (N			- 1 100 001 000
146			(Line 144 - Line 145)	1,166,234,923
147	Inclusion Ratio		(Line 146 / Line 144)	100.00%
148	Gross Revenue Requirement		(Line 143)	165,842,482
149	Adjusted Gross Revenue Requirement		(Line 147 * Line 148)	165,842,482
150	Revenue Credits		Attachment 3	2,515,699
151	Net Revenue Requirement		(Line 149 - Line 150)	163,326,783
	Net Plant Carrying Charge			
152	Gross Revenue Requirement		(Line 143)	165,842,482
153	Net Transmission Plant		(Line 13 - Line 22)	823,062,533
154	Net Plant Carrying Charge		(Line 152 / Line 153)	20.1494%
155	Net Plant Carrying Charge without Depreciation		(Line 152 - Line 76) / Line 153	16.4979%
156	Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes		(Line 152 - Line 76 - Line 123 - Line 134) / Line 153	6.8259%
	Net Plant Carrying Charge Calculation per 100 Basis Point increase in ROE			
157	Gross Revenue Requirement Less Return and Taxes		(Line 143 - Line 141 - Line 142)	86,235,756
158	Increased Return and Taxes		Attachment 4	85,333,940
159	Net Revenue Requirement per 100 Basis Point increase in ROE		(Line 157 + Line 158)	171,569,696
160	Net Transmission Plant		(Line 13 - Line 22)	823,062,533
161	Net Plant Carrying Charge per 100 Basis Point increase in ROE		(Line 159 / Line 160)	20.8453%
162	Net Plant Carrying Charge per 100 Basis Point increase in ROE without Depreciation		(Line 159 - Line 76) / Line 160	17.1938%
163	Net Revenue Requirement		(Line 151)	163,326,783
164	True-up amount		Attachment 6	(4,799,479
165	Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects		Attachment 7	2,885,373
166	Facility Credits under Section 30.9 of the PJM OATT		Attachment 5	-
167	Net Zonal Revenue Requirement		Sum (Lines 163 to 166)	161,412,677
	Network Zonal Service Rate			
168			Attachment 5	2,534.00
169	Rate (\$/MW-Year)		(Line 167 / Line 168)	63,698.77
170	Network Service Rate (\$/MW/Year)		(Line 169)	63,698.77

- A Electric portion only.
- Excludes leases that are expensed as O&M (rather than amortized). Includes new Transmission plant that is expected to be placed in service in the current calendar year. New Transmission plant expected to be placed in service in the current calendar year that is not included in the PJM Regional Transmission Expansion Plan (RTEP) must be separately detailed on Attachment 6. Lines 14, 23, and 77 refer to Attachment 6, Step 2 in the first year and Step 9 in all subsequent years; line 36 use Step 6 for True Up and Step 9 for Estimate). For the estimate, all rate base items will be calculated based on end of year data, except transmission plant additions, retirements and depreciation will be calculated based on 13 month averages. For the True-up, transmission and distribution plant and the associated depreciation reserve shall be calculated using the average of 13 monthly balances in Attachment 5 and all other rate base items, excluding Cash Working Capital, shall be calculated using beginning and end of year averages in Attachment 5 or Attachment 1. Include on line 36, the 13 monthly average CWIP balance on Attachment 6 for FERC authorized incentive transmission projects shown on Attachment 6.
- C Includes Transmission Portion Only. Only land held for future use that has an estimated in service date within the next ten years may be included.
- D Excludes All EPRI Annual Membership Dues.
- E Includes All Regulatory Commission Expenses.
- F Includes transmission system safety related advertising included in Account 930.1.
- G Includes Regulatory Commission Expenses directly related to transmission service, RTO fillings, or transmission siting itemized in Form 1 at 351.h.
- H Reserved for future use.
- The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p =
- the percentage of federal income tax deductible for state income taxes. If the utility includes taxes in more than one state, it must explain in
- Attachment 5 the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that
- elected to use amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce
- rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T). A utility must not include tax credits as a reduction to rate base and as an amortization against taxable income.
- J ROE will be supported in the original filing and no change in ROE will be made absent a Section 205 filing at FERC.
- K Education and outreach expenses relating to transmission, for example siting or billing.
- L As provided for in Section 34.1 of the PJM OATT; the PJM established billing determinants will not be revised or updated in the annual rate reconciliations.
- M Amount of transmission plant excluded from rates per Attachment 5.
- N Payments made under Schedule 12 of the PJM OATT that are not directly assessed to load in the Zone under Schedule 12 are included in Transmission O&M on line 54. If they are booked to Acct 565, they are included on line 54.
- O The equity component of DLC' capital structure shall not be greater than 59 percent, nor less than 45 percent, regardless of Duquesne's actual capital structure. When DLC's equity component falls within the stated range, DLC shall use its actual capital structure.
 - The input value on line 100 Proprietary Capital shall be adjusted so that the equity percentage shown on line 115 will be 45% if the actual equity percentage is less than 45% or 59% if the actual equity percentage is above 59%.
- P Include on line 36, the 13 monthly average CWIP balance on Attachment 6 for FERC authorized incentive transmission projects shown on Attachment 6.
- Q DLC will include interest associated with debt that is outstanding using 13 monthly averages at the end of the FERC Form No. 1 year. Therefore only interest included in column I on page 257 of the FERC Form No. 1 that has an outstanding amount included in column H will be included in the interest calculation.
- R Includes the transmission-allocated portions of the balances in Accounts 190, 281, 282 and 283 and the transmission-allocated portions of the tax-related portions of Accounts 182.3 and 254. Accumulated deferred income tax amounts associated with asset or liability accounts excluded from rate base (such as ADIT related to other post-employment benefit costs and certain tax-related regulatory assets or liabilities) do not affect rate base. To maintain rate base neutrality upon changes in income tax laws, income tax rates, and other actions taken by a tax authority, resulting unamortized deficient or (excess) ADIT is included without tax gross-up. Supporting information is provided in Attachment 1.
- S Effective June 1, 2020, includes amounts associated with the amortization of any deficient or (excess) deferred income taxes (resulting from changes in income tax laws, income tax rates, and other actions taken by a tax authority). See Attachment 5 for detail of Other Income Tax Adjustments and Attachment 9 for detail of Amortization of Deficient or (Excess) Accumulated Deferred Income Taxes.
- T Amortization of Abandoned Plant may only be included pursuant to a Commission Order authorizing such inclusion. The Company must submit a Section 205 filing to recover the cost of abandoned plant.

Duquesne Light Company
Attachment H-17A
Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet Tax Detail

A	B End of Year Total	C Beg of Year Total	D Average	E Gas, Prod Or Other	F Only Transmission	G Plant	H Labor	1
				Related	Related	Related	Related	
Line #								
1 ADIT-190 (enter negative) - line 43	(38,410,413)	(38,108,438)	(38,410,413)	(8,906,496)			(29,503,917)	
2 ADIT- 282 line 49	698,690,314	692,466,845	698,690,314	527,443,217	171,247,097			
3 ADIT- 283 line 62	66,817,490	67,310,020	66,817,490	6,094,889		2,853,625	57,868,976	
4 Subtotal Sum (line 1 + line 2 + line 3)	727,097,391	721,668,427	727,097,391	524,631,610	171,247,097	2,853,625	28,365,059	•
5 Wages & Salary Allocator Appendix A line 5							19.3535%	
6 Gross Plant Allocator Appendix A line 10						23.7533%		
7 Transmission Allocator					100.00%			
8 All other				0.00%	1			
9 ADIT	177,414,564			-	171,247,097	677,829		Enter Column B as a negative on Appendix A, line 34. (Column B = Sum of Columns F through H)
				line 8 * line 4	line 7 * line 4	line 6 * line 4	line 5 * line 4	

2,853,625 <from Acct 283 below

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns C-F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately.

- Instructions for Account 190, 282 and 283:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column E.

 2. ADIT items related only to Transmission are directly assigned to Column F.

 3. ADIT items related to plant and not in Columns A & B are included in Column B.

 4. ADIT items related to labor and not in Columns A & B are included in Column H.

 5. Deferred income taxes arise when items are included in taxable income in different periods than they are included in rates, therefore if the item giving rise to the ADIT is not included in the associated ADIT amount shall be excluded.
- 6. All ADIT line items and allocations will be supported by the settlement in Docket No. ER06-1549 and no change in allocation will be allowed absent a filing at FERC.
 7. Any new ADIT items will be clearly marked and separated in each account from the settled items for review.

	A	В	С	D End of Year for	E	F	G	н	I
	NOTE: (Schedule Page 110 - 111 Line No. 82)	End of Year Total	Beg of Year Total	Est. Average for Final Total	Gas, Prod Or Other Related	Only Transmission Related	Plant Related	Labor Related	Justification
	ADIT-190								
10	Other regulatory assets/liabilities - Transmission plant	(23,171,949)	(22,265,267)	(23,171,949)		(23,171,949)			Transmission-related tax-related net regulatory assets/liabilities not related to tax law remeasurements (prior to gross-up). Recorded in Account 254. Removed from rate base as a FASB 109 item below.
11	Tax gross-up on other regulatory assets/liabilities - Transmission plant	(9,634,735)	(11,222,876)	(9,634,735)		(9,634,735)			Gross-up for income tax due on transmission-related tax-related net regulatory assets/liabilities other than tax law change remeasurements (Line 10) excess ADIT. Formerly referred to as FAS 109 Tax Gross-Up. Recorded in Account 254. Removed from rate base as a FASB 109 lem below.
12	Excess ADIT regulatory liability - Transmission plant (from Attachment 9.2, Lines 4 and 6, Column H)	57,494,148	56,032,413	57,494,148		57,494,148			Remeasurement of deferred tax liabilities in account 282 for income tax rate changes on transmission plant-related books/act differences (prior to gross-up) with an offset to regulatory liability account 254. Specific allocation of excess ADIT between transmission and distribution determined by underlying functional records. General plant excess ADIT affected to transmission using the wage and salary allocatior. Transmission excess ADIT agreed to Attachment 9.2. Removed from rate base as a FASB 109 tem bollow.
13	Tax gross-up on excess ADIT regulatory liability - Transmission plant	21,210,912	22,660,882	21,210,912		21,210,912			Gross-up for income tax due on transmission plant-related excess ADIT (Line 12). Recorded in Account 254. Removed from rate base as a FASB 109 item below.
14	Other tax-related regulatory assets/liabilities - Distribution/other plant	(98,858,969)	(94,529,883)	(98,858,969)	(98,858,969)				Distribution/other-related tax-related net regulatory assets/liabilities not related to tax law change remeasurements. Recorded in Account 254. Removed from rate base as a FASB 109 item below.
15	Tax gross-up on other tax-related regulatory assets/liabilities - Distribution/other plant	(41,607,980)	(42,911,401)	(41,607,980)	(41,607,980)				Gross-up for income tax due on distribution/other-related tax-related net regulatory assets/liabilities other than excess ADIT (Line 14). Formerly referred to as FAS 109 Tax Gross-Up. Recorded in Account 254. Removed from rate base as FASB 109 Item below.
16	Excess ADIT regulatory liability - Distribution/other plant	154.248.083	161.154.949	154,248,083	154.248.083				Remeasurements of deferred tax liabilities in account 282 for income tax rate changes on distribution/other plant-related bookbax differences (prior to gross-up) with an offset to regulatory liability account 254. Specific allocation of excess ADIT between transmission and distribution determined by underlying functional records. General plant excess ADIT allocated to distribution using the wage and salary allocator. Removed from rate base as a FASB 109 tiem below.
	Tax gross-up on excess ADIT regulatory liability - Distribution/other plant	60,289,592	65,479,432	60,289,592	60,289,592				Gross-up for income tax due on distribution/other-related excess ADIT (Line 16). Formerly referred to as FAS 109 Tax Gross-Up. Recorded in Account 254. Removed from rate base as a FASB 109 item below.
18	Excess ADIT regulatory liability – Transmission non-property-related (from Attachment 9.2, Lines 5 and 7, Column H)								Remeasurement of deferred tax liabilities in accounts 190 and 283 (prior to gross-up) for income tax rate changes on transmission-related booklas differences not related to plant with an offset to requisitory liability account 254. Non-plant excess ADIT allocated to transmission using he wage and salary allocator. Transmission non-plant excess ADIT agreed to permanent worksheet Attachment 9.2. Removed from rate base as a FASE 109 filem below.
19	Tax Gross-up on excess ADIT regulatory liability – Transmission non- property-related								Gross-up for income tax due on non-plant transmission-related excess ADIT (Line 18). Corresponding amount recorded in Account 254. Removed from rate base as FASB 109 item below.
20	Deficient ADIT regulatory asset – Transmission non-property-related (from Attachment 9.2, Lines 11 and 12, Columns H)	-		-		-			Remeasurement of deferred tax assets in account 190 (prior to tax gross-up) for income tax rate changes on transmission-related book/tax differences not related to plant with an offset to regulatory asset account 182.3. Non-plant deficient ADIT allocated to transmission using the wage and salary allocatior. Transmission non-plant deficient ADIT agreed to Attachment 9.2. Removed from rate base as a FASB 109 time below.
21	Tax Gross-up on deficient ADIT regulatory liability – Transmission non- property-related	-		_		_			Gross-up for income tax due on non-plant transmission-related excess ADIT (line 20). Corresponding amount recorded in account 182.3. Removed from rate base as FASB 109 item below.
22	Vacation Pay	638,545	581,650	638,545				638,545	Vacation pay earned and expensed for books, tax deduction when paid - employees in all functions
23	Reserve for Healthcare	403,541	607,259	403,541				403,541	Self Insurance reserve expanded for books, tax deduction when paid - employees in all functions
24	Reserve for Compensated Absences	1,759,235	1,637,114	1,759,235				1,759,235	Vacation pay accrued and expensed for books, tax deduction when paid - employees in all functions
	Accrued Pensions	21,135,111	19,372,188	21,135,111					Book accrual for pension contributions
26	Other Post-Employment Benefits Costs - OPEB	4,819,632	5,256,028	4,819,632				4,819,632	FAS postretirement benefit liability. Formerly referred to as FAS 106.

Duquesne Light Company Attachment H-17A Attachment 1 - Accumulated Deferred Income Taxes (ADIT) Worksheet Tax Detail

Stormer for broken New Lookings 2-200.007 2-200.									To
Section Sect	7 Reserve for Warwick Mine Liability	2.208.837	2.408.120	2.208.837	2.208.837				Costs expensed related to 2000 generation asset sale, tax deduction when paid. Formerly referred to as Warwick Mine Closing Costs.
Section Sect									
State Process of Control 1985	Treading for legacy issues	303,030	304,702	303,030	303,030				-
Product Standard St	9 Bad Debt Reserve Amortization	3,127,294	3,171,043	3,127,294	3,127,294				
Company Comp	0 Accrued Sales and Use Tax	479,154	640,689	479,154	479,154				Book sales & use tax estimate accrued and expensed, tax deduction when paid - relates to all function
Explication Comment	1 Provision for injuries and damages	805,957	808,550	805,957				805,957	Reserve expensed for books, tax deduction when paid - employees in all functions
Control Resource Control Res	2 Affordable Housing Tax Recapture Bond				-				Accrued bond expense, tax deduction when paid
Defended Contribution 1865-079 1895-17	3 Legal Accrual	533,947	221,396	533,947				533,947	Legal reserve expensed for books, tax deduction when paid - relates to all functions
Demand Controls	4 Accrued Misc Reserves	4,227,581	4,243,091	4,227,581				4,227,581	Accrued miscellaneous items included in account 190.
Determit Challes	5 Derivative Instruments								Unrecognized loss for derivative contracts. Loss recognized for tax when realized.
Control Cont	6 Deferred Credits	345,220	332,171	345,220	345,220				Revenue received on long term contracts, amortized over the life of the contract for books, but recognized as taxable upon receipt of cash.
Committing Lates Right of Use (RIGU) 3,801 LBO 3,801 LBO 3,801 LBO 1,000 LBO 1	7 Other	(1.581.479)	(922.721)	(1.581.479)	(1.581.479)				
Designation									Lease obligation recognized under ASC 842, not recognized for tax purposes until use of the leased
Equation Page Pag	8 Operating Lease Right of Use (ROU)	3,961,820	4,623,126	3,961,820	3,961,820				
Light 1988 of 1988 of 100 and to approximate 119,000 (102) 134,000 (102) 134,000 (102) 134,000 (102) 136,000 (102)	9 Payroll Tax Deferral	-							
Light 1988 of 1988 of 100 and to approximate 119,000 (102) 134,000 (102) 134,000 (102) 134,000 (102) 136,000 (102)									
Last PASS 14 Above fine tegratery removed 4,819 6222 5,256,033 4,819 6252 5 1	0 Subtotal - p234 (Sum line 10 through line 39)						-	34,323,549	
Section Sect					74,070,726	45,898,376	-	4.040.000	Includes amounts on Lines 10 – 21.
B C End of Year Total Page of Year Year Page of Year Total Page of Year Total Page of Year Total Page of Year Total Page of Year Page of					9 006 406		-		
## Part	Total - Line 40 - (Line 42 - Line 41)	30,410,413	30,100,430	30,410,413	0,300,430			20,000,017	
End of Year Paral Total	A	В	С	End of Year for	E	F	G	н	1
Total Tota		End of Year	Reg of Year		Gas Prod	Only			
ACCELERATE Objectation - Transmission 171,247,097 185,387,681 185,387,681 185,							Plant	Labor	
Accelerated Depreciation - Transmission 171,247,097 165,387,681 171,247,097 171		70147	70107						Justification
Accelerated Depreciation - Transmission	ADIT- 282								
Accelerated Depreciation - Transmission 171,247,097 165,387,881 171,247,097 171									underlying functional records. General plant allocated between transmission and distribution using the
Accelerated Depreciation - Distribution/Other	Accelerated Depreciation - Transmission	171,247,097	165,387,681	171,247,097		171,247,097			reflected on Line 12.
Subbala p275 698,690,314 692,468,845 698,690,314 527,443,217 171,247,097	5 Accelerated Denneciation - Distribution/Other	527 443 217	527 079 164	527 443 217	527 443 217				underlying functional records. General plant allocated between transmission and distribution using the wage and salary allocator. Remeasurement due to tax law changes (net of subsequent amortization) is
Last FASS 168 box First sparsety removed	6 Subtotal - p275	698,690,314	692,466,845	698,690,314	527,443,217	171,247,097			
Total Line 46 - (Line 48 + Line 47) 698,690,314 692,466,845 698,690,314 527,443,217 171,247,097		•					-		
ADIT-283 Amortization Loss on Reacquisition ADIT-283 Amortization Loss on Reacquisition 2,853,625 3,249,199 2,853,625 7,86,196 (58,864) 1,022,201 (58,864) 1,022,		000 000 044	000 400 045	-	507 440 047	474 047 007			
NOTE: Schedule Page No. 112 Line No. 64) **Part of Year Total Tot	9 Total = Line 46 - (Line 48 + Line 47)	698,690,314	692,466,845	698,690,314	527,443,217	1/1,24/,09/		-	
NOTE: Schedule Page No. 112 Line No. 64) End of Year Total Final	A	В	С	End of Year for	E	F	G	н	1
ADIT-282 Amortization Loss on Reacquisition 2,853,625 Amortization Loss on Reacquisition 2,853,625 Amortization Loss on Reacquisition 3,263,625 4,263,625 Amortization Loss on Reacquisition 4,263,625 Amortization Loss on Reacquisition 5,58,6941 5,2011 5,88,641 Compensation Asserts 5,191,933 4,427,212 5,191,933 4,427,212 5,191,933 5,191,931,931 5,191,933 5,191,93	NOTE: Schedule Page No. 112 Line No. 64)				Or Other	Transmission			Justification
Amortization Loss on Reacquisition 2,853,625 3,246,189 2,853,625 4,853,625 5,864,195 2,853,625 5,864,195 2,853,625 5,864,195 5,8	ADIT-283				riolatou	riolatou	nomico		
Partnership Investments 1,58,664 1,022,201 1,58,664 1,58,664 5,58,664 Difference in book versus tax basis in partnership investments 2,191,933 4,2712 2,191,933 2,19	Amoritization Loss on Reacquisition	2 853 626	3 249 199	2 853 626			2 853 625		The cost of bond redemption is deductible currently for tax purposes and is amortized over the life of the new bond issue for book purposes - relates to all functions.
Regulatory Assets 2,191,933 4,427,212 2,191,933 2,191,933 Asset due to rate regulated capitalization of incurred costs that would otherwise be charge to expent Pension Regulatory Asset 56,109,741 55,519,741 56,109,741 56,109,741 Regulatory Asset 56,109,741 Regulatory Asset due to rate regulated capitalization of incurred costs that would otherwise be charge to expent Pension Regulatory Asset associated with adoption of FAS 158. Compensated Absences 1,759,235 1,759,235 Current vear vacation pay accrual Other 3,961,820 3,961,820 Asset recognized under ASC 842, not recognized for tax purposes. Subtotal - p277 (Form 1-F filer: see note 6, below) 66,817,490 67,310,020 66,817,490 6,094,899 -2,853,625 57,868,976 Lass FASB 108 Above if not separately removed - - - - -	1 Partnership Investments				(58,864)		2,000,020		
Compensated Absences	2 Regulatory Assets	2,191,933	4,427,212	2,191,933					Asset due to rate regulated capitalization of incurred costs that would otherwise be charge to expense.
Other Operating Lease Right of Use (ROU) 3,961.820 4,623.125 3,961.820 3,961.820 Asset recognized under ASC 842, not recognized for tax purposes. Subtotal - p277 (Form 1-f filer: see note 6, below) 66,817.490 67,310,020 66,817.490 6,094,889 - 2,853,625 57,868.976 Leas FASS 109 Above if not separately removed	Pension Regulatory Asset		52,351,178					56,109,741	Regulatory asset associated with adoption of FAS 158.
Subtotal - p277 (Form 1-F filer: see note 6, below) 66,817,490 67,310,020 66,817,490 66,917,490 67,310,020 66,817,490 67,310,020 66,817,490 67,310,020 6		1,759,235	1,637,115	1,759,235				1,759,235	Current year vacation pay accrual
Subtotal - p277 (Form 1-F filer: see note 6, below) 66,817,490 67,310,020 66,817,490 - 2,853,625 57,868,976 Leas FASB 109 Above if not separately removed		2 061 020	4 622 125	2 061 020	2 061 920				Accept recognized under ASC 942, not recognized for tay numbers
Subbata p277 (Form I-F filer: see note 6, below) 66,817,490 67,310,020 66,817,490 - 2,853,625 57,868,976 Lass FASB 109 Above if not separately removed -	7	3,901,820		3,901,820	3,901,820				noset recognized drider AGC 642, Not recognized for tax purposes.
Subbata p277 (Form I-F filer: see note 6, below) 66,817,490 67,310,020 66,817,490 - 2,853,625 57,868,976 Lass FASB 109 Above if not separately removed -	8	-	-						
Less FASB 106 Above if not separately removed	9 Subtotal - p277 (Form 1-F filer: see note 6, below)	66 917 400	07.040.000	66 017 400	6 004 880		2 852 625	E7 969 076	
		00,017,490	67,310,020	00,017,490	0,094,009	-	2,000,020	37,000,976	
1 65,817,490 67,310,020 65,817,490 67,310,020 65,817,490 67,310,020 65,817,490 67,310,020 6		66,817,490	67,310,020	-	6,094,669		2,000,020	57,000,970	
	1 Less FASB 106 Above if not separately removed		-			-	-	-	

ADITC-255

	Item	Amortization
Amortization		
Amortization to Line 129 of Appendix A	Total	
Total		
Total Form No. 1 (p 266 & 267)		-
Difference /1		-

^{/1} Difference must be zero or the difference included in Appendix A.

Duquesne Light Company Attachment H -17A Attachment 2 - Taxes Other Than Income Worksheet

Other Taxes	FERC Form No. 1 Page 263 Col (i)	Allocator	Allocated Amount
Plant Related		Gross Plant	Allocator
1 PA Capital Stock Tax	line 15	-	
2 Real Estate	line 33	659,361	659,361
3 PA PURTA		1,224,713	1,224,713
4 Total Plant Related Sum of line 1 through	n line 3	1,884,074 23.7533%	\$ 447,529
		Wages & Salary	Allocator
5 Februards and		00.740	
5 Federal Unemployment	line 4	33,716	33,716
6 FICA		6,686,447	6,686,447
7 PA Unemployment	line 18	141,704	141,704
8 City of Pittsburgh 9 Total Labor Related Sum of line 5 through	line 34	204,591 7,066,458 19.3535%	204,591 \$ 1,367,608
5 Fotal Labor Holace Cum of the Cambag	Time 0	1,000,100 10100070	• 1,001,000
Other Excluded		All other	
10 Highway Use	line 6	-	
11 Excise Tax on Coal	line 7	-	
12 PA Gross receipts Tax	line 14 63	3,657,058	63,657,058
13 PA Corporate Loans	line 16	-	
14 PA Insurance Premiums	line 17	-	
15 PA Fuel Use	line 19	-	
16 PA Motor Carriers	line 20	-	
17 PA Other	line 21	(951,382)	-951,382
18 WV Franchise	line 26	-	
19 WV Income	line 27	-	
20 Gross Receipts	line 32	-	
21 Total Excluded	6	62,705,676 0.00%	
22 Total (line 4 + line 9 + line 21	7	71,656,208	\$ 1,815,138
23 Total 'Other' Taxes included on p.114.14c	7′	1,656,208	71,656,208

Criteria for Allocation:

Difference (line 23-line 22) Note E

- A All Taxes Other than Income Tax line items and allocations will be supported by the settlement in Docket No. ER06-1549 and no change in allocation will be allowed absent a filing at FERC.
- B Any new Taxes Other than Income Tax will be clearly marked and separated in each account from the settled items for review.
- C Other taxes that are incurred through ownership of plant including transmission plant will be allocated based on the Gross Plant Allocator. If the taxes are 100% recovered at retail they may not be included.
- D Other taxes that are incurred through ownership of only general or intangible plant will be allocated based on the Wages and Salary Allocator. If the taxes are 100% recovered at retail they may not be included.
- E Other taxes that are assessed based on labor will be allocated based on the Wages and Salary Allocator.
- F Other taxes, except as provided for in C, D and E above, which include amounts related to transmission service, will be allocated based on the Gross Plant Allocator.
- G Excludes prior period adjustments for periods before January 1, 2007.

Duquesne Light Company Attachment H -17A Attachment 3 - Revenue Credit Workpaper

Account 454 - Rent from Electric Property

1 Rent from FERC Form No. 1 - Note 8		10,681,542
2 Rent from Electric Property - Transmission Related (Notes 3 & 8)		294,428
3		
4 Customer Choice - EGS Transmission	See Note 5	91,642,012
5 Other Electric Revenues	See Note 6	(3,051,757)
6 SECA Credits - Other EGS	See Note 7	(0,001,701)
7 Schedule 1A		729,607
8 Net revenues associated with Network Integration Transmission Service (NITS) for which the		. ==,
load is not included in the divisor (difference between NITS credits from PJM and PJM NITS		
charges paid by Transmission Owner) (Note 4)		1,339,331
9 PTP Serv revs for which the load is not included in the divisor received by TO		-
10 PJM Transitional Revenue Neutrality (Note 1)		-
11 PJM Transitional Market Expansion (Note 1)		-
12 Professional Services (Note 3)		-
13 Revenues from Directly Assigned Transmission Facility Charges (Note 2)		288,000
14 Rent or Attachment Fees associated with Transmission Facilities (Note 3)		-
15 Gross Revenue Credits	Sum Lines 7 to 14 + line 2	2,651,366
16 Less line 23	- line 23	(135,667)
17 Total Revenue Credits	line 15 + line 16	2,515,699
		_,,,,,,,,
18 Revenues associated with lines 19 thru 23 are to be included in lines 1-14 and total of those		294,428
revenues entered here		•
19 Income Taxes associated with revenues in line 18		81,577
20 One half margin (line 18 - line 19)/2		106,425
All expenses (other than income taxes) associated with revenues in line 18 that are included		
in FERC accounts recovered through the formula times the allocator used to functionalize the		
21 amounts in the FERC account to the transmission service at issue.		52,336
22 Line 20 plus line 21		158,761
23 Line 18 less line 22		135,667

- Note 1 All revenues related to transmission that are received as a transmission owner (i.e., not received as a LSE), for which the cost of the service is recovered under this formula, except as specifically provided for elsewhere in this attachment or elsewhere in the formula will be included as a revenue credit or included in the peak on line 168 of Appendix A.
- Note 2 If the costs associated with the Directly Assigned Transmission Facility Charges are included in the rates, the associated revenues are included in the rates. If the costs associated with the Directly Assigned Transmission Facility Charges are not included in the rates, the associated revenues are not included in the rates.
- Note 3 Ratemaking treatment for the following specified secondary uses of transmission assets: (1) right-of-way leases and leases for space on transmission facilities for telecommunications; (2) transmission tower licenses for wireless antennas; (3) right-of-way property leases for farming, grazing or nurseries; (4) licenses of intellectual property (including a portable oil degasification process and scheduling software); and (5) transmission maintenance and consulting services (including energized circuit maintenance, high-voltage substation maintenance, safety training, transformer oil testing, and circuit breaker testing) to other utilities and large customers (collectively, products). DLC will retain 50% of net revenues consistent with Pacific Gas and Electric Company, 90 FERC ¶ 61,314. Note: In order to use lines 15 20, the utility must track in separate subaccounts the revenues and costs associated with each secondary use (except for the cost of the associated income taxes).
- Note 4 If the facilities associated with the revenues are not included in the formula, the revenue is shown here, but not included in the total above and explained in the Cost Support. For example, revenues associated with distribution facilities. In addition, revenues from Schedule 12 are not included in the total above to the extent they are credited under Schedule 12.
- Note 5 Customer Choice EGS Transmission represents revenues received from Electric Generation Suppliers providing energy to retail customers in Duquesne's zone. As a result, the load is in the divisor for the zonal revenue requirement.
- Note 6 Other electric Revenues includes revenues for various related electricity products/premium services such as surge protectors and appliance guards.
- Note 7 SECA Credits Other EGS represents revenues received from Electric Generation Suppliers for transition transmission charges imposed by FERC.

Duquesne Light Company Attachment H -17A Attachment 3 - Revenue Credit Workpaper

Note 8 All Account 454 and 456 Revenues must be itemized below

Account 454	Include	Exclude
Joint pole attachments - telephone	-	9,589,115
Joint pole attachments - cable	-	-
Joint tower attachments - transmission	294,428	-
Underground rentals	-	-
Microwave tower wireless rentals	-	-
Other rentals	-	-
Corporate headquarters sublease	-	-
Misc non-transmission services	-	-
Customer Commitment Services (Account 454.02 & 454.03)	-	1,092,428
Total	294,428	10,681,542
Account 456	Include	Exclude
Customer Choice - EGS transmission	-	91,642,012
Other electric revenues	-	(3,051,757)
SECA credits	-	-
Transmission Revenue - AES/APS (Accounts 456.1 & 456.11)	-	-
Transmission Revenue - Piney Fork	288,000	-
Transmission Revenue - Firm (Account 456.32)	1,339,331	-
Transmission Revenue - Non-Firm	-	-
XXXX		
Total	1,627,331	88,590,255

Duquesne Light Company Attachment H -17A Attachment 4 - Calculation of 100 Basis Point Increase in ROE

A 100 Basis Point increase in ROE and Income Taxes Line 12 + Line 23 85,333,940

B 100 Basis Point increase in ROE 1.00%

Return	Calculation			
1	Rate Base		Appendix A, Line 51	762,015,906
2	Debt %	(Line 109 / Line 112)	Appendix A, Line 113	45.7%
3	Preferred %	(Line 110 / Line 112)	Appendix A, Line 114	0.0%
4	Common %	(Line 111 / Line 112)	Appendix A, Line 115	54.3%
5	Debt Cost	(Line 98 / Line 109)	Appendix A, Line 116	4.77%
6	Preferred Cost	(Line 99 / Line 110)	Appendix A, Line 117	0.00%
7	Common Cost	Appendix A % plus 100 Basis Pts	Appendix A, Line 118 + 1%	12.40%
8	Weighted Cost of Debt	(Line 113 * Line 116)	Appendix A, Line 119	0.0218
9	Weighted Cost of Preferred	(Line 114 * Line 117)	Appendix A, Line 120	-
10	Weighted Cost of Common	(Line 115 * Line 118)	Line 4 * Line 7	0.0674
11		(Sum Lines 119 to 121)	Sum Lines 8 to 10	0.0892
12		(Line 51 * Line 122)	Line 11 * Line 1	67,941,743
13 14 15 16 17	FIT=Federal Income Tax Rate SIT=State Income Tax Rate or Composite p (percent of federal income tax deductible for sta T =1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} = T/ (1-T)	ate purposes)	Appendix A, Line 124 Appendix A, Line 125 Appendix A, Line 126 Appendix A, Line 127 Appendix A, Line 128	21.00% 8.49% 0.00% 27.71% 38.33%
	ITC Adjustment			
18	Amortized Investment Tax Credit; enter negative	Attachment 1	Appendix A, Line 129	-
19	1/(1-T)	1 / (1 - Line 127)	Appendix A, Line 130	138.33%
20	Net Plant Allocation Factor	(Line 12)	Appendix A, Line 131	24.1262%
21	ITC Adjustment Allocated to Transmission	(Line 129 * (1 + Line 130) * Line 131)	Appendix A, Line 132	-
	Other Income Tax Adjustments			
21a	Other Income Tax Adjustments	Appendix A, (Note S)	Appendix A, Line 132a	(2,284,679)
22	Income Tax Component = CIT=(T/1-T) * Investment	t Return * (1-(WCLTD/R)) =	Line 17*Line 12*(1-(Line 8/Line 11))	19,676,876
23	Total Income Taxes		(Line 132 + Line 132a + Line 133)	17,392,197

Plant in Service Worksheet

Dec	usary th b ust tember ber sember sember sembor John Distribution Plant in Service sulation of Distribution Plant in Service sary uary th	Page #8 and Instructions Source p206.58.b Company Records	For 2022 For 2023	Balance For True up 1,102,624,428 1,104,220,889 1,105,604,625 1,106,297,377 1,104,614,314 1,119,508,491 1,118,309,644 1,119,448,892 1,122,282,730 1,125,667 1,166,234,923 1,120,204,768	3alance for Estimate 1.166.234.923 1.166.234.923	Dotals
Dec	amber any usary ch usst tember ember ember ember smission Plant in Service cutation of Distribution Plant in Service any usary ch	p.206.58. b. Company Records	For 2023	1,102,624,428 1,104,230,889 1,105,604,625 1,106,297,377 1,104,614,314 1,119,558,491 1,118,390,964 1,119,848,892 1,122,282,730 1,125,676,152 1,130,061,234 1,137,246,967 1,166,234,923 1,120,044,768	1,166,234,923	
Dec	amber any usary ch usst tember ember ember ember smission Plant in Service cutation of Distribution Plant in Service any usary ch	p.206.58. b. Company Records	For 2023	1,102,624,428 1,104,230,889 1,105,604,625 1,106,297,377 1,104,614,314 1,119,558,491 1,118,390,964 1,119,848,892 1,122,282,730 1,125,676,152 1,130,061,234 1,137,246,967 1,166,234,923 1,120,044,768	1,166,234,923	
Jan Pebe Mau Apr Map Map Jun Jun Jun Aug Sees Oct No Oct Dec Dec Jan Dec Jan Mar May May Aug Jun Jun Jun Jun Jun Jun Aug	uary ch b ust sember beer sember sember sember sember sember sember line Service	Company Records	For 2023	1.104.220.889 1.105.604.625 1.106.297.377 1.104.614.314 1.119.588.491 1.118.390.964 1.119.848.892 1.122.282.730 1.125.276.152 1.130.051.234 1.137.246.967 1.166.234.923 1.120.204.768		
Feb Mara Mara Mara Mara Mara Mara Mara Mar	usary th b ust tember ber sember sember sembor John Distribution Plant in Service sulation of Distribution Plant in Service sary uary th	Company Records P207.58.g Source P206.75.b Company Records	For 2023	1,105,604,625 1,106,297,377 1,104,614,314 1,119,558,491 1,118,309,664 1,119,448,892 1,122,282,730 1,125,676,152 1,130,061,234 1,137,246,967 1,166,234,923 1,120,204,768		
Mark Apr May Junu Julu Julu Aug See See Cot Now Tra Tra Cal Dec Jana Apr May Junu Julu Julu Aug Junu Aug Aug Aug Aug Aug Aug Aug Aug Aug Au	ch sust sember beer simber simper si	Company Records	For 2023 For 2023	1,106,297,377 1,104,614,314 1,119,558,491 1,118,390,964 1,119,848,992 1,122,282,730 1,125,676,152 1,130,051,234 1,137,246,967 1,166,234,923 1,120,204,768		
April	ust tember ber simber simber simber simission Plant in Service vulation of Distribution Plant in Service sary sary sary	Company Records P207.58.g Source P206.75.b Company Records	For 2023 For 2023 For 2023 For 2023 For 2023 For 2023 For 2023 For 2023 For 2023	1,104,614,314 1,119,558,401 1,118,300,664 1,119,848,892 1,122,282,730 1,125,676,152 1,130,051,234 1,137,246,967 1,166,234,923 1,120,204,768		
Jun July Aug See Oct Nov Dec Tra Cal Dec Jan Feb Mar Apr May Jun July Aug	bust tember ber simber simber simber simission Plant in Service tutation of Distribution Plant in Service sary tuary the	Company Records P207.58.g Source P206.75.b Company Records	For 2023 For 2023 For 2023 For 2023 For 2023 For 2023 For 2023	1,118,390,964 1,119,848,892 1,122,282,730 1,125,676,152 1,130,051,234 1,137,246,967 1,166,234,967 1,166,234,967		
July Aug See Oct Nov Dec Tra Cal Dec Jan Feb Mar Apr May Jun July Aug	ust member beer mehber mehber smilssion Plant in Service	Company Records P207.58.g Source P206.75.b Company Records	For 2023 For 2023 For 2023 For 2023 For 2023 For 2023	1,118,390,964 1,119,848,892 1,122,282,730 1,125,676,152 1,130,051,234 1,137,246,967 1,166,234,967 1,166,234,967		
Aug Sep Oct Nov Dec Tra Cal Dec Jan Feb Mar Apr May Jun July Aug	ust sember ber sember sember sembor Distribution Plant in Service Dis	Company Records Company Records Company Records Company Records Description Source P206.75.b Company Records Company Records Company Records Company Records Company Records Company Records	For 2023 For 2023 For 2023 For 2023 For 2023	1,122,282,730 1,125,676,152 1,130,061,234 1,137,246,967 1,166,234,923 1,120,204,768		
Sep Oct Nov Dec Tra Cal Dec Jan Feb Mar Apr May Jun July Aug	sember ber smber smission Plant in Service sustation of Distribution Plant in Service smber smy	Company Records Company Records P207.58.g Source P206.75.b Company Records Company Records Company Records Company Records Company Records Company Records	For 2023 For 2023 For 2023 For 2023 For 2022 For 2022	1,125,676,152 1,130,051,234 1,137,246,967 1,166,234,923 1,120,204,768		
Oct Nov Desc 3 Tra Cal Desc Jan Feb Mar Apr May Jun July Aug	ber minber simber simber simission Plant in Service sulation of Distribution Plant in Service	Company Records Company Records p207.58.g Source p206.75.b Company Records Company Records Company Records Company Records	For 2023 For 2023 For 2023 For 2022 For 2023	1,130,051,234 1,137,246,967 1,166,234,923 1,120,204,768		
Nov. Dec Tra Cal Dec Jan Feb Mar Apr May Jun July Aug	ember sember Service S	Company Records p207.58.g Source p206.75.b Company Records Company Records Company Records Company Records	For 2023 For 2023 For 2022 For 2023	1,137,246,967 1,166,234,923 1,120,204,768		
Dec Tra Cal Dec Jan Feb Mar Apr May Jun July Aug	ember smission Plant in Service uutation of Distribution Plant in Service ember sary uury ch	p207.58.g Source p206.75.b Company Records Company Records Company Records	For 2023 For 2022 For 2023	1,166,234,923 1,120,204,768		
Tra Cal Dec Jan Feb Mar Apr May Jun July Aug	smission Plant in Service Service Ser	Source p206.75.b Company Records Company Records Company Records	For 2022 For 2023	1,120,204,768		
Cal Dec Jan Feb Mar Apr May Jun July Aug	culation of Distribution Plant In Service ember pary usary ch	p206.75.b Company Records Company Records Company Records	For 2023		1,166,234,923	
Dec Jan Feb Mar Apr May Jun July Aug	omber gary usary ch	p206.75.b Company Records Company Records Company Records	For 2023	3 434 001 208		
Dec Jan Feb Mar Apr May Jun July Aug	omber gary usary ch	p206.75.b Company Records Company Records Company Records	For 2023	3 434 001 208		
Jan Feb Mar Apr May Jun July Aug	nary uuray ch	Company Records Company Records Company Records	For 2023	3 434 001 208		
Feb Mar Apr May Jun July Aug	uary ch	Company Records Company Records				
Feb Mar Apr May Jun July Aug	uary ch	Company Records Company Records		3,438,170,213		
Apr May Jun July Aug			For 2023	3,466,942,874		
May Jun July Aug		Common Donas de	For 2023	3,479,419,051		
Jun July Aug			For 2023	3,496,495,964		
July Aug		Company Records	For 2023	3,503,326,597		
Aug		Company Records	For 2023	3,523,977,968		
		Company Records	For 2023	3,549,937,921		
		Company Records	For 2023	3,593,363,023		
	tember	Company Records	For 2023	3,609,669,308		
Oct	ober ember	Company Records	For 2023 For 2023	3,642,917,179		
		Company Records p207.75.q		3,680,387,805	0.700.054.044	
	ember	pzu1.15.g	For 2023	3,709,851,941	3,709,851,941	
Dis	ribution Plant In Service			3,548,343,158	3,709,851,941	
0-	culation of Intangible Plant In Service	Source		1		
			F 0000	404 465 001		
	ember	p204.5.b	For 2022	404,105,291		
	ember	p205.5.g	For 2023	429,897,522	429,897,522	
Inta	ngible Plant In Service			417,001,407	429,897,522	
_	udation of Consent Plant to Constan	0		1		
	culation of General Plant In Service	Source				
	ember	p206.99.b	For 2022	402,236,770		
	ember	p207.99.g	For 2023	426,922,336	426,922,336	
Ge	eral Plant In Service			414,579,553	426,922,336	
	culation of Production Plant In Service	Source				
	ember	p204.46b	For 2022	-		
Jan		Company Records	For 2023	-		
Feb		Company Records	For 2023	-		
Mar		Company Records	For 2023	-		
Apr		Company Records	For 2023	-		
May		Company Records	For 2023	-		
Jun		Company Records	For 2023	•		
July		Company Records Company Records	For 2023 For 2023	•		
Aug	ust tember	Company Records	For 2023 For 2023			
Oct		Company Records	For 2023			
	oper ember	Company Records	For 2023			
	ember	p205.46.q	For 2023			
	duction Plant In Service	p200.40.g	FUI 2023			
Pro	duction Fiant in Service			-	•	
C-	culation of Common Plant In Service	Source		1		
			F 0000			
	ember (Electric Portion)	p356	For 2022	•		
	ember (Electric Portion)	p356	For 2023	-		
Cor	nmon Plant In Service			-	•	
_						
Tot	al Plant In Service	Sum of averages above		5,500,128,886	5,732,906,722	

Accumulated Depreciation Worksheet

Accumulate	d Depreciation Worksheet				
	Attachment A Line #s, Descriptions, Notes, Form				Details
	Calculation of Transmission Accumulated Depreciation	Source			p Balance for Estimate
	December	Prior year p219	For 2022	321,962,340	
	January	Company Records	For 2023	323,893,374	
	February	Company Records	For 2023	326,043,320	
	March	Company Records Company Records	For 2023 For 2023	327,766,454 330,760,582	
	April May	Company Records	For 2023	330,760,582	
	June	Company Records	For 2023	331,879,648	
	July	Company Records	For 2023	334,064,979	
	August	Company Records	For 2023	336,141,799	
	September	Company Records	For 2023	338,214,416	
	October	Company Records	For 2023	340,138,490	
	November	Company Records	For 2023	341,456,147	
	December	p219.25	For 2023	343,172,391	343,172,391
22	Transmission Accumulated Depreciation			332,904,617	7 343,172,391
		_			
	Calculation of Distribution Accumulated Depreciation	Source			
	December	Prior year p219.26	For 2022	1,010,875,039	
	January	Company Records	For 2023	1,013,725,869	
	February March	Company Records	For 2023	1,019,194,699	
	March April	Company Records Company Records	For 2023 For 2023	1,024,062,735 1,030,263,818	
	April May	Company Records Company Records	For 2023 For 2023	1,030,263,818	
	June	Company Records	For 2023	1,041,545,612	
ĺ	July	Company Records	For 2023	1,045,867,863	
	August	Company Records	For 2023	1,052,290,832	
	September	Company Records	For 2023	1,058,363,239	
	October	Company Records	For 2023	1,063,524,193	
	November	Company Records	For 2023	1,070,637,663	
	December	p219.26	For 2023	1,077,061,430	
	Distribution Accumulated Depreciation			1,041,752,444	1,077,061,430
	A				
	Calculation of Intangible Accumulated Depreciation	Source	=		
	December	Prior year p200.21.c	For 2022	280,681,159	
	December	p200.21c	For 2023	286,956,620	
26	Accumulated Intangible Depreciation			283,818,890	0 286,956,620
	Calculation of General Accumulated Depreciation	Source			
	December	Prior year p219	For 2022	166,371,951	
25	December Assess December	p219.28	For 2023	179,315,662 172,843,807	2 179,315,662 179,315,662
25	Accumulated General Depreciation			172,843,807	7 179,315,662
	Calculation of Production Accumulated Depreciation	Source			
	December	Prior year p219	For 2022		
	January	Company Records	For 2023		
	February	Company Records	For 2023		
	March	Company Records	For 2023		
	April	Company Records	For 2023		
	May	Company Records	For 2023	-	
	June	Company Records	For 2023		
	July	Company Records	For 2023	-	
	August	Company Records Company Records	For 2023 For 2023	:	
	September October	Company Records Company Records	For 2023 For 2023		
	October November	Company Records Company Records	For 2023 For 2023		
	December	p219.20 thru 219.24	For 2023		
	Production Accumulated Depreciation	pz 13.20 tillu z 13.24	FUI 2023		
	1 Todaston Assamatica Depresiation			-	
	Calculation of Common Accumulated Depreciation	Source			
	December (Electric Portion)	p356	For 2022		
	December (Electric Portion)	p356	For 2023		
28	Common Plant Accumulated Depreciation (Electric Only)	p000	FUI 2023		
20	Common Frank Accommutated Depreciation (Electric Only)				
7	Total Accumulated Depreciation	Sum of averages above		1,831,319,757	7 1.886,506,102
		or avorages above		1,001,010,101	· incompany · o -

Electric / Non-electric Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Form 1 Amount	Electric Portion	Non-electric Portion	Details	
Plant Allocation Factors						
26 Accumulated Intangible Depreciation	p200.21.c	286,956,620	286,956,620			
27 Accumulated Common Amortization - Electric	p356	-	-			
8 Common Plant Accumulated Depreciation (Electric Only)	p356	-	-			
Plant In Service						
77 Common Plant (Electric Only)	p356	-	-			
Materials and Supplies						
2 Undistributed Stores Exp	p227.6c & 15.c		-			
Allocated General & Common Expenses	·					
Plus Net Transmission Lease Payments	p200.4.c	-	-			
7 Common Plant O&M	p356	-	-			
Depreciation Expense						
Intangible Amortization	p336.1d&e	57,125,221	57,125,221			
4 Common Depreciation - Electric Only	p336.11.b		-			
5 Common Amortization - Electric Only	p356 or p336.11d	-	-			

Transmission / Non-transmission Cost Support

		Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Beg of year	E End of Year	and of Year for Est. Average for Final	Details
38	Plant Held for Future Use	p214	Total				
			Non-transmission Related				
			Transmission Related			-	

CWIP & Expensed Lease Worksheet

	Expensed Lease in Form 1
Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Form 1 Amount CWIP In Form 1 Amount Amount Details
Plant Allocation Factors	
6 Total Plant In Service p207.104.g	5,732,906,724
Plant In Service	
13 Transmission Plant In Service p207.58.g	1,166,234,926
17 Common Plant (Electric Only) p356	
Accumulated Depreciation	
22 Transmission Accumulated Depreciation p219.25.c	343,172,391

PBOPs Cost Support

Allowed Change in PBOP expense recorded in Acct. 926 (furner to Account 826 (Fivner Year) 18,824,121 1,888,149 16,385,72 1946,831 1	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instruction	s	Form 1 Amount	PBOBs	All other	Details
Account 926 (Current Year) Change in PBOP Expense recorded in Acct. 926 (increase not to cause more than \$.05/kW/Mo in zonal rate): 1 Allowed Change in Rete (\$KW/mo) 2 Divide zonal rate at Appendix A, line 168 by 1000 and by 12 = 3 Multiply Transmission Net Revenue Requirement (Appendix A, line 165) by ratio of line 1 over line 2 4 Divide line 3 by the wage & salary allocator (Appendix A, line 165) by ratio of line 1 over line 2 5 Subtract line 4 from the Change in PBOP expense permitted in the current year. 5 Subtract line 4 from the Change in PBOP expenses shown above	located General & Common Expenses					
Calculation of allowed increase in PBOP expense recorded in Acct. 926 (increase not to cause more than \$.05kW/Mo in zonal rate): 1	Account 926 (Prior Year)		18,274,121	1,888,149	16,385,972 Prior Year	
Calculation of allowed increase in PBOP expense recorded in Acct. 926 (increase not to cause more than \$.05kW/Mo in zonal rate): 1 Allowed Change in Rate (\$kW/mo) 2 Divide zonal rate at Appendix A, line 168 by 1000 and by 12 = 5 3 Multiply Transmission Net Revenue Requirement (Appendix A, line 165) by ratio of line 1 over line 2 1,520,40 4 Divide line 3 by the wage & salary allocator (Appendix A, line 5) 5 Subtract line 4 from the Change in PBOP expense shown above 1 his is the increase in PBOP expense permitted in the current year.	Account 926 (Current Year)	p323.187.b	12,921,478	974,647	11,946,831 Current Year	
1 Allowed Change in Rate (\$NW/mo) 0.05 2 Divide zonal rate at Appendix A, line 168 by 1000 and by 12 = 5 3 Multiply Transmission Net Revenue Requirement (Appendix A, line 165) by ratio of line 1 over line 2 1,520,400 4 Divide line 3 by the wage & salary allocator (Appendix A, line 167) by ratio of line 1 over line 2 7,855,935 5 Subtract line 4 from the Change in PBOP expense shown above (8,789,437)	Change in PBOP Expense		(5,352,643)	(913,502)	(4,439,141)	
2 Divide zonal rate at Appendix I, line 188 by 1000 and by 12 = 5 3 Multiply Transmission Net Revenue Requirement (Appendix A, line 165) by ratio of line 1 over line 2 1,520,400 4 Divide line 3 by the wape & salary allocator (Appendix A, line 5) 5 3 Subtract line 4 from the Change in PBOP expense shown above (8,789,437)	alculation of allowed increase in PBOP expense recorded in Acct. 926 (increase not to cause more than \$.05/kW/Mo in zonal rate):					
3 Multiply Transmission Net Revenue Requirement (Appendix A, line 165) by ratio of line 1 over line 2 1,520,400 4 Divide line 3 by the wage & salary allocator (Appendix A, line 5) 7,855,935 This is the increase in PBOP expense permitted in the current year. 5 Subtract line 4 from the Change in PBOP expense shown above (8,769,437)		0.05				
4 Divide line 3 by the wage & salary allocator (Appendix A, line 5) 5 Subtract line 4 from the Change in PBOP expense shown above (8,769,437) 7,855,935 This is the increase in PBOP expense permitted in the current year.		5				
5 Subtract line 4 from the Change in PBOP expense shown above (8,769,437)	3 Multiply Transmission Net Revenue Requirement (Appendix A, line 165) by ratio of line 1 over line 2	1,520,400				
5 Subtract line 4 from the Change in PBOP expense shown above (8,769,437) Enter ther result all in 6 5 on Appendix A, line (5,0ML); if it is positive, otherwise enter zero	4 Divide line 3 by the wage & salary allocator (Appendix A, line 5)	7,855,935 This is the increase in	PBOP expense permitted in the current year.			
6 Enter the result at line 5 on Appendix A, line 62 ONLY if it is positive; otherwise enter zero	5 Subtract line 4 from the Change in PBOP expense shown above	(8,769,437)				
	6 Enter the result at line 5 on Appendix A, line 62 ONLY if it is positive; otherwise enter zero					
	Less PBOP Expense in Acct. 926 in Excess of Allowed Amount					

EPRI Dues Cost Support

EFRI Dues Cost Support		
Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Form 1 Amount EPRI Dues	Details
Allocated General & Common Expenses		
63 Less EPRI Dues p352-353	168,677 168,677	

Regulatory Expense Related to Transmission Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Form 1 Amount	Transmission Related	Non-transmission Related	Details
Directly Assigned A&G					
67 Regulatory Commission Exp Account 928	p323.189.b	742,183	-	742,183	FERC Annual Assessment
Safety Related Advertising Cost Support					
Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Form 1 Amount	Safety Related	Non-safety Related	Details

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Form 1 Amount	Safety Related	Non-safety Related	Details
Directly Assigned A&G					
68 General Advertising Exp Account 930.1	p323.191.b	527,398		527,398	None

State 1	State 2	State 3	State 4	State 5	Details
PA					
8.49%					
	State 1 PA 8.49%	State 1 State 2 PA 8.49%	PA	PA	PA

Education and Out Reach Cost Support						
Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Form 1 Amount	Education & Outreach	Other	Details	
Directly Assigned A&G						
69 Constel Advertising Eye Associate 020.1	n222 101 h	E27 200		E27 209	None	

Excluded Plant Cost Support			
		Excluded Transmission	
Attachment A Line #s, Description	ns, Notes, Form 1 Page #s and Instructions	Facilities	Description of the Facilities
Adjustment to Remove Revenue Requirements Associated with Excluded Transmissio	n Facilities		
145 Excluded Transmission Facilities		0	General Description of the Facilities
Instructions:		Enter \$	None
1 Remove all investment below 69 kV facilities, including the investment allocated to distr separate costs are charged and step-up generation substation included in transmission	ibution of a dual function substation, generator, interconnection and local and direct assigned facilities for which plant in service.		
2 If unable to determine the investment below 69kV in a substation with investment of 69		Or	
the following formula will be used:	Example	Enter \$	
A Total investment in substation	1,000,000		
B Identifiable investment in Transmission (provide workpapers)	500,000		
C Identifiable investment in Distribution (provide workpapers)	400,000		
D Amount to be excluded (A x (C / (B + C)))	444,444		
1			Add more lines if necessary

Transmission Related Account 242 Reserves

			_				
Attachment A Line #s, Descri	ptions, Notes, Form 1 Page #s and Instructions	Beg of year	End of Year	d of Year for Est. Average for Final	Allocation	Trans Ritd	Details
Transmission Related Account 242 Reserves (exclude current year environmental	site related reserves)		Enter \$			Amount	
Directly Assignable to Transmission							
	Legal Accrual	-					
	Accrued FERC Assessment	-					
		-		•	100%		
Labor Related, General plant related or Common Plant related							
	Workmen's Compensation Liability	545,214	495,014	495,014			
	Accrued Payroll	2,427,161	2,236,841	2,236,841			
	Accrued Vacations	-					
	Accrued Compensated Absences	8,768,974	9,506,957	9,506,957			
	Accrued Legal Settlements	875,000	2,117,048	2,117,048			
	Incentive Compensation Accrual						
	Employee Benefits	14,638,217	14,703,107	14,703,107			
		27,254,566	29,058,967	29,058,967	19.35%	5,623,933	
Plant Related	Property Insurance	-					
		-			24.13%		
Other							
	Affordable Housing Recapture						
	Regulatory Commitment	-	-				
	Counterparty Collateral	20,056,918	4,653,468	4,653,468			
	Other	530,000	235,000	235,000			
		20,586,918	4,888,468	4,888,468	0.00%	•	
Total Transmission Related Reserves		47,841,484	33,947,435	33,947,435		5.623.933	

				nd of Year for Est. Average			
Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		Beg of year	End of Year	for Final	Allocation	Trans Rltd	Details
40 Prepayments						To Line 45	
Labor Related	Prepaid Federal Highway Use Tax	-		-	19.354%		
	Prepaid Information Technology Hardware/Software Maint	20,674,532	14,112,850	14,112,850	19.354%	2,731,333	
	Workman's Compensation				19.354%		
	Director's & Officer's Liability	-			19.354%	-	
	Excess General Liability	-			19.354%	-	
	Misc	5,572,356	1,072,079	1,072,079	19.354%	207,485	
Other	PA PUC Assessments	1,512,114	1,302,139	1,302,139	0.000%		
Plant Related	Property insurance	4,514,394	5,709,819	5,709,819	24.126%	1,377,563	
		32,273,396	22,196,887	22,196,887		4,316,382	

Materials & Supplies

					of Year for Est. Average
Attachmen	t A Line #s, Descriptions, Notes, Form 1 Page #s and Instruction	ns	Beg of year	End of Year	for Final
	Assigned to O&M	p227.6	890,943	1,224,886	1,224,886
	Stores Expense Undistributed	p227.16		-	
42	Undistributed Stores Exp		890,943	1,224,886	1,224,886
45	Transmission Materials & Supplies	p227.8	1,858,924	4,995,602	4,995,602

Adjustments to Transmission O&M

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Total	Allocation	Related
55 Plus Net Transmission Lease Payments			

Facility Credits under Section 30.9 of the PJM OATT

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions	Amount Description & PJM Documentation
Net Revenue Requirement	
166 Facility Credits under Section 30.9 of the PJM OATT	-

PJM Load Cost Support

Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions		1 CP Peak	Description & PJM Documentation
Network Zonal Service Rate			
168 1 CP Peak p4	401.b	2,534	

Abandoned Transmission Projects

	Attachment A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions			Beaver Valley Deactivation Transmission Project w/o B3015.2 (DLCo Zone)	Expansion Project	Beaver Valley Deactivation Transmission Project B3015.2 (Other Zone)	Dravosburg-Elrama Expansion Project B3012.2 (Other Zone)	Total	Description & PJM Documentation
	a Beginning Balance of Unamortized Transmission Projects	Per FERC Order	p111.71.c (Acct. 182.2)	s -	\$ -	\$ -	\$ -	\$ -	
	b Years remaining in Amortization Period	Per FERC Order		1	1	1	1	1	
76a	c Transmission Amortization Expense	(Line a / Line b)	p114.10.c (Acct. 407)	-		-		s -	
	Docket Number authorizing amount and period for recovery of Abandoned Transmission Project			ER23-1221-002	ER23-1222-002	ER23-1221-002	ER23-1222-002		

Other Income Tax Adjustments

	Attachment A Line #s, Descriptions, Note	es, Form No. 1 Page #s and Instructions		Total
	Amortization of Deficient or (Excess) Accumulated Deferred Income Taxes	Appendix A (Note S)	Attachment 9.1, Column E, Line 7	(2,284,679)
132a	Toal Other Income Tax Adjustments			(2,284,679)

Cost of Long Term Debt

COSt Of Long	,	Attachment A Line #s, Descriptions, Not	es, Form 1 Page #s and Instructions				
Long	Term Interest				Amount		
92 105	Long Term Interest Long Term Debt		Total Column F below Total Column E below		63,891,276 1,525,000,000		
		Α	В	С	D	E	F
Act	List all Bonds in Accounts 221 thru 224		Principle	Outstanding	Months Outstanding	Weighted Outstanding (C*D/12)	Interest
22	1 4.97% 1st Mort Bond due 11/14/2043		160,000,000	160,000,000	12	160,000,000	7,954,155
22	1 4.76% 1st Mort Bond due 02/03/2042		200,000,000	200,000,000	12	200,000,000	9,522,572
22	1 5.02% 1st Mort Bond due 02/04/2044		45,000,000	45,000,000	12	45,000,000	2,259,611
22	1 5.12% 1st Mort Bond due 02/04/2054		85,000,000	85,000,000	12	85,000,000	4,353,181
22	1 3.78% 1st Mort Bond due 03/02/2045		100,000,000	100,000,000	12	100,000,000	3,781,023
22	1 3.93% 1st Mort Bond due 03/02/2055		200,000,000	200,000,000	12	200,000,000	7,862,127
22	1 3.93% 1st Mort Bond due 07/15/2045		160,000,000	160,000,000	12	160,000,000	6,289,701
22	1 3.82% 1st Mort Bond due 10/03/2047		60,000,000	60,000,000	12	60,000,000	2,292,620
22	1 3.89% 1st Mort Bond due 02/01/2048		60,000,000	60,000,000	12	60,000,000	2,334,631
22	1 4.04% 1st Mort Bond due 02/01/2058		125,000,000	125,000,000	12	125,000,000	5,051,362
22	1 3.11% 1st Mort Bond due 05/05/2050		200,000,000	200,000,000	12	200,000,000	6,221,679
22	1 4.59% 1st Mort Bond due 08/03/2052		130,000,000	130,000,000	12	130,000,000	5,968,614
22-	4						
22	4						
22	4						
22	4						
22	4						
22	4						
22	4						
22	4						
22	4						
22	4						
22	4						
22							
	Total	during the year is the outstanding amount as of	the last month it was cutstanding			1,525,000,000	63,891,276
	rvute. The amount outstanding for debt retired	a during the year is the outstanding amount as of	the last month it was outstanding.				

Month Vear Action
April Vear 2 To populates the formula with Year 1 data from FERC Form 1.
April Vear 2 To populates the formula with Year 1 data from FERC Form 1.
April Vear 2 To estimates all transmission Cap Adds, Retirements, CWIP and associated depreciation for Year 2 based on Months expected to be in service and monthly CWIP balances in Year 2.
April Vear 2 To adds 13 month average Cap Adds and retirements (line 14). CWIP (line 36), and associated depreciation (lines 23 and 77) to the Formula.

April Vear 3 To populates the formula with Year 2 data from FERC Form 1.
April Vear 3 Reconcilistor To calculates the true up amount by subtracting the results of Step 6 by Step 3.
April Vear 3 Reconcilistor To Calculates interest and amortization associated with the true up calculated in Step 7 and applies that amount to line 164 of the formula (if the difference results in refund and a cash refund as made, then this step is not implemented.)

April Vear 3 Reconcilistor To Calculates interest and amortization associated with the true up calculated in Step 7 and applies that amount to line 164 of the formula (if the difference results in refund and a cash refund as made, then this step is not implemented.)

April Vear 3 Reconcilistor To Calculates the trees the analysis of the step 1 months appected to be in service and monthly CWIP balances in Year 3.

April Vear 3 Post results of Step 9 to 10 months appected to 2 months appected to 2 months appected to 2 months and the formula with the formula of the step 2 months and the formula of the formula of the formula of the formula of the formula step 2 months and transmission Cap Adds. Retirements (tine 14), CWIP (line 36), and associated depreciation (fines 23 and 77) to the Formula.

June 1 Vear 3 Results of Step 9 to in effect for the Rate Year 2.

Reconciliation details

April Year 2 TO populates the formula with Year 1 data from FERC Form 1.

S - Rev Req based on Year 1 data Must run Appendix A to get this number (without any cap adds in line 21) of Appendix A

April Year 2 TO estimates all transmission Cap Adds, Retirements, CWIP and associated depreciation for Year 2 based on Months expected to be in service and monthly CWIP balances in Year 2.

(A)	(B)		(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)	(T)	(U)	(V)	(W)	(X)	(Y)	(Z)	(AA)	(AB)	(AC)
Other P PIS	oject Re	Other Retirements	Project X CWIP	Project X PIS	Project X Retirements	Brady PIS	Brady Retirements	Brady CWIP	Allegheny S5 PIS	Allegheny S5 Retirements	Beaver Valley w/o B3015.2 PIS	Beaver Valley w/o B3015.2 Retirements	Beaver Valley w/o B3015.2 CWIP	Dravosburg-Elrama w/o B3012.2 PIS	Drovosburg-Elrama w/o B3012.2 Retirements	a Dravosburg-Elram w/o B3012.2 CWIP	B3012.2 PIS	B3012.2 Retirements	B3012.2 CWIP	B3015.2 PIS	B3015.2 Retirements	B3015.2 CWIP	B1969 PIS	B1969 Retirements	BI-Carson Cheswick CWIP	BI-Carson Cheswick PIS	BI-Carson Cheswick Retirements	B2689.1/B2689.2 PIS	B2689.1/B2689. Retirements
an	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	- /	-/
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13 month avg of new plant additions = Col AD + Col AF + Col AG + Col AI + Col AJ + Col AL + Col AN + Col AP + Col AR + Col AR + Col AT + Col AV 13 month avg of current year changes to CWIP = Col AE + Col AH + Col AK + Col AM + Col AO + Col AQ + Col AS goes to line 14 of the formula goes to line 36 of the formula

	(AW) = AD	(AX)	(AY) = AW * AX	(AZ)	(BA) = AF	(BB)	(BC) = BA * BB	(BD)	(BE) = AG	(BF)	(BG) = BE * BF	(BH)	(BI) = AI	(BJ)	(BK) = BI * BJ	(BL)	(BM) = AJ	(BN)	(BO) = BM * BN	(BP)	(BQ) = AL	(BR)	(BS) = BQ * BR	(BT)	(BU) = AN	(BV)	(BW) = BU * BV	BX)	(BY) = AP
	Total Other Project PIS	Composite Trans Deprec Rate	Depreciation Expense	Accum Depre	Total Project X	Composite Trans Deprec Rate	Depreciation Expense	Accum Deprec	Total Brady PIS	Composite Trans Deprec Rate	Depreciation Expense	Accum Deprec	Allegheny S PIS	65 Composite Trans Deprec Rate	Depreciation Expense	Accum Deprec	Beaver Valley PIS	Composite Trans Deprec Rate	Depreciation Expense	Accum Deprec	Dravosburg-Elrama PIS	Composite Trans Deprec Rate	Depreciation Expense	Accum Deprec	B3012.2 PIS	Composite Trans Deprec Rate	Depreciation Expense	Accum Deprec	B3015.2 PIS
DEC	0	0.22%		-	-	0.229	-	-	-	0.22%	6 -	-	-	0.229	6 -		-	0.22%		-		0.229	6 -	-	-	0.22%		-	-
Jan	0	0.22%		-	-	0.229	-	-	-	0.22%	6 -	-	-	0.229	6 -	-	-	0.22%		-		0.229	6 -	-	-	0.22%	-	-	-
Feb	0	0.22%		-		0.229		-	-	0.22%	6 -		-	0.229	6 -		-	0.22%		-		0.229	6 -	-		0.22%		-	
Mar	0	0.22%		-	-	0.229		-	-	0.22%	6 -	-	-	0.229	6 -		-	0.22%		-		0.229	6 -	-	-	0.22%		-	-
Apr	0	0.22%		-	-	0.229		-	-	0.22%	6 -	-	-	0.229	6 -		-	0.22%		-		0.229	6 -	-	-	0.22%		-	-
May	0	0.22%		-	-	0.229		-	-	0.22%	6 -	-	-	0.229	6 -		-	0.22%		-		0.229	6 -	-	-	0.22%		-	-
Jun	0	0.22%		-	-	0.229	-	-	-	0.22%	6 -	-	-	0.229	6 -	-	-	0.22%		-		0.229	6 -	-	-	0.22%	-	-	-
Jul	0	0.22%		-	-	0.229		-	-	0.22%	6 -	-	-	0.229	6 -	-	-	0.22%		-	-	0.229	6 -	-	-	0.22%	-	-	-
Aug	0	0.22%		-		0.229		-	-	0.22%	6 -		-	0.229	6 -		-	0.22%		-		0.229	6 -	-		0.22%		-	
Sep	0	0.22%		-	-	0.229		-	-	0.22%	6 -	-	-	0.229	6 -		-	0.22%		-		0.229	6 -	-	-	0.22%		-	-
Oct	0	0.22%		-	-	0.229	-	-	-	0.22%	6 -	-	-	0.229	6 -	-	-	0.22%		-		0.229	6 -	-	-	0.22%	-	-	-
Nov	0	0.22%		-	-	0.229		-	-	0.22%	6 -	-	-	0.229	6 -		-	0.22%		-		0.229	6 -	-	-	0.22%		-	-
Dec	0	0.22%		-	-	0.229		-	-	0.22%	6 -			0.229	-		-	0.22%		-		0.229	6 -	-		0.22%		<u>-</u>	<u> </u>

13 mo. Avg accumulated depreciation = Col AZ + Col BD + Col BH + Col BL + Col BP + Col BT + Col BX + Col CB + Col CG + Col CK + Col CC Depreciation Expense = Col AY + Col BC + Col BG + Col BK + Col BC + Col BS + Col BW + Col CA + Col CF + Col CJ + Col CN goes to line 23 of the formula goes to line 77 of the formula

cumulated Bala	ance																	
Other Project PIS	Project X CWIP	Project X PIS	Brady PIS	Brady CWIP	Allegheny S5 PIS	Beaver Valley w/o B3015.2 PIS	Beaver Valley w/o B3015.2 CWIP	Dravosburg- Elrama w/o B3012.2 PIS	Drovosburg- Elrama w/o B3012.2 CWIP	B3012.2 PIS	B3012.2 CWIP	B3015.2 PIS	B3015.2 CWIP	B1969 PIS	BI-Carson Cheswick CWIP	BI-Carson Cheswick PIS	BI-Carson Cheswick Retirements	B2689.1/B2689.2 PIS
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-		-	-	-	-	-	-	-	-	-	-	-	-	-		
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-		-	-	-	-	-	-	-	-	-		-	-
-	-	-	-	-	-		-	-	-	-	-	-	-	-	-		-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	-
-	-	-		-	-	-	-	-	-	-		-	-	-	-	-	-	
-	-	-		-	-	-	-	-	-	-	-	-	-		•		•	

(BZ)	(CA) = BY * BZ	(CB)	(CD) = AR	(CE)	(CF) = CD * CE	(CG)	(CH) = AT BI-Carson	(CI)	(CJ) = CH * CI	(CK)	(CL) = AV	(CM)	(CN) = CL * CM	(CO)
Composite Trans	Depreciation	Accum	B1969	Composite Trans	Depreciation	Accum	Cheswick	Composite Tran	Depreciation	Accum	B2689.1/B2689.2		Depreciation	Accum
Deprec Rate	Expense	Deprec	PIS	Deprec Rate	Expense	Deprec	PIS	Deprec Rate	Expense	Deprec	PIS	Deprec Rate	Expense	Deprec
0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
0.22%	-	-	-	0.22%			-	0.22%		-		0.22%	-	-
0.22%	-			0.22%	-	-	-	0.22%	-	-		0.22%	-	-
0.22%	-			0.22%	-	-	-	0.22%	-	-		0.22%	-	-
0.22%	-			0.22%	-	-	-	0.22%	-	-		0.22%	-	-
0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-		0.22%	-	-
0.22%	-			0.22%	-	-	-	0.22%	-	-		0.22%	-	-
0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-		0.22%	-	-
0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-
0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-		0.22%	-	-
0.22%	-			0.22%	-	-	-	0.22%	-	-		0.22%	-	-
0.22%	-			0.22%		-	-	0.22%	-	-		0.22%	-	-
0.22%	-	-		0.22%	-		-	0.22%		-		0.22%		-
	-				-	-			-	-			-	-

Duquesne Light Company Attachment H -17A Attachment 6 - Estimate and Reconciliation Worksheet

April Year 2 TO adds 13 month average Cap Adds and retirements (line 14), CWIP (line 36), and associated depreciation (lines 23 and 77) to the Formula. Input to Formula Line 21

May Year 2 Post results of Step 3 on PJM web site.

Must run Appendix A to get this number (with results of step 2)

June Year 2 Results of Step 3 go into effect.

April Year 3 TO populates the formula with Year 2 data from FERC Form 1.

Rev Reg based on Prior Year data Must run Appendix A to get this number (without any adjustments for cap adds) of Appendix A

Detail of actual Cap Adds, Retirements, CWIP, and associated depreciation for Year 2 based on Months expected to be in service and monthly CWIP balances in Year 2. (A) (B) (C) (D) (E) (F) (G) (H) (I) (J)

Dec	Other Project PIS	Other Retirements	Project X CWIP	Project X PIS	Project X Retirements	Brady PIS	Brady Retirements	Brady CWIP	Allegheny S5 PIS	Allegheny S5 Retirements	Beaver Valley w/o B3015.2 PIS	Beaver Valley w/o B3015.2 Retirements	Beaver Valley w/o B3015.2 CWIP	Dravosburg-Elrama w/o B3012.2 PIS	Drovosburg-Elrama w/o B3012.2 Retirements	Dravosburg-Eirama w/o B3012.2 CWIP	B3012.2 PIS	B3012.2 Retirements	B3012.2 CWIP	B3015.2 PIS	B3015.2 Retirements	B3015.2 CWIP	B1969 PIS	B1969 Retirements	BI-Carson Cheswick BI-C CWIP	arson Cheswick PIS	BI-Carson Cheswick Retirements	B2689.1/B2689.2 PIS	B2689.1/B2689.2 Retirements
Jan	1,642,816	(36,351)	-	-	-	-	-	-	-	-	-	-	-	0	-	-	-	-	-	-	-	-	-	-	(8,158)	-	-	- /	
Feb	1,372,772	(1,118)	-	-	-	-	-	-	-	-	(2)	-	-	2,083			-	-	-	-		-	-	-	30,643	-	-	- /	-
Mar	735,355	(294,120)	-	-	-	-	-	-	-	-		-	-				-	-	-	-		-	-	-	22,301	-	-	- /	-
Apr	(1,673,732)	(9,330)	-	-	-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-	-	13,892	-	-		
May	15,012,845	(59,440)	-	-	-	-	-	-	-	-	(1,434)	-	-	(7,794)		-	-	-	-	-	-	-	-	-	22,902	-	-		-
Jun	1,283,751	(2,451,278)	-	-	-	-	-	-	-	-		-	-			-	-	-	-	-	-	-	-	-	607,674	-	-		-
Jul	1,317,178		-	-	-	-	-	-	-	-	-	-	-	140,750		-	-	-	-	-	-	-	-	-	914,282	-	-		-
Aug	2,535,968	(95,045)	-	-	-	-	-	-	-	-		-	-	(7,085)			-	-	-	-		-	-	-	951,638	-	-	- /	-
Sep	3,037,110	(34,202)	-	-	-	-	-	-	-	-		-	-	390,515			-	-	-	-		-	-	-	1,525,367	-	-	- /	-
Oct	4,396,335	(21,253)	-	-	-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-	-	1,166,580	-	-	- /	
Nov	7,512,970	(317,313)	-	-	-	-	-	-	-	-	76	-	-	-	-	-	-	-	-	-	-	-	-	-	105,017	-	-		-
Dec	29,280,740	(292,785)	-	-	-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-	-	-	(110,477)	-	-	- /	-
Total	66,454,107	(3,612,235)	-	-		-			-	-	(1,360)		-	518,469	-		-	-		-		-	-		5,241,661	-		-	-

(K) (L)

(M) (N)

13 month avg of new plant additions = Col AD + Col AF + Col AG + Col AI + Col AJ + Col AL + Col AN + Col AP + Col AP + Col AT + Col AV 489,592,584

End of Year balance new plant additions = Col A + Col D + Col F + Col I + Col N + Col D + Col T + Col W + Col Z + Col AB 68,971,216

13 month avg of current year changes to CWIP = Col AE + Col AH + Col AK + Col AM + Col AO + Col AQ + Col AS 7,623,093

	(AW) = AD	(AX)	(AY) = AW * AX	(AZ)	(BA) = AF	(BB)	(BC) = BA * BB	(BD)	(BE) = AG	(BF)	(BG) = BE * BF (B	iH)	(BI) = AI	(BJ)	(BK) = BI * BJ	(BL)	(BM) = AJ	(BN)	(BO) = BM * BN	(BP)	(BQ) = AL	(BR)	(BS) = BQ * BR ((BT)	(BU) = AN	(BV)	(BW) = BU * BV	(BX)	(BY) = AP
	Total Other	Composite Trans	Depreciation	Accum Deprec	Total Project)	X Composite Trans	Depreciation	Accum	Total Brady	Composite Trans	Depreciation	Accum	Allegheny S5	Composite Trans	Depreciation	Accum	Beaver Valley	y Composite Trans	Depreciation	Accum	Dravosburg-Elrama	Composite Trans	Depreciation	Accum	B3012.2	Composite Trans	Depreciation	Accum	B3015.2
	Project PIS	Deprec Rate	Expense		PIS	Deprec Rate	Expense	Deprec	PIS	Deprec Rate	Expense	Deprec	PIS	Deprec Rate	Expense	Deprec	w/o 3015.5 Pl	S Deprec Rate	Expense	Deprec	w/o B3012.2 PIS	Deprec Rate	Expense	Deprec	PIS	Deprec Rate	Expense	Deprec	PIS
DEC	(0.22%	-	-	262,950,645	5 0.22%	578,491	89,224,319	155,913,693	0.22%	343,010	36,950,222	3,158,242	0.22%	6,94	8 937,66	17,700,663	0.22%	38,941	1,094,734	8,297,048	0.22%	18,254	351,537	-	0.22%			5,338,712
Jan	1,606,466	0.22%	3,534	3,534	262,950,645	5 0.22%	578,491	89,802,811	155,913,693	0.22%	343,010	37,293,232	3,158,242	0.22%	6,94	8 944,61	3 17,700,663	3 0.22%	38,941	1,133,675	8,297,048	0.22%	18,254	369,791	-	0.22%			5,338,712
Feb	2,978,120	0.22%	6,552	10,086	262,950,645	5 0.22%	578,491	90,381,302	155,913,693	0.22%	343,010	37,636,243	3,158,242	0.22%	6,94	8 951,56	17,700,661	1 0.22%	38,941	1,172,617	8,299,131	0.22%	18,258	388,049	-	0.22%			5,338,712
Mar	3,419,355	0.22%	7,523	17,609			578,491	90,959,794	155,913,693	0.22%	343,010	37,979,253	3,158,242	0.22%	6,94	8 958,50	17,700,661	1 0.22%	38,941	1,211,558	8,299,131	0.22%	18,258	406,307	-	0.22%			5,338,712
Apr	1,736,292	0.22%	3,820	21,429	262,950,645	5 0.22%	578,491	91,538,285	155,913,693	0.22%	343,010	38,322,263	3,158,242	0.22%	6,94	8 965,45	7 17,700,661	1 0.22%	38,941	1,250,499	8,299,131	0.22%	18,258	424,565	-	0.22%			5,338,712
May	16,689,697	0.22%	36,717	58,146	262,950,645	5 0.22%	578,491	92,116,776	155,913,693	0.22%	343,010	38,665,273	3,158,242	0.22%	6,94	8 972,40	5 17,699,227	7 0.22%	38,938	1,289,438	8,291,337	0.22%	18,241	442,806	-	0.22%			5,338,712
Jun	15,522,170	0.22%	34,149	92,295	262,950,645	5 0.22%	578,491	92,695,268	155,913,693	0.22%	343,010	39,008,283	3,158,242	0.22%	6,94	8 979,35	3 17,699,227	7 0.22%	38,938	1,328,376	8,291,337	0.22%	18,241	461,047	-	0.22%			5,338,712
Jul	16,839,348	0.22%	37,047	129,341	262,950,645	5 0.22%	578,491	93,273,759	155,913,693	0.22%	343,010	39,351,293	3,158,242	0.22%	6,94	8 986,30	1 17,699,227	7 0.22%	38,938	1,367,314	8,432,087	0.22%	18,551	479,597	-	0.22%			5,338,712
Aug	19,280,271	0.22%	42,417	171,758	262,950,645	5 0.22%	578,491	93,852,251	155,913,693	0.22%	343,010	39,694,303	3,158,242	0.22%	6,94	8 993,25	17,699,227	7 0.22%	38,938	1,406,253	8,425,002	0.22%	18,535	498,132	-	0.22%			5,338,712
Sep	22,283,179	0.22%	49,023	220,781	262,950,645	5 0.22%	578,491	94,430,742	155,913,693	0.22%	343,010	40,037,313	3,158,242	0.22%	6,94	8 1,000,19	3 17,699,227	7 0.22%	38,938	1,445,191	8,815,517	0.22%	19,394	517,526	-	0.22%			5,338,712
Oct	26,658,261	0.22%	58,648	279,429	262,950,645	5 0.22%	578,491	95,009,233	155,913,693	0.22%	343,010	40,380,324	3,158,242	0.22%	6,94	8 1,007,14	17,699,227	7 0.22%	38,938	1,484,129	8,815,517	0.22%	19,394	536,921	-	0.22%			5,338,712
Nov	33,853,918	0.22%	74,479	353,908	262,950,645	5 0.22%	578,491	95,587,725	155,913,693	0.22%	343,010	40,723,334	3,158,242	0.22%	6,94	8 1,014,09	17,699,303	3 0.22%	38,938	1,523,068	8,815,517	0.22%	19,394	556,315	-	0.22%			5,338,712
Dec	62,841,872	0.22%	138,252	492,160	262,950,645	5 0.22%	578,491	96,166,216	155,913,693	0.22%	343,010	41,066,344	3,158,242	0.22%	6,94	8 1,021,04	2 17,699,303	3 0.22%	38,938	1,562,006	8,815,517	0.22%	19,394	575,709	-	0.22%			5,338,712
Total			492.160	142.344	262,950,645	5	6.941.897	92.695.268	155.913.693		4.116.121	39.008.283	3.158.242		83.37	8 979.35	3 17,699,791	1	467,273	1.328.374	8,476,409		224,172	462,177					5.338.712

(AD)	(AE)	(AF)	(AG)	(AH)	(AI)	(AJ)	(AK)	(AL)	(AM)	(AN)	(AO)	(AP)	(AQ)	(AR)	(AS)	(AT)	(AU)	(AV)	
Accumulated Bal		()	V7	(/	V-7/	()	()	(/	V/	()	4/	(/	(/	V 7	(1.17)	V,	(1.10)		-
Other Project	Project X CWIP	Project X PIS	Brady PIS	Brady CWIP	Allegheny S5 PIS	Beaver Valley w/o B3015.2 PIS	Beaver Valley w/o B3015.2 CWIP	Dravosburg- Elrama w/o B3012.2 PIS	Drovosburg- Elrama w/o B3012.2 CWIP	B3012.2 PIS	B3012.2 CWIP	B3015.2 PIS	B3015.2 CWIP	B1969 PIS	BI-Carson Cheswick CWIP	BI-Carson Cheswick	BI-Carson Cheswick Retirements	B2689.1/B2689.2 PIS	То
	-	262,950,645	155,913,693	-	3,158,242	17,700,663	-	8,297,048		-	-	5,338,712	-	10,675,843	5,702,416			6,736,837	•
1,606,466	-	262,950,645	155,913,693	-	3,158,242	17,700,663	-	8,297,048	-	-	-	5,338,712	-	10,675,843	5,694,258			6,736,837	
2,978,120	-	262,950,645	155,913,693	-	3,158,242	17,700,661	-	8,299,131	-	-	-	5,338,712	-	10,675,843	5,724,901	-	-	6,736,837	
3,419,355	-	262,950,645	155,913,693	-	3,158,242	17,700,661	-	8,299,131	-	-	-	5,338,712	-	10,675,843	5,747,202			6,736,837	
1,736,292	-	262,950,645	155,913,693	-	3,158,242	17,700,661	-	8,299,131	-	-	-	5,338,712	-	10,675,843	5,761,094			6,736,837	
16,689,697	-	262,950,645	155,913,693	-	3,158,242	17,699,227	-	8,291,337	-	-	-	5,338,712	-	10,675,843	5,783,996			6,736,837	
15,522,170	-	262,950,645	155,913,693	-	3,158,242	17,699,227	-	8,291,337	-	-	-	5,338,712	-	10,675,843	6,391,670			6,736,837	
16,839,348	-	262,950,645	155,913,693	-	3,158,242	17,699,227	-	8,432,087	-	-	-	5,338,712	-	10,675,843	7,305,952			6,736,837	
19,280,271	-	262,950,645	155,913,693	-	3,158,242	17,699,227	-	8,425,002	-	-	-	5,338,712	-	10,675,843	8,257,590			6,736,837	
22,283,179	-	262,950,645	155,913,693	-	3,158,242	17,699,227	-	8,815,517	-	-	-	5,338,712	-	10,675,843	9,782,957			6,736,837	
26,658,261	-	262,950,645	155,913,693	-	3,158,242	17,699,227	-	8,815,517	-	-	-	5,338,712	-	10,675,843	10,949,537	-	-	6,736,837	
33,853,918	-	262,950,645	155,913,693	-	3,158,242	17,699,303	-	8,815,517	-	-	-	5,338,712	-	10,675,843	11,054,554	-	-	6,736,837	
62,841,872	-	262,950,645	155,913,693	-	3,158,242	17,699,303	-	8,815,517	-	-		5,338,712	-	10,675,843	10,944,077	-	-	6,736,837	
18 642 413		262 950 645	155 013 603	-	3 158 242	17 600 701		8 476 400		-		5 338 712	-	10 675 843	7 623 003	-	-	6 736 837	

(BZ)	(CA) = BY * BZ	(CB)	(CD) = AR	(CE)	(CF) = CD * CE	(CG)	(CH) = AT	(CI)	(CJ) = CH * CI	(CK)	(CL) = AV	(CM)	(CN) = CL * CM	(CO)
							BI-Carson							
Composite Trans	s Depreciation	Accum	B1969	Composite Trans	Depreciation	Accum	Cheswick	Composite Tran	Depreciation	Accum	B2689.1/B2689.2	Composite Tra	a Depreciation	Accum
Deprec Rate	Expense	Deprec	PIS	Deprec Rate	Expense	Deprec	PIS	Deprec Rate	Expense	Deprec	PIS	Deprec Rate	Expense	Deprec
0.22%	6 11,745	371,742	10,675,843	0.22%	23,487	2,500,282		0.22%		-	6,736,837	0.22%	14,821	548,379
0.22%	6 11,745	383,487	10,675,843	0.22%	23,487	2,523,769	-	0.22%	-	-	6,736,837	0.22%	14,821	563,200
0.22%	6 11,745	395,232	10,675,843	0.22%	23,487	2,547,256	-	0.22%		-	6,736,837	0.22%	14,821	578,021
0.22%	6 11,745	406,977	10,675,843	0.22%		2,570,743	-	0.22%		-	6,736,837	0.22%	14,821	592,842
0.22%	6 11,745	418,722	10,675,843	0.22%	23,487	2,594,230	-	0.22%		-	6,736,837	0.22%	14,821	607,663
0.22%	6 11,745	430,468	10,675,843	0.22%	23,487	2,617,717		0.22%		-	6,736,837	0.22%	14,821	622,484
0.22%	6 11,745	442,213	10,675,843	0.22%	23,487	2,641,204	-	0.22%		-	6,736,837	0.22%	14,821	637,305
0.22%	6 11,745	453,958	10,675,843	0.22%		2,664,690	-	0.22%		-	6,736,837	0.22%	14,821	652,126
0.22%	6 11,745	465,703	10,675,843	0.22%	23,487	2,688,177		0.22%		-	6,736,837	0.22%	14,821	666,947
0.22%	6 11,745	477,448	10,675,843	0.22%		2,711,664	-	0.22%		-	6,736,837	0.22%	14,821	681,768
0.22%	6 11,745	489,193	10,675,843	0.22%	23,487	2,735,151	-	0.22%		-	6,736,837	0.22%	14,821	696,589
0.22%	6 11,745	500,939	10,675,843	0.22%		2,758,638	-	0.22%		-	6,736,837	0.22%	14,821	711,410
0.22%	6 11,745	512,684		0.22%	23,487			0.22%			6,736,837	0.22%		726,231
	140 942	442 213	10 675 843		281 842	2 641 204					6 736 837		177 852	637 305

7 April Year 3

Reconciliation - TO calculates the true up amount by subtracting the results of Step 6 by Step 3.

Results of Step 6 \$ 166,468,837

Results of Step 3 170,866,623

True up w/o inter \$ 10,866,623

True up w/o inter \$ 14,986,623

True up w/o inter \$ 14,986,623

(386,482) Divide this number by the number of months the rate was in effect

1st year \$ (386,482) Divide this number by the number of months the rate was in effect

and place that number in the month that the rate went in effect in the interest calculation below

April Year 3 Reconciliation - TO calculates interest and amortization associated with the true up calculated in Step 7 and applies that amount to line 164 of the formula (if the difference results in refund and a cash refund is made, then this step is not implemented).

Interest on Amount of Refunds or Succhanges
Interest 35.19a for 2nd quarter Current Yr

0.7100%

			Interest 35.19a			
Month	Υr	1/12 of Step 7	for and 35.19 b		Interest	Refunds Owed
			March Current Yr	Months		
Jun	Year 1	(366,482)	0.7100%	11.5	(29,923)	(396,405)
Jul	Year 1	(366,482)	0.7100%	10.5	(27,321)	(393,803)
Aug	Year 1	(366,482)	0.7100%	9.5	(24,719)	(391,201)
Sep	Year 1	(366,482)	0.7100%	8.5	(22,117)	(388,599)
Oct	Year 1	(366,482)		7.5	(19,515)	(385,997)
Nov	Year 1	(366,482)	0.7100%	6.5	(16,913)	(383,395)
Dec	Year 1	(366,482)	0.7100%	5.5	(14,311)	(380,793)
Jan	Year 2	(366,482)	0.7100%	4.5	(11,709)	(378,191)
Feb	Year 2	(366,482)		3.5	(9,107)	(375,589)
Mar	Year 2	(366,482)		2.5	(6,505)	(372,987)
Apr	Year 2	(366,482)		1.5	(3,903)	(370,385)
May	Year 2	(366,482)		0.5	(1,301)	(367,783)
Total		(4,397,785)				(4,585,131)
		Balance	Interest	Amort	Balance	
Jun	Year 2	(4,585,131)		(399,957)	(4,217,729)	
Jul	Year 2	(4,217,729)		(399,957)	(3,847,718)	
Aug	Year 2	(3,847,718)		(399,957)	(3,475,080)	
Sep	Year 2	(3,475,080)		(399,957)	(3,099,797)	
Oct	Year 2	(3,099,797)		(399,957)	(2,721,849)	
Nov	Year 2	(2,721,849)		(399,957)	(2,341,217)	
Dec	Year 2	(2,341,217)		(399,957)	(1,957,883)	
Jan	Year 3	(1,957,883)		(399,957)	(1,571,828)	
Feb	Year 3	(1,571,828)		(399,957)	(1,183,031)	
Mar	Year 3	(1,183,031)		(399,957)	(791,474)	
Apr	Year 3	(791,474)		(399,957)	(397,137)	
May	Year 3	(397,137)	0.7100%	(399,957)	-	
Total wi	th interest			(4,799,479)		

The difference between the Reconciliation in Step 6 and the forecast in Prior Year with interest Place result in line 164 of the formula for Year 2 rate

Duquesne Light Company Attachment H -17A Attachment 6 - Estimate and Reconciliation Worksheet Page 23 of 34

Duquesne Light Company Attachment H -17A Attachment 6 - Estimate and Reconciliation Worksheet

9 April Year 3 TO estimates all transmission Cap Adds, Retirements, CWIP, and associated depreciation for Year 3 based on Months expected to be in service and monthly CWIP balances in Year 3.

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)	(S)	(T)	(U)	(V)	(W)	(X)	(Y) (Z)) (4	AA)	(AB)	(AC)
Dec	Other Project PIS	Other Retirements	Project X CWIP	Project X PIS	Project X Retirements	Brady PIS	Brady Retirements	Brady CWIP	Allegheny S5 PIS	Allegheny S5 Retirements	Beaver Valley w/o B3015.2 PIS	Beaver Valley w/o B3015.2 Retirements	Beaver Valley w/o B3015.2 CWIP	Dravosburg-Elrama w/o B3012.2 PIS	Drovosburg-Elrama w/o B3012.2 Retirements	Dravosburg-Elrama w/o B3012.2 CWIP	B3012.2 PIS	B3012.2 Retirements	B3012.2 CWIP	B3015.2 PIS	B3015.2 Retirements	B3015.2 CWIP	B1969 PIS	B1969 Retirements	BI-Carson Cheswick B CWIP	Il-Carson Cheswick PIS	BI-Carson Cheswick Retirements	B2689.1/B2689.2 PIS	B2689.1/B2689.2 Retirements
Jan	399,637	-		-	-			-	-	-	-	-	-	(814)		-	-	-	-	-			-	-	1,447,855	-	-		-
Feb	12,623,056	-	-	-				-	-	-	-					-	-	-		-		-	-	-	299,409	-	-		-
Mar	3,533,688	-	-	-				-	-	-	-			(1)		-	-	-		-		-	-	-	(12,128,911)	12,166,397	-		-
Apr	2,786,104	-	-					-	-	-	44					-	-	-		-		-	-	-	40,539	834,308	-		
May	2,489,194	-	-					-	-	-	-					-	-	-		-		-	-	-	(602,969)	602,970	-		-
Jun	305,263	-	-					-	-	-	-					-	-	-		-		-	-	-		-	-		-
Jul	1,209,916		-					-	-	-	-					-	-	-		-		-	-	-		-	-		-
Aug	89,194		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-
Sep	305,263		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-
Oct	1,693,539		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	-	-
Nov	2,211,737		-	-	-			-	-	-	-	-	-		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dec	7,482,842			-	-			-	-								-		-	-			-	-		-	-		
Total	35,129,434										44			(815)											(10.944.077)	13.603.674			

13 month avg of new plant additions = Col AD + Col AF + Col AG + Col AI + Col AI + Col AI + Col AN + Col AP + Col AR + Col AT + Col AV 29,693.234 qoes to line 14 of the formula 13 month avg of current year changes to CWIP = Col AE + Col AH + Col AH + Col AM + Col AO + Col AO + Col AO 2,869,981 qoes to line 36 of the formula

	(AW) = AD	(AX)	(AY) = AW * AX	(AZ)	(BA) = AF	(BB)	(BC) = BA * BB	(BD)	(BE) = AG	(BF)	(BG) = BE * BF	(BH)	(BI) = AI	(BJ)	(BK) = BI * BJ	(BL)	(BM) = A.	J (BN	N)	(BO) = BM * BN	(BP)	(BQ) = AL	(BR)	(BS) = BQ * BR (BT) ((BU) = AN	(BV)	(BW) = BU * BV	(BX)	(BY) = AP	
	Total Other	Composite Trans	Depreciation	Accum Deprec	Total Project X	Composite Trans	Depreciation	Accum	Total Brady	Composite Trans	Depreciation	Accum	Allegheny S5	Composite Trans	Depreciation	Accum	Beaver \	Valley Cor	mposite Trans	Depreciation	Accum	Dravosburg-Elram	a Composite Trans	Depreciation	Accum	B3012.2	Composite Trans	Depreciation	Accum	B3015.2	
	Project PIS	Deprec Rate	Expense		PIS	Deprec Rate	Expense	Deprec	PIS	Deprec Rate	Expense	Deprec	PIS	Deprec Rate	Expense	Deprec	PIS	S I	Deprec Rate	Expense	Deprec	PIS	Deprec Rate	Expense	Deprec	PIS	Deprec Rate	Expense	Deprec	PIS	
DEC	0	0.22%	-	-	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-			-	0.22%	-	-		0.229	6 -	-	-	0.22%				
Jan	399,637	0.22%	879	879	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-			-	0.22%	-	-	(81-	1) 0.229	6 (2)	(2)	-	0.22%		-	-	
Feb	13,022,693	0.22%	28,650	29,529	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-			-	0.22%	-	-	(81-	1) 0.229	6 (2)	(4)	-	0.22%		-	-	
Mar	16,556,382	0.22%	36,424	65,953	-	0.22%	-	-	-	0.22%	-		-	0.22%	-			-	0.22%	-	-	(81	5) 0.229	6 (2)	(5)	-	0.22%		-		
Apr	19,342,486	0.22%	42,553	108,507	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-			44	0.22%	0	0	(81:	5) 0.229	6 (2)	(7)	-	0.22%		-	-	
May	21,831,680	0.22%	48,030	156,536	-	0.22%	-	-	-	0.22%	-		-	0.22%	-			44	0.22%	0	0	(81	5) 0.229	6 (2)	(9)	-	0.22%		-		
Jun	22,136,942	0.22%	48,701	205,238	-	0.22%	-	-	-	0.22%	-	-	-	0.22%	-			44	0.22%	0	0	(81:	5) 0.229	6 (2)	(11)	-	0.22%		-	-	
Jul	23.346.858	0.22%	51.363	256.601	-	0.22%				0.22%		-		0.22%				44	0.22%	0	0	(81	5) 0.229	6 (2)	(13)		0.22%			-	
Aug	23,436,052	0.22%	51,559	308,160	-	0.22%	-	-	-	0.22%	-		-	0.22%	-			44	0.22%	0	0	(81	5) 0.229		(14)	-	0.22%		-		
Sep	23.741.315	0.22%	52,231	360.391	-	0.22%				0.22%		-		0.22%				44	0.22%	0	1	(81	5) 0.229	6 (2)	(16)		0.22%			-	
Oct	25,434,855	0.22%	55,957	416,348	-	0.22%	-	-	-	0.22%	-		-	0.22%	-			44	0.22%	0	1	(81	5) 0.229	6 (2)	(18)	-	0.22%		-		
Nov	27,646,592	0.22%	60,823	477.170	-	0.22%				0.22%		-		0.22%				44	0.22%	0	1	(81	5) 0.229	6 (2)	(20)		0.22%			-	
Dec	35,129,434	0.22%	77,285	554,455	-	0.22%	-	-	-	0.22%	-		-	0.22%	-			44	0.22%	0	1	(81	5) 0.229	6 (2)	(22)	-	0.22%		-		
Total			554,455	226,136			-	-							-			31		1	0	(75:	3)	(22)	(11)			-			

13 mo. Avg accumulated depreciation = Col AZ + Col BD + Col BH + Col BL + Col BP + Col BT + Col BX + Col CB + Col CB + Col CK + Col CO 349,394 qoes to line 23 of the formula Depreciation Expense = Col AY + Col BC + Col

10 Rev Req based on Year 2 data with estimated Cap Adds, Rets, CWIP, and Deprec for Year 3 Cap Adds (Step 9) and True up of Year 1 data (Step 8)

Must run App A to get this if (with 13 mo. avq cap adds, CWIIP, depreciation for Year 3 cap adds)

11 May Year 3 Post results of Step 10 on PJM web site.

\$ 161.412.677 Post results of Step 3 on PJM web site.

12 June Year 3 Results of Step 9 go into effect for the Rate Year 2. \$ 161,412,677

Duquesne Light Company Altachment = Standard H-177A Altachment = Standard and R-07A Altachment = Standard and R-07A Altachment = Standard and R-07A

		(AF)	(AG)	(AH)	(AI)	(AJ)	(AK)	(AL)	(AM)	(AN)	(AO)	(AP)	(AQ)	(AR)	(AS)	(AT)	(AU)	(AV)	_
Accumulated Balar	nce																		-
Other Project	Project X	Project X	Brady	Brady	Allegheny S5	Beaver Valley w/o B3015.2	Beaver Valley w/o B3015.2	Dravosburg- Elrama w/o B3012.2	Drovosburg- Elrama w/o B3012.2	B3012.2	B3012.2	B3015.2	B3015.2	B1969		BI-Carson Cheswick			Total
PIS	CWIP	PIS	PIS	CWIP	PIS	PIS	CWIP	PIS	CWIP	PIS	CWIP	PIS	CWIP	PIS	CWIP	PIS	Retirements	PIS	1
	-		-		-		-	-	-	-	-	-	-	-	10,944,077				
399,637	-	-	-	-	-	-	-	(814)	-	-	-	-	-	-	12,391,932	•	-	-	
13,022,693	-	-	-	-	-	-	-	(814)	-	-	-	-	-	-	12,691,341	•	-	-	
16,556,382	-		-	-			-	(815)	-	-	-	-	-	-	562,430	12,166,397	-		
19,342,486	-	-	-	-	-	44	-	(815)		-	-	-	-	-	602,968.52	13,000,705			
21,831,680	-	-	-	-	-	44	-	(815)	-	-	-	-	-	-	(0)	13,603,674	-	-	
22,136,942	-	-	-	-		44	-	(815)	-	-		-	-	-	(0)	13,603,674		-	
23,346,858	-	-	-	-		44	-	(815)	-	-		-	-	-	(0)	13,603,674		-	
23,436,052	-	-	-	-	-	44	-	(815)	-	-	-	-	-	-	(0)	13,603,674	-	-	
23,741,315	-	-	-	-		44	-	(815)	-	-		-	-	-	(0)	13,603,674		-	
25,434,855	-	-	-	-		44	-	(815)	-	-		-	-	-	(0)	13,603,674		-	
27,646,592	-	-	-	-		44	-	(815)	-	-		-	-	-	(0)	13,603,674		-	
35,129,434	-			-		44	-	(815)		-		-	-		(0)	13,603,674			
19,386,533						31		(753)		-			-		2,860,981	10,307,423			32,554

(BZ)	(CA) = BY * BZ	(CB)	(CD) = AR	(CE)	(CF) = CD * CE	(CG)	(CH) = AT BI-Carson	(CI)	(CJ) = CH * CI	(CK)	(CL) = AV	(CM)	(CN) = CL * CM	(CO)	
Composite Trans	Depreciation	Accum	B1969	Composite Trans	Depreciation	Accum	Cheswick	Composite Tran	Depreciation	Accum	B2689.1/B2689.2	Composite Tra	Depreciation	Accum	
Deprec Rate	Expense	Deprec	PIS	Deprec Rate	Expense	Deprec	PIS	Deprec Rate	Expense	Deprec	PIS	Deprec Rate	Expense	Deprec	
0.22%	-	-		0.22%	-		-	0.22%	-	-	-	0.22%	-		-
0.22%		-		0.22%			-	0.22%	-	-	-	0.22%	-		-
0.22%		-	-	0.22%		-	-	0.22%	-	-	-	0.22%	-		-
0.22%		-	-	0.22%		-	12,166,397	0.22%	26,766	26,766	-	0.22%	-		-
0.22%		-	-	0.22%		-	13,000,705	0.22%	28,602	55,368	-	0.22%	-		-
0.22%		-	-	0.22%		-	13,603,674	0.22%	29,928	85,296	-	0.22%	-		-
0.22%		-	-	0.22%		-	13,603,674	0.22%	29,928	115,224	-	0.22%	-		-
0.22%	-	-	-	0.22%		-	13,603,674	0.22%	29,928	145,152	-	0.22%	-		-
0.22%	-	-	-	0.22%		-	13,603,674	0.22%	29,928	175,080	-	0.22%	-		-
0.22%		-	-	0.22%		-	13,603,674	0.22%	29,928	205,008	-	0.22%	-		-
0.22%		-	-	0.22%		-	13,603,674	0.22%	29,928	234,936	-	0.22%	-		-
0.22%		-	-	0.22%		-	13,603,674	0.22%	29,928	264,864	-	0.22%	-		-
0.22%	-	=		0.22%	-		13,603,674	0.22%	29,928	294,792		0.22%	-		-
	-	-			-	-			294,792	123,268			-		-

line #	Formula Line 165 Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects	885,373
	Fixed Charge Rate (FCR) if not a CIAC	
2	155 Net Plant Carrying Charge without Depreciation 16	6.4979%
3	162 Net Plant Carrying Charge per 100 Basis Point increase in ROE without Depreciation	7.1938%
4	Line B less Line A	0.6958%
5	Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes	6.8259%

Beginning = 13 month avg Plant CWIP or Incentive Plant balance
Deprec = 13 month avg Accumulated Depreciation specific to Incentive Plant balances
Ending = Beginning - Deprec
Amortization = Annual Amortization Funense (specific for Abandoned Plant)

Total = Sum of Revenue for Projects Incentive = Total for "W Increased ROE" row Revenue Credit = Total for "FCR W base ROE" row

Details 6 Schedule 12 Y T Life					Yes Di		cement Project Pl	s		Brady	CWID			Drodu I	nie .		1	Allegheny	SS DIS			
6 Schedule 12 Y 7 Life 8 CIAC N 9 Increased ROE (Basis Points) 10 FCR W base ROE 11 FCR W brase ROE 12 Investment	Yes No 100 16.498%	uesne Trans Enhance	ement Project C	WIP	Yes	uquesne Trans Enhan	cement Project PI	S	Amortization - Annual Amortization Expense (specific for Abandoned Plant). Revenue= FCR' (Beginning + Endingly2 + Amortization Expense (specific for Abandoned Plant) Detais Duquesne Trans Enhancement Project VIIIP Duquesne Trans Enhancement Project PIS Brady VIIIP Brady PI Brady PI Brady PI													
7 Life 8 CIAC 9 Increased ROE (Basis Points) 10 FCR W base ROE 1 FCR W increased ROE 11 Increased ROE 12 Investment 1	No 100 16.498%										CIVIE											
8 CIAC 9 Increased ROE (Basis Points) 10 FCR W base ROE 11 FCR W increased ROE 12 Investment	100 16.498%								Yes				Yes				Yes					
9 Increased ROE (Basis Points) 10 FCR W base ROE 11 FCR W increased ROE 12 Investment	100 16.498%				43								43				43					
10 FCR W base ROE 11 FCR W increased ROE 12 Investment	16.498%				No				No				No				No					
11 FCR Wincreased ROE 12 Investment					100				150				150				0					
12 Investment	17.194%				16.498% 17.194%				16.498%				16.498%				16.498% 16.498%					
					17.194%				17.542%				17.542%				16.498%					
					99.637.165	Estimate - Attachment Estimate - Attachment							43.124.405	Estimate - Attachment Estimate - Attachment			1.062.731	Estimate - Attachmen Estimate - Attachmen				
14 Annual Amortization Exp.					99,637,165	Estmate - Attachment	6, Step 2, Column I	BD, Totar					43,124,405	Estimate - Attachment	6, Step 2, Column	BH, Iotar	1,062,731	Estmate - Attachmen	t 6, Step 2, Column	dL, Iotar		
15 13 monthly Avo		Estimate - Attachment 6	Column	AE Aug mos*	262,950,644	Estimate - Attachment	6 Ston 2 Column	AE Aug mos*		Estimate - Attachmen	et 6 Stop 2 Colum	no AH Aun mos*	155.913.694	Estimate - Attachment	6 Stop 2 Column	AC Aug mos*	2 150 242	Estimate - Attachmen	# 6 Stop 2 Column	Al Aug mos*		
TO HOMOLOGY / WG		LUMINOS / MADERINICINO	o, oup z, oouiii	int, mg iio	202,000,044	Estimate / Habilinein	o, oup E, ooumin	Revenue		Countries / Autoration	it o, otop z, ooun	iii rei, riigiii oo	100,010,004	Estimate / Haberment	o, otop E, ootamii	Revenue	0,100,242	Estinate 7tabeline	i o, oup E, couiiii	Revenue		
				Revenue				(Beginning +				Revenue				(Beginning +				(Beginning +		
				[(Beginning+				Ending)/2* Line				((Beginning +				Ending)/2* Line				Ending)/2* Line		
16 Invest Yr Begi	ainnina	Depreciation	Ending	Ending)/2* Line 11]	Beginning	Depreciation	Ending	11]	Beginning	Depreciation	Ending	Ending)/2* Line 11]	Beginning	Depreciation	Ending	11]	Beginning	Depreciation	Ending	11]		
17 FCR W base ROE 2006	-				12.009.449	131.821	11,877,628	1,970,436												٠.		
18 W Increased ROE 2006	-				12.009.449	131,821	11.877.628	2,053,544			-		-		-	-	-			-		
19 FCR W base ROE 2007	-	-	-	-	50,485,747	776,718	49,709,030	8,265,030		-	-	-	-		-	-	-		-	-		
20 W Increased ROE 2007		-	-	-	50,485,747	776,718	49,709,030	8,613,628		-	-		-	-	-	-	-	-		-		
21 FCR W base ROE 2008	-	-	-	-	96,868,230	1,396,151	95,472,079	15,866,080		-	-	-	-	-	-	-	-	-	-	-		
22 W Increased ROE 2008	-	-	-	-	96,868,230	1,396,151	95,472,079	16,535,272		-	-	-	-	-	-	-	-	-	-	-		
23 FCR W base ROE 2009	-	-	-	-	115,267,202	4,954,232	110,312,970	18,608,024	-	-	-	-	-	-	-	-	-	-	-	-		
24 W Increased ROE 2009 25 FCR W base ROE 2010	-	-	-	-	115,267,202 195,470,338	4,954,232 8,478,483	110,312,970 186,991,855	19,392,865 31,549,164	-	-	-		-		-	-	-			-		
25 FCR W base ROE 2010 26 W Increased ROE 2010		-	-	-	195,470,338	8,478,483	186,991,855	31,549,164	-	-	-		-	-	-	-	-			-		
20 W Indeased ROE 2010 27 FCR W base ROE 2011	-		-	-	230,878,255	13.522.528	217,355,727	36,974,654		-	-		24.663.027	245.995	24.417.032	4.048.596	1.942.824	16.719	1.926.105	319,147		
28 Wincreased ROE 2011	-	-	-		230,878,255	13.522.528	217,355,727	38.534.154			-		24,663,027	245,995	24,417,032	4.304.735	1,942,824	16,719	1,926,105	319,147		
29 FCR W base ROE 2012					230,204,308	18.782.180	211,422,129	36,429,600			- 1		59.983.495	1.220.207	58.763.287	9.795.378	3.158.242	83.992	3.074.250	514,116		
30 W Increased ROE 2012	-				230,204,308	18.782.180	211,422,129	37.966.111					59.983.495	1,220,207	58.763.287	10,415,095	3.158.242	83.992	3.074.250	514.116		
31 FCR W base ROE 2013	-				250.007.863	24.198.376	225.809.487	39.249.996			-		86.857.916	3.021.138	83.836.778	14.080.542	3.158.242	156,000	3.002.242	508.176		
32 W Increased ROE 2013	-	-	-	-	250,007,863	24,198,376	225,809,487	40,905,464			-	-	86,857,916	3,021,138	83,836,778	14,971,365	3,158,242	156,000	3,002,242	508,176		
33 FCR W base ROE 2014	-	-	-	-	262,865,544	30,309,925	232,555,619	40,867,107		-	-	-	92,325,264	5,176,295	87,148,968	14,804,762	3,158,242	230,048	2,928,194	502,068		
34 W Increased ROE 2014		-	-	-	262,865,544	30,309,925	232,555,619	42,590,781		-	-		92,325,264	5,176,295	87,148,968	15,741,405	3,158,242	230,048	2,928,194	502,068		
35 FCR W base ROE 2015	-	-	-	-	262,942,890	37,160,176	225,782,714	40,314,793	-	-	-	-	92,576,763	7,582,470	84,994,293	14,647,770	3,158,242	312,333	2,845,909	495,280		
36 W Increased ROE 2015	-	-	-	-	262,942,890	37,160,176	225,782,714	42,015,171	-	-	-	-	92,576,763	7,582,470	84,994,293	15,574,480	3,158,242	312,333	2,845,909	495,280		
37 FCR W base ROE 2016	-	-	-	-	262,951,631	44,101,979	218,849,652	39,743,608	-	-	-		127,551,725	10,344,497	117,207,228	20,190,075	3,158,242	395,710	2,762,532	488,402		
38 W Increased ROE 2016 39 FCR W base ROE 2017	-	-	-	-	262,951,631	44,101,979	218,849,652	41,419,895	-	-	-	-	127,551,725	10,344,497	117,207,228	21,467,426	3,158,242	395,710	2,762,532	488,402 481,525		
39 FCR W base ROE 2017 40 W Increased ROE 2017	-	-	-	-	262,950,645 262,950,645	51,043,887 51.043,887	211,906,758 211,906,758	39,170,810 40.822,938	-	-	-		156,126,480 156,126,480	14,310,454 14,310,454	141,816,026 141,816,026	24,577,166 26.132.073	3,158,242 3,158,242	479,088 479,088	2,679,154 2,679,154	481,525 481,525		
41 FCR W base ROE 2018	-	-	-		262,950,645	57.985.783	204.964.862	38.598.175			-		155,913,693	18.427.676	137.486.017	24.202.432	3,158,242	562,465	2,595,777	474,647		
41 PCR W base ROE 2016 42 W Increased ROE 2018			-	-	262,950,645	57,985,783	204,964,862	40.226.151			-		155,913,693	18.427.676	137,486,017	25,733,631	3,158,242	562,465	2,595,777	474,647		
43 FCR W base ROE 2019					262,950,645	64.927.681	198.022.964	38.025.541					155,913,693	22.543.797	133,369,896	23.862.895	3.158.242	645.843	2,512,399	467.769		
44 W Increased ROE 2019	-		-	-	262,950,645	64,927,681	198,022,964	39,629,364			-		155,913,693	22,543,797	133,369,896	25,372,612	3,158,242	645,843	2,512,399	467,769		
45 FCR W base ROE 2020	-		-	-	262,950,645	71,869,578	191,081,067	37,452,906			-		155,913,693	26,659,918	129,253,774	23,523,358	3,158,242	729,221	2,429,021	460,891		
46 W Increased ROE 2020	-	-	-	-	262,950,645	71,869,578	191,081,067	39,032,578	-	-	-	-	155,913,693	26,659,918	129,253,774	25,011,594	3,158,242	729,221	2,429,021	460,891		
47 FCR W base ROE 2021	-	-	-	-	262,950,645	78,811,474	184,139,171	36,880,272	-	-	-	-	155,913,693	30,776,040	125,137,653	23,183,821	3,158,242	812,598	2,345,644	454,013		
48 W Increased ROE 2021	-	-	-	-	262,950,645	78,811,474	184,139,171	38,435,791		-	-	-	155,913,693	30,776,040	125,137,653	24,650,575	3,158,242	812,598	2,345,644	454,013		
49 FCR W base ROE 2022	-	-	-	-	262,950,645	85,753,371	177,197,274	36,307,637		-	-	-	155,913,693	34,892,162	121,021,531	22,844,283	3,158,242	895,976	2,262,266	447,136		
50 W Increased ROE 2022	-	-	-	-	262,950,645	85,753,371	177,197,274	37,839,004	-	-	-	-	155,913,693	34,892,162	121,021,531	24,289,557	3,158,242	895,976	2,262,266	447,136		
51 FCR W base ROE 2023 52 W Increased ROE 2023	-	-	-	-	262,950,645 262,950,645	92,695,268 92,695,268	170,255,377 170,255,377	35,735,003 37,242,217	-	-	-	-	155,913,693 155,913,693	39,008,283 39,008,283	116,905,410 116,905,410	22,504,746 23,928,538	3,158,242 3,158,242	979,353 979,353	2,178,889 2,178,889	440,258 440,258		
52 W Increased ROE 2023 53 FCR W base ROE 2024	-	-	-	-	262,950,645	92,695,268	163.313.479	37,242,217		-	-	-	155,913,693	43.124.405	115,905,410	23,928,538	3,158,242	1.062.731	2,178,889	440,258		
53 FCR W base ROE 2024 54 W Increased ROE 2024		- 1	- :		262,950,644	99,637,165	163,313,479	35,162,368			- 1		155,913,694	43,124,405	112,789,289	22,165,209	3,158,242	1,062,731	2,095,511	433,380		
55 FCR W base ROE 2025					202,930,044	00,037,100	100,013,479	30,045,430					133,913,094	43,124,405	112,109,209	23,307,320	3,130,242	1,002,731	2,090,511	433,300		
56 Wincreased ROE 2025			-	-							-					-						
57 FCR W base ROE 2026			-	_				-		-		_			-	-	_			-		
58 W Increased ROE 2026			-	-	-			-			-				-	-	-					
59							-	-	-	-	-		-	-	-	-	-	-	-	-		
50							-	-					-		-	-				-		

^{**}To rru-a-rus user manurals in Steps of of Altachment 6

**For relaxandorsed plant, her 14 (annual amortization expense) will be sourced from Attachment 5 - Abandorsed Transmission Projects. Lines 10 & 11 (carrying charge) and her 15 (13 month average plant) will remain zero until the Commission accepts or approves the future recovery of unamortized Abandorsed Plant. The Company will be expuried to submit a Section 205 fling to recover these costs.

 Plus any increased ROE calculated on Attachment 7 other than PJM Sch. 12 projects
 \$ 2,885.373

 Fixed Charge Rear (FOR) in roat 2 colds for the corresponding rate year
 6 (200 colds) (200 colds)
 16.4079%

 Net Plant Charge Charge (FOR) in roat 2 colds alone
 16.4079%
 17.1938%

 Net Plant Charging Charge per 100 Basis Point increase in ROE without Depreciation
 17.1938%
 1.0898%

 Net Plant Charging Charge without Depreciation, Return, nor Income Taxes
 6.8259%
 6.8259%

Beginning = 13 month avg Plant CWIP or Incentive Plant balance Deprec = 13 month avg Accumulated Depreciation specific to Incentive Plant balances Ending = Beginning - Deprec Total = Sum of Revenue for Projects Incentive = Total for "W Increased ROE" row Revenue Credit = Total for "FCR W base ROE" row

	(Beginning + Ending																						
	r Valley Deactivation P	roject (wio B3015.	2) CWIP		Valley Deactivation	Project (w/o B3015	5.2) PIS		avosburg-Elrama Pro	ject (w/o 3012.2)	CWIP		ravosburg-Elrama Pr	roject (w/o B3012.2) PIS		Project B3	012.2 CWIP			Project B3	012.2 PIS	
Yes				Yes 43				Yes				Yes 43				Yes				Yes 43			
No				No No				No				No No				No				No No			
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16.498%				16.498%				16.498%				16.498%				16.498%				16.498%			
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				1,795,637	Estimate - Attachmer	it 6, Step 2, Column	BP, Total*					692,063	Estimate - Attachme	ent 6, Step 2, Colum	n BT, Total*					-	Estimate - Attachme	nt 6, Step 2, Colur	nn BX, Total*
	Estimate - Attachment	6 Sten 2 Column	AK Ava mos*	17 600 303	Estimate - Attachmer	at 6 Sten 2 Column	A I Aun mos*		Estimate - Attachmer	nt 6 Sten 2 Colum	in AM Aun mos*	8 814 765	Estimate - Attachme	ent 6 Sten 2 Colum	n Al Aun mos*		Estimate - Attachme	ant 6 Sten 2 Colum	on AO Ava mos*		Estimate - Attachme	nt 6 Sten 2 Colur	nn AN Aun mos*
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			[(Beginning +				Ending)/2* Line				Ending)/2* Line				Ending)/2* Line				Ending)/2* Line				Ending)/2* Line
Beginning	Depreciation	Ending	Ending)/2* Line 11]	Beginning	Depreciation	Ending	11]	Beginning	Depreciation	Ending	11]	Beginning	Depreciation	Ending	11]	Beginning	Depreciation	Ending	11]	Beginning	Depreciation	Ending	11]
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21,555	-	21,555	3,556	-	-	-	-	2,004	-	2,004		-	-	-	-	-	-	-	-	-	-	-	-
21,555	-	21,555		-	-	-	-	2,004 1.188.866	-	2,004 1,188,866			-	12,738	-	-	-	-	-	-	-	-	-
2,754,574 2,754,574		2,754,574 2,754,574	454,448 454,448	1		- :	-	1,188,866		1,188,866	196,138	12,738 12,738	-	12,738	2,101 2,101				- 1		- 1		
14,957,741		14,957,741	2,467,717	9,118,313	78,324	9,039,989	1,497,871	5,098,625		5,098,625		175,748	1,510	174,238	28,870	-				-			
14,957,741	-	14,957,741	2,467,717	9,118,313	78,324	9,039,989	1,497,871	5,098,625	-	5,098,625		175,748	1,510	174,238	28,870	-	-	-	-	-		-	-
2,857,080	-	2,857,080		17,335,940	399,260	16,936,681	2,827,136	4,549,276	-	4,549,276		4,726,976	53,518	4,673,458		674,489	-	674,489		90,673	2,194	88,478	14,77 14,77
2,857,080	-	2,857,080	471,359	17,335,940 17,624,200	399,260 861,487	16,936,681 16,762,713	2,827,136 2,836,564	4,549,276		4,549,276	750,536	4,726,976 8,105,806	53,518 242,888	4,673,458 7,862,918	775,438 1,317,254	674,489		674,489	111,277	90,673 6,975	2,194 3.391	88,478 3,584	14,77
	-			17,624,200	861,487	16,762,713	2,836,564					8,105,806	242,888	7,862,918	1,317,254					6,975	3,391	3,584	87 87
-			-	17,699,791	1,328,374	16,371,417	2,810,521	-	-			8,476,409	462,177	8,014,233	1,360,307	-	-	-	-	-	-	-	-
-	-	-	-	17,699,791	1,328,374	16,371,417	2,810,521	-	-		-	8,476,409	462,177	8,014,233	1,360,307	-	-		-	-	-		-
-		-	-	17,699,303	1,795,637	15,903,666	2,771,896	-	-		-	8,814,765	692,063	8,122,702		-		-	-	-	-	-	-
-	-		-	17,699,303	1,795,637	15,903,666	2,771,896	-	-	-	-	8,814,765	692,063	8,122,702	1,397,165	-	-	-	-		-	-	-
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-	-		-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Plus any increased RDE cachalate on Atachment 7 other than PJM Sch. 12 projects increased in the projects from the project of the corresponding rate year Fixed Charge Rate (FCR) floor a CLAC.

Not Plant Carning Charge without Depreciation Net Plant Carning Charge per 100 Basis Point increase in ROE without Depreciation Let B lass Line A. 16.4979% 17.1938% 0.6958% 6.8259%

Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes

Beginning = 13 month avg Plant CWIP or Incentive Plant balance
Deprec = 13 month avg Accumulated Depreciation specific to Incentive Plant balances
Ending = Beginning - Deprec Total = Sum of Revenue for Projects Incentive = Total for "W Increased ROE" row Revenue Credit = Total for "FCR W base ROE" row

\$ 2,885,373

		ng + Ending)/2 + Amortization Expense (specific for Abandoned Plant) roject B3015.2 CWIP Project B3015.2 PIS							Project F	B1969 PIS			BI Carson Chesw	rick Project CWIP			BI Carson Chesw	sick Project PIS			Project B2689.1/	R2689 2 PIS	
Yes	Project B30	IJ.Z GWIF		Yes 43	Project B	3013.2 FIS		Yes 43	riojecit	5 1909 F 15		Yes	bi carson chese	nuk riojest GWIr		Yes 43	Di Carson Chesa	nuk Flojett Flo		Yes 43	Project B2005.III	D2009.2 F13	
No 0				No 0				No 0				No 0				No 0				No 0			
16.498% 16.498%				16.498% 16.498%				16.498% 16.498%				16.498% 16.498%				16.498% 16.498%				16.498% 16.498%			
10.4507				-	Estimate - Attachmer			-	Estimate - Attachmen			10.450 /6				13,603,674	Estimate - Attachmen			- 1	stimate - Attachmen		
				583,155	Estimate - Attachmen	nt 6, Step 2, Colum	n CB, Total*	2,923,046	Estimate - Attachmen	it 6, Step 2, Colum	n CG, Total*					123,268	Estimate - Attachmen	nt 6, Step 2, Column	CK, Total*	815,157	stmate - Attachmen	t 6, Step 2, Column	n CO, Total*
-	Estimate - Attachmen	it 6, Step 2, Colum	nn AQ, Avg mos*	5,338,712	Estimate - Attachmen	nt 6, Step 2, Colum	n AP Avg mos*	10,675,843	Estimate - Attachmen	t 6, Step 2, Colum	n AR Avg mos*	2,860,981	Estimate - Attachme	ent 6, Step 2, Column	n AS, Avg mos*	10,307,422	Estimate - Attachmen	nt 6, Step 2, Column	AT Avg mos*	6,736,837	stmate - Attachmen	t 6, Step 2, Column	n AV Avg mos*
			Revenue [(Beginning + Ending)/2* Line				Revenue [(Beginning+				Revenue [(Beginning				Revenue [(Beginning + Ending)/2* Line				Revenue [(Beginning + Ending)/2* Line				Revenue [(Beginning Ending)/2* Li
Beginning -	Depreciation -	Ending -	11]	Beginning	Depreciation -	Ending -	Ending)/2* Line 11]	Beginning	Depreciation	Ending -	+ Ending)/2* Line 11]	Beginning -	Depreciation	Ending	11]	Beginning	Depreciation	Ending -	11]	Beginning -	Depreciation	Ending -	11]
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1,569		1,569	259	5,363,207	160,146	5,203,060	871,607	10,675,843	2,077,519	8,598,324	1,589,919			-		-	-	-		6,736,837	281,600	6,455,237	1,088,
1,569		1,569	259	5,363,207 5,339,563	160,146 301,269	5,203,060 5,038,294	871,607 856,066	10,675,843	2,077,519 2,359,361	8,598,324 8,316,482	1,589,919 1,566,670	537.400		537.400	88,660		-			6,736,837 6,736,837	281,600 459,452	6,455,237 6,277,385	
-	-	-	-	5,339,563 5,338,712	301,269	5,038,294 4,896,499	856,066	10,675,843 10,675,843	2,359,361	8,316,482 8,034,640	1,566,670 1,543,421	537,400 7.623.093		537,400 7.623.093	88,660 1,257,652	-	-	-		6,736,837 6,736,837	459,452 637,305	6,277,385 6,099,532	1,073
	-	-		5,338,712	442,213 442,213	4,896,499	844,299	10,675,843	2,641,204 2,641,204	8,034,640	1,543,421	7,623,093		7,623,093	1,257,652				- :	6,736,837	637,305	6,099,532	1,058
	-			5,338,712 5,338,712	583,155 583,155	4,755,557 4,755,557	832,672 832,672	10,675,843 10,675,843	2,923,046 2,923,046	7,752,797 7,752,797	1,520,172 1,520,172	2,860,981 2.860.981		2,860,981 2,860,981	472,002 472,002	10,307,422 10,307,422	123,268 123,268	10,184,154 10.184,154	1,690,342 1,690,342	6,736,837 6,736,837	815,157 815,157	5,921,680 5,921,680	
		-		3,330,712	-	4,730,007	-		2,023,040	1,132,131			-	2,000,301	-	.5,367,422	-	.0,104,134			-	3,521,000	
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Plus any increased RDE cachalate on Atachment 7 other than PJM Sch. 12 projects increased in the projects from the project of the corresponding rate year Fixed Charge Rate (FCR) floor a CLAC.

Not Plant Carning Charge without Depreciation Net Plant Carning Charge per 100 Basis Point increase in ROE without Depreciation Let B lass Line A.

\$ 2,885,373 16.4979% 17.1938% 0.6958% 6.8259%

Net Plant Carrying Charge without Depreciation, Return, nor Income Taxes

Beginning = 13 month avg Plant CWIP or Incentive Plant balance
Deprec = 13 month avg Accumulated Depreciation specific to Incentive Plant balances
Ending = Beginning - Deprec

Total = Sum of Revenue for Projects Incentive = Total for "W Increased ROE" row Revenue Credit = Total for "FCR W base ROE" row

R	eaver Valley Deactivation	on win 3015 2 Pro	iect Abandonment C	ecific for Abandone		Dravosburg-Elrama F	Project win 3012.2	Abandonment Cost	te		R3015	2 Abandonment	Costs		1	R3012	2 Abandonm	ent Costs		1		
Yes	cares valley Deactivation	m.o 50 15.2 F10	per realisabilitient o	00.0	Yes	Diarososi g-Ciralia r	10jeet m/0 3012.2	ADDITION NOT THE OWNER		Yes	53013.	- Addinooninent	003.3		Yes	B3012.	- A0011001111	icini oosis		1		
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No					No					No					No					1		
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	Estimate - Attachment 5	5 Abandoned Tran	smission Projects, Line	e C.		Estimate - Attachment	5 Abandoned Trans	mission Projects. Lin	e c.		Estimate - Attachment	5 Abandoned Tra	nsmission Projects. I	Jine c.	-	Estimate - Attachm	ent 5 Abando	oned Transmission	n Projects, Line c.			
				Revenue					Revenue					Revenue					Revenue			
				[(Beginning+					[(Beginning+					[(Beginning+					((Beginning +			
				Ending)/2* Line 11					Ending)/2* Line 11					Ending)/2* Line 11					Ending)/2* Line 11	ı		
Beginning	Depreciation	Ending	Amortization	+ Amortization)	Beginning	Depreciation	Ending	Amortization	+ Amortization)	Reginning	Depreciation	Ending	Amortization	+ Amortization]	Beginning	Depreciation	Endina	Amortization	+ Amortization]	Total	Incentive	Rev Cred
			-					-					-					-		\$ 1,970,436		\$ 1,970,4
-		-			-					-					-					\$ 2,053,544	\$ 2,053,544	
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															1 :					\$ 70,315,319	\$ 70,315,319	
			3,996,930	3,996,930				2,464,193	2,464,193				2,993	2,993	1			968,709	968,709		÷ 70,010,018	\$ 74,987,8
- :		- 1	3,996,930	3,996,930				2,464,193					2,993	2,993			- 1	968,709		\$ 77,918,905	\$ 77.918.905	
			0,000,000	0,000,000				2,404,100	. 2,404,100				2,000	2,000	1			500,100	500,705	\$ 67,489,404	,0.0,000	\$ 67,489,4
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Duquesne Light Company Attachment H 17A Attachment 8 - Depreciation Rates

(A)	(B) Depreciation	(C) Depreciation	(D) Depreciation
Account Number	Plant Base	Rate	Expense
Transmission Plant			·
352-Major Structures	11,505,819	3.01	346,325
352-Minor Structures	22,700,523	2.53	574,323
353	484,013,658	3.42	16,553,267
354	80,623,325	1.6	1,289,973
355	105,423,908	2.47	2,603,971
356	158,808,555	2.09	3,319,099
357	97,935,950	1.82	1,782,434
358	162,167,359	1.88	3,048,746
359	28,668,526	1.87	536,101
Subtotal	1,151,847,624		30,054,240
General Plant			
390	192,528,984	3.33	6,411,215
391	35,728,155	20	7,145,631
391.1	6,248,191	5	312,410
392	75,680,574	9.1	6,886,932
393	1,323,741	3.33	44,081
394	35,717,244	4	1,428,690
395	1,773,716	5	88,686
396	3,539,934	6.1	215,936
397	67,587,569	6.67	4,508,091
398	152,515	5	7,626
Subtotal	420,280,623		27,049,297

Attachment 9.1 - Amortization of Deficient or (Excess) Accumulated Deferred Income Taxes

	A	В		С		D			E
			Defici	ent or (Excess)		Tax Gross-up		Impa	ct on Income
	Impacts on Total Income Taxes	Source	ADIT	Amortization		Percentage		Ta	k Allowance
1	TCJA 2017 Excess Deferred Income Taxes To Be Flowed Back To Transmission Customers	Attachment 9.2, Line 4	\$	(1,406,574)	х	138.33%	=	\$	(1,945,660)
2	? TCJA 2017 Deficient Deferred Income Taxes To Be Recovered From Transmission Customers	Attachment 9.2, Line 11		-	х	138.33%		\$	-
3	PA 2022 Excess Deferred Income Taxes To Be Flowed Back To Transmission Customers	Attach 9.2, Lines 6+7		(450,610)		138.33%		\$	(623,312)
4	PA 2022 Deficient Deferred Income Taxes To Be Recovered From Transmission Customers	Attachment 9.2, Line 12		205,524		138.33%		\$	284,293
5	[Reserved for future tax rate changes]				х				-
6	Total Adjustments to Tax Expense (without Tax Gross-up)		\$	(1,651,661)					
7	' Total Impact on Tax Expense (with Tax Gross-up)							\$	(2,284,679)
								T	o Attach. 5

- 1 Positive amounts in Column C are recorded in Account 410.1. Corresponding amounts in Column E reduce Account 182.3 and increase the income tax allowance and ATRR. The difference between the two amounts reduces Account 283. Negative amounts in Column C are recorded in Account 411.1. Corresponding amounts in Column E reduce Account 254 and decrease the income tax allowance and ATRR. The difference between the two amounts reduces Account 190.

 The total for Column E is reported on Attachment 5.
- 2 Attachment 9.1 reflects the amortization of both (excess) and deficient deferred income taxes. A negative amount in column E reflects a net refund of (excess) deferred income taxes. A positive amount in Column E reflects a net collection of deficient deferred income taxes.

3 - Tax gross-up calculation:		
	Federal Income Tax Rate	21.00%
	State Income Tax Rate or Composite	8.49%
	Federal Income Tax Deductible for State Purposes	0.00%
	T	27.71%
	T / (1-T)	38.33%
	Tax Gross-up Percentage (1 / (1-T))	138.33%
4 - [Reserved for future tax rate changes]		
[

Attachment 9.2 - Unamortized Deficient or (Excess) Accumulated Deferred Income Taxes

	Α	В	С		D	E		F	G	н	I
	Category of Deficient or (Excess) Accumulated Deferred Income Taxes	Tax Law Change	Amortization Period	(E A and	Gross-up)	Test Year	(E: (v As	Deficient / xcess) ADIT vithout Tax Gross-up) of Beginning f Test Year	Amortization of Excess / (Deficient) ADIT during Test Year Debit / (Credit)	Deficient / (Excess) ADIT (without Tax Gross-up) As of End of Test Year	Reference
	Note A	Note B	Note C		Note D	Note E		Note F	Note G	Note H	
2 3 4 5 6 7 8	ACCOUNT 254: Protected Plant-related (Excess) ADIT Unprotected Plant-related Deficient / (Excess) ADIT Total Plant-related (Excess) ADIT Unprotected Non-plant-related (Excess) ADIT Unprotected Plant-related State Deficient / (Excess) ADIT Unprotected Non-plant-related State (Excess) ADIT (Reserved for future changes) Total (Excess) ADIT (Account 254)	TCJA-2017 TCJA-2017 TCJA-2017 TCJA-2017 TCJA-2017 PA 2022 PA 2022	ARAM ARAM ARAM 3 Years ARAM 1 year	\$	(62,306,926) 874,047 (61,432,879) (8,351,935) (2,956,235) (362,684) - (73,103,733)	\$4,810,595 589,870 5,400,465 8,351,935 - - \$ 13,752,400	\$	(57,496,331) 1,463,917 (56,032,414) 0 (2,956,235) (362,684) - (59,351,333)	\$1,145,085 261,489 1,406,574 - 87,926 362,684 \$1,857,185	0 (2,868,309)	Col H included in 1-ADIT, Line 12, Col B Col H included in 1-ADIT, Line 18, Col B Col H included in 1-ADIT, Line 12, Col B Col H included in 1-ADIT, Line 18, Col B
11 12 13	ACCOUNT 182.3: Unprotected Non-plant-related Deficient ADIT Unprotected Non-plant-related Deficient ADIT [Reserved for future changes] Total (Excess) ADIT (Account 182.3)	TCJA-2017 PA 2022 TCJA-2017	3 Years 1 year	\$	5,724,074 205,524 - 5,929,598	(\$5,724,074) - \$ (5,724,074)		0 205,524 - 205,524	\$0 (205,524) - \$ (205,524)	<u>-</u>	Col H included in 1-ADIT, Line 20, Col B
15	Net Deficient / (Excess) Deferred Taxes			\$	(67,174,135)	\$ 8,028,327	\$	(59,145,809)	\$ 1,651,661 To Attachment 9.1	\$ (57,494,148)	

- A. Lists the categories of transmission-allocated deficient or (excess) accumulated deferred income taxes (ADIT) due to re-measurements resulting from changes in tax law. "Protected" means that normalization rules apply to the refund of excess deferred income taxes or the recovery of deficient deferred income taxes. For TCJA-2017, normalization rules apply to certain depreciation-related excess deferred taxes and provide that such amounts may not be returned to customers more rapidly or to a greater extent than the Average Rate Assumption Method (RAMI) over the remaining book depreciable lives of the associated property. Unprotected Deficient or (Excess) ADIT is not subject to normalization rules. All state deficient or (excess) ADIT items are not protected as there are no Pennsylvania normalization requirements. Amounts in Column D are based on the re-measurements on Attachment 9.3 (TCJA 2017) or similar attachments for other changes in tax law. For TCJA-2017, amounts in Column D Lines 2, 3, 5, and 11 agree with amounts in Attachment 9.3 Lines 3-G, 3-H, 15-J, and 15-I, respectively. For PA 2022, amounts in Column D Lines 6, 7, and 12 agree with amounts in Attachment 9.4.1 Lines 2-H, 6-H, and 15-H, respectively.
- B. Indicates the tax law change and the date of enactment. "TCJA-2017" refers to the Tax Cuts and Jobs Act (P.L. 115-97) enacted on December 22, 2017. Details of (excess) or deficient ADIT attributable to TCJA-2017 are reflected on Attachment 9.3. "PA 2022" refers Pennsylvania House Bill 1342 enacted in July 2022 which reduces the reduces the Pennsylvania corporate net income tax rate over nine years. The impact of the 2023 PA rate reduction is reflected on Attachment 9.4.1. The impacts of future changes in federal, state or local income tax rates, if any, will result in additional attachments to support the computation of future deficient or (excess) ADIT amounts impacting customer rates.
- C. Amortization related to TCJA amounts described as 3 Years is computed ratably. Amortization over the ARAM occurs over the remaining depreciable lives of the associated property. The amortization period related to the initial remeasurement related to the PA 2022 tax law change is one year. Amortization of each subsequent remeasurement during the phase-down in the PA statute will also occur over one year periods.
- D. Amounts in Column D are the deficient or (excess) ADIT for category of temporary differences as of the applicable remeasurement date, prior to any amortization (i.e., refund or recovery), before tax gross-up to the revenue requirement and reflecting subsequent provision-to-return true-up adjustments, amended returns and audit adjustments. The applicable remeasurement date for TCJA-2017 was December 31, 2017, and amounts were recorded during 2018 to account for differences between the estimates used in 2017 financial reporting and amounts reported on the 2017 federal income tax return filed in 2018. The TCJA amounts are computed on Attachment 9.3. The applicable remeasurement date for PA 2022 was in 2022. Revisions to this estimated remeasurement will occur during each year for which the tax rate will annually decrease. The PA 2022 amounts for the initial remeasurement are computed on Attachment 9.4.1. Separate worksheets will be used for the remeasurement for each subsequent effective date of a new tax rate.
- E. Positive amounts are the cumulative refund of excess ADIT prior to the test period (before gross-up to the revenue requirement). Negative amounts are the cumulative recovery of deficient ADIT prior to the test period (before gross-up to the revenue requirement).
- F. Amounts in Column F are the deficient or (excess) ADIT for category of temporary differences as of the beginning of the test period, adjusted for cumulative (refunds) or recoveries before such date and before gross-up to the revenue requirement. The impact of these amounts on rate base is reflected on Attachment 1 ADIT.
- G. Positive amounts are the annual refund of excess ADIT during the test period (before gross-up to the revenue requirement). These amounts reduce Account 254 and are credited to Account 411.1. Negative amounts are the annual recovery of deficient ADIT during the test period (before gross-up to the revenue requirement). These amounts reduce Account 182.3 and are debited to Account 410.1. The impact of these amounts on the income tax allowance, including tax gross-up, is computed on Attachment 9.1 Amortization of Deficient or (Excess) ADIT.
- H. Amounts in Column H are the deficient or (excess) ADIT for category of temporary differences as of the end of the test period, adjusted for cumulative (refunds) or recoveries before such date and before gross-up to the revenue requirement. The impact of these amounts on rate base is reflected on Attachment 1 ADIT.
- I. References to "TCJA 2017" in Column B, rows 9 and 14 (subtotal amounts) should be ignored. The applicable tax law changes are referenced appropriately in the detail lines of the table.

Attachment 9.3 - TCJA Remeasurement of Deficient or (Excess) Accumulated Deferred Income Taxes as of December 31, 2017

	Α	В	С	D	E	F	G	н	1	J
	Temporary Difference Note A	Account 190, 281, 282 or 283 Note B	Cumulative Temporary Difference at Enactment of TCJA (Pre-tax) Note C	ADIT Balance before TCJA Remeasurement Note D	ADIT Balance after TCJA Remeasurement Note E	Deficient or (Excess) ADIT Due to TCJA (F = D - E) Note F	Protected Deficient or (Excess) ADIT (Portion of F) Note G	Unprotected Deficient or (Excess) ADIT (Portion of F) Note H	Deficient ADIT Recorded to Account 182.3 (prior to tax gross-up) Note I	Excess ADIT Recorded to Account 254 (prior to tax gross-up) Note J
	Plant-related Items									
1	Federal Method/Life		(454,770,922)	(156,231,523)	(93,924,597)	(62,306,926)	(62,306,926)	- 1		
2	Basis / Other Differences		(309,128,254)	2,238,291	1,364,244	874,047	- '	874,047		
3	Total Plant-related Excess Deferred Taxes	282	(763,899,177)	(153,993,232)	(92,560,353)	(61,432,879)	(62,306,926)	874,047		(61,432,879)
	Non-Plant Related Items:									
4	Reg Asset - Pension	283	(\$60,046,793)	(\$18,916,841)	(\$11,350,105)	(\$7,566,736)		(\$7,566,736)		(\$7,566,736)
5	Reg Asset - Comp Absences	283	(772,178)	(243,263)	(145,958)	(97,305)		(97,305)		(97,305)
6	Amort on Reacquired Debt	283	(5,458,870)	(1,719,735)	(1,031,841)	(687,894)		(687,894)		(687,894)
7	Liability - Accrued Misc Reserves	190	2,917,638	919,158	551,495	367,663		367,663	367,663	
8	Liability - Healthcare	190	481,682	151,747	91,048	60,699		60,699	60,699	
9	Liability - Legal	190	357,489	112,622	67,573	45,049		45,049	45,049	
10	Liability - OPEB	190	6,157,455	1,939,814	1,163,888	775,926		775,926	775,926	
11	Liability - Injuries & Damages	190	930,444	293,122	175,873	117,249		117,249	117,249	
12	Liability - Comp Absences	190	772,178	243,263	145,958	97,305		97,305	97,305	
13	Liability - Accrued Vacation	190	214,270	67,503	40,502	27,001		27,001	27,001	
14	Liability - Pension	190	33,592,946	10,582,954	6,349,772	4,233,182		4,233,182	4,233,182	
	Total Non-Plant Related Deficient or									
15	Excess Deferred Taxes		(\$20,853,739)	(\$6,569,656)	(\$3,941,795)	(\$2,627,861)	\$0	(\$2,627,861)	\$5,724,074	(\$8,351,935)
	Total Deficient and (Excess) ADIT (prior to									
16	gross-up or amortization)		(784,752,916)	(160,562,888)	(96,502,148)	(64,060,740)	(62,306,926)	(1,753,814)	5,724,074	(69,784,814)
				-		_	Col. G + Col. H =	(\$64,060,740)	Col. I + Col. J =	(\$64,060,740)

- A. Lists the transmission-related temporary differences as of the remeasurement date (December 31, 2017) for the TCJA reduction in corporate federal income tax rate.
- B. Indicates the ADIT account for each temporary difference. Note that the plant-related temporary difference is separated between protected federal method and life depreciation differences and other basis differences, that are recorded as a single ADIT amount in account 282.
- C. Amounts in Columns C-K are the transmission-related cumulative temporary differences between amounts reported for regulatory reporting purposes and amounts reported for tax reporting purposes as of the December 31, 2017, the effective date of the Tax Cuts and Jobs Act decrease in corporate federal income tax rate from 35 percent to 21 percent. The amounts reflect the provision-to-return true-up adjustments recorded during 2018 to account for differences between the estimates used in 2017 financial reporting and amounts reported on the 2017 federal income tax return filed in 2018. Plant-related transmission temporary differences specifically identified from underlying Company plant records. Non-plant related transmission temporary differences are allocated based on the final 2017 applicable wage and salary allocator or gross plant allocator.
- D. Amounts in Column D are the deferred tax assets or liabilities (ADIT) for each temporary difference as of December 31, 2017, measured at the federal income tax rate in effect until such date (35 percent).
- E. Amounts in Column E are the ADIT amounts for each temporary difference as of December 31, 2017, re-measured at the federal income tax rate in effect after such date (21 percent).
- F. Amounts in Column F are the deficient or (excess) ADIT amounts for each temporary difference as of December 31, 2017, prior to gross-up to the revenue requirement. The deficient or (excess) ADIT amounts (prior to gross-up) attributable to Accounts 190, 281, 282 and 283 were recorded as a net debit to Account 190 and resulted in amounts recorded in Account 182.3 or Account 254 (as indicated in Columns I and J). The amount of ADIT affecting rate base reflects the remeasurements as the deficient ADIT is recovered or the (excess) ADIT is refunded (detailed on Attachment 1 ADIT). The amounts in Column F, as classified in Columns G and H under the TCJA normalization rule and as classified in Columns I and J as deficient or excess, are reported on Attachment 9.2 for purposes of computing the unamortized deficient or (excess) ADIT and the rate base adjustment.
- G. Amounts in Column G relate to deficient or (excess) ADIT computed in Column F that is subject to (i.e., protected by) the normalization requirement provided in the Tax Cuts and Jobs Act.
- H. Amounts in Column H relate to deficient or (excess) ADIT computed in Column F that is not subject to (i.e., not protected by) the normalization requirement provided in the Tax Cuts and Jobs Act.
- I. Deficient ADIT amounts due to remeasurements resulting from changes in tax law are recorded in Account 182.3. The company maintains separate deferred tax records for individual components of its plant-related temporary differences that reverse as depreciation-related differences and treats them as a single ADIT item and a single excess ADIT item. Remeasurements on Attachment 9.3 are prior to tax gross-up.
- J. (Excess) ADIT amounts due to remeasurements resulting from changes in tax law are recorded in account 254. The company maintains separate deferred tax records for individual components of its plant-related temporary differences that reverse as depreciation-related differences and treats them as a single ADIT item and a single excess ADIT item. Remeasurements on Attachment 9.3 are prior to tax gross-up.

Duquesne Light Company Attachment H -17A

Attachment 9.4 - State Remeasurement of Deficient or (Excess) Accumulated Deferred Income Taxes

	Α	В	С	D	E	F	G	н	I	J
	Temporary Difference	Account 190, 281, 282 or 283	Cumulative Temporary Difference at Enactment of PA Rate Change (Pre- tax)	ADIT Balance before PA Rate Change Remeasurement Note D	ADIT Balance after PA Rate Change Remeasurement	Deficient or (Excess) ADIT (F = D - E)	Protected Deficient or (Excess) ADIT (Portion of F)	Unprotected Deficient or (Excess) ADIT (Portion of F)	Deficient ADIT Recorded to Account 182.3 (prior to tax gross-up)	Excess ADIT Recorded to Account 254 (prior to tax gross-up)
	Note A	Note B	Note C	Note D	Note E	Note F	Note G	Note H	Note I	Note J
	Plant-related Items									
1	Unprotected State M/L, basis and other differences		(368,982,865)	(25.959.412)	(23,003,177)	(\$2.956.235)		(2.956.235)		
2	Total Plant-related Excess Deferred Taxes	282	(368,982,865)	(25,959,412)	(23,003,177)	(2,956,235)	-	(2,956,235)		(2,956,235)
		_								<u> </u>
	Non-Plant Related Items:									
	Reg Asset - Pension	283	(41,553,156)	(\$3,279,417)	(2,951,147)	(\$328,270)		(\$328,270)		
4	Reg Asset - Comp Absences	283	(1,301,179)	(\$102,690)	(92,411)	(10,279)		(10,279)		
	Amort on Reacquired Debt	283	(3,055,150)	(\$241,115)	(216,980)	(24,135)		(24,135)		
	Non-Plant (Excess)	_	(45,909,486)	(3,623,222)	(3,260,538)	(362,684)	-	(362,684)		(362,684)
7	Liability - Accrued Misc Reserves	190	3,432,240	\$270,876	243,761	27,115		27,115		
8	Liability - Healthcare	190	482,650	\$38,091	34,278	3,813		3,813		
9	Liability - Legal	190	175,966	\$13,887	12,497	1,390		1,390		
10	Liability - OPEB	190	4,177,496	\$329,692	296,690	33,002		33,002		
11	Liability - Injuries & Damages	190	642,636	\$50,717	45,641	5,076		5,076		
12	2 Liability - Comp Absences	190	1,301,179	\$102,690	92,411	10,279		10,279		
13	3 Liability - Accrued Vacation	190	462,296	\$36,485	32,833	3,652		3,652		
14	Liability - Pension	190	15,341,428	\$1,210,761	1,089,564	121,197		121,197		
15	Non-Plant Deficient	-	26,015,892	2,053,199	1,847,675	205,524	-	205,524	205,524	
	Total Non-Plant Related Deficient or Excess	-							•	_
16	Deferred Taxes		(19,893,594)	(1,570,023)	(1,412,863)	(157,160)	-	(157,160)	\$205,524	(\$362,684)
		-								
17	Total Deficient and (Excess) ADIT (prior to gross- up or amortization)	=	(388,876,459)	(27,529,435)	(24,416,040)	(3,113,395)	-	(3,113,395)	205,524	(3,318,919)

Notes

- A. Lists the transmission-related temporary differences as of the 2022 remeasurement date for the Pennsylvania tax rate reductions enacted in 2022.
- B. Indicates the deferred tax assets or liabilities (ADIT) account for each temporary difference. Note that the state related plant-related temporary difference related to state method and life depreciation differences and other basis differences are all unprotected and recorded as a single ADIT amount in account 282.
- C. Amounts in Columns C-J are the transmission-related cumulative temporary differences between amounts reported for regulatory reporting purposes and amounts reported for tax reporting purposes as of the December 31, 2022, the effective date of the PA income tax rate decrease from 9.99 percent to 8.99 percent. The amounts reflect the provision-to-return true-up adjustments recorded during 2023 to account for differences between the estimates used in 2022 financial reporting and amounts reported on the 2023 federal income tax return filed in 2023. Plant-related transmission temporary differences specifically identified from underlying Company plant records. Non-plant related transmission temporary differences are allocated based on the final 2022 applicable wage and salary allocator or gross plant allocator.
- D. Amounts in Column D are the deferred tax assets or liabilities (ADIT) for each temporary difference as of December 31, 2022, measured at the state income tax rate in effect until such date (9.99 percent).
- E. Amounts in Column E are the ADIT amounts for each temporary difference as of December 31, 2022, re-measured at the state income tax rate in effect after such date (8.99 percent).
- F. Amounts in Column F are the deficient or (excess) ADIT amounts for each temporary difference as of December 31, 2022, prior to gross-up to the revenue requirement. The deficient or (excess) ADIT amounts (prior to gross-up) attributable to Accounts 190, 281, 282 and 283 were recorded as a net debit to Account 190 and resulted in amounts recorded in Account 182.3 or Account 254 (as indicated in Columns I and J). The amount of ADIT affecting rate base reflects the remeasurements as the deficient ADIT is recovered or the (excess) ADIT is refunded (detailed on Attachment 1 ADIT). The amounts in Column F, as classified in Columns G and H under any applicable normalization rule and as classified in Columns I and J as deficient or excess, are reported on Attachment 9.2 for purposes of computing the unamortized deficient or (excess) ADIT and the rate base adjustment. There are no Pennsylvania tax normalization requirements. The non-plant excess and deficient deferred taxes existing at December 31, 2022 are being refunded to customers in 2023 consistent with PA rate reduction from 9.99% to 8.99% in 2023. Future PA tax rate reductions will result in additional deficient or (excess) deferred taxes being collected or refunded to customers.
- G. Amounts in Column G relate to deficient or (excess) ADIT computed in Column F that is subject to (i.e., protected by) the IRS normalization requirements.
- H. Amounts in Column H relate to deficient or (excess) ADIT computed in Column F that is not subject to (i.e., not protected by) the IRS normalization requirements.
- I. Deficient ADIT amounts due to remeasurements resulting from changes in tax law are recorded in Account 182.3. The company maintains separate deferred tax records for individual components of its plant-related temporary differences that reverse as depreciation-related differences and treats them as a single ADIT item and a single deficient ADIT item. Remeasurements on Attachment 9.4.1 are prior to tax gross-up.
- J. (Excess) ADIT amounts due to remeasurements resulting from changes in tax law are recorded in account 254. The company maintains separate deferred tax records for individual components of its plant-related temporary differences that reverse as depreciation-related differences and treats them as a single ADIT item and a single excess ADIT item. Remeasurements on Attachment 9.4.1 are prior to tax gross-up.

APPENDIX 3

Duquesne Light Company

Summary of 2023 RTEP and Non-RTEP Transmission Plant Balances by Month

A RTEP CWIP to date

At December 31, 2022 0

B RTEP Plant in Service to Date

At December 31, 2022 262,950,643

C1	RTEP CWIP without AFUDC	Monthly Actual	Cumulative	
	December 31 2022	0		
	January	0	0	
	February	0	0	
	March	0	0	
	April	0	0	
	May	0	0	
	June	0	0	
	July	0	0	
	August	0	0	
	September	0	0	
	October	0	0	
	November	0	0	
	December 31, 2023	0	0	

C2	RTEP Plant in Service	Monthly Actual	Cumulative
	December 31, 2022	262,950,643	262,950,643
	January	0	262,950,643
	February	0	262,950,643
	March	0	262,950,643
	April	0	262,950,643
	May	0	262,950,643
	June	0	262,950,643
	July	0	262,950,643
	August	0	262,950,643
	September	0	262,950,643
	October	0	262,950,643
	November	0	262,950,643
	December 31, 2023	0	262,950,643

262,950,643

C3 Other Transmission to be placed in service 2023

	(a)	(b)	(a)-(b)= (c)	Sub total Other	Brady	Bl Carson	Beaver Valley	Dravosburg - Elrama	PJM Project	PJM Project	All
	All Trans Cum	DTEP Cum	Other Trans Cum	<u>Monthly</u>	Alter.	Cheswick	w/o B3015.2	w/o B3012.2	b3015.2	b3012.2	other Trans
January	1,642,816.15	-	1,642,816.15	1,642,816.15	-	-	-	0	-	-	1,642,816.14
February	3,017,669.02	-	3,017,669.02	1,374,852.87	-	-	(2)	2,083	-	-	1,372,771.80
March	3,753,024.02	-	3,753,024.02	735,355.00	-	-	-	-	-	-	735,355.00
April	2,079,291.53	-	2,079,291.53	(1,673,732.49)	-	-	-	-	-	-	(1,673,732.49)
May	17,082,909.00	-	17,082,909.00	15,003,617.47	-	-	(1,434)	(7,794)	-	-	15,012,845.33
June	18,366,659.85	-	18,366,659.85	1,283,750.85	-	-	-	-	-	-	1,283,750.85
July	19,824,587.66	-	19,824,587.66	1,457,927.81	-	-	-	140,750	-	-	1,317,177.73
August	22,353,470.28	-	22,353,470.28	2,528,882.62	-	-	-	(7,085)	-	-	2,535,968.08
September	25,781,095.33	-	25,781,095.33	3,427,625.05	-	-	-	390,515	-	-	3,037,109.83
October	30,177,430.36	-	30,177,430.36	4,396,335.03	-	-	-	-	-	-	4,396,335.03
November	37,690,476.17	-	37,690,476.17	7,513,045.81	-	-	76	-	-	-	7,512,969.81
December	66,971,215.94	-	66,971,215.94	29,280,739.77	-	-	-	-	=	=	29,280,739.77
	control>	-	248,740,645.31	66,971,215.94	-	-	(1,360.00)	518,469.06	-	-	66,454,106.88

Duquesne Light Company Cumulative Summary of 2023 RTEP Transmission Projects by Month

RTEP Projects	Beginning Balance	Capital Expenditures	Transfers To in service	Ending CWIP
CWIP December 31, 2022		·		0
January	0	0	0	0
February	0	0	0	0
March	0	0	0	0
April	0	0	0	0
May	0	0	0	0
June	0	0	0	0
July	0	0	0	0
August	0	0	0	0
September	0	0	0	0
October	0	0	0	0
November	0	0	0	0
December 31, 2023	0	0	0	0
Total		0	0	

	Beginning Balance	Transfers From CWIP	Retirements	Ending Plant In Service
Plant in Service December 31, 2022				262,950,643
January	0	0	0	0
February	0	0	0	0
March	0	0	0	0
April	0	0	0	0
May	0	0	0	0
June	0	0	0	0
July	0	0	0	0
August	0	0	0	0
September	0	0	0	0
October	0	0	0	0
November	0	0	0	0
December 31, 2023	0	0	0	0
Total		0	0	

haven't touched at all 3.29.24

Duquesne Light Company

Duquesne Transmission Expansion Projects DTEP

	(A) 12/31/2022	(B) 31-Dec-23						R	(C1) TEP CWIP 20	23					
FPN Project	Project	Project													
	To Date	To Date													Total
Eastern Area Development Project	CWIP	PIS	January	February	March	April	May	June	July	August	September	October	November	December	CWIP
05-1001 Arsenal		73,075,167	-	-	-	-	-	-	-	-	-	-	-		(
08-1000 Forced Cooling (Arsenal)		20,423,226	-	-	-	-	-	-	-	-	-	-	-	-	(
08-1002 Highland		56,570,584	-	-	-	-	-	-	-	-	-	-	-	-	
08-1003 Logans Ferry		42,399,170	-	-	-	-	-	-	-	-	-	-	-	-	
05-1004 Collier		1,876,970	-	-	-	-	-	-	-	-	-	-	-	-	1
05-1005 Brunot Island		19,984,825	-	-	-	-	-	-	-	-	-	-	-	- 1	1
08-1008 Wilmerding		2,025,231	-	-	-	-	-	-	-	-	-	-	-	-	
08-1009 Pine Creek		5,610,124	-	-	-	-	-	-	-	-	-	-	-	-	1
08-1010 North		2,983,421	-	-	-	-	-	-	-	-	-	-	-	-	(
05-1011 Dravosburg	-	499,995	-	-	-	-	-	-	-	-	-	-	-	-	(
Total Eastern Area Development	-	225,448,713	-	-	-	-	-	-	-	-	-	-	-	-	(
Western Area Development															
05-1013 Hopewell		7,903,927	-	-	-	-	-	-	-	-	-	-	-	- 1	(
08-1014 Valley		4,028,685	-	-	-	-	-	-	-	-	-	-	-	- 1	(
08-1016 Ambridge	-	0	-	-	-	-	-	-	-	-	-	-	-	-	1
08-1017 Crescent		3,352,791	-	-	-	-	-	-	-	-	-	-	-	- 1	
08-1018 Koppel Steel	-	1,018,620	-	-	-	-	-	-	-	-	-	-	-	-	
08-1023 Legionville	-	6,360,449	-	-	-	-	-	-	-	-	-	-	-		
08-1022 Sewickley	-	7,728,181	-	-	-	-	-	-	-	-	-	-	-	-	
Total Western Area Development	-	30,392,654	-	-	-	-	-	-	-	-	-	-	-	-	
Other DTEP Projects															
05-1006 Elrama	-	1,306,023	-	-	-	-	-	-	-	-	-	-	-	- 1	
06-0026 Z-82 reconductor	-	5,803,253	-	-	-	-	-	-	-	-	-	-	-	- 1	
08-1024 Plum Rem from DTEP	•	0	-	-	-	-	-	-	-	-	-	-	-	-	
Total Other DTEP Projects	-	7,109,277	-	-	-	-	-	-	-	-	-	-	-	-	
New In 2010										-	 			1	
10-0017 Eliminate Phillips SS	-	0		-			-			_	_		-		
10-0017 Emiliate Phillips 33		U					-				-				1
Grand Total All DTEP Projects	_	262,950,643	l -	-	-	l -	_	-		l -	Ι -	_	-	T - T	
Cumulative Balances by Month		_52,000,010	-	-	-	-	-	-	-	-	-	-	-		
The state of the s											1				
		000 050 040													

262,950,643

haven't touched at all 3.29.24

Duquesne Light Company

Duquesne Transmission Expansion Projects DTEF

						RTEP	(C2) 2023 Placed in s	service								
FPN Project						11121							Total In Service	Total CWIP &		
Eastern Area Development Project	January	February	March	April	May	June	July	August	September	October	November	December	To Date	In Service	Cotrol	Variance
05-1001 Arsenal	0	0	0	0	0	0	0	0	0	0	0	0	73,075,167	73,075,167	73,075,167	
08-1000 Forced Cooling (Arsenal)	0	0	0	0	0	0	0	0	0	0	0	0	20,423,226	20,423,226	20,423,226	
08-1002 Highland	0	0	0	0	0	0	0	0	0	0	0	0	56,570,584	56,570,584	56,570,584	
08-1003 Logans Ferry	0	0	0	0	0	0	0	0	0	0	0	0	42,399,170	42,399,170	42,399,170	
05-1004 Collier	0	0	0	0	0	0	0	0	0	0	0	0	1,876,970	1,876,970	1,876,970	
05-1005 Brunot Island	0	0	0	0	0	0	0	0	0	0	0	0	19,984,825	19,984,825	19,984,825	0
08-1008 Wilmerding	0	0	0	0	0	0	0	0	0	0	0	0	2,025,231	2,025,231	2,025,231	0
08-1009 Pine Creek	0	0	0	0	0	0	0	0	0	0	0	0	5,610,124	5,610,124	5,610,124	0
08-1010 North	0	0	0	0	0	0	0	0	0	0	0	0	2,983,421	2,983,421	2,983,421	0
05-1011 Dravosburg	0	0	0	0	0	0	0	0	0	0	0	0	499,995	499,995	499,995	
Total Eastern Area Development	0	0	0	0	0	0	0	0	0	0	0	0	225,448,713	225,448,713	225,448,713	0
Western Area Development																
05-1013 Hopewell	0	0	0	0	0	0	0	0	0	0	0	0	7,903,927	7,903,927	7,903,927	0
08-1014 Valley	0	0	0	0	0	0	0	0	0	0	0	0	4,028,685	4,028,685	4,028,685	0
08-1016 Ambridge	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
08-1017 Crescent	0	0	0	0	0	0	0	0	0	0	0	0	3,352,791	3,352,791	3,352,791	
08-1018 Koppel Steel	0	0	0	0	0	0	0	0	0	0	0	0	1,018,620	1,018,620	1,018,620	
08-1023 Legionville	0	0	0	0	0	0	0	0	0	0	0	0	6,360,449	6,360,449	6,360,449	0
08-1022 Sewickley	0	0	0	0	0	0	0	0	0	0	0	0	7,728,181	7,728,181	7,728,181	0
Total Western Area Development	0	0	0	0	0	0	0	0	0	0	0	0	30,392,654	30,392,654	30,392,654	(0)
Other DTEP Projects																
05-1006 Elrama	0	0	0	0	0	0	0	0	0	0	0	0	1,306,023	1,306,023	1,306,023	0
06-0026 Z-82 reconductor	0	0	0	0	0	0	0	0	0	0	0	0	5,803,253	5,803,253	5,803,253	0
08-1024 Plum Rem from DTEP	0	0	0	0	0	0	0	0	0	0	0	0	0	0		0
Total Other DTEP Projects	0	0	0	0	0	0	0	0	0	0	0	0	7,109,277	7,109,277	7,109,277	0
New In 2010																
10-0017 Eliminate Phillips SS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
													•			
Grand Total All DTEP Projects	0	0	0	0	0	0	0	0	0	0	0	0	262,950,643	262,950,643	262,950,643	(0)
Cumulative Balances by Month	262,950,643	262,950,643	262,950,643	262,950,643	262,950,643	262,950,643	262,950,643	262,950,643	262,950,643	262,950,643	262,950,643	262,950,643	262,950,643	262,950,643		
												•				

Closed Posted/Cancelled	<u>Total</u>	AFUDC <u>Debt</u>	AFUDC Equity	In service Net CWIP	December CWIP Inc AFUDC	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	Net of A	AFUDC July	August	September	October	November	<u>December</u>	<u>Total</u>	
L0562 December 31, 2022 Balance January February March April May June July August September October November December	Arsenal S/S - 138 KV L 22,340,052.00	2,214.00		22,334,231 0 0 0 0 0 0 0 0 0 0 0 0 0 0	22,340,052	0	0	0	0	0	0	0	0	0	0	0	0	22,340,052 0 0 0 0 0 0 0 0 0 0	22,340,052
December 31, 2022 Balance January February March April May June July August September October November December Final	Arsenal S/S - 345 KV L		3,591	23,120,515 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	23,126,310	0	0	0	0	0	0	0	0	0	0	0	0	23,126,310 0 0 0 0 0 0 0 0 0 0 0	23,126,310
Soso December 31, 2022 Balance January February March April May June July August September October November December Final	Arsenal S/S - 345KV Sv 10,475,001.00	witchgear 13,140.00		10,440,450 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	10,475,001	0	0	0	0	0	0	0	0	0	0	0	0	10,475,001 0 0 0 0 0 0 0 0 0 0 0	10,475,001
S0981 Decemeber 31, 2022 Balance January February March April May June July August September October November December	Arsenal S/S-345/138KV 3,115,622.55 0.00 3,115,622.55	/ Autotransformer 563.00	918	0 0 0 0 0 0 0 0	3,115,623	0	0	0	0	0	0	0	0	0	0	0	0	3,115,623 0 0 0 0 0 0 0 0 0 0	3,115,623

Closed Posted/Cancelled	<u>Total</u>	AFUDC <u>Debt</u>	AFUDC Equity	In service Net CWIP	December CWIP Inc AFUDC	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	Net of A	AFUDC July	<u>August</u>	September	October	November	<u>December</u>	<u>Total</u>	
December 31, 2022 Balance January February March April May June July August September October November December	ARSON SS REP P & 246,395.99	0.00	0	0 0 0 0 0 0 0 0	246,396	0	0	0	0	0	0	0	C	0	0	0	0	246,396 0 0 0 0 0 0 0 0 0	246,396
	246,395.99 senal S/S - 138 KV 10,405,106.70	0.00 Ring 24,119.00	39,301	246,396 10,341,687 0 0 0 0 0 0 0 0 0	10,405,107	0	0	0	0	0	0	0	C) 0	0	0	0	10,405,107 0 0 0 0 0 0 0 0 0	10,405,107
Final	10,405,106.70 AKLAND SS REP PF 108,912.99	24,119.00 RIM & SEC LINE PRO 0.00		108,913 0 0 0 0 0 0 0 0 0	106,913			0									0	108,913 0 0 0 0 0 0 0 0 0	10,405,107

March Marc	Closed Posted/Cancelled				In service	December														
Maring M		Tatal			Net CWID			Fabruary.	Massh	A: I	Mari			A	C	0-4-6	Marranhaa	Danamhaa	Tatal	
December 31, 1322 Stature 2012, 287.783 153.00 259 2,011, 283 1132		<u>i otai</u>	Debt	Equity	Net CWIP	Inc AFUDC	<u>January</u>	rebruary	<u>iviarch</u>	<u>Aprii</u>	<u>iviay</u>	<u>June</u>	July	August	September	October	November	December	<u>i otai</u>	
December 31, 1322 Stature 2012, 287.783 153.00 259 2,011, 283 1132	L0647 3	04 loop @ ARSENAL	. ss																	
Selectory				353	3 2,012,332	2,012,332													2,012,332	
March							0													
March					0			0											0	
June 0 0 0 0 0 0 0 0 0					0				0										0	
July	April				0					0									0	
Alignate	May				0						0								0	
Algorithms	June				0							0							0	
Septembar:	July				0								0						0	
Coctober	August				0									C)				0	
November	September				0										0				0	
Piral	October				0											0			0	
Final	November				0												0		0	
CKT 304 PROT CHANGES @ COLLER					-													0	0	2,012,332
December of 1,022 Balance 26,286.69 4.00 10 26,273 209.273 209	Final	2,012,837.83	153.00	353	3 2,012,332															
December of 1,022 Balance 26,286.69 4.00 10 26,273 209.273 209																				
December of 1,022 Balance 26,286.69 4.00 10 266,273 209.273 20																				
Septiming																				
February		206,286.69	4.00	10		206,273														
April							0	_												
Agril								0												
May June									0	•									-	
July										0	0									
July August 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0											U	0								
August September 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0												U	0						-	
September													U							
Cotcode																			- 1	
November															· ·	0				
December																Ü				
Final 206,286.69 4.00 10 206,273																	o			206 273
Si521		206.286.69	4.00	10														Ü		200,210
December 31, 2022 Balance 132,812.82 4.00 10 132,799 1		200,200.00	1.00	•	200,270															
December 31, 2022 Balance 132,812.82 4.00 10 132,799 1																				
January 0 </td <td></td> <td>KT 304 PROT CHAN</td> <td>GES @ B I SS</td> <td></td>		KT 304 PROT CHAN	GES @ B I SS																	
February				10	132,799	132,799													132,799	
March 0 <td>January</td> <td></td> <td></td> <td></td> <td>0</td> <td></td> <td>0</td> <td></td> <td>0</td> <td></td>	January				0		0												0	
April 0 <td>February</td> <td></td> <td></td> <td></td> <td>0</td> <td></td> <td></td> <td>0</td> <td></td> <td>0</td> <td></td>	February				0			0											0	
May 0 132,799 0 132,799 0 132,799 0	March				0				0										0	
June 0 0 0 July 0 0 0 August 0 0 0 September 0 0 0 October 0 0 0 November 0 0 0 December 0 0 0	April									0									0	
July 0 0 0 August 0 0 0 September 0 0 0 October 0 0 0 November 0 0 0 0 December 0 0 0 0 132,799	May										0								0	
August 0 0 0 September 0 0 0 October 0 0 0 November 0 0 0 December 0 0 0 132,799												0							0	
September 0 132,799 0 132,799 0 132,799 0 132,799 0 132,799 0 132,799 0 132,799 0 <	July												0						0	
October 0 November 0 December 0 0 0 0 0 0 0 132,799														C					-	
November 0 0 0 0 0 132,799															0				-	
December 0 0 132,799																0				
																	0			
Final 132,812.82 4.00 10 132,799					-													0	0	132,799
	Final	132,812.82	4.00	10	132,799															

Closed Posted/Cancelled	<u>Total</u>	AFUDC <u>Debt</u>	AFUDC Equity	In service Net CWIP	December CWIP Inc AFUDC	<u>January</u>	February	<u>March</u>	<u>April</u>	<u>May</u>	Net of June	AFUDC July	<u>August</u>	September	October	November	<u>December</u>	<u>Total</u>
December 31, 2022 Balance January February March April May June July August September October November December Final	0.00	0.00		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0	0	0	0	0	0	0	0	(0	0	0	0	0 0 0 0 0 0 0 0 0
S1745 (now FPN 08-1000) AF Decemeber 31, 2022 Balance January February March April May June July August September October November December Final	0.00 0.00	0.00		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0	0	0	0	0	0	0	0	(0	0	0	0	0 0 0 0 0 0 0 0 0
S1747 (now FPN 08-1000) AF Decemeber 31, 2022 Balance January February March April May June July August September October November December Final	0.00 0.00	O.00		0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0	0	0	0	0	0	0	0	(0	0	0	0	0 0 0 0 0 0 0 0 0

Closed Posted/Cancelled	<u>Total</u>	AFUDC <u>Debt</u>	AFUDC <u>Equity</u>	In service	December CWIP Inc AFUDC	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	Net of	AFUDC July	<u>August</u>	September	October	November	<u>December</u>	<u>Total</u>
S1748(now FPN 08-1000) BI		ing Plant HPFFFord		INEL CWIF	IIIC AI ODC	January	<u>i ebidaiy</u>	iviaicii	Дри	iviay	Julie	July	August	September	October	INOVERTIBEE	December	Iotal
Decemeber 31, 2022 Balance	0.00	0.00		0 0	0													0
January				0		0												0
February				0			0											0
March				0				0										0
April				0					0									0
May				0						0								0
June				0							0							0
July				0								0						0
August				0									(0
September				0										0				0
October				0											0			0
November				0												0		0
December				0													0	0
Final	0.00	0.00		0 0														
S1927 Correction for S0981 Au Decemeber 31, 2022 Balance January	906,398.50	0.00	3	906,363 0	906,363													
•																		
February March				0														
April				U														
May																		
June																		
July																		
August																		
September																		
October																		
November																		
December																		
Final	906,398.50	0.00	36	906,363														
L0808 Clean uo journal 5135 Decemeber 31, 2022 Balance January	0.00	0.00		0 0														
February March				0														
April																		
May																		
June July																		
August																		
September					1													
October					1													
November					1													
December (Verified June 09) Total	0.00	0.00	0	0														
(verified Julie 03) Total	0.00	0.00	U	v	1													
					1													
					1 1													ı l

0

Closed Posted/Cancelled	<u>Total</u>	AFUDC <u>Debt</u>	AFUDC <u>Equity</u>	In service Net CWIP	December CWIP Inc AFUDC	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	Net of	AFUDC July	<u>August</u>	September	October	November	<u>December</u>	<u>Total</u>]
Total all work orders Allowable Dec 2005 AFUDC Total allowable basis	Total 73,075,737.07	42,401.00 42,240.00	AFUDC Equity 69,23 68,82																
FPN 05-1001		December T.T.D. CV Monthly CWIP Net o		January February March April May June July August September October November December	0	0	0	0	0	0	0	0						0 0 0 0 0 0 0 0 0	
			Total CWIP	December	0	0	0	0	0	0	0	0	(0	0	0	0	0	0
		Additions 2011 (In St		January February March April May June July August September October November December	73,075,167		0	0	0	0	0	0	(0	0	0	0	73,075,167 0 0 0 0 0 0 0 0 0 0 0	
			Total In Service		73,075,167	0	0	0	0	0	0	0	(0	0	0	0	73,075,167	0
			FPN 05-1001 Total		73,075,167	0	0	0	0	0	0	0	(0	0	0	0 Control Variance	73,075,167 73,075,167 0	=

08-1000					December Cwip							N	let of AFU	DC						
PN 08-1000 HPFFMDAC& forced cooling	Total	Afudc Debt	Afudc Equity	Net Cwip	Inc AFUDC	January	February		March	April	May	Jun	<u>ie</u>	July	August	September	October	Novem	ber December	<u>Total</u>
31144 Arsenal SS provide forced cooling re	dundant station	service																		
Decemeber 31, 2022 Balance	200,976		0	200,976	200,976															
January	0			0			0													
February	0			0				0												
March	0			0					0											
April	0			0						0										
May	0			0								0								
June	0			0									0							
July	0			0										0						
August	0			0												0				
September	0			0												0				
October	0			0														0		
November	0			0															0	
December				0																0
Final	200,976	0	0	200,976																
31145 BI SS provide forced cooling redunda	ant station service	ce																		
ecemeber 31, 2022 Balance	149,899		0	149,899	149,899															
January	0		_	0			0													
February	0			0				0												
March	0			0					0											
April	0			0						0										
May	0			0								0								
June	0			0									0							
July	0			0										0						
August	0			0												0				
September	0			0												C				
October	0			0														0		
November	0			0															0	
December	0			0																0
Final	149,899	0	0	149,899																
2117 BI forced cooling Mid run Land Purchas	20		l																	
ecemeber 31, 2022 Balance	149,869	101	334	149,434	149,434															
January	0			0	, 101		0													
February	0			0				0												
March	0			0					0											
April	0			0						0										
May	0			0								0								
June	0			0									0							
July	0			0										0						
August	0			0												0				
September	0			0												C				
October	0			0														0		
November	0			0															0	
December	0			0																0
Final	149,869	101	334	149,434																

8-1000					December Cwip						Net of	AFLIDC						
PN 08-1000 HPFFMDAC& forced cooling	Total	Afudc Debt	Afudc Equity	Net Cwip	Inc AFUDC	<u>January</u>	February	March	<u>April</u>	May	June _	July	Augus	st Septemb	octobe Octobe	Novembe	r <u>December</u>	Total
1745	ARSENAL SS-M	DACS																
ecemeber 31, 2022 Balance	2,600,972	0	0	2,600,972	2,600,972													2,600,97
anuary	0			0		0												
ebruary	0			0			0											
larch	0			0				0										
oril	0			0					0									
ay	0			0						0								
ne	0			0							0							1
ly	0			0		!					-		0					
igust	0			0		l							Ü	0				1
eptember	0			0										Ü	0			1
ctober	0			0											U	0		
	0			0													0	
ovember	0			•													0	
ecember				0													0	'
Final	2,600,972	0	0	2,600,972														
1747	ARSENAL SS-H	PFF Forced Cod	olong System															
ecemeber 31, 2022 Balance	17,258,647	8,935	29,417	17,220,295	17,220,295													17,220,29
anuary				0		0												
ebruary				0			0											
arch				0				0										
pril				0					0									
ay				0						0								1
ine				0							0							
ıly				0									0					1
ugust				0									Ü	0				1
eptember				0										Ü	0			
ctober				0											0	0		1
ovember				0													0	1
ecember				0													0	
Verified Jan 31, 2015	17,258,647	8,935.00	29.417.00	17,220,295													U	'
1748 ecemeber 31, 2022 Balance	BI SS Upgrade F 97,036	Pumping Plant F 0	IPFFForced C	_	97,036													97,03
nuary	0	Ū	· ·	0 0		o												37,00
ebruary	0			0			0											1
arch	0	0	0				U	0										
	0	U	U					U	_]
pril	-			0					0	_								1
ay	0			0						0	_							'
ne	0			0							0							1
ly	0			0									0					'
igust	0			0										0				'
eptember	0			0											0			1
ctober	0			0												0		1
ovember	0			0													0	
ecember	0			0													0	1
	97,036	0	0	97,036		1												

08-1000				December Cwip						Net of	AFUDC						
FPN 08-1000 HPFFMDAC& forced cooling	Total	Afudc Debt Afu	dc Equity Net Cwip	Inc AFUDC	January	February	March	<u>April</u>	May	June	July	August	September	October	November	December	<u>Total</u>
A2145 MDACS & Forced Communications December 31, 2022 Balance	4,665	15	36 4,614	4,614													
January	0		0														
February	0		0			(
March	0		0				0										
April	0		0					0									
May	0		0						0								
June	0		0														
July	0		0														
August	0		0														
September	0		0														
October November	0		0														
December	0		0														
Final	4,665	15	36 4,614														
Filidi	4,000	15	30 4,014														
	Total	Afudc Debt Afu	dc Equity Net Cwip														
Total all work orders	20,462,064	9,051	29,787 20,423,226 (0 0	0 0) ()										
Allowable Dec 2005 AFUDC	00.400.004	0	0 0														
Total allowable basis	20,462,064	9,051 1	29,787 20,423,226														
		4															
FPN 05-1001			VIP including AFUDC	0													0
		Monthly Cwip net of	January														0
			February)										ŏ
			March				0										0
			April					0	_								0
			May June						0	0							0
			July							U		0					Ö
			August														0
			September														0
			October November														0
			December														0
		Tota	CWIP	0	0) (0	0	0	0		0	0 0	(0	0	0
				20,423,226													20,423,226
			January		0)											0
			February March			(0										0
			April				U	0									0
			May					Ü	0								Ö
			June							0							0
			July									0	0				0
			August September										0				0
			October											()		ŏ
			November												0		0
		Tota	December In Service	20,423,226		, ,	n ^	0	0	0		0	0 0	. () ^	0	20,423,226
		FPN	05-1001 Total	20,423,226	0) (0 0	0		0		0	0 0	(20,423,226
						•		·	·	· ·				`	Control	ŭ	20,423,226.03
															Variance		0

DUQUESNE LIGHT COMPANY FUNDING PROJECT NUMBER 08-1002 HIGHLAND

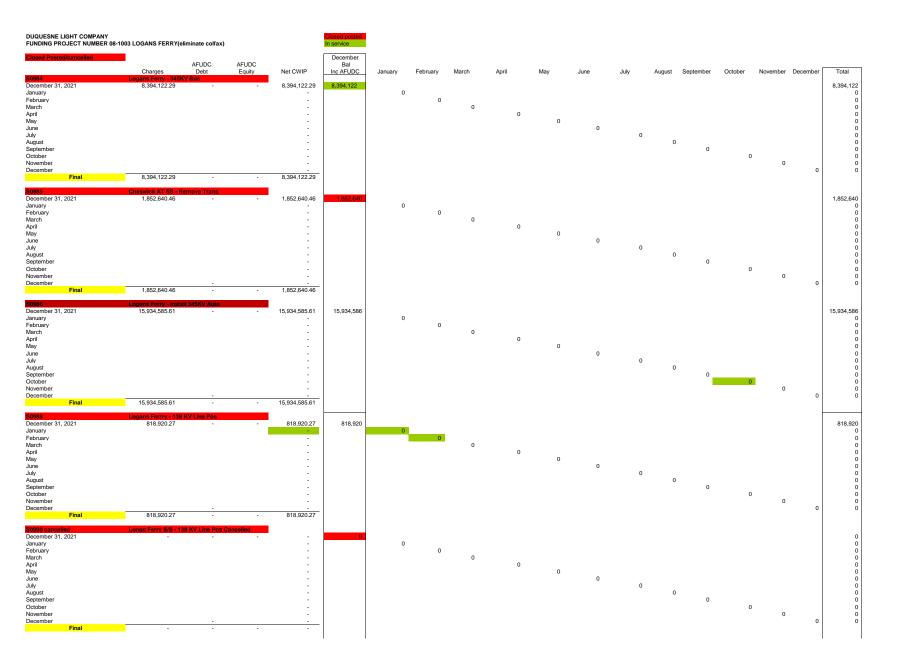
			Charges	AFUDC Debt	AFUDC Equity	Net CWIP	December inc allow 2005 afudc	January	February	March	<u>April</u>	May	June	July	August	September	October	November	December	Total
L0564			Highland S/S -	69/138 KV Line																
		31-Dec-22	18,056,234	2,853	4,648		18,056,234													18,056,234
January			0			0		0												0
February			0			0			0											0
March			0			0				0										0
April			0			0					0									0
May			0			0						0	0							0
June July			U			0							0	0						0
August						0								U	0					0
September						0									U	0				0
October						0										U	0			0
November						0											U	0		0
December						0												· ·	0	o o
2 cccinizer	Final		18,056,234	2,853	4,648	18,048,733													ŭ	
			, ,	_,	.,	18,048,733														
L0565			Highland S/S -	69/345 KV Line																
				AFUDC	AFUDC															
			Charges	Debt	Equity	Net CWIP														
		31-Dec-22	32,337,816	2,508	4,087		32,337,816													32,337,816
January			0			0		0												0
February			0			0			0											0
March			0			0				0										0
April			0			0					0	0								0
May			0									0								0
June July			0			0							0	0						0
August			0			0								U	0					0
September			0			0									U	0				0
October			0			0										Ū	0			0
November			0			0											o	0		0
December			Ü			0												· ·	0	l ő
	ified april 2	2014	32,337,816	2,508	4,087	32,331,221													_	
S0982			Highland S/S -	Conversion to 13																
			01	AFUDC	AFUDC	N-+ OWID														
		04 D 00	Charges	<u>Debt</u>	Equity	Net CWIP 4,084,999	4.085.094													4.005.004
lonuon/		31-Dec-22	4,085,094	42	53	4,084,999	4,085,094	0												4,085,094 0
January February			0			0		0	0											0
March			0			0			U	0										0
April			0			0				O	0									0
May			0			0					U	0								0
June			0			0						U	0							0
July			Ü			0							3	Ω						0
August						0								•	0					ő
September						0									_	0				o o
October						0											0			o o
November						0												0		0
December						0													0	0
	Final		4,085,094	42	53	4,084,999]												

DUQUESNE LIGHT COMPANY FUNDING PROJECT NUMBER 08-1002 HIGHLAND

C 0002			Charges	AFUDC <u>Debt</u>	AFU Equ		Net CWIP	December inc allow 2005 afudc	January	February	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	August	September	October	November	December	<u>Total</u>
January February March April May June July August September October November		31-Dec-22	Charges 1,400,207 0 0 0 0 0 0	AFUDC <u>Debt</u>	to 138 KV AFU Equ 4		0 0 0 0 0 0 0	1,400,207	0	0	0	0	0	0	0	0	0	0	0		1,400,207 0 0 0 0 0 0 0 0 0 0 0
December	Final		1,400,207		4	6	1,400,197													0	0
January February March April May June July August September October November December	Final	31-Dec-22	Charges 303,582 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	AFUDC Debt	Actorized Swi AFU Equ 0	DC	Net CWIP 303,582 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	303,582	0	0	0	0	0	0	0	0	0	0	0	0	
January February March April May June July August September October November December	Final	31-Dec-22	Charges 21,830 0 0 0 0 0 0 0 0 0 0 0 21,830	AFUDC Debt	y Capacity AFU Equ 0		Net CWIP 21,830 0 0 0 0 0 0 0 0 0 0 0 0 0 0 21,830	21,830	0	0	0	0	0	o	0	0	0	0	0	0	

DUQUESNE LIGHT COMPANY FUNDING PROJECT NUMBER 08-1002 HIGHLAND

	<u>Charges</u>	AFUDC <u>Debt</u>	AFUDC <u>Equity</u>	Net CWIP	December inc allow 2005 afudc	<u>January</u>	February	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	September	<u>October</u>	November	December	<u>Total</u>
January February March April May June July August September October November December	365,822	8 Line terminal (1	© logans Ferry) 0	365,822 0 0 0 0 0 0 0 0 0	365,822	0	0	0	0	0	0	0	0	0	0	0	0	365,822 0 0 0 0 0 0 0 0 0 0 0
Total all work orders Allowable Dec 2005 AFUDC Total allowable basis FPN 05-1002		AFUDC Debt 5,407 5,407 5,407 December TTD CV Monthly CWIP Net		56,556,383 14,201 56,570,584	0													0 0 0 0 0 0 0 0
	,		FPN 05-1002 Total		0 56,570,584	0			0	0	0	0	0		0	0	0	56,570,584 0 0 0 0 0 0 0 0 0 0 0
		-	Total In Service	Total	56,570,584 56,570,584	0			0	0	0	0	0		0		0 Control Variance	



d Posted/cancelled		AFUDC	AFUDC		December Bal													
	Charges	Debt	Equity	Net CWIP	Inc AFUDC	January	February	March	April	May	June	July	August	September	October	Novembe	r December	Total
on Cancelled ember 31, 2021	Logans Ferry S/S - 1	38 KV Line Pos			0													0
ary		•	-		U	0												0
uary						U	0											0
ch							0	0										0
ı								U	0									0
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tember ober														U	(0
ember																,		0
ember																	0	
Final																	U	0
rillai	•																	
92 Cancelled	Logans Ferry S/S - 1	38 KV Line Pos																
					^													0
ember 31, 2021	-	-	-	-	U													
uary				-		0												0
oruary rch				- :	j J		0	0										0
					j J			J	0									0
il V				-					U	0								0
y ne					j J					U	0							0
ie /					j J						U	0						0
y gust					j J							U	0					0
pusi otember					j J								U	0				0
tober				•										J	(1		0
ober vember															(,		0
cember																	, 0	
Final																	U	0
Fillal																		
93	Cheswick West S/S	- 138 KV Line Pos		<u></u>														1
ember 31, 2021	8,399,316.56	- 130 KV LINE POS		8,399,316.56	8,399,317													8,399,317
uary	0,000,010.00	-	-	6,399,310.30	0,333,317	0												0,399,317
oruary						0	0											0
ch							0	0										0
I								U	0									0
									· ·	0								0
3										U	0							0
											U	0						0
ust												U	0					0
tember													U	0				0
ober														U	(`		0
vember																, c		0
cember																	0	0
Final	8,399,316.56		-	8,399,316.56													U	0
Filiai	0,355,310.30			0,399,310.30														
95 Cancelled	Logans Ferry 138ky	Tie Bkr Pos																
ember 31, 2021					0													0
uary						0												ō
ruary						Ü	0											0
ch					j J			0										0
I					j J			3	0									0
					j J				· ·	0								0
•										· ·	0							0
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ust					j J							o	0					0
tember					j J								o	0				0
ber				-										3	()		0
ember					j J										,	, c)	0
cember		_			j J												0	
FINAL			-														· ·	
111112																		1
684	Logans Ferry Trans	mission Line Wor	k															
cember 31, 2021	1,784,951.00	1,027.21	3,244.38	1,780,679.41	1,780,679													1,780,679
ary				-		0												0
ruary					j J	-	0											ō
ch							Ü	0										ő
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ust					[]							0	0					0
otember													Ü	0				0
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ober vember															(,		
ember ember				-												C	0	0
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ed Posted/cancelled					December													
	Charges	AFUDC Debt	AFUDC Equity	Net CWIP	Bal Inc AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total
mber 31, 2021	362,364.00			362,364.00	362,364													
ary	302,304.00			-	302,304													
uary				-														
h *xfer to COR unitization				-				0										
				-							0							
				-								0						
st				-									0					
ember ber				-										0				
mber																		
mber				-														
Final	362,364.00	-	-	362,364.00														
0 T	rf 751 from I 0684																	
mber 31, 2021	338,487.00			338,487.00	338,487													
ary	000,107.00			-	000,107													
uary				-														
h *xfer to COR unitization				-				0										
98951.to cor in april																		
											0							
				-							-	0						
st				-									0					
ember				-										0				
ber mber																		
mber				-														
Final	338,487.00	-	-	338,487.00														
1 Т																		
mber 31, 2021	899,335.00	-	_	899,335.00	899,335													
ary	033,333.00			-	000,000													
uary				-														
h *xfer to COR unitization				-				0										
121351 to cor in april				-														
											0							
				-							0	0						
st				-									0					
ember				-										0	_	_		
ber				-											(0		
mber mber																		
Final	899,335.00	-	-	899,335.00														
2 T	rf Z53 from L0684			497,068.00	407.000													
mber 31, 2021 ary	497,068.00	-	-	497,068.00	497,068													
uary				-														
h				-				0										
				-														
				-							0							
											U	0						
st				-									0					
ember				-										0				
ber				:														
mber mber				-														
Final	497,068.00	-	-	497,068.00														
				,														
3 T	rf Z54 from L0684			705														
mber 31, 2021 ary	763,326.00			763,326.00	763,326	0												
ary Jary				-		0	0											
h				-			· ·	0										
				-					0									
				-														
											0	0						
st												0	0					
ember				-										0				
ber				-														
mber				-														
mber				-	1													

losed Posted/cancelled					December													
	Charges	AFUDC Debt	AFUDC Equity	Net CWIP	Bal Inc AFUDC	January	February	March	April	May	June	July	August	September	October	November	r December	Total
0734 ecember 31, 2021	Trf Z58 from L0684 198,034.00			198,034.00	198,034													
anuary	196,034.00			196,034.00	196,034													
ebruary				-														
arch pril				-														
ay				- :														
ne				-							0							
ly gust				-									0	0				
ptember														0				
ctober				-														
ovember ecember				-														
Final	198,034.00	-	-	198,034.00														
735 cember 31, 2021	702,226.00			702,226.00	702,226													
uary	702,220.00			-	702,220	0												
oruary				-			0	_										
ch from COR to adds unitization il 82098 from cor to adds								0	0									
/				- :					Ü									
e				-							0							
r uunt													0	0				
just otember				- :										0 0				
tober				-										· ·		0		
vember				-												0	,	
cember Final	702,226.00	-		702,226.00													0	
	702,220.00			702,220.00														
36	Retire Colfax Highla	nd																
	Removal Only																	
nuary bruary																		
ırch																		
ril																		
ay ne																		
V																		
gust																		
otember																		
tober vember																		
cember																		
Final Total																		
545 cember 31, 2021	Ckt Z55 Rep Protect 55,734.31	ion Cheswick SS -		55,734.31	EE 724													55,7
nuary	35,734.31	-		35,734.31	33,734	0												33,7
ruary				-			0											
ch				-				0	_									
				-					0	0								
e				- :						U	0							
				-									0					
just				-										0				
otember ober														0		0		
vember																0)	
ecember				-													0	
Final	55,734.31	-	-	55,734.31														
	Cheswick Sub Instal	I Relay protection	n															
71.4	7,854.24	-		7,854.24	7,854													7,85
				-		0												
cember 31, 2021 uary				-			0	0										
714 cember 31, 2021 nuary bruary								U	0									
cember 31, 2021 nuary									· ·	0								
cember 31, 2021 nuary nuary ruary riil y				-							0							
cember 31, 2021 uuary oruary rch il y se				-														
ember 31, 2021 uary ruary ch ii / e													0	0				
zember 31, 2021 uary vruary tch ii y y e				- - -									0	0				
rember 31, 2021 uary ruary ch i i / c t t t t t t t t t t t t t t t t t t				-									0	0 0		0		
cember 31, 2021 usuary usuary trch nil y y see V zust usuat ust tober				- - - -									0	0		0 0		
zember 31, 2021 uary nuary rich ch y y e t t t t t t t t t t t t t t t t t	7,854.24			-									0	0		0 0	0	

osed Posted/cancelled		AFUDC	AFUDC		December Bal													
731 BI	Charges SS Auto Transfor	Debt mer Capital Spa	Equity re (no longer DT	Net CWIP	Inc AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total
cember 31, 2021			-		0													0
uary				-		0												0
ruary				-			0											0
rch				-				0										0
l				-					0	_								0
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ust												U	0)				0
ember													0	0				0
ober				-											0)		0
ember				-												0		0
ember																	0	0
Repointed to non DTEP FPN	-	-	-	-														
-																		
02 CI	neswick Wyd SS- (Capital Spare Au	to (no Longer D	(EP)	_													
ember 31, 2021 arry	-	-	-	-	0	0												0
ruary						U	0											0
ch				-			Ü	0										0
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ne				-							0							0
<i>'</i> .				-	1							0						0
gust				-									0)				0
otember ober				-										0	0			0
vember															U	0		0
cember																0	0	0
Repointed to non DTEP FPN	-	-	-	-														
737 Illi	nois SS upgrade Z	57																
cember 31, 2021	300,101.66		-	300,101.66	300,102													300,102
uary				-	1	0												0
ruary				-			0											0
rch a				-				0	_									0
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/ gust												U	0)				0
ptember													0	0				0
tober														-	0)		ō
vember				-												0		0
cember																	0	0
Final	300,101.66	-	-	300,101.66														
524 Pt	rchase Property -	Allegheny Land			40.740													40.740
cember 31, 2021 uary	40,718.00	-	-	40,718.00	40,718	0												40,718 0
oruary					1	0	0											0
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otember				-										0	_			0
tober vember				-											0	0		0
				-												0	0	
cember final	40,718.00		-	40,718.00	1												0	0
Tillal	40,710.00	-	-	40,710.00														
83 Co	olfax SS Eliminate	Substation																
ember 31, 2021	-	-	-	-	0													0
uary				-		0												0
uary				-	1		0											0
ch				-	1			0										0
I				-	1				0									0
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ust				-	1								0	,				0
ember				-										0	_			0
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ember				-	l											0		0
ember																	0	0

sed i Osted/editebled	Characa	AFUDC	AFUDC	Net CWID	December Bal	lanan.		March	A:I	Mari	l	h.h.	A	Cantamba	Ostabas	Newspher 2		Tata'
	Charges	Debt	Equity	Net CWIP	Inc AFUDC	January	February	March	April	May	June	July	August	September	October	November D	Brember	Total
750 repointed to 08-1024 Plu cember 31, 2021	m SS Upgrade Z5- 16.73	4 protection equ 6.04	10.69	-	-													
uary				-		0												
oruary rch							0	0										
il				- :				U	0									
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e				-							0							
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just otember													0	0				
ober															0			
ember				-												0		
cember	-	2.24	40.00														0	
Final	16.73	6.04	10.69	-														
805 No	rth SS upgrade Z5	5 protection																
cember 31, 2021	51,324.11		-	51,324.11	51,324													51,32
uary				-		0												
oruary				-			0											
rch il								0	0									
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e				-							0							i
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just				-									0	-				(
otember ober														0	0			
vember															0	0		
cember																	0	
Verified June 2011	51,324.11	-	-	51,324.11														
947 Uni	ivercal SS-Ungrade	e Z152 equip																
cember 31, 2021	741,599.00			741,599.00	741,599													741,599
uary				-		0												. (
ruary				-			0											C
ch				-				0										(
l '				-					0	0								,
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just				-									0					(
tember				-										0				
ober				-											0	0		(
vember cember																U	0	
Final	741,599.00	-		741,599.00														,
48 Dra		ade Z78 equip																
cember 31, 2021	vosburg SS-Upgra 260,734.11	ade 276 equip		260,734.11	260,734													260,734
uary	200,754.11			200,734.11	200,734	0												200,734
ruary																		d
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tember				-										0				(
ober ember				-											0	0		,
ember ember				-												U	0	0
Final	260,734.11	-	-	260,734.11													· ·	u
	senal SS 308 Line t		F															
52 Ars ember 31, 2021	senal SS 308 Line t -	erminai (@ lòga	ans rerry)		0													,
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ruary				-		Ü	0											Č
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repoint to 08-1002				-							0	0						0
repoint to U8-1002 ast												U	0					,
ember													U	0				r
bber				-										•	0			Č
ember				-												0		Ċ
ember Repointed to Non DTEP FPN																	0	(
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repolition to Non-DTE: TT N					1													
epointed to Non DTEI TTN					1													
epointed to Non Diel Till																		

DUQUESNE LIGHT COMPANY FUNDING PROJECT NUMBER 08-100	3 LOGANS FERRY(e	eliminate colfax)			Closed posted In service														
Closed Posted/cancelled Total all work orders Allowable Dec 2005 AFUDC Total allowable basis	Charges 42,403,458.35	AFUDC Debt 1,033.25	AFUDC Equity 3,255.07	Net CWIP 42,399,170.03 - 42,399,170.03	December Bal Inc AFUDC	January	February	March	April	Мау	June	July	August	September	October	November	December	Total	
FPN 05-1003		December TTD C' Monthly CWIP Ne		January February March April May June July August September October November December	o	c	0	0	0	0	0	0	0	0	C	0 0	0	0 0 0 0 0 0 0 0 0 0	
			FPN 05-1002 To	otal	0	C	0	0	0	0	0	0	0	0	(0	0	0	0
AFUDC reversal April 2008		Dec 31, 2010 in s	Total In service 2	January February March April May June July Auqust September October November December	42,399,170	c	0	0	0	0	0	0	0	0	·	0	0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	42,399,170
				Total FPN	42,399,170	C		0	0	0	0	0	0	0	C		0 Control Variance	42,399,170 42,399,170 0	

DUQUESNE LIGHT COMPANY FUNDING PROJECT NUMBER 05-1004 COLLIER

		Charges	AFUDC Debt	AFUDC <u>Equity</u>	Net CWIP	December CWIP Inc AFUDC	January	February	March	<u>April</u>	<u>May</u>	June	<u>July</u>	August	September	October	November	December	Total
S0996			Reconf 304 Line						· 										
December 2021	1	667,550	0		0 667,550	667,550													667,550
January		0			0		0												0
February		0			0			0											0
March		0			0				0										0
April		0			0					0									0
May		0			0						0								0
June		0			0							0							0
July		0			0								()					0
August		0			0										0				0
September		0			0										0				0
October		0			0											()		0
November		Ō			Ō												. 0		ō
December		0	0		0													0	0
	Final	667,550	0		0 667,550													-	•
December 202° January	L0718 1	Reconfigure 3 882,284	304 line to 301 0		0 882,284 0	882,284	0												882,284 0
February					0		_	0											Ô
March					0			Ü	0										o o
April					0				0	0									o o
May					0					ŭ	0								ő
June					0						Ü	0							ő
July					0							Ü	(1					0
August					0								,		0				0
September					0										0				0
October					0										0	(`		0
November					0												,		0
			0		0												U	0	0
December	Placet.	882,284																U	U
	Final	882,284	0		0 882,284														
	0.1550																		
B 1 000	S1572		Repl Prot Relay		0 007.400	007.400													007.400
December 2021	1	327,136	0		0 327,136	327,136													327,136
January					0		0												0
February					0			0											0
March					0				0										0
April					0					0									0
May					0						0								0
June					0							0							0
July					0								(0
August					0										0				0
September					0										0				0
October					0											(0
November					0												0		0
December			0		0													0	0
	Final	327,136	0		0 327,136														l
						1													ļ

DUQUESNE LIGHT COMPANY FUNDING PROJECT NUMBER 05-1004 COLLIER

Total all work orders Allowable Dec 2005 AFUDC Total allowable basis	<u>Charges</u> <u>Total</u> 1,876,970	AFUDC Debt AFUDC Debt 0 0		Net CWIP Net CWIP 0 1,876,970 0 0 1,876,970	December CWIP Inc AFUDC	<u>January</u>	February	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	July	August	September	October	November	December	Total
	, n	December TTD CWI Monthly CWIP Net o	P including AFUDI f AFUDC	January February March April May June July August September October November	0	0	C	0	0	0	0	0	(0		0		0 0 0 0 0 0 0 0 0
		Т	Total CWIP	December	0	0	C	0	0	0	0	0	(0 0	0	0	0	0
	ī.	December TTD In se		January February March April May June July August September October November December	1,876,970					0	0	0	(0			0	1,876,970 0 0 0 0 0 0 0 0 0 0
			otal In service Grand total		1,876,970 1,876,970	0	C			0	0	0		0 0	0	0		0 0 1,876,970 1,876,970

DUQUESNE LIGHT COMPANY FUNDING PROJECT NUMBER 05-1005 BRUNO ISLAND

		<u>Total</u>	AFUDC <u>Debt</u>	AFUDC Equity	Net CWIP	December CWIP Inc AFUDC	<u>January</u>	February	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	August	September	October	November	December	<u>Total</u>
L0566	Br	runot Island SS - Co	nvert Z67			0.47.555													
January February March April May June July August September October November December	December 31, 2021	847,555 847,555	0.00	0.00	847,555.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00	847,555	0	0	0	0	0	0	0		0 0	C	0	0	847,555 0 0 0 0 0 0 0 0 0
S0997	D.	runot Island SS-Inst	Control House																
January February March April May June July August September October November December	December 31, 2021	1,118,585	0.00	0.00	1,118,584.78 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0	1,118,585	0	0	0	0	0	0	0		0 0	C	0	0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
S0998	D.	runot Island SS - Ins	at 24E KV Lina																
January February March April May June July August September October November December	December 31, 2021	18,018,685 0 0 0 0 0 18,018,685	0.00 0.00	0.00	18,018,685.17 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 18,018,685.17	18,018,685	0	0	0	0	0	0	0		0 0	C	0	0	18,018,685 0 0 0 0 0 0 0 0 0 0 0
January February March April May June July August September October November December	Pinal	0	0.00	0.00	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	0											0		

DUQUESNE LIGHT COMPANY FUNDING PROJECT NUMBER 05-1005 BRUNO ISLAND

S1000 Cancel	Part Part Part Part Part Part Part Part	Total unot Island SS-Ins	AFUDC <u>Debt</u>	AFUDC <u>Equity</u>	Net CWIP	December CWIP Inc AFUDC	January	February	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	Septembe	r <u>October</u>	November	<u>December</u>	<u>Total</u>
	December 31, 2021	anot island 55-ins	Stall 343KV Lille		0.00	0													
January February																			
March																			
April May																			
June July																			
August																			
September October					0.00											0			
November					0.00											· ·	0		
December	Final	0	0.00	0.00	0.00														
S1001 Cancel		unot Island SS-Ins																	
31001 Cancer	December 31, 2021	0	Stall 343KV Lille		0.00	0													
January February					0.00 0.00														
March					0.00														
April May					0.00 0.00														
June					0.00														
July August					0.00 0.00														
September					0.00														
October November		0			0.00 0.00												0		
December	Final	0	0.00	0.00	0.00														
S1002 Cancel	Iled Bru December 31, 2021	unot Island SS - In			0.00	0													
January					0.00 0.00	0													
January February March					0.00 0.00 0.00 0.00	0													
January February March April					0.00 0.00 0.00 0.00 0.00	0													
January February March April May June					0.00 0.00 0.00 0.00 0.00 0.00	0													
January February March April May June July					0.00 0.00 0.00 0.00 0.00 0.00 0.00	0													
January February March April May June July August September					0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	0													
January February March April May June July August September October					0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	0											0		
January February March April May June July August September	December 31, 2021	0	nstall Breaker		0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	0											0		
January February March April May June July August September October November	December 31, 2021	0	o.00	0.00	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	0											0		
January February March April May June July August September October November	December 31, 2021 Final	0	0.00 5 Conversions(w C		0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0	0											0		0
January February March April May June July August September October November December	December 31, 2021	0 senal SS 304 & 30 0	o.00	0.00 ollier& BI)	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0		0	0									0		0
January February March April May June July August September October November December	December 31, 2021 Final	0 0 senal SS 304 & 30	0.00 5 Conversions(w C	0.00 ollier& BI)	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0		0	0	0								0		
January February March April May June July August September October November December S2053 January February March April	December 31, 2021 Final	0 senal SS 304 & 30 0 0 0	0.00 5 Conversions(w C	0.00 ollier& BI)	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0		0	0	0	0							0		0 0 0
January February March April May June July August September October November December S2053 January February March April May June	December 31, 2021 Final	0 senal SS 304 & 30 0 0	0.00 5 Conversions(w C	0.00 ollier& BI)	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0		0	0	0	0	0	0					0		0 0 0 0
January February March April May June July August September October November December S2053 January February March April May June	December 31, 2021 Final	0 senal SS 304 & 30 0 0 0 0 0	0.00 5 Conversions(w C	0.00 ollier& BI)	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0		0	0	0	0	0	0	0		0		0		0 0 0 0 0
January February March April May June July August September October November December S2053 January February March April May June July August September	December 31, 2021 Final	0 Senal SS 304 & 30 0 0 0 0 0	0.00 5 Conversions(w C	0.00 ollier& BI)	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0		0	0	0	0	0	0	0		0 (0 0 0 0 0
January February March April May June July August September October November December S2053 January February March April May June July August September October	December 31, 2021 Final	0 senal SS 304 & 30 0 0 0 0 0	0.00 5 Conversions(w C	0.00 ollier& BI)	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0		0	0	0	0	0	0	0		0 (0			0 0 0 0 0
January February March April May June July August September October November December S2053 January February March April May June July August September October November December	Final Ars December 31, 2021	0 senal SS 304 & 30 0 0 0 0 0 0 0 0	0.00 5 Conversions (w Ci	0.00 Ollier& Bi) 0.00	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0		0	0	0	0	0	0	0		0 (0			0 0 0 0 0
January February March April May June July August September October November December S2053 January February March April May June July August September October November December	December 31, 2021 Final	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0.00 5 Conversions(w C	0.00 ollier& BI)	0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.0		0	0	0	0	0	0	0		0 (0			0 0 0 0 0 0

DUQUESNE LIGHT COMPANY FUNDING PROJECT NUMBER 05-1005 BRUNO ISLAND

Total all work orders Allowable Dec 2005 AFUDC Total allowable basis	<u>Total</u> Total 19,984,825	AFUDC Debt AFUDC Debt 0.00 0.00	AFUDC Equity AFUDC Equity 0.00 0.00		December CWIP Inc AFUDC	January	February	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>J</u>	uly	<u>August</u>	<u>September</u>	October	November	<u>December</u>	<u>Total</u>
		Monthly CWIP Net o	of AFUDC	January Febraury March April May June July August September October November December total Cwip	0		0	,) (0		0	0	0	0	0	0	0	0 0 0 0 0 0 0 0 0
		I	n service	January Febraury March April May June July August September October November December Total In Service	19,984,825	0	0	(C	0		0	0	0	0	0	0	0	
				Grans total FPN	19,984,825	0	0	() (0		0	0	0	0	0	0	O Control Variance	19,984,825 19,984,825 0

DUQUESNE LIGHT COMPANY FUNDING PROJECT NUMBER 08-1008 WILMERDING

In service Closed Post			AFUDC Debt Convert to 138 KV 68.00	AFUDC Equity	Net CWIP 1,630,644	December CWIP Inc AFUDC	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	September	October	November	<u>December</u>	Total 1,630,823
January February March April May June July August September October November December					0 0 0 0 0 0 0 0		0	0	0	0	0	0	0	0	0	0	0	0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
S1443 January February March April May June July August September October November December	Pinal December 31, 2021	1,630,823 REPLACE PROT 109,772 0 0 0 0 0 0 0	68 RELAYS Z-76 DRAV	/OSBURG 0.00	1,630,644 109,772 0 0 0 0 0 0 0 0 109,772	109,772	0	0	0	0	0	0	0	0	0	0	0	0	109,772 0 0 0 0 0 0 0 0 0 0 0
S1691 January February March April May June July August September October November December		74,345			76,737 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	76,737	0	0	0	0	0	0	0	0	0	0	0	0	76,737 0 0 0 0 0 0 0 0 0 0 0 0

DUQUESNE LIGHT COMPANY FUNDING PROJECT NUMBER 08-1008 WILMERDING

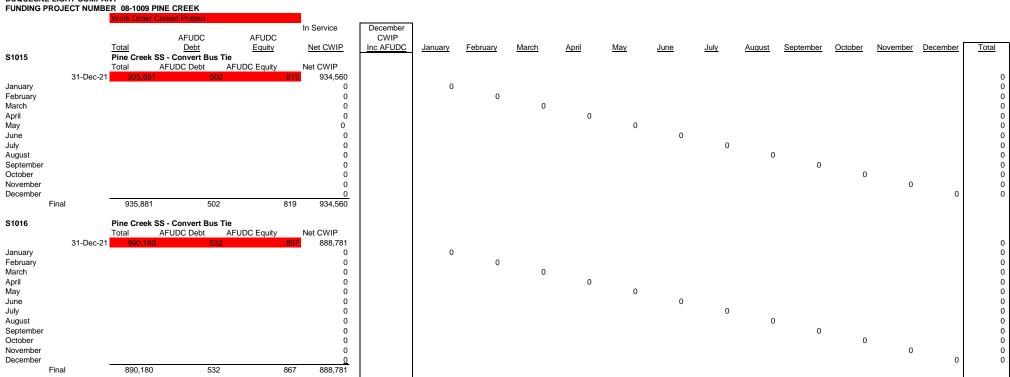
Marchester 10	In service Closed Posted	<u>Total</u>	AFUDC <u>Debt</u>	AFUDC <u>Equity</u>	Net CWIP	December CWIP Inc AFUDC	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	August	September	October	November	December	<u>Total</u>
Same by																			
February			0.00	0.0		207,899	_												_
March							0												
April								0	0										
May		U							U	0									
June		0								U									
July												0							
Supplication Supp													0						
September 0		0												0					
Nomewhere 0															0				
Commitment Com																0			
Total all work orders AFUDC Debt AFUDC Sulf AFUDC																	0		
Total all work corders Total AFUDC Debt AFUDC Debt AFUDC Gealty Net CWIP 2,022,505 2,02	December																	0	0
Total all work orders 2,022,838		207,899	0.00	0.0	00 207,899														
Total all work orders 2,022,838																			
Total all work orders 2,022,838		Total	AFLIDC Debt	AFLIDC Equity	Not CWIP														
Total allowable basis 179	Total all work orders																		
December TTD CWIP in A FUDC	Total all Work orders	2,022,030																	
December TID CWIP inc AFUDC	Total allowable basis																		
Monthly CWIP Net of AFUDC January February March April April May																			
Monthly CWIP Net of AFUDC January February Febru		[December TTD CWI	IP inc AFUDC		0													0
January February March April August September October November April March April April August September October November December Total CWIP Total C																			
February March April May June June August February May August February March April April April August February March April August September October November Dacember April May August September October November Dacember Total CWIP Total CW		N	Monthly CWIP Net of	f AFUDC															
March April April May							0												
April May June July August September October November December Herburgh Mary June July April Representation of Control Rep								0	0										
May Juhy August September Cotober November Pebruary March August September Cotober November December Cotober November December September Cotober November December September Cotober November December September Cotober November December September September September November December September Sep									U	0									
June July August February March April April July August September Cotober October Fobruary March April June July August September Cotober Cotober April April August September Cotober										U									
July August September O O O O O O O O O											O	0							
August September October November December Total CWIP												Ü	0						
September Cotaber November December														0					
October November December Total CWIP O O O O O O O O O O O O O O O O O O O															0				0
Total CWIP					October											0			
Total CWIP 0 0 0 0 0 0 0 0 0																	0		
2,025,231			_		December														
January				Total CWIP		0	0	0	0	0	0	0	0	0	0	0	0	0	0
January						2.025.224													2.025.224
February March 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0					lanuan/	2,025,231	0												
March April O April O May June July O August September O Cotober November December Total 2,025,231 O O O O O O O O O O O O O O O O O O							U	0											
April May June 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0								Ü	0										
May June 0 0 0 0 0 0 0 0 0									-	0									
June July 0 August September October November December 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0																			
August September October November December												0							
September October November December Company of the properties					July								0						
October November December 0 <td></td> <td>0</td> <td></td> <td></td> <td></td> <td></td> <td></td>														0					
November December Use of D																			
December																0			
2,025,231 0																	0	^	
Total 2,025,231 0 0 0 0 0 0 0 0 0 0 0 0 0 0 2,025,231 Control 2,025,231					December	2.025.224	^	0	0	^	^	0	^		^	0	^		
Control 2,025,231						2,020,231	U	U	U	U	U	U	U	U	U	U	U	U	۷,020,231
Control 2,025,231					Total	2,025,231	0	0	0	0	0	0	0	0	0	0	0	0	2,025,231
Variance 0																		Control	2,025,231
																		Variance	0

DUQUESNE LIGHT COMPANY

FUNDING PROJECT NUMBE	ĒR	08-10	09 P	INE C	REEK
	1/1	ork Or	der C	hasol	Posted

January February March	Total Pine Creek SS 1 1,608,009	AFUDC Debt - Convert Bus & Lin 2,424	AFUDC Equity	0 0 0	December CWIP Inc AFUDC	<u>January</u> 0	February 0	<u>March</u> 0	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	September	<u>October</u>	November	<u>December</u>	Total 0 0 0 0 0 0
April May June July August September October November December	1,608,009	2,424	3,951	0 0 0 0 0 0 0 0 0 0 1,601,634					0	0	0	0	0	0				0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
S1013 31-Dec- January February March April May June July August September October November December Final	Total AF 1,1111,813	204	DC Equity 1,875	Net CWIP 1,109,734 0 0 0 0 0 0 0 0 0 0 0 1,109,734		0	0	0	0	0	0	0	0	0				0 0 0 0 0 0 0 0 0
S1014 31-Dec- January February March April May June July August September October November December Final	Total AF	- Convert Bus & Line - UDC Debt AFU 727 727		Net CWIP 1,062,329 0 0 0 0 0 0 0 0 0 0 0 0 0		0	0	0	0	0	0	0	0	0	0	0	0	0 0 0 0 0 0 0 0 0

DUQUESNE LIGHT COMPANY



DUQUESNE LIGHT COMPANY FUNDING PROJECT NUMBER 08-1009 PINE CREEK

FUNDING PROJECT NUMB	Work Order C																	
	<u>Total</u>	AFUDC Debt	AFUDC Equity	In Service Net CWIP	December CWIP Inc AFUDC	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	September	October	November	<u>December</u>	<u>Total</u>
Total all work orders Allowable Dec 2005 AFUDC Total allowable basis	Total 5,610,124	4,389 4,389 4,389	8,697 8,697	Net CWIP 5,597,038 13,086 5,610,124														
		December CWIP in Monthly CWIP Net		January February March	0	0	0	0										0 0 0 0
				April May June July August September October					0	0	0	0	0	0	0			0 0 0 0 0 0
			Total CWIP	November December	0	0	0	0	0	0	0	0	0	0	0	0	0	0 0
	Beginning pla	nt in service		January February March April May June	5,610,124	0	0	0	0	0	0							5,610,124 0 0 0 0 0
				July August September October November December								0	0	0	0	0	0	0 0 0 0 0 0
			Total In Service		5,610,124	0	0	0	0	0	0	0	0	0	0	0	0	5,610,124
			FPN 08-1009 Total		5,610,124	0	0	0	0	0	0	0	0	0	0		0 Control Variance	5,610,124 5,610,124 0

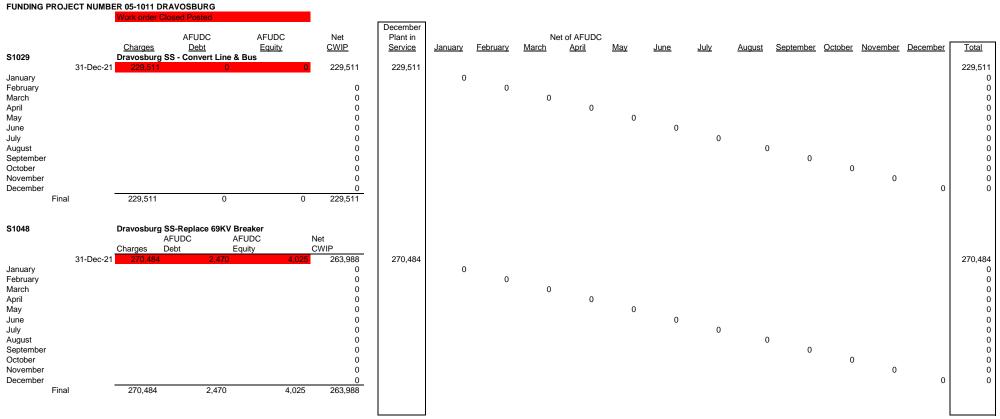
DUQUESNE LIGHT COMPANY FUNDING PROJECT NUMBER 08-1010 NORTH

Work Order			R 08-1010 NORT	In		In Service	December	Ī												
S1017				AFUDC <u>Debt</u> vert 69KV Line	AFUDC Equity	Net CWIP	Plant in Service Bal.	<u>January</u>	February	March	let of AFUDC <u>April</u>	May	<u>June</u>	July	August	September	October	November	December	Total
January February March April May June July August September		Dec-21	1,605,655 0 0 0	1,740	2,835	1,601,079 0 0 0 0 0 0 0 0	1,605,655	0	0	C	0	0	0	0	0	0				1,605,65
October November December	Final	_	1,605,655	1,740	2,835	0 0 0 0 1,601,079											0	0	0	
January February March April May June July August September October November December		Dec-21	North SS - Com Charges 726,555	vert 69KV Line AFUDC Debt 854	AFUDC Equity 1,390	Net CWIP 724,310 0 0 0 0 0 0	726,555	0	0	C	0	0	0	0	0					726,555
	Final	-	726,555 North SS - Insta	854 all 138KV Line Pos.		0 0 0 0 724,310									v	0	0	0	0	
January February March April May June		Dec-21	<u>Charges</u> 651,212	AFUDC Debt 28	AFUDC Equity 45	Net CWIP 651,139 0 0 0 0 0	651,212	0	0	C	0	0	0							651,21: (
July August September October November December	Final	-	651,212	28	45	0 0 0 0 0 0 651,139								0	0	0	0	0	0	

DUQUESNE LIGHT COMPANY FUNDING PROJECT NUMBER 08-1010 NORTH

Work Order Closed/Posted In Service	
AFUDC AFUDC Charges Debt Equity Net CWIP Total all work orders Allowable Dec 2005 AFUDC Total allowable basis AFUDC Debt Equity Net CWIP 1	<u>December</u> <u>Total</u>
FPN 05-1010 December CWIP including AFUDC Monthly CWIP Net of AFUDC	0
January 0 February March April May June July August September October November December	0 0 0 0 0 0 0 0 0
Total CWIP 0 0 0 0 0 0 0 0 0 0 0 0	0 0
December Plant In Service	2,983,421 0 0 0 0 0 0 0 0 0 0
December	0 0 0 0 0 2,983,421
	0 2,983,421 Control 2,983,421 Variance 0

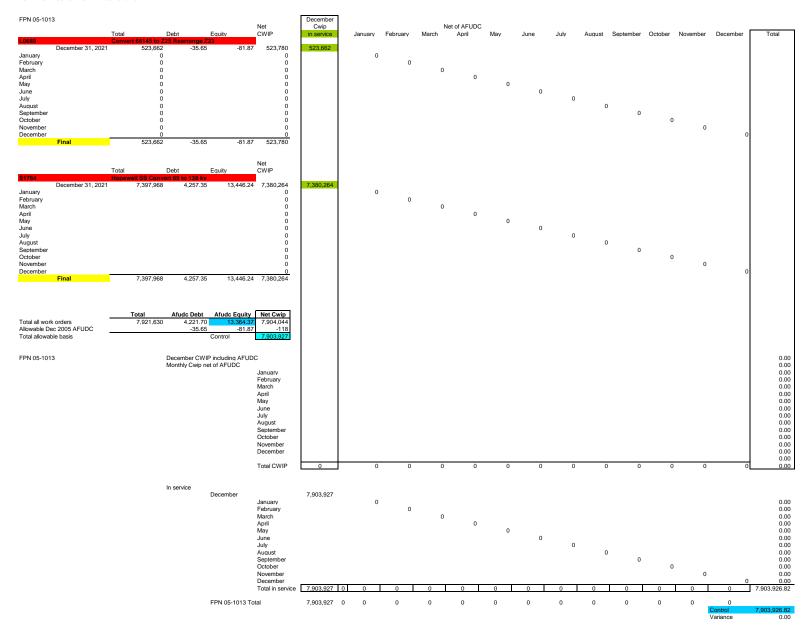
DUQUESNE LIGHT COMPANY



DUQUESNE LIGHT COMPANY FUNDING PROJECT NUMBER 05-1011 DRAVOSBURG

Total all work orders Allowable Dec 2005 AFUDC Total allowable basis FPN 05-1011	AFUDC Debt AFUDC Debt 2,470 2,470 December CWIP in Monthly Cwip net of			December Plant in Service	January	<u>February</u>	March 0	Net of AFUDC <u>April</u> 0	May	<u>June</u>	<u>July</u>	<u>August</u>	September	October	November	December	<u>Total</u>
			June July August September October November December							0	0	C	0	0	0		
	December Plant in	service bal	January February March	499,995	0	0	0		0	0	0	C	0	0	0	0	0
			April May June July August September October November December					0	0	0	0	C	0	0	0		
		Total In Service	2000201	499,995	0	0	0	0	0	0	0	C	0	0	0	0	499,995
		FPN 05-1011 Total		499,995	0	0	0	0	0	0	0	C	0	0		0 Control Variance	499,995 499,995 0

DUQUESNE LIGHT COMPANY FUNDING PROJECT NUMBER 05-1013 HOPEWELL



DUQUESNE LIGHT COMPANY FUNDING PROJECT NUMBER 08-1014 VALLEY

FUNDING P	ROJECT NUMBER 08	work order close	d Posted																
S1034	•	<u>Total</u>	AFUDC Debt Vert to 138 KV	AFUDC Equity	n-Service Net CWIP	December (Dec Ytd) Inc AFUDC	<u>January</u>	<u>February</u>	<u>March</u>	Net of AFUDC <u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	September	October	November	December	<u>Total</u>
January February March April May June July August September October November	December 31, 2021	4,008,990 0 0 0 0 0	1,126	1,835	4,006,029 0 0 0 0 0 0 0 0 0 0	4,008,990	0	0	0	0	0	0	0	0	0	0	0	0	4,008,990 0 0 0 0 0 0 0 0 0 0 0
S1581	Final	4,008,990	1,126 pgrade Ckt 66141 Pr	1,835	4,006,029														
January February March April May June July August September October November December	December 31, 2021	20,164 0 0	139	329	19,695 0 0 0 0 0 0 0 0 0	19,695		0	0	0	0	0	0						0 19,695 0 0 0 0 0 0 0 0
S1919 to be	Final repointed to newnon	20,164 DTEP fpn Ct	139 heswick SS Inst Z-84	329	19,695														
January February March April May June July August September October November December	December 31, 2021		0	0	0 0 0	0	0	0										0	
	Final	0	0	0	0														

DUQUESNE LIGHT COMPANY
FUNDING PROJECT NUMBER 08-1014 VALLEY

FUNDING PROJECT NUMBER (_														
Total all work orders Allowable Dec 2005 AFUDC Total allowable basis	Total 4,029,154	AFUDC Debt AFUDC Debt 1,265 1,126	AFUDC Equity AFUDC Equity 2,164 1,835	In-Service	December (Dec Ytd) Inc AFUDC	<u>January</u>	February	<u>March</u>	Net of AFUDC <u>April</u>	: <u>May</u>	<u>June</u>	July	<u>August</u>	September	<u>October</u>	November	<u>December</u>	<u>Total</u>
FPN 05-1014		December CWIP inc		January February March April May June July August September October November December	0	0	()	0	0	0	0	0				0	0 0 0 0 0 0 0 0 0
		Total CWIP			0	0	()	0 0	0	0	0	0	0	0	0	0	0
		In Service Additions		January February March April May June July August September October November December	4,028,685	0	(0 0	0	0	0	0	0	0	0	0	4,028,685 0 0 0 0 0 0 0 0 0 0 0
		Total Plant In Service			4,028,685	0	(0 0	0	0	0	0		0		0	
			FPN 08-1014 Total		4,028,685	0	()	0 0	0	0	0	0	0	0		0 Control Variance	4,028,685 4,028,685 0

DUQUESNE LIGHT COMPANY FUNDING PROJECT NUMBER 08-1016 AMBRIDGE

December

						Decem	ber													
			AFUDC	AFUDC	Net	(Dec Y				1	Net of AFUDC									
		Total	<u>Debt</u>	<u>Equity</u>	CWIP	Inc AFL	DC Janu	ıary	February	March	<u>April</u>	May	<u>June</u>	<u>July</u>	August	September	October	November	December	Total
S1249		Ambridge S	S Convert to 138 kV																	
	December 31, 2021	0	0		0 0		0													0
January		0			0			0												0
February		0			0				0											0
March		0			0					0										0
April		0			0						0									0
May		0			0							0								0
June		0			0								0							0
July		0			0									0						0
August		0			0										C)				0
September		0			0											0				0
October		0			0												0			0
November		0			0													0		0
December		0			0														0	0
	final	0	0		0 0	_'														
			AFLIDO	AFUDC	Nat															
		<u>Total</u>	AFUDC <u>Debt</u>	Equity	Net <u>CWIP</u>															
L0769			S Eliminate transmis	Equity	CWIE															
L0769	December 31, 2021	Ambridge 3		551011	0 0		0													
January	December 31, 2021	0	U		0 0		0	0												
February		0			0			U	0											
March		0			0				U	0										
		0	0		0					U	0									
April May		0	U		0 0						U	0								
		0			0							U	0							
June		0			0								U							
July		0			0									0						
August		0			0										U	,				
September		0			0											0	0			
October		U			0												0	•		
November		0			0													0		

In service

0

AFUDC AFUDC Net (Dec Ytd) Net of AFUDC Total Debt Equity CWIP Inc AFUDC January February March April May June July August September October November Dec	ember <u>Total</u>
Total all work orders Total all work orders 0	
FPN 08-1016 December CWIP including AFUDC Monthly CWIP Net of AFUDC January February March April May June July August September October November December	0 0 0 0 0 0 0 0 0
FPN 08-1016 Total	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
In Service Total 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	

DUQUESNE LIGHT COMPANY FUNDING PROJECT NUMBER 08-1017 CRESCENT

S1037		Total	AFUDC <u>Debt</u> d 138kV Buses	AFUDC Equity	Closed/ posted n-Service Net <u>CWIP</u>	December (Dec Ytd) Inc AFUDC	<u>January</u>	<u>February</u>	March	Net of AFUDC April	<u>May</u>	<u>June</u>	<u>July</u>	August	September	October	November	December	<u>Total</u>
January February March April May June July August September October November	December 31, 2021	2,911,490 0 0 0 0 0 0 0 0	426.78	695.28	2,910,368 0 0 0 0 0 0 0 0 0	2,911,420	0	0	,	0	0	0	0	0	0	0	0		2,911,420 0 0 0 0 0 0 0 0 0 0
December	Final	2,911,490	427	695	2,910,368													0	0
January February March April May June July August September October November December Verified I	December 31, 2021	Crescent Phillips 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	5 Transm Line work (sb be cancelled?) 0.00	0 0 0 0 0 0 0 0 0 0	0	0	0	•	0	0	0	0	0	0	0	0	0	0 0 0 0 0 0 0 0 0 0
January February March April May June July August September October November December	December 31, 2021	0 0 0 0 0 0 0 0 441,371	ert Z23 to Z25 and Z2 0.00	0.00	441,371 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 441,371	441,371	0	0	,	0	0	0	0	0	0	0	0	0	441,371 0 0 0 0 0 0 0 0 0 0 0 0

DUQUESNE LIGHT COMPANY FUNDING PROJECT NUMBER 08-1017 CRESCENT

Total all work orders Allowable Dec 2005 AFUDC Total allowable basis	Total Total 3,352,861	AFUDC <u>Debt</u> AFUDC Debt 400 400	AFUDC Equity AFUDC Equity 652 652	In-Service Net CWIP Net CWIP 3,351,739 1,052 3,352,791	December (Dec Ytd) Inc AFUDC	<u>January</u>	<u>February</u>	<u>March</u>	Net of AFUDC <u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	September	October	November	<u>December</u>	Total
FPN 08-1017		December CWIP incl Monthly CWIP Net of		January February March April May June July August September October November December		0	0											0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
			Total CWIP	Becomber	0	0	0	(0	0	0	0	0	0	0	0	0	
		In Service additions	Total In service	December January February March April May June July August September October November December	3,352,791	0	0	(0	0	0	0	0	0	0	0	0	3,352,791 0 0 0 0 0 0 0 0 0 0 0 0
		'	FPN total		3,352,791	0	0	(0	0	0	0	0	0	0	0	Control Variance	3,352,791 3,352,791 0

FPN 08-1018 S1741	Koppel Stee	AFUDC Debt		Net CWIP	December (Dec Ytd Inc AFUDC	<u>January</u>	<u>February</u>	March		of AFUDC <u>April</u>	<u>May</u>	<u>Jı</u>	<u>une</u>	<u>July</u>	<u>August</u>	<u>Sept</u>	<u>Oct</u>	ober <u>N</u>	Novembe	er <u>Decem</u>	nber	<u>Total</u>
December 31. January February March April May June July August September October November December	1,018,620		0	0 1,018,620 0 0 0 0 0 0 0 0 0 0 0			0 0		0	0	0		0	0	0		0	0		0	0	
Final	1,018,620)	0	0 1,018,620																		
Totals Dec AFUDC	1,018,620			0 1,018,620 0 0 1,018,620																		
FPN 08-1018			er CWIP ind Cwip net of	cluding AFUDC AFUDC January February March April May June July August September October November December			0		0													0 0 0 0 0 0 0 0 0
			CWIP	Total	0	0	0 0		0	0	0		0	0	0		0	0		0	0	0
			er In service In service	January February March April May June July August September October November December	1,018,620		o o		0	0	0		0	0	0		0	0		0	0	1,018,620 0 0 0 0 0 0 0 0 0 0
			In servic		1,018,620		0 0		0	0	0		0	0	0		0	0		0	0	1,018,620
				Total FPN	1,018,620	0	0 0		0	0	0		0	0	0		0	0		0 Contro	0	1,018,620 1,018,620

DUQUESNE LIGHT COMPANY FUNDING PROJECT NUMBER 08-1022 SEWICKELY

L0620		Total (43 Loop to Sewi		AFUDC Equity	Net CWIP	December (Dec Ytd) Inc AFUDC	<u>January</u>	<u>February</u>	March	Net of AFUDC <u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	August	September	October	November	December	<u>Total</u>
January February March April May June July August September October November December	December 31, 2021	3,106,301	136	220	3,105,945 0 0 0 0 0 0 0 0 0 0	3,106,301	0	0		0	0	0	0	,	0	0	0	0	3,106,301 0 0 0 0 0 0 0 0 0 0
L0764 January February March April May June July	Final December 31, 2021	204,161 0 0 0 0	136 r Z43 loop to Sewick 413	220 xley SS 1,361	3,105,945 202,387 0 0 0 0 0 0	202,387	0	0		0	0	0	0					·	202,387 0 0 0 0 0
August September October November December		0 0 0 0 0 0 204,161		1,361	0 0 0 0 0 0 202,387									(0	0	0	0	0 0 0
January February March April May June July August September October November December	December 31, 2021	3,279,447 0 0	0	0	3,279,447 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	3,279,447	0	0		0	0	0	0		0	0	0	0	3,279,447 0 0 0 0 0 0 0 0 0 0 0 0

DUQUESNE LIGHT COMPANY FUNDING PROJECT NUMBER 08-1022 SEWICKELY

	Total	AFUDC Debt	AFUDC Equity	Net CWIP	December (Dec Ytd) Inc AFUDC	<u>January</u>	<u>February</u>	<u>March</u>	Net of AFUDC April	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	September	October	November	<u>December</u>	<u>Total</u>
S1769 January February March April May June July August September October	otal Debi sville SS Upgrade 504,382		c C	0 0 0 0 0 0 0	504,382	0	0	(0	0	0	0	C	0	0			504,382 0 0 0 0 0 0 0 0
S1770 January February March April May June July August September October November	504,382 otal Debi I SS Ungrade Z4 327,020 0 0 0 0 0		C C	Net CWIP	327,020	0	0	(0 0	0	0	0	C	0	0	0	0	327,020 0 0 0 0 0 0 0
S1774 January February March April May June July August September October November December	327,020 otal Debi rescent SS Upgra 308,644	t Equivalent Equivalent 100 to	c c	327,020 Net CWIP 308,644 0 0 0 0 0 0 0 0 0 0 0 0	308,644	0	0		0	0	0	0	C	0	0	0	0	308,644 0 0 0 0 0 0 0 0 0

DUQUESNE LIGHT COMPANY FUNDING PROJECT NUMBER 08-1022 SEWICKELY

Total all work orders Allowable Dec 2005 AFUDC Total allowable basis	7,729,955 549 136	AFUDC <u>Equity</u> AFUDC Equity 1,581 220 ontrol	Net <u>CWIP</u> Net CWIP 7,727,826 356 7,728,181	December (Dec Ytd) Inc AFUDC	<u>January</u>	<u>February</u>	<u>March</u>	Net of AFUDO <u>April</u>	May	<u>June</u>	July	<u>August</u>	September	October	November	December	<u>Total</u>
FPN 08-1022	December CWIP included Monthly CWIP Net of A	AFUDC															0
			January February March April May June July August September October November December		0	0		0									0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
	FF	PN 08-1022 Total		0	0	0		0 0	0	0) () (0 0	0	0	0	0
	December Inservice in Monthly Inservice		January February March April May June July August September October November December	7,728,181	0	0		0 0	0	0	(0 0	0	0	0	7,728,181 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
	FF	PN 08-1022 Total		7,728,181	0	0		0 0	0	0) () (0 0	0		Control	7,728,181 7,728,181

DUQUESNE LIGHT COMPANY
FUNDING PROJECT NUMBER 08-1023 LEGIONVILLE

In Service

S1244	Total Legionville SS Exp	AFUDC Debt 138kV Station	AFUDC <u>Equity</u>	Net <u>CWIP</u>	December (Dec Ytd Inc AFUDC	<u>January</u>	<u>February</u>	March	Net of AFUDC April	May	<u>June</u>	<u>July</u>	August	September	October	November	December	<u>Total</u>
December 2021 balance	4325447	0	0	4,325,447	4,325,447													4,325,447
January				0	,,	0												0
February				0			0											0
March				0					0									0
April				0					0									0
May				0						0								0
June				0							0							0
July				0								0)					0
August				0										0				0
September				0										0				0
October				0											0			0
November				0												0	1	0
December				0													0	0
Final	4,325,447	0	0	4,325,447														
L0693		ransmission lines ja		l														
December 2021 balance	1226795	0	0	1,226,795	1,226,795													1,226,795
January				0		0												0
February				0			0											0
March				0					0									0
April	0			0					0									0
May	0			0						0								0
June	0			0							0							0
July	0			0								0						0
August	0			0										0				0
September	0			0										0				0
October	0			0											0			0
November	0			0												0)	0
December	0			0													0	0
Final	1,226,795	0	0	1,226,795														
S1772	V II 00: (II 70																	
December 2021 balance	Valley SS install Z8 808207.41	0	0	808,207	808,207													808,207
January	000207.41	U	U	000,207	000,207	0												000,207
February				0		0	0											0
March				0			U		0									0
April				0					0									0
May				0					U	0								0
June				0						U	0							0
July				0							U	0	1					0
August				0										0				0
September				0										0				١
October				0										U	0			l ől
November				0											·	, c	1	l ől
December				0														١
Final	808,207	0	0														U	

DUQUESNE LIGHT COMPANY FUNDING PROJECT NUMBER 08-1023 LEGIONVILLE

In Service

AFUDC Debt Equity	Net <u>CWIP</u> iity Net CWIP 0 6,360,449 0 0 6,360,449	December (Dec Ytd Inc AFUDC	<u>January</u>	<u>February</u>	<u>March</u>	Net of AFUDC <u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	August	<u>September</u>	October	November	<u>December</u>	<u>Total</u>
FPN 08-1023 December CWIP including AFUDC Monthly CWIP Net of AFUDC	January February March April May June July August September October November December	0	0											0	0 0 0 0 0 0 0
total Cwip In Service	January February March April May June July August September October November December	6,360,449	0	0		0 0	0	0	0	c				0	0 6,360,449 0 0 0 0 0 0 0 0 0
total in service FPN 08-1023 T	otal	6,360,449 0	0	0		0 0	0	0	0	C			0	0 0 Control	6,360,449 6,360,449

Variance

DUQUESNE LIGHT COMPANY

FUNDING	PROJECT	NUMBER	08-1024	PLUM
---------	---------	--------	---------	------

ose Posted		AFLIDO	AFLIDO	Nint	December (Dec Ytd)				Net of AFUDC									
	<u>Total</u>	AFUDC <u>Debt</u>	AFUDC Equity	Net CWIP	Inc AFUDC	January	February	March	April	May	June	July	August	September	October	November	December	Total
736	Universal SS-Ins																	
cember 2021 balance	0	0	0	0	0													
nuary				0		0												
bruary				0			0											
ırch				0				(0									
ril				0					0									
ıy				0						0								
ne				0							0							
y				0								0						
gust				0									C)				
ptember				0										0				
tober				0											0			
vember				0												0		
cember	0	0	0	0													0	
Final	0	0	0	0														
L0622	Plum SS Install	138kv line																
cember 2021 balance	879,167	0.00	0.00	879,167	879,167													879,
nuary	0			0		0												
bruary	0			0			0											
rch				0					0									
ril				0					0									
ıy				0						0								
ne				0							0							
у				0								0						
gust				0										0				
ptember				0										0				
tober				0											C)		
vember				0												0		
cember				0													0	
	879,167	0.00	0.00	879,167														
\$1804	Plum SS Install			000 440	000 440													000
cember 2021 balance	628,410	0.00	0.00	628,410	628,410													628,
nuary				0		0												
oruary				0			0		0									
rch				0					0									
ril				0					0	_								
у				0						0								
е				0							0							
/				0								0		_				
gust				0										0				
tember				0										0				
ober				0											C			
vember				0												0		
and the second s				0	1	l											0	1
cember	628,410	0.00	0.00	628,410														

FUNDING PROJECT NUMBER 08-1024 PLUM NOTE PROJECT POSTPONED CREDIT, DTEP IN DECEMBER 2011 December AFUDC AFUDC Net (Dec Ytd) Net of AFUDC Total CWIP Inc AFUDC Debt Equity January February March April May <u>June</u> July August October November December Total December 2021 balance 2,546,151 0.00 2,546,151 2,546,151 2,546,151 0.00 0 January 0 February 0 0 0 March 0 0 0 0 April May 0 0 0 June 0 July 0 0 0 August 0 September 0 0 0 October 0 0 November 0 December 0.00 0.00 2,546,151 2,546,151 Total Afudc Debifudc Equit Net Cwip Total all work orders 4,053,728 4,053,728 Allowable Dec 2005 AFUDC 0.00 0.00 0 Total allowable basis Control FPN 05-1024 December CWIP including AFUDC Monthly CWIP Net of AFUDC 4,053,728 4,053,728 January 0 February 0 0 March April 0 May June 0 July 0 August 0 September 0 0 October 0 0 November 0 0 December 0 FPN 05-1023 Total 4,053,728 4,053,728 0 0 January 0 0 February 0 0 0 March April 0 May June 0 July August 0 September October 0 November 0 December 0 Toal in Service 0 Total FPN 0 0 4,053,728 0 0 0 0 0 0 0 0 0 0 4,053,728 Control 4,053,728

DUQUESNE LIGHT COMPANY

Variance

DUQUESNE LIGHT COMPANY FUNDING PROJECT NUMBER 05-1006 ELRAMA

Closed Posted	<u>Total</u>	AFUDC <u>Debt</u>	AFUDC Equity	Net <u>CWIP</u>	December (Dec Ytd Inc AFUDC	January	February	March	Net of AFUDC April	<u>May</u>	<u>June</u>	July	August	September	October	November	December	<u>Total</u>
Jonus December 2021 balance January February March April May June July August September October November December Final	1,306,023	a Auto Timr and Inst 0	,	0 1,306,023 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	1,306,023	0	0	(0	0	0	0	o	0	0	0	0	1,306,023 0 0 0 0 0 0 0 0 0 0 0 0 0
Total all work orders Allowable Dec 2005 AFUDC Total allowable basis	Total 1,306,023	AFUDC Debt 0 0		Net CWIP 0 1,306,023 0 0 1,306,023														
FPN 05-1006	,	December CWIP includentially CWIP Net of A	iding AFUDC AFUDC	January February March April May June July August September October December		0	0	()									0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
					0	0	0	(0	0	0	0	0	0	0	0	0	
				January February March April May June July August September October November December	1,306,023			(0	0	0	0	0	0	0			1,306,023 0 0 0 0 0 0 0 0 0 0 0
			otal In service		0	0		(0	0	0	0		0			1,306,023
		F	FPN 05-1006 Tota	ıl	0	0	0	(0	0	0	0	0	0	0	0	0 Control	1,306,023
																	2311101	0

DUQUESNE LIGHT COMPANY FUNDING PROJECT NUMBER 06-0026 Z-82 RECONDUCTOR

						December													
			AFUDC	AFUDC	Net	(Dec Ytd)				Net of AFUDC									
L0686		Total Reconductor P	<u>Debt</u>	Equity	CWIP	Inc AFUDC	<u>January</u>	February	<u>March</u>	<u>April</u>	May	<u>June</u>	<u>July</u>	<u>August</u>	September	October	November	<u>December</u>	<u>Total</u>
L0686	December 31, 2021		nilips valley	/ Z8Z Phase 1	2,844,817.05	2,844,817.05													2,844,817
January	December 51, 2021	2,044,017.03	_	_	2,044,017.00	2,044,017.03	0												2,044,017
February					-			0											0
March					-					0									0
April		-			-					0									0
May		-			-						0								0
June		-			-							C	1						0
July		-			-									0					0
August		-			-										0				0
September		-			-										0				0
October					-											C)		0
November					-												0		0
December	Et	-																0	0
	Final	2,844,817.05	-	-	2,844,817.05														
L0714		Reconductor P	hilline Valley	, 782 Phase 1															
December 202	21 balance	2,958,436.00	-	-	2,958,436.00	2,958,436.00													2,958,436
January	- 1 Daia1100	2,000,100.00			-	2,000,100.00	0												2,000,100
February					-			0											0
March					-					0									0
April					-					0									0
May					-						0								0
June					-							C	1						0
July					-									0					0
August					-										0				0
September					-										0				0
October					-											C)		0
November					-												0		0
December	Final	0.050.400.00			2.050.420.00													0	0
	Final	2,958,436.00	-	-	2,958,436.00														
						I													1

DUQUESNE LIGHT COMPANY FUNDING PROJECT NUMBER 06-0026 Z-82 RECONDUCTOR

Total all work orders Allowable Dec 2005 AFUDC Total allowable basis FPN 06-0026	5,803,253.05	AFUDC AFUDC Debt Equity Afudc Debt Afudc Equit Control December CWIP inclu Monthly CWIP Net of A	5,803,253.05 - 5,803,253.05 ding AFUDC	December (Dec Ytd) Inc AFUDC	January 0	<u>February</u>	<u>March</u>		AFUDC pril 0	<u>Mav</u> 0	<u>June</u>	July	August	September	October	November	December	Total 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
		Cwip total	January February March April May June July August September October November December	5,803,253.05 5,803,253.05	0			0	0 0	0	0	0		0 0	0	0	0	5,803,253 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
		Total FPN		5,803,253.05	0	0	1	0	0	0	0	0	(0	0		0 Control	5,803,253 5,803,253

DUQUESNE LIGHT COMPANY FUNDING PROJECT NUMBER 10-0017

Eliminate Phillips SS

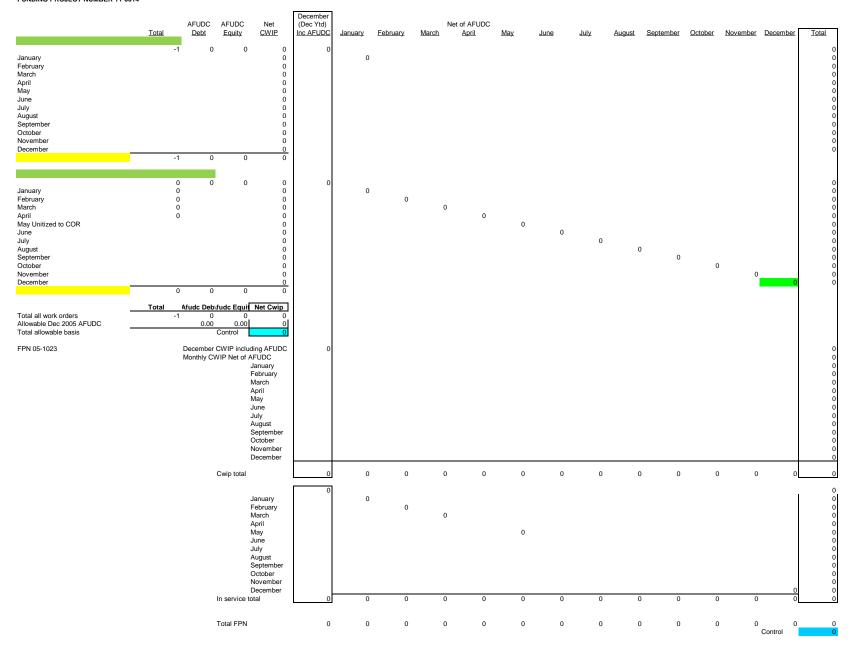
		<u>Total</u>	AFUDC <u>Debt</u>	AFUDC Equity	Net CWIP	December (Dec Ytd) Inc AFUDC	January	February	March	Net of AFUDC April	May	<u>June</u>	<u>July</u>	August	September	October	November	December	Total
2125 Phillips	SS Eliminate Transmissi	on																	
	December 31, 2021	-1	0	0	0	0													
anuary					0		0												
ebruary larch					0 0														
oril					0														
ay					0														
ay ine					0														
ıly					0														
					0														
ugust eptember					0														
ctober					0														
ovember					0														
ecember					0														
	Final	-1	0	0	0														
	FIIIdi	-1	U	U	U														
2228 Phillips	SS Eliminate Transmissi	on																	
	Dec-21	0	0	0	0	0													
nuary		0			0		0												
bruary		0			0			0											
arch		0			0				()									
oril		0			0					0									
y Unitized to	COR				0						0								
ne					0							0							
ly					0								0						
igust					0										0				
eptember					0										0				
tober					0											0	ı		
vember					0												0		
ecember					0													0	
	Final	0	0	0	0														

DUQUESNE LIGHT COMPANY FUNDING PROJECT NUMBER 10-0017

Eliminate Phillips SS

,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	AFUDC AFUDC Net	December (Dec Ytd)				Net of AFUDC										
	Total Debt Equity CWIP Total Afudc Debufudc Equit Net Cwip	Inc AFUDC	<u>January</u>	<u>February</u>	March	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	August	September	October	November	<u>December</u>	<u>Total</u>	
Total all work orders Allowable Dec 2005 AFUDC Total allowable basis	-1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0															
FPN 10-0017	December CWIP including AFUDC Monthly CWIP Net of AFUDC January February March April May June July August September October November December	0													0 0 0 0 0 0 0 0 0	
	Cwip total	0	0	0	0	0	0	0	0	(0	C	0	0	0	j
	January February March April May June July August September October November December In service total	0	0	0	0		0	0	0	() 0	C	0 0	0 0	0 0 0 0 0 0 0 0	
	Total FPN	0	0	0	0	0	0	0	0	(0	C		0 Control	0	

DUQUESNE LIGHT COMPANY FUNDING PROJECT NUMBER 11-0014



Duquesne Light Company Summary of 2023 Brady Alternative Transmission Plant Balances by Month

Α	CWIP to date At December 31, 2022	(0)	
В	Plant in Service to Date At December 31, 2022	155,913,693	
C1	CWIP without AFUDC	Monthly Actual	Cumulative
	December 31 2022 January February March April May June July August September October November December 31, 2023	(0) 0 0 0 0 0 0 0 0	(0) (0) (0) (0) (0) (0) (0) (0) (0) (0)
C2	Plant in Service	Monthly Actual	Cumulative
	December 31 2022 January February March April May June July August September October November	155,913,693 0 0 0 0 0 0 0 0 0	155,913,693 155,913,693 155,913,693 155,913,693 155,913,693 155,913,693 155,913,693 155,913,693 155,913,693 155,913,693

155,913,693

December 31, 2023

Duquesne Light Company Cumulative Summary of 2023 "Other" Transmission Projects by Month

	Beginning	Capital	Transfers	Ending
	Balance	Expenditures	To in service	CWIP
CWIP December 31, 2021	·			(0)
January	(0)	0	0	(0)
February	(0)	0	0	(0)
March	(0)	0	0	(0)
April	(0)	0	0	(0)
May	(0)	0	0	(0)
June	(0)	0	0	(0)
July	(0)	0	0	(0)
August	(0)	0	0	(0)
September	(0)	0	0	(0)
October	(0)	0	0	(0)
November	(0)	0	0	(0)
December 31, 2022	(0)	0	0	(0)
Total		0	0	

	Beginning Balance	Transfers From CWIP	Retirements	Ending Plant In Service
Plant in service December 31, 2021				155,913,693
January	155,913,693	0	0	155,913,693
February	155,913,693	0	0	155,913,693
March	155,913,693	0	0	155,913,693
April	155,913,693	0	0	155,913,693
May	155,913,693	0	0	155,913,693
June	155,913,693	0	0	155,913,693
July	155,913,693	0	0	155,913,693
August	155,913,693	0	0	155,913,693
September	155,913,693	0	0	155,913,693
October	155,913,693	0	0	155,913,693
November	155,913,693	0	0	155,913,693
December 31, 2022	155,913,693	0	0	155,913,693
Total		0	0	_

Duquesne Light Company

Project Co	omplete	(A) 31-Dec-22	(B) 31-Dec-22						R	(C1) TEP CWIP 2023						
	Project rnative Phase 1	Project To Date CWIP	Project To Date PIS	January	February	March	April	May	June	July	August	September	October	November	December	Total CWIP
10-0013	Trans Capacity FORBES	-	24,942,135.85			-						-	-			-
	Trans Capacity HPFF PIPE CABLE SYS		45,938,204.19													
	Brady Alternative 2A		19,395,282.97													
11-0014	Brady alternative 2B	(0)	65,638,069.61	-		-	-		-	-	-	-		-	-	(0)
	Total Cumulative total	(0)	155,913,692.62	- (0)	- (0)	- (0)	- (0)	- (0)	- (0)	- (0)	- (0)	- (0)	- (0)	- (0)	- (0)	(0)

Duquesne Light Company

Project Complete																
						0.75	(C2)									
FPN Project						RIE	P 2023 Placed in ser	VICE					Total	Total		
													In Service	CWIP &		
Brady Alternative Phase 1	January	February	March	April	May	June	July	August	September	October	November	December	To Date	In Service	Control	Variance
10-0013 Trans Capacity FORBES	-					-			-			-	24,942,135.85	24,942,135.85	24,942,135.85	-
10-0015 Trans Capacity HPFF PIPE CABLE SYS												-	45,938,204.19	45,938,204.19	45,938,204.19	-
Brady Alternative Phase 2																
10-0034 Brady Alternative 2A	-	-		-	-	-		-	-	-			19,395,282.97	19,395,282.97	19,395,282.97	
11-0014 Brady alternative 2B												-	65,638,069.61	65,638,069.56	65,638,069.56	
Total													155,913,692.62	155,913,692.57	155,913,692.57	-
Cumulative total	155,913,692.62	155,913,692.62	155,913,692.62	155,913,692.62	155,913,692.62	155,913,692.62	155,913,692.62	155,913,692.62	155,913,692.62	155,913,692.62	155,913,692.62	155,913,692.62	155,913,692.62			
														155,913,692.57		

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DUQUESNE LIGHT COMPANY

Closed posted In service

FUNDING PROJECT NUMBER 10-0015 Additions only (no RWIP included) December AFUDC AFUDC Balance Charges Debt Equity Net CWIP WO AFUDC January February March April May June July August September October L0821 Construct Carson-Forbes Line December 31, 2021 8,709,396 January February March 0 0 April May 0 June July August September October November December Construct Forbes-Oakland Z48 line L0822 December 31, 2021 8,758,104 8,758,104 January February April
May
June
July
August
September
October 0 November December L0823 Construct Brunot Island -Forbes Z46 19,663,451 19,663,451 January February March April May June July August September October November December 19,663,451 19,663,451 S2069 BI SS P1 New Breakers ckt no. 66201 December 31, 202 (1) February March 0 March April May June July August October November December S2070 December 31, 2021 BI Forbes ckt no. 66201 -P4 January 0 February March April May June July August September 0 0 0 November December

DUQUESNE LIGHT COMPANY Closed posted **FUNDING PROJECT NUMBER 10-0015** In service Additions only (no RWIP included) December AFUDC AFUDC Balance Charges Debt Equity Net CWIP WO AFUDC January February March April May June July September October November December Total August 1,589,480 January February 0 March April May June July August September October November December S2116 J&L Southside SS Elim 69kv & up HPFF 1,839,368 December 31, 202 1.839.368.18 January 0 February March 0 April
May
June
July
August
September October November December 1,839,368 1,839,368 (0) December January 868,517 February March April May June July August September October November 3,772,924 January February 0 March April May June July 0 August September October November December 3,772,924 3,772,924 December 31, 2021 669,888 February March April May June July August 0 September October

November December

DUQUESNE LIGHT COMPANY FUNDING PROJECT NUMBER 10-0015 In service		Additions only	(no RWIP inclu	uded)	Closed posted In service													
Closed Posted/cancelled	Charges	AFUDC <u>Debt</u>	AFUDC Equity	Net CWIP	December Balance WO AFUDC	January	February	March	<u>April</u>	May	<u>June</u>	<u>July</u>	August	September	October	November	December	<u>Total</u>
880549 Bl Fower Station Install oil plant December 31, 2021 January February March April May	t service 0	(0)	0	(0) 0 0 0 0 0	(0)	0	0	0	0	0								
June July August September October November repointed to 10-0014 December	0	(0)	0	0 0 0 0 0 0 0							0	0	0	0	0	0	0	
Final S2591 B. I. SS upgrade Station T equip. December 31, 2021					2,975													
January February March April May June	2,910	U	'	0 0 0 0 0	2,913						0							
July August September October November December				0 0 0 0 0							, and the second	0	0	0	0	0	0	
S2592 Carson SS upgrade Station T equ	2,976	0	1	2,975														
December 31, 2021 January February March April	64,102	(0)	0	64,102 0 0 0	64,102	0	0	0	0									
May June July August September October				0 0 0 0 0						0	0	0	0	0	0			
November December	64,102	(0)	0	0 0 64,102												0	0	
L0912 Z-86 added UG cable and Splice December 31, 2021	-	-	-	0	0													
January February March April May June July August				0 0 0 0 0		0	0	0	0	0	0	0	0					
September October November December Total	0	0	0	0 0 0 0									-	0	0	0	0	

DUQUESNE LIGHT COMPANY FUNDING PROJECT NUMBER 10	0-0013		i i	Code Final n service	December													
	<u>Total</u>	AFUDC <u>Debt</u>	AFUDC <u>Equity</u>	Net CWIP	Cwip <u>WO AFUDC</u>	January	February	March	<u>April</u>	May	Net of AFUDO June	C July	August	September	October	November	December	<u>Total</u>
December 2021 balance January February March April May June July August September October November December	Forbes SS Upgrade Alf 24,942,134 24,942,134 0	0 Re	0 eport total L total	24,942,134 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	24,942,134	-	-	-	-		-	-	-	-	-	-	-	24,942,134,33
Place holder for future work January February March April May June July August September October November December (Verified) Total	0	0	0	0 0 0 0 0 0 0 0 0 0 0 0 0	0	٠	-	-	-		-	-	-	-	-	-		
Place holder for future work January February March April May June July August September October November December (Verified Sept) Total	0	0	0	0 0 0 0 0 0 0 0 0 0 0	0		-	-	-			-	-	·	-	-	-	
Place holder for future work January February March April May June July August September October November December (Verified) Total	0	0	0	0 0 0 0 0 0 0 0 0	0	-	-		-	-		-	-	·	-		-	

DUQUESNE LIGHT COMPANY FUNDING PROJECT NUMBER 10-001		AFUDC	AFUDC	Code Final In service	December Cwip]					Net of AFU							
	Total	<u>Debt</u>	Equity	Net CWIP	WO AFUDC	January	February	March	April	May	<u>June</u>	July	August	September	October	November	December	<u>Total</u>
Total all work orders Allowable Dec 2005 AFUDC Total allowable basis FPN 10-0013 Feb 2011 Variance	Total 24,942,134 \$17,328,982.05 7,613,152	AFUDC Debt 0 0 0 December T.T.D. CW Monthly CWIP Net of	VIP including AFUD	0 24,942,134 0 0 0 24,942,134	0													
			Total CWIP	January February March April May June July August September October November December	24,942,136 24,942,136	-		-	-	-	-	-	-		-	-	-	24,942,135.85

24,942,136

FPN 10-0013 Total

24,942,135.85 24,942,136

Control Variance

DUQUESNE LIGHT COMPANY FUNDING PROJECT NUMBER 10-0034

DUQUESNE LIGHT COMPANY FUNDING PROJECT NUMBER 10-0034				Code														
		AFUDC	AFUDC	Final In service	December Cwip						Net of AF							
	Total	Debt	Equity	Net CWIP	WO AFUDC	January	February	March	<u>April</u>	May	June	<u>July</u>	August	September	October	November	December	Total
382792 relocate Guy Pole in Southside December 31, 2021	SS 0	0	0	0	0													0
January February				0 0		0	0											
March				0			0		0									
April May				0					0	0								
lune				0						U	0							
luly				0								0		٥				
August September				0										0 0				
October				0											0			
November December				0												0	0	
total	0	0	0		-												Ü	
_0839 Relocate Z-86 (under Parkway)																		
December 31, 2021	615,265	(0)	(1)) 615,266	615,266													615,266
January February				0		0	0											
March				0					0									
April May				0					0	0								
lune				0						·	0							
July August				0								0		0				
September				0										0				
October November				0											0	0		
December				0	_											U	0	
total	615,265	(0)	(1)	615,266														
L0840 Relocate z-48 Underground																		
December 31, 2021 January	2,021,493	(0)	(0)	2,021,494	2,021,494	0												2,021,494
February				0			0		_									0
March April				0					0 0									0
May				0						0								0
June July				0							0	0						0
August				0										0				0
September October				0										0	0			0
November				0											Ū	0		0
December total	2,021,493	(0)	(0)) 2,021,494	-												0	0
	2,021,495	(0)	(0	2,021,494														
L0841 Construct Oakland Z-47 December 31, 2021	9,653,116	0	(0)	9,653,116	9,653,116													9,653,116
January	0		(0,	0	0,000,110	0												0
February March	0 1,560			0 1,560			0	1,5	60									0 1,560
April	1,500			0				1,5	0									0
May June				0						0	0							0
July				0							U	0						0
August				0										0				0
September October				0										0	0			0
November				0												0		0
November December total	9,654,677	0	(0)	0	.											0	0	0

DUQUESNE LIGHT COMPANY FUNDING PROJECT NUMBER 10-0034

DUQUESNE LIGHT COMPANY FUNDING PROJECT NUMBER 10-0034	4			Code														
FONDING PROJECT NOMBER 10-0034	•			Final In service	December													
		AFUDC	AFUDC		Cwip						Net of AFI							
	Total	Debt	Equity	Net CWIP	WO AFUDC	January	February	March	<u>April</u>	May	<u>June</u>	July	August	September	October	November	December	
L0853 Reconductor Z86 (overhd)																		
December 31, 2021 anuary	1 1,471,107	(0)	(0		1,471,108	0												
ebruary				()		0											
farch pril				()			(0									
lay									U	0								
une				()						0							
uly				(0							0		0				
ugust eptember					5									0				
ctober				Č	Ď									· ·	0			
ovember				(0		
ecember total	1,471,107	(0)	(0) 1,471,108													0	
	1,111,101	(0)	(0	, .,,														
2340 Construct Carson Oakland Z-47	7																	
December 31, 2021	1 1,511,045	(1)	(0) 1,511,046	1,511,046	0												
ebruary	0			,		U	0											
arch	0			(0			()									
pril lav	0)				0	0								
fay une	0									U	0							
uly	0			()						•	0						
ugust	0				2									0				
eptember October	0			(0	0			
lovember				()										3	0		
December	4 544 0	///) 4 544 044													0	
total	1,511,045	(1)	(0) 1,511,046 1,515,41 4	<u> </u>													
2341 J&L SouthsideSS Upgrade z-47	7 & Z86			(4,368	3)													
December 31, 2021	1 1,455,535	1	(0) 1,455,535	1,455,535	0												
anuary ebruary				(0	0	0											
March				Č			Ü	C)									
pril				()				0									
lay une				(0					0	0							
uly											U	0						
ugust				()									0				
eptember				(0				
October November)										0	0		
December																ŭ	0	
total	1,455,535	1	(0) 1,455,53	5													
2343 Carson SS upgrade Z47 and Z7	71																	
December 31, 2021		(0)	(0) 2,664,497														
anuary					0	0												1
ebruary larch				(0		0	C)									1
pril				()				0									1
ay				()					0	_							1
ine ily				(0						0	0						1
ugust				()							U		0				1
eptember				()									0				1
October				(0										0	0		1
ovember ecember				(0	0	1
total	2,664,496	(0)	(0														,	
2344 Forbes SS Upgrade Z86 cancell	lled																	
December 31, 2021	1 4,661	.0	0	4,66	1 4,661													
nuary	,501			()	0												
bruary				(0		0											1
arch oril				(0			(0									1
ay					5				U	0								1
,				()					Ü	0							
				(0							0		0				
ly					0									0				
ly igust																		1
uly ugust eptember				(5										0			
uly ugust ieptember iotober lovember				(0	0		
lune luly kugust keptember Jotober lovember Joecember Cancelled	4,661	0	0	(0										0	0	0	

DUQUESNE LIGHT COMPANY FUNDING PROJECT NUMBER 10-0034

DUQUESNE LIGHT COMPANY FUNDING PROJECT NUMBER 10-0034	<u>Total</u>	AFUDC <u>Debt</u>	AFUDC Equity	Code Final In service Net CWIP	December Cwip WO AFUDC	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	Net of AFUDC June July	<u>August</u>	September	<u>October</u>	<u>November</u>	<u>December</u>	<u>Total</u>
2245 Dravosburg SS Upgrade 271 Prote December 31, 2021 anuary rebruary larch ppril lay une uly uugus teptember October lovember lovember Verified November 31, 2012	0	0	0	0 0 0 0 0 0 0 0 0	0	0	0	0	0	0	0 0	·	0	0	0	0	
anuary sbruary arch pril ay une uly ugust eptember ctober ovember ecember (Verified) Total	0	0	0	0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		0	0	0	0	0	0 0	(0	0	0	0	
nuary bruary arch bril ay ne ly gust petpember ctober evember (Verified) Total	0	0	0	0 0 0 0 0 0 0 0 0 0 0	0	0	0	0	0	0	0 0	(0	0	0	0	
ecember 2021 Balance anuary ebruary arch pril lay une uly ugust eptember ctober ovember ecember (Verified) Total	0	0	0	0 0 0 0 0 0 0 0 0 0	0	0	0	0	0	0	0 0	(0	0	0	0	

DUQUESNE LIGHT COMPANY FUNDING PROJECT NUMBER 10-0034		AFUDC	AFUDC	Code Final In service	December Cwip							Net of AF	UDC						
	Total	<u>Debt</u>	Equity	Net CWIP	WO AFUDC	January	February	March	<u>Ap</u>	<u>ril</u>	May	June	<u>July</u>	August	September	October	November	December	<u>Total</u>
Total all work orders -	19,398,280 19,398,280	AFUDC Debt (2) 0 December 31,	(2)	19,398,283 0 19,398,283	o														0 0 0 0 0 0 0 0 0
			Total CWIP		0	0	0		0	0	0	0	0	(0	0	0	0	0
				January February March April May June July August September October November December	19,395,283	0	0		0	0	0	0	0	(0	0	0	0	19,395,283 0 0 0 0 0 0 0 0 0 0 0
			Total In Sen FPN 10-003		19,395,283 19,395,283	0	0		0	0	0	0	0	(0	0	0	19,395,283 19,395,283
																		Control Variance	19,398,283 (3,000)

Closed posted

FUNDING PROJECT NUMBER 11-0014					In service													
In service		Additions only (n	RWIP include	ed)	December]												
Closed Fosted/cancelled		AFUDC	AFUDC		Balance													
L0855 Construct BI-Carson 302 UG Phase 1	Charges	Debt	Equity	Net CWIP	WO AFUDC	<u>January</u>	<u>February</u>	March	<u>April</u>	May	June	<u>July</u>	August	September	October	November	December	Total
December 31, 2021	2,071,714	1 0	0	2,071,714	2,071,714													2,071,714
January	(0		0												0
February	(0			0											0
March April	(0				0	0									0
May	(0					U	0								0
June	č			0						-	0							0
July	()		0								0						0
August	C)		0									0					0
September				0										0	0			0
October November				0											U	0		0
December				0												0	0	0
Total	2,071,714	1 0	0	2,071,714														
L0857 Construct BI-Carson 302 UG Phase 2		In Service June	15, 2018															
December 31, 2021	10,604,695	5 0	1	10,604,694	10,604,694													10,604,694
January	(0		0												0
February March	(0			0											0
April	(0				0	0									0
May				0					U	0								0
June	Č			0						Ü	0							0
July	Ċ)		0								0						0
August	()		0									0					0
September				0										0				0
October November				0											0	0		0
December				0												· ·	0	0
Total	10,604,695	5 0	1	10,604,694														
L0858 Construct BI-Carson 302 UG Phase 3		In Service June	15. 2018															
December 31, 2021	5,303,603		(0)	5,303,603	5,303,603													5,303,603
January	()		0		0												0
February	(0			0											0
March	(0				0										0
April May	(0					0	0								0
June				0						U	0							0
July	Ċ)		0								0						ō
August	()		0									0					0
September				0										0				0
October November				0											0	0		0
December				0												U	0	0
Total	5,303,603	3 0	(0)														o	. "
L0859 Construct BI-Carson 302 UG Phase 4		In Committee Name	1045		i	I												
December 31, 2021	1,610,380	In Service Nov 2	0	1,610,380	1,610,380													1,610,380
January	()	· ·	0	.,2.5,000	0												0
February	(0			0											0
March	()		0				0	_									0
April May	()		0					0	0								0
June)		0						U	0							0
July	Č)		0							0	0						0
August	č)		0								-	0					0
September				0										0				0
October				0											0			0
November December				0												0	0	0
Total	1,610,380	0	0														0	U
			4E 2049															
L0860 Construct BI-Carson 302 UG Phase 5 December 31, 2021	32,538,073	In Service June 0	15, 2018	32,538,073	32,538,073													32,538,073
January)	· ·	0	,,	0												0
February	Ċ			0			0											0
March	(0				0	_									0
April	(0					0	0								0
May June	(•		0						U	0							0
July	Ċ			0							0	0						0
August	Ċ			0									0					0
September				0										0				0
October				0											0	_		0
November				0												0	0	0
December Total	32,538,073	3 0	0	32,538,073													U	. "
I Otal	52,550,073	, 0	U	32,330,073	1	l .												I.

Closed posted In service

FUNDING PROJECT NUMBER 11-0014	
In service	Additions only (no RWIP included)
Closed Posted/cancelled	

In service	Additions only (no RWIP included)			III Service	-												
Closed Posted/cancelled	01		FUDC	December Balance		Eshavas	March	A 11	Maria	l	la de c		0	0-1-1	Newson	D	Total
	Charges	<u>Debt</u>	Equity Net CWIP	WO AFUDC	January	February	March	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	August	September	October	November	December	Total
L0861 Reconfigure Z88	1 470 505	In Service June 15, 2		1 470 505													1 470 505
December 31, 2021 January	1,479,595 0	0	0 1,479,595		0												1,479,595
February	0		(0	0											0
March	0		Ċ			_	0										0
April	0		()				0									0
May	0		()					0								0
June	0		(0							0
July	0		(0	_					0
August	0		(C					0
September October			(0	0			0
November			(U	()	0
December			Č												`	0	0
Total	1,479,595	0	0 1,479,595													-	
L0883 Construct BI-Carson 302 OVHD		In Service June 15, 2	2018														
December 31, 2021	149,065		0 149,065														149,065
January February	0		(0	0											0
March	0		(U	0										0
April	0		(o l			Ü	0									0
May	0		Ċ					-	0								0
June	0		Ċ							0							0
July	0		(0						0
August	0		(0)				0
September	0		(0				0
October			(0			0
November			((0	0
December Total	149,065	0	0 149,065)												U	U
	143,003			_													
L0937 Recon Z-71 December 31, 2021	2,113,455	In Service May 2018	0 2,113,455	2,113,455													2,113,455
January	2,113,433		0 2,113,430		0												2,113,433
February	0		Č			0											0
March	0						0										0
April	0		(0									0
May	0		(0								0
June	0)						0							0
July	0		(0						0
August September	0		(C	0				0
October			(U	0			0
November			Č											Ü	()	ő
December			()												0	0
Total	2,113,455	0	0 2,113,455	5													
S2411 BI SS install 345kv Breaker #334	<u>In S</u>	Service June 15, 2018															
December 31, 2021	1,418,307	0	0 1,418,307														1,418,307
January	0		(0												0
February March	0		(0	0										0
April	0		(U	0									0
May	0		(U	0								0
June	ő		Č						ŭ	0							ő
July	0		()							0						0
August	0		()								C)				0
September)									0				0
October			(0	(0
November December			((0	0
Total	1,418,307	0	0 1,418,307													0	Ü
20110 T		In Complex Contembr	- 00, 0040													Į.	
S2412 Tecumsa Pump upgrade equipt December 31, 2021	1,009,804	In Service September	0 1,009,804	1,009,804													1,009,804
January	1,005,004	v	0 1,003,00-		0												1,005,004
February	0		Ċ	5		0											ő
March	0		()			0										0
April	0		(0									0
May	0		(0								0
June	0)						0							0
July	0		(0						0
August	0		(C	0				0
September October													U	0			0
November														U	()	0
December			()											,	0	ő
Total	1,009,804	0	0 1,009,804	1													
				I													

Cancelled

Closed posted

DUQUESNE LIGHT COMPANY FUNDING PROJECT NUMBER 11-0014					Closed posted In service													
In service		Additions only (no RWIP inclu	uded)		1												
Closed Posted/cancelled	Charges	AFUDC <u>Debt</u>	AFUDC Equity	Net CWIP	December Balance WO AFUDC	<u>January</u>	February	March	<u>April</u>	May	<u>June</u>	July	August	September	October	November	December	<u>Total</u>
S2413 CarsonSS upgrade Equipment		In Service June																
December 31, 2021	6,772,587	0		0 6,772,587	6,772,587													6,772,587
January	0			0	-, ,	0												0
February	0			0			0											0
March	0			0				0										0
April May	0			0					0	0								0
June	0			0						U	0							0
July	ō			Ö							-	0						0
August	0			0									0					0
September	0			0										0	_			0
October November				0											0	0		0
December				0												U		0
Total	6,772,587	0		0 6,772,587														· ·
S2415 Arsenal SS Upgrade Ckt 307 equipm	ent	In Service Apr																
December 31, 2021 January	157,274 0	0		0 157,274 0	157,274	0												157,274 0
February	0			0		0	0											0
March	0			0			U	0										0
April	0			0				_	0									0
May	0			0						0								0
June	0			0							0	^						0
July August	0			0								0	0					0
September	U			0									U	0				0
October				0										Ü	0			0
November				0												0		0
December Total	157,274	0		0 157,274													0	0
S2416 Dravosburg Swyd upgrade Z71		In Service Apr																
December 31, 2021	352,001	0		0 352,001	352,001													352,001
January	0			0		0												0
February March	0			0			0	0										0
April	0			0				0	0									0
May	ō			0						0								0
June	0			0							0							0
July	0			0								0	_					0
August	0			0									0					0
September October				0										0	0			0
November				0											0	0		0
December				0													0	0
Total	352,001	0		0 352,001														
S2417 Bettis SS Upgrade Z-88 protection	22.072	In Service Apr	2015	0 22.072	22.072													0
December 31, 2021 January	32,072 0	0		0 32,072	32,072	0												32,072 0
February	0			0			0											0
March	0			0				0										0
April	0			0					0									0
May	0			0						0	0							0
June July	0			0							0	0						0
August	0			0								U	0					0
September	Ü			0									·	0				0
October				0											0			0
November				0												0		0
December Total	32,072	0		0 32,072													0	
i otal	32,072	0		0 32,072														
L0879 Construct BI-Carson 302 UG phase 2 December 31, 2021	CANCELLED 0	0		0 0	0													
January	0			0		0												
February	ō			0			0											
March	0			0				0										
April May	0			0					0									
June	0			0							0							
July	0			0							· ·	0						
August	ō			0								ŭ	0					
September	0			0										0				
October	0			0											0			
November December	0			0												0	0	
Cancelled	- 0	0		0 0													U	

DUQUESNE LIGHT COMPANY FUNDING PROJECT NUMBER 11-0014

Closed posted In service

Additions only (no RWIP included)

Closed Posted/cancelled		riaditions only (i		,	December	1												
orschaft detschaftsmen	Charges	AFUDC <u>Debt</u>	AFUDC <u>Equity</u>	Net CWIP	Balance WO AFUDC	<u>January</u>	February	March	<u>April</u>	May	<u>June</u>	July	August	September	October	November	December	<u>Total</u>
L0962 Reconfigure Arsenal-Carson 307 OH	l In S	Service June 15, 2	2018															0
December 31, 2021	46,429			0 46,429	46,429													46,429
January	0			0 10,120	10,120	0												0
February	0			0			0											ő
							U											0
March	0			0				0										0
April	0			0					0									0
May	0			0						0								0
June	0			0							0							0
July	0			0								0						0
August	0			0									0					0
September	(0))		(0)										(0)				(0)
October	(-/			o o										(-/	0			O
November				ő											·	0		o o
December				0												•	0	ŭ
December	40.400	0															U	
69	46,429	U		0 46,429														
416242 - BI - PMH Switchgear and Ductbank		Repointed to FP	N 13-0024 (AL															
December 31, 2021	(0)) 0	(0) (0)	(0)													
January			,	0	1	0												
February				0			0											
March				0				0										
April				0					0									
May				0					·	0								
June				0						· ·	0							
											U	0						
July				0								U						
August				0									0					
September				0										0				
October				0											0			
November				0												0		
December				0													0	
	(0)) 0	(0) (0)														
S3215 Carson SS-Install Access Road	Removed to h	pe repointed in AP	PDII 2018															0
December 31, 2021	0			0 0	0													0
January	· ·			0	·	0												ő
- Sanuary				0		U	0											0
February				Ü			U											
March				0				0										0
April				0					0									0
May				0						0								0
June				0							0							0
July				0								0						0
August				0									0					0
September				0										0				0
October				ō										-	0			o o
November				ŏ											•	0		ň
December				0												U	0	٥
December	0	0		0 0													0	
S3309 Tecumseh SS - Station Security	Removed to b	pe repointed in AP	RIL 2018															0
December 31, 2021				0	0													0
January				0		0												0
February				0	1	1	0											0
March				ō	1	1	-	0										ō
April				0	1			3	0									0
May				0	1				3	0								0
				0						U	0							0
June					1	1					U	_						
July				0								0	_					0
August				0	1	1							0					0
September				0										0				0
October				0	1	1									0			0
November				0	1											0		0
December				0	. [0	
	0	0		0 0	1	1												
					1													

DUQUESNE LIGHT COMPANY Closed posted **FUNDING PROJECT NUMBER 11-0014** In service Additions only (no RWIP included) December AFUDC AFUDC Balance September October November December Charges Debt Equity Net CWIP WO AFUDC January February March May June July Total April August Placeholder for new work order December 31, 2021 January February March April May June July August 0 0 0 0 0 September October November 0 December Placeholder for new work order December 31, 2021 (20,982) January February March April May June July 0 0 August September 0 0 October November 0 December (20,982) Total AFUDC Debt AFUDC Equity Net CWIP Total all work orders Allowable Dec 2005 AFUDC Total allowable basis 65,659,053 65,638,070 (0) (0) January February March April May June July August September October November December Total (0) 0 0 0 0 0 0 0 0 0 (0) Dec 31 in service balance 65,638,070 65,638,070 January 0 0 February March *Update formula to include any new projects "in service" April May June July August September October November 65,638,070 December Total In service 2022 65,638,070 Total FPN 65,638,070 65,638,070 Control 65,638,070 (0)

Variance

Duquesne Light Company Summary of 2023 Transmission Plant Balances by Month Beaver Valley Deactivation Transmission Project

A CWIP to date

At December 31, 2022 7,260

B Plant in Service to Date

At December 31, 2022 23,039,375

C1	CWIP without AFUDC (1)	Monthly Actual	Cumulative
	December 31 2022	7,260	
	January	-	7,260
	February	-	7,260
	March	-	7,260
	April	-	7,260
	May	-	7,261
	June	-	7,261
	July	-	7,261
	August	-	7,261
	September	-	7,261
	October	-	7,261
	November	9	7,270
	December 31, 2023	-	7,270

C2	Plant in Service (1)	Monthly Actual	Cumulative
	December 31, 2022	23,039,375	23,039,375
	January	0	23,039,375
	February	(1)	23,039,374
	March	0	23,039,374
	April	0	23,039,374
	May	(1,434)	23,037,940
	June	0	23,037,940
	July	0	23,037,940
	August	-	23,037,940
	September	-	23,037,940
	October	0	23,037,940
	November	76	23,038,016
	December 31, 2023	0	23,038,016

⁽¹⁾ Portions of the Beaver Valley Deactivation project are no longer included in the PJM RTEP as baseline upgrades and have been cancelled per the 9/23/21 PJM Notification of Designation of Construction Responsibility letter. The financial data in this file is reflective of the Company's actual general ledger activity. For presentation purposes within the FERC Formula rate filing, the Company has stopped reflecting monthly incentive CWIP beyond the cancellation date.

Duquesne Light Company Cumulative Summary of 2022 "Other" Transmission Projects by Month

	Beginning Balance	Capital Expenditures	Transfers To in service	Ending CWIP
CWIP December 31, 2022		•		7,260
January	7,260	-	0	7,260
February	7,260	(1)	(1)	7,260
March	7,260	-	0	7,260
April	7,260	-	0	7,260
May	7,260	(1,434)	(1,434)	7,260
June	7,260	-	0	7,260
July	7,260	-	0	7,260
August	7,260	-	-	7,260
September	7,260	-	-	7,260
October	7,260	-	0	7,260
November	7,260	85	76	7,269
December 31, 2023	7,269	-	0	7,269
Total		(1,350)	(1,359)	

	Beginning Balance	Transfers From CWIP	Retirements	Ending Plant In Service
Plant in service December 31, 2022				23,039,375
January	23,039,375	0	0	23,039,375
February	23,039,375	(1)	0	23,039,374
March	23,039,374	0	0	23,039,374
April	23,039,374	0	0	23,039,374
May	23,039,374	(1,434)	0	23,037,940
June	23,037,940	0	0	23,037,940
July	23,037,940	0	0	23,037,940
August	23,037,940	0	0	23,037,940
September	23,037,940	0	0	23,037,940
October	23,037,940	0	0	23,037,940
November	23,037,940	76	0	23,038,016
December 31, 2023	23,038,016	0	0	23,038,016
Total	_	(1,359)	0	

18-0037 BV Deactivation Transmission Project								2023 Spend							
	Total Project 2022	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	2023 YTD Spend	Total Project 2023
L1410 : Elrama-Wilson Z-11-Rearr. and Estab CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Inservice 6/2020 CP 10/2021	6,622,282 (2) 0	Jan	reb	mai	Арі	мау	Jun	Jui	Aug	Зер	OCI	NOV	Dec	0 0 0	6,622,713 (2)
L1411 : Elrama-Wilson Z-17-Recon & Estab CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Inservice 6/2020 Transfer from 766433	6,269,236 0 0													0 0 0	6,273,122 0 0
L1412: Dravosburg-Eirama Z-75-Rec.&Estab CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Inservice 12/2020 Completed	8,948,465 0 0													0 0 0	8,949,267 0 0
L1413 : Dravosburg-West Mifflin Z-73-Recond CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Open	48,209 0 0													0 0 0	48,209 0 0
L1415 : Eirama-Mitchell Z-111-Rec.&Establis CWIP Balance w AFUDC AFUDC Debt AFUDC Equily Inservice 6/2020 Completed	475,928 0 0	0	(0)											(0) 0 0	475,928 0 0
S3786 : Elrama SS-New Substation CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Open	105,348 0 0													0 0 0	110,860 0 0
53787 : Elrama SS-Establish Wilson Z-11 CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Open	0 0 0													0 0 0	0 0 0
53789 : Elrama SS-Establish Wilson Z-17 CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Open	0 0 0													0 0 0	933 0 0
S3792 : Elrama SS-Est-Rte 51 Z-12 (AP Tie) CWIP Balance w AFUDC AFUDC Debt AFUDC Equily Open	0 0 0													0 0 0	0 0 0
53794 : Dravosburg SS-Establish Elrama Z-75 CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Open	83,643 0 0	0												0 0 0	92,483 0 0
S3795 : Dravosburg SS-Upgrade Elwyn 2-70 CWIP Balance w AFUDC AFUDC Debt AFUDC Equily Transfer to 767734	30,040 0 0	0												0 0 0	25,156 0 0

18-0037 BV Deactivation Transmission Project	Г							2023 Spend							
	Total Project 2022	Jan	Feb	Mar	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Dec	2023 YTD Spend	Total Project 2023
S3796 : W. Mifflin SS-USS Irwin Works 2-94 CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Open	4,299 0 0	0	(1)						0					(1) 0 0	4,042 0 0
S3797: Wison Substation-Eirama Z-11 CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Open	246 0 0													0 0 0	246 0 0
S3798: Wison Substation-Elrama Z-17 CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Open	0 0 0													0 0 0	0 0 0
766433: Elrama - Wilson Z-17 Reconductor (L CWIP Balance w AFUDC AFUDC Debt AFUDC Equily Transfer to L1411	124,777 (0) 0	0												0 0 0	117,414 (0) 0
766437: Dravosburg-Eirama Z-75 Reconductor CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Inservice 6/2020 Completed	(30,412) 0 0													0 0 0	(30,412) 0 0
767731: Dravosburg SS-Elrama Z75 Breaker CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Cancelled	(0) 0 0													0 0 0	(0) 0 0
767734: Dravosburg SS-Elwyn Z70 Breaker CWIP Balance w AFUDC AFUDC Debt AFUDC Equily Inservice 4/2021 CP 9/2021	814,732 0 0													0 0 0	814,732 0 0
767743: West Mifflin SS USS Irvin Works Z- CWIP Balance w AFUDC AFUDC Debt AFUDC Equily Inservice 10/2021	546,275 0 0								(0)			85		85 0 0	683,677 0 0
767820: Elrama - Wilson Z11 Reconductor (L CWIP Balance w AFUDC AFUDC Debt AFUDC Equily Transfer to L1410	(3,961) 0 0													0 0 0	(10,034) 0 0
767822: EIrama-Wilson Z-17 CWIP Balance w AFUDC AFUDC Debt AFUDC Equily Inservice 8/2020	5,657 0 0													0 0 0	5,533 0 0
767828: Elrama-DEEP T-Punchlist-Z-11 CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Inservice 10/2020	69,799 0 0													0 0 0	110,147 0 0
767837: Etrama SS-New SS Etrama CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Inservice 8/2020 CP	0 0 0													0 0 0	0 0 0

18-0037 BV Deactivation Transmission Project								2023 Spend							
	Total Project 2022	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	2023 YTD Spend	Total Project 2023
779340: Dravosburg-Wilson Z-13, Z-73 CWIP Balance w AFUDC AFUDC Debt	0													0	0 0 0
AFUDC Equity Cancelled	0													0	0
788594: Dravosburg SS-Logans Ferry Z78 CWIP Balance w AFUDC	557,399					(1,434)								(1,434)	571,200
AFUDC Debt AFUDC Equity Inservice 12/2020	0													0 0 0	0
800288: Settings Changes, Z-70 Brkr Replace CWIP Balance w AFUDC	0													0	0
AFUDC Debt AFUDC Equity transfer to 767734	0													0 0 0	0
2018 CWIP Balance w AFUDC AFUDC Debt	178,133 361														
AFUDC Equity 2018 CWIP Balance wo AFUDC 2018 Inservice	704 177,068														
	0,503,669														
AFUDC Debt AFUDC Equity	361 703														
	0,502,605														
2020 CWIP Balance w AFUDC 1: AFUDC Debt	5,951,024 (723)														
	(1,406) 5,953,153 2,565,722														
2021 CWIP Balance w AFUDC 2 AFUDC Debt	2,978,369 (2)														
AFUDC Equity 2021 CWIP Balance wo AFUDC 2 2021 Inservice	0 2,978,371 0														
2022 CWIP Balance w AFUDC AFUDC Debt	24,671,963 (2)													0	24,865,217 (2)
AFUDC Equity 2022 CWIP Balance wo AFUDC 2022 Inservice	0 24,671,965													0	0 24,865,219
Total Beaver Valley Deactivation Transmission Project 2023 CWIP Balance w AFUDC AFUDC Debt		0	(1) 0	0	0	(1,434) 0	0	0	0	0	0	85 0	0	(1,351) 0	(2,701) 0
AFUDC Equity 2023 CWIP Balance wo AFUDC 2023 Inservice		0		0	0	0 (1,434)	0	0	0	0	0	0 85	0	0 (1,351)	0 (2,701)
Carve Out: PJM Project B3015.2 (WO's 766433, 767822, L1411, 2022 CWIP Balance w AFUDC	1,056,276	0	0	0	0	0	0	0	0	0	0	0	0	0	1,056,276
AFUDC Debt AFUDC Equity 2022 CWIP Balance wo AFUDC 2022 Inservice	(19) (38) 1,056,333		0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	(19) (38) 1,056,333

18-0037 BV Deactivation Transmission Project

18-0037 BV Deactivation Transmission Project								2023 Inservice							╗
	Total Project Inservice 2022	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	2023 YTD Inservice	Total Project Inservice 2023
L1410 : Elrama-Wilson Z-11-Rearr. and Estab CWIP Balance w AFUDC AFUDC Debt AFUDC Equily Inservice 6/2020 CP 10/2021	6,571,421				·	,									0 6,571,421
L1411 : Elrama-Wilson Z-17-Recon & Estab CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Inservice 6/2020 Transfer from 766433	5,333,055														5,333,055
L1412: Dravosburg-Eirama Z-75-Rec.&Estab CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Inservice 12/2020 Completed	8,798,644														3,798,644
L1413 : Dravosburg-West Mifflin Z-73-Recond CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Open	0														0 0
L1415 : Elrama-Mitchell Z-111-Rec.&Establis CWIP Balance w AFUDC AFUDC Debt AFUDC Equily Inservice 6/2020 Completed	428,648			(1)										(L) 428,647
S3786 : Elrama SS-New Substation CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Open	0			(1)						0				(1) (1)
\$3787 : Elrama \$S-Establish Wilson Z-11 CWIP Balance w AFUDC AFUDC Debt AFUDC Equily Open	0														0
\$3789 : Eirama SS-Establish Wilson Z-17 CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Open	0														0
\$3792 : Elrama SS-Est.Rte 51 Z-12 (APTie) CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Open	0														0
\$3794 : Dravosburg \$5-Establish Elrama Z-75 CWIP Balance w AFUDC AFUDC Debt AFUDC Equily Open	(44))) (44)
\$3795 : Dravosburg SS-Upgrade Elwyn 2-70 CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Transfer to 767734	0														0

18-0037 BV Deactivation Transmission Project

18-0037 BV Deactivation Transmission Project								2023 Inservice							I
	Total Project Inservice 2022	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	2023 YTD Inservice	Total Project Inservice 2023
\$3796 : W. Mifflin SS-USS Irwin Works Z-94 CWIP Balance w AFUDC AFUDC Debt AFUDC Equily Open	1													C	1
S3797: Wison Substation-Elrama Z-11 CWIP Balance w AFUDC AFUDC Debt															
AFUDC Equity Open	0													c	0
S3798: Wison Substation-Eirama Z-17 CWIP Balance w AFUDC AFUDC Debt AFUDC Equity															
Open 766433: Eirama - Wilson Z-17 Reconductor (L	0													C	0
CWIP Balance w AFUDC AFUDC Debt AFUDC Equity															
Transfer to L1411 766437: Dravosburg-Elrama Z-75 Reconductor CWIP Balance w AFUDC	(0													C	(0)
AFUDC Debt AFUDC Equity Inservice 6/2020 Completed	0													C	0
767731: Dravosburg SS-EIrama Z75 Breaker CWIP Balance w AFUDC AFUDC Debt															
AFUDC Equity Cancelled	0													C	0
767734: Dravosburg SS-Elwyn Z70 Breaker CWIP Balance w AFUDC AFUDC Debt AFUDC Equity															
Inservice 4/2021 CP 9/2021	814,732													C	814,732
767743: West Mifflin SS USS Irvin Works Z- CWIP Balance w AFUDC AFUDC Debt AFUDC Equity															
Inservice 10/2021	525,486									(0)			76	76	525,562
767820: Elrama - Wilson Z11 Reconductor (L CWIP Balance w AFUDC AFUDC Debt AFUDC Equity															
Transfer to L1410 767822: Elrama-Wilson Z-17	(0													C	(0)
CWIP Balance w AFUDC AFUDC Debt AFUDC Equity															
Inservice 8/2020 767828: Eirama-DEEP T-Punchlist-Z-11	5,657													C	5,657
CWIP Balance w AFUDC AFUDC Debt AFUDC Equity															
Inservice 10/2020 767837: Elrama SS-New SS Elrama CWIP Balance w AFUDC	58,373													C	58,373
AFUDC Debt AFUDC Equity Inservice 8/2020 CP	0													c	0

18-0037 BV Deactivation Transmission Project

10 0007 DT Dedoutation Transmission Troject								2023 Inservice							Ī
	Total Project Inservice 2022	Jan	Feb	Mar	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Dec	2023 YTD Inservice	Total Project Inservice 2023
779340: Dravosburg-Wilson Z-13, Z-73 CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Cancelled	0													0	0
788594: Dravosburg SS-Logans Ferry Z78 CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Inservice 12/2020	503,401						(1,434)							(1,434)	501,967
800288: Settings Changes, Z-70 Brkr Replace CWIP Balance w AFUDC AFUDC Debt AFUDC Equity transfer to 767734	0													0	0
2018 CWIP Balance w AFUDC AFUDC Debt AFUDC Equity 2018 CWIP Balance wo AFUDC 2018 Inservice															
2019 CWIP Balance w AFUDC AFUDC Debt AFUDC Equity 2019 CWIP Balance wo AFUDC 2019 Inservice															
2020 CWIP Balance w AFUDC AFUDC Debt AFUDC Equity 2020 CWIP Balance wo AFUDC 2020 Inservice															
2021 CWIP Balance w AFUDC AFUDC Debt AFUDC Equity 2021 CWIP Balance wo AFUDC 2021 Inservice															
2022 CWIP Balance w AFUDC AFUDC Debt AFUDC Equity 2022 CWIP Balance wo AFUDC 2022 Inservice	23,039,375													(1,360)	23,038,014
Total Beaver Valley Deactivation Transmission Proje 2023 CWIP Balance w AFUDC AFUDC Debt AFUDC Equity 2023 CWIP Balance wo AFUDC 2023 Inservice			0	(2)	0	0	(1,434)	0	0	0	0	0	76	0 (1,360)	23,038,014
Carve Out: PJM Project B3015.2 (WO's 766433, 767822, L1/ 2022 CWIP Balance w AFUDC AFUDC Debt			-	(- /	-	,	(-land)	Ü	Č	Ü	Š			- (1,000)	20,000,014
AFUDC Equity 2022 CWIP Balance wo AFUDC 2022 Inservice	5,338,712		0	0	0	0	0	0	0	0	0	0	0	0 0	5,338,712

Duquesne Light Company

Cumulative Summary of 2023 "Other" Transmission Projects by Month Summary of 2023 Transmission Plant Balances by Month

Α	CWIP to date			
CWIP	Di At December 31, 2022	517,534		517,534
В	Plant in Service to Date			
	At December 31, 2022	8,297,049		
			i	
C1	CWIP without AFUDC (1)	Monthly Actual	Cumulative	
	December 31 2022	517,534		
	January	(0)	517,534	
	February	(1,976)	515,558	
	March	0	515,558	
	April	0	515,558	
	May	5,935	521,493	
	June	0	521,493	
	July	(140,750)	380,743	
	August	7,085	387,828	
	September	(389,466)	(1,638)	8,297,049
	October	0	(1,638)	
	November	0	(1,638)	
	December 31, 2023	(2)	(1,640)	
		_	1	
C2	Plant in Service (1)	Monthly Actual	Cumulative	
	December 31, 2022	7,899,672	8,297,049	
	January - ·	0	8,297,049	
	February	2,083	8,299,132	
	March	0	8,299,132	
_	April	0	8,299,132	
Decem	nb May	(7,794)	8,291,338	
	June	0	8,291,338	
	July	140,750	8,432,088	
	August	(7,085)	8,425,003	
	September	390,515	8,815,518	
	October	0	8,815,518	
	November	0	8,815,518	
	December 31, 2023	0	8,815,518	

⁽¹⁾ Portions of the Dravosburg-Elrama Expansion project are no longer included in the PJM RTEP as baseline upgrades and have been cancelled per the 9/23/21 PJM Notification of Designation of Construction Responsibility letter. The financial data in this file is reflective of the Company's actual general ledger activity. For presentation purposes within the FERC Formula rate filing, the Company has stopped reflecting monthly incentive CWIP beyond the cancellation date.

Duquesne Light Company Cumulative Summary of 2023 "Other" Transmission Projects by Month

	Beginning	Capital	Transfers	Ending
	Balance	Expenditures	To in service	CWIP
CWIP December 31, 2022				517,534
January	517,534	0	0	517,534
February	517,534	107	2,083	515,558
March	515,558	0	0	515,558
April	515,558	0	0	515,558
May	515,558	(1,859)	(7,794)	521,493
June	521,493	0	0	521,493
July	521,493	0	140,750	380,743
August	380,743	0	(7,085)	387,828
September	387,828	1,049	390,515	(1,638)
October	(1,638)	0	0	(1,638)
November	(1,638)	0	0	(1,638)
December 31, 2023	(1,638)	(2)	0	(1,640)
Total		(705)	518,469	

	Beginning	Transfers		Ending
	Balance	From CWIP	Retirements	Plant In Service
Plant in service December 31, 2022				8,297,049
January	8,297,049	0	0	8,297,049
February	8,297,049	2,083	0	8,299,132
March	8,299,132	0	0	8,299,132
April	8,299,132	0	0	8,299,132
May	8,299,132	(7,794)	0	8,291,338
June	8,291,338	0	0	8,291,338
July	8,291,338	140,750	0	8,432,088
August	8,432,088	(7,085)	0	8,425,003
September	8,425,003	390,515	0	8,815,518
October	8,815,518	0	0	8,815,518
November	8,815,518	0	0	8,815,518
December 31, 2023	8,815,518	0	0	8,815,518
Total		518,469	0	

Cumulative Summary of 2023 "Other" Transmission Project Manager: Ben Dwulit L1414: Dravosburg-West Mifflin Z-73-Recond CWIP Balance w AFUDC															
								2023 Spend						_	
	Total 2022 Spend	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total 2023 Spend	Total Project Spend
	0													0	0
CWIP December 31, 2022	0													0	0
AFUDC Equity	0													0	0
Open	0													0	0
															0
															0
L1434 : Elrama Trm.Line-DravWilson Z-72	0													0	0
CWIP Balance w AFUDC	(5,935)													0	(5,935)
AFUDC Debt	0													0	0
AFUDC Equity	0													0	(0)
Open	0													0	0
															0
.1448 : USS Clairt-Piney Fork Z16-Line Wor	0													0	0
December 31, 2023	0													0	(0)
AFUDC Debt	o o													0	0
AFUDC Equity	0													0	(0)
Open Control of the C	0													0	(0)
per	U													U	0
														_	
Plant in service December 31, 2022	0													0	0
CWIP Balance w AFUDC	(0)													0	0
AFUDC Debt															0
AFUDC Equity															(0)
Open															0
															0
3972 : West Mifflin SS-EstabZ-13 Bkr.#84															0
WIP Balance w AFUDC	11,306		(571)											(571)	243,311
	11,306		(5/1)											(5/1)	
FUDC Debt															0
AFUDC Equity															0
nservice 12/2020															0
															0
December 31, 2023															0
WIP Balance w AFUDC	(153,388)		(119,316)						58,243					(61,073)	142,986
FUDC Debt															0
FUDC Equity															0
pen															0
pen															0
2074 - 141-14 14777 - CC F-1 T'- D1 - 4 B D															
3974 : West Mifflin SS-Est.TieBkr 1&Protec	(40.0(**		0.45						/m						0
WIP Balance w AFUDC	(13,946)		9,164						(7,085)					2,079	13,946
FUDC Debt															0
FUDC Equity															0
tpen .															0
															0
975: West Mifflin SS-Est.TieBkr 2&Protec															0
VIP Balance w AFUDC															0
UDC Debt															0
FUDC Equity															0
pen															0
															0
976 : Wilson SS-Est Bus Tie Bkr1 & Prot															0
VIP Balance w AFUDC															0
FUDC Debt															0
FUDC Equity															0
pen pen															U
															0
															0

DUQUESNE LIGHT COMPANY Cumulative Summary of 2023 "Other" Transmissi	on Projects by Month														
Project Manager: Ben Dwulit								2023 Spend						_	
S3978 : Dravosburg SS-Upd Wilson Z72 Prot CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Open	Total 2022 Spend	Jan	Feb	Mar	Apr	May	Jun	Jul	рия	Sep	Oct	Nov	Dec	Total 2023 Spend	Total Project Spend 0 0 0 0 0
S3979: Dravosburg SS-Upd Wilson Z73 Prot CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Inservice 12/2020															0 110,623 0 0
S3980:: Dravosburg SS-Upd West Mifflin Z79 Prot CWIP Balance w AFUDC AFUDC Debit AFUDC Equity In service 2/2021	(173,907)													0	0 140,705 0 0
S3981:: Dravosburg SS-Upd West Mifflin Z79 Prot CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Open	(89,409)								(91,581)					(91,581)	0 81,566 0 0
S3982 : West Mifflin SS-Upg Dravosburg Z-73 CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Inservice 12/2020	32,572		(31,063)											(31,063)	0 145,434 0 0
S3983 : West Mifflin SS-Upg Dravosburg Z-74 CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Inservice 12/2020	(45,779)		82,796											82,796	0 356,980 0 0
S3984 : Wilson SS Upgrade West Mifflin Z-13 Protec CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Open	36,112		0			(970)								(970)	0 (970) 0 0
S3985 : Wilson SS Upgrade West Mifflin Z-14 Protec CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Open															0
S3986 : USSX Clairton CST Upgr Z-16 Protec CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Open															0
S4053 : Dravosburg SS Z-87 Breaker CT's CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Transfer fo 767742															0

DUQUESNE LIGHT COMPANY Cumulative Summary of 2023 "Other" Transmi	ssion Projects by Month							2023 Spend						=	
Project Manager: Ben Dwulit	Total 2022 Spend	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total 2023 Spend	Total Project Spend
767737: Dravosburg SS-West Mifflin Z-73 CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Inservice 12/2020	(1)													0	0 115,675 0 0
767739: Dravosburg SS-West Mifflin Z74 CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Inservice 2/2021	173,875													0	51,418 0 0
767740 : Dravosbursburg SS-#1,#2,#3,#4 138 CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Inservice 11/2021	83,750								91,581					91,581	0 614,302 0 0
767742 : Dravosbur - 287 Breaker CT's CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Inservice 10/2019 CP															0 0 186,482 0 0 0
767746: West Mifflin SS-Wilson 2-13 CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Inservice 12/2020	9,278					(889)								(889)	446,428 0 0
767748: West Mifflin SS-Wilson Z-14 CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Inservice 10/2021	230,238		61,073						(58,243)					2,830	0
767749: West Mifflin SS Install #3 CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Cancelled transferred to 767749															0 (0) 0
767750: West Mifflin SS-Dravosburg Z-73 CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Inservice 12/2020															72,533 0 0
767751: West Mifflin SS Dravosburg Breaker CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Inservice 2/2021	2,042									1,049				1,049	0 234,265 0 0
767756: West Mifflin SS-Establish #3 bus CWIP Batance w AFUDC AFUDC Debt AFUDC Equity Open	11,899		(1,976)						7,085				(5	5,107	254,471 0 0 0
767838: Elrama SS-New SS DEEP CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Cancelled transferred to 794186															0 (0) 0

DUQUESNE LIGHT COMPANY Cumulative Summary of 2023 "Other" Transmissio	n Projects by Month														
Project Manager: Ben Dwulit								2023 Spend						-	
794188: Elrama SS New SS DEEP CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Inservice 8/2020	Total 2022 Spend	Jan	Feb	Mar	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total 2023 Spend	Total Project Spend 0 0 0 0 0
875836: Dravosburg Z73 CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Open	9,393													0	0 0
875837: Dravosburg Z74 CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Open															0 73,150 0 0
893666: Pianning Transmission Capital CWIP Balance w AFUDC AFUDC Debt AFUDC Equity Open	73,378 1,313 2,845 0													0 0 0	0
2018 CWIP Belance w AFUDC AFUDC Debt AFUDC Equity 2018 CWIP Belance wo AFUDC 2018 Inservice															0 0 0
2019 CWIP Balance w AFUDC AFUDC Debt AFUDC Equity 2019 CWIP Balance wo AFUDC 2019 Inservice															0
2020 CWIP Belance w AFUDC AFUDC Debt AFUDC Equity 2020 CWIP Belance wo AFUDC 2020 Inservice															0 0 0
2021 CWIP Balance w AFUDC AFUDC Debt AFUDC Equity 2021 CWIP Balance wo AFUDC 2021 Inservice															0 0 0 0 0
Total 19-0337 Drawceburg-Elrama Expansion Project 202 CWP Balance w APUDC APUDC Debt APUDC Equity 2022 CWP Balance wo AFUDC 2022 Westvice	191,481 1,313 2,845 187,323	0 0 0	107 0 0 107	0 0 0	0 0 0	(1,859) 0 0 (1,859)	0 0 0	0 0 0	(0) 0 0 (0)	1,049 0 0 1,049	0 0 0	0 0 0	(2) 0 0 (2)	0	3,672,059 0 3,672,059 0 3,672,059
Carve Out: PJM Project 83012.2 (WO's 794186, \$3970) 2022 CWIP Balance w AFUDC AFUDC Debt AFUDC Equity 2022 CWIP Balance wo AFUDC	(O) O O (O)	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0	0 0 0		0 (0)

nulative Summary of 2023 "Other" Transmission Pr ject Manager: Ben Dwulit	2022 YTD						2023 In	service						_	
	2022 YTD Inservice	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	2023 YTD Inservice	Total Project Inservice
14 : Dravosburg-West Mifflin Z-73-Recond															
IP Balance w AFUDC															
P December 31, 2022															
IDC Equity															
en .	0													0	0
	-													-	•
84 : Elrama Trm.Line-DravWilson Z-72															
IP Balance w AFUDC															
DC Debt															
DC Equity															
1	0					(5,935)								(5,935)	(5,935)
48 : USS Clairt-Piney Fork Z16-Line Wor															
ember 31, 2023															
DC Debt															
C Equity															
	0													0	0
t in service December 31, 2022															
P Balance w AFUDC															
DC Debt															
DC Equity															
oc Equity	(C)													0	400
	(0)													0	(0)
72 : West Mifflin SS-EstabZ-13 Bkr.#84															
P Balance w AFUDC															
DC Debt															
C Equity															
ce 12/2020	33,084		(571)											(571)	276,395
nber 31, 2023															
IP Balance w AFUDC															
Debt															
Equity															
	61,073		(119,316)						58,243					(61,073)	0
	01,070		(115,510)						50,245					(01,070)	
4 : West Mifflin SS-Est.TieBkr 1&Protec P Balance w AFUDC															
Debt															
Equity															
	(2,079)		9,164						(7,085)					2,079	0
: West Mifflin SS-Est.TieBkr 2&Protec															
Balance w AFUDC															
Debt															
Equity															
-query	0													0	0
	Ü													0	U
: Wilson SS-Est Bus Tie Bkr1 & Prot Balance w AFUDC															
Debt															
Equity	0														
														0	(

Cumulative Summary of 2023 "Other" Transmission F Project Manager: Ben Dwulit							2023	Inservice						1	
	2022 YTD	Jan	Feb	Mar	Apr	May	Jun	Jul		Sep	Oct	Nov	Dec	2023 YTD Inservice	Total Business Income
S3978 : Dravosburg SS-Upd Wilson Z72 Prot	Inservice	Jan	reb	mar	Apr	may	Jun	Jui	Aug	Sep	Oct	NOV	Dec	2023 TTD Inservice	Total Project Inservice
CWIP Balance w AFUDC															
AFUDC Debt															
AFUDC Equity															
Open	0													0	0
S3979 : Dravosburg SS-Upd Wilson Z73 Prot															
CWIP Balance w AFUDC															
AFUDC Debt															
AFUDC Equity															
Inservice 12/2020	(0)													0	111,696
S3980:: Dravosburg SS-Upd West Mifflin Z79 Prot															
CWIP Balance w AFUDC															
AFUDC Debt															
AFUDC Equity															
In service 2/2021	(140,705)													0	0
S3981:: Dravosburg SS-Upd West Mifflin Z79 Prot CWIP Balance w AFUDC															
AFUDC Debt															
AFUDC Equity															
Open	91,581								(91,581)					(91,581)	0
S3982 : West Mifflin SS-Upg Dravosburg Z-73															
CWIP Balance w AFUDC															
AFUDC Debt															
AFUDC Equity															
Inservice 12/2020	10,794		(31,063)											(31,063)	156,228
S3983 : West Mifflin SS-Upg Dravosburg Z-74															
CWIP Balance w AFUDC															
AFUDC Debt															
AFUDC Equity															
Inservice 12/2020	(45,779)		82,796			(970)								81,826	310,231
S3984 : Wilson SS Upgrade West Mifflin Z-13 Protec															
CWIP Balance w AFUDC															
AFUDC Debt															
AFUDC Equity															
Open	36,112													0	36,112
S3985 : Wilson SS Upgrade West Mifflin Z-14 Protec															
CWIP Balance w AFUDC															
AFUDC Debt															
AFUDC Equity Open	0													0	0
Open	U													0	0
S3986 : USSX Clairton CST Upgr Z-16 Protec CWIP Balance w AFUDC															
AFUDC Debt AFUDC Equity															
	0													0	0
Open	0													0	0
S4053 : Dravosburg SS Z-87 Breaker CT's															
CWIP Balance w AFUDC															
AFUDC Debt AFUDC Equity															
Transfer to 787742	0													0	0

DUQUESNE LIGHT COMPANY Cumulative Summary of 2023 "Other" Transmission	n Pre						2023 In:	annina.						7	
Project Manager: Ben Dwulit	2022 YTD														
767737: Dravosburg SS-West Mifflin Z-73	Inservice	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	2023 YTD Inservice	Total Project Inservice
CWIP Balance w AFUDC															
AFUDC Debt															
AFUDC Equity															
Inservice 12/2020	(1)													0	115,674
767739: Dravosburg SS-West Mifflin Z74															
CWIP Balance w AFUDC															
AFUDC Debt															
AFUDC Equity															
Inservice 2/2021	140,676													0	192,095
767740 : Dravosbursburg SS-#1,#2,#3,#4 138															
CWIP Balance w AFUDC															
AFUDC Debt															
AFUDC Equity															
Inservice 11/2021	75,907								91,581					91,581	690,209
767742 : Dravosbur -Z87 Breaker CT's															
CWIP Balance w AFUDC															
AFUDC Debt															
AFUDC Equity															
Inservice 10/2019 CP	0													0	55,576
767746: West Miflin SS-Wilson Z-13	-														22,210
CWIP Balance w AFUDC															
AFUDC Debt															
AFUDC Equity															
Inservice 12/2020	9,293					(889)								(889)	455,721
#ISENICE 12/2020	5,253					(603)								(003)	430,721
767748: West Mifflin SS-Wilson Z-14															
CWIP Balance w AFUDC															
AFUDC Debt															
AFUDC Equity															
Inservice 10/2021	215,854		61,073						(58,243)					2,830	504,063
767749: West Mifflin SS Install #3															
CWIP Balance w AFUDC															
AFUDC Debt															
AFUDC Equity															
Cancelled trasnsferred to 767749	0													0	0
767750: West Mifflin SS-Drayosburg Z-73															
CWIP Balance w AFUDC															
AFUDC Debt															
AFUDC Equity															
Inservice 12/2020	0													0	70 500
	0													U	72,533
767751: West Mifflin SS Dravosburg Breaker															
CWIP Balance w AFUDC															
AFUDC Debt															
AFUDC Equity															
Inservice 2/2021	2,042									1,049				1,049	236,307
767756: West Mifflin SS-Establish #3 bus															
CWIP Balance w AFUDC															
AFUDC Debt															
AFUDC Equity Open	0									266,354				266,354	266,354
open	0									206,354				266,354	266,354
767838: Elrama SS-New SS DEEP															
CWIP Balance w AFUDC															
AFUDC Debt															
AFUDC Equity															
Cancelled transferred to 794186	0													0	0

DUQUESNE LIGHT COMPANY															
Cumulative Summary of 2023 "Other" Transmission Pr Project Manager: Ben Dwulit							2023	Inservice						7	
	2022 YTD Inservice	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	2023 YTD Inservice	Total Project Inservice
794186: Elrama SS New SS DEEP	inservice	Jan	reb	mar	Apr	may	Jun	Jui	Aug	Sep	Oct	NOV	Dec	2023 TTD Inservice	i otal Project inservice
CWIP Balance w AFUDC															
AFUDC Debt															
AFUDC Equity															
Inservice 8/2020	(90,673)													0	0
875836: Dravosburg Z73															
CWIP Balance w AFUDC															
AFUDC Debt															
AFUDC Equity															
Open	0							67,600						67,600	67,600
875837: Dravosburg Z74															
CWIP Balance w AFUDC															
AFUDC Debt															
AFUDC Equity	0							73,150						73,150	73,150
Open	0							73,150						73,150	73,150
893666: Planning Transmission Capital															
CWIP Balance w AFUDC															
AFUDC Debt AFUDC Equity															
Open	0									123,112				123,112	123,112
	0									120,112				120,112	120,112
2018 CWIP Balance w AFUDC															
AFUDC Debt AFUDC Equity															
2018 CWIP Balance wo AFUDC															
2018 Inservice															
2019 CWIP Balance w AFUDC															
AFUDC Debt															
AFUDC Equity															
2019 CWIP Balance wo AFUDC															
2019 Inservice															
2020 CWIP Balance w AFUDC															
AFUDC Debt															
AFUDC Equity															
2020 CWIP Balance wo AFUDC															
2020 Inservice															
2021 CWIP Balance w AFUDC															
AFUDC Debt															
AFUDC Equity															
2021 CWIP Balance wo AFUDC															
2021 Inservice															
Total 19-0037 Dravosburg-Elrama Expansion Project															
2022 CWIP Balance w AFUDC															
AFUDC Debt															
AFUDC Equity															
2022 CWIP Balance wo AFUDC															
2022 Inservice	397,182	0	2,083	0		0 (7,79	94)	0 140,750	(7,085)	390,515	0	0		518,469	3,737,122
Carve Out: PJM Project B3012.2 (WO's 794186, S3970) 2022 CWIP Balance w AFUDC															
AFUDC Debt															
AFUDC Equity															
2022 CWIP Balance wo AFUDC															
2022 Inservice	(90,673)	0	0	0		0	0	0 0	0	0	0	0		0	(0)

Cumulative Summary of 2023 "Other" Transmission Projects by Month

Cumulative Summary of 2023 "Other" Transmission Projects	s by Month		2023 Spend]		
		Total 2022 Spend	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total 2022 Spend	Project Total Spend
L1467 : Oakland-Pant.Hollow-Reconductor																
CWIP Balance w AFUDC	-	(5,766,077)													-	(7,818,169)
CWIP December 31, 2022 AFUDC Equity	-															517,534 0
Inservice	-															-
Inscribe																-
																-
771783: Oakland SS-Riazzi Re-Conducto																-
CWIP Balance w AFUDC	-	5,766,272													-	11,597,259
AFUDC Debt	-															-
AFUDC Equity	-															-
Inservice	-	-													-	-
TBD																-
December 31, 2023	=															-
AFUDC Debt	=															-
AFUDC Equity	-															-
Inservice	-															-
																-
Plant in service December 31, 2022 AFUDC Debt	\$ - \$ -															-
AFUDC Equity	\$ -															-
2018 CWIP Balance wo AFUDC	\$ -															_
2018 Inservice	\$ -															-
																-
2019 CWIP Balance w AFUDC	\$ 22,636															22,636
AFUDC Debt	\$ -															517,534
AFUDC Equity	\$ -															0
2019 CWIP Balance wo AFUDC	22,635.98															(494,898)
2019 Inservice																-
December 31, 2023																3,755,119
AFUDC Debt																-
AFUDC Equity																-
2020 CWIP Balance wo AFUDC																-
2020 Inservice																
2021 CWIP Balance w AFUDC																
AFUDC Debt																
AFUDC Equity																
2021 CWIP Balance wo AFUDC																
2021 Inservice																
45100																0.770.65
2022 CWIP Balance w AFUDC AFUDC Debt		195			-	-	-	-	-	-	-	-	-	-	-	3,779,091
AFUDC Debt AFUDC Equity		-			-	-	-	-	-	-	-	-	-	-	=	517,534 0
2022 CWIP Balance wo AFUDC		195			-	-	-	-	-	-	-	-	-	-	-	4,296,625
2022 Inservice		133														-,250,525

Cumulative Summary of 2023 "Other" Transmission Projects by

2023 In-Service															
	Total 2022 Inservice	Jan	Feb	Mar	Apr	May	Jun	lul	Aug	Sep	Oct	Nov	Dec	Total 2023 Inservice	Total Project Inservice
L1467 : Oakland-Pant.Hollow-Reconductor	Total 2022 Iliselvice	Jan	Len	Iviai	Api	iviay	Juli	Jui	Aug	Зер	OCI	NOV	Dec	Total 2023 Iliselvice	Total Project inservice
CWIP Balance w AFUDC															
CWIP December 31, 2022															
AFUDC Equity															
Inservice	(4,902,477)													-	-
771783: Oakland SS-Riazzi Re-Conducto															
CWIP Balance w AFUDC															
AFUDC Debt															
AFUDC Equity															
Inservice	4,902,672													-	5,078,395
TBD															
December 31, 2023															
AFUDC Debt															
AFUDC Equity															
Inservice															
Plant in service December 31, 2022															
AFUDC Debt															
AFUDC Equity															
2018 CWIP Balance wo AFUDC															
2018 Inservice															
2019 CWIP Balance w AFUDC															
AFUDC Debt															
AFUDC Equity															
2019 CWIP Balance wo AFUDC															
2019 Inservice															
December 31, 2023															
AFUDC Debt															
AFUDC Equity															
2020 CWIP Balance wo AFUDC															
2020 Inservice															
2021 CWIP Balance w AFUDC															
AFUDC Debt															
AFUDC Equity															
2021 CWIP Balance wo AFUDC															
2021 Inservice															
2022 CWIP Balance w AFUDC															
AFUDC Debt															
AFUDC Equity															
2022 CWIP Balance wo AFUDC															
2022 Inservice	195			-	-	-	-	-	-	-	-	-	-	-	5,078,395

Duquesne Light Company Summary of 2023 Transmission Plant Balances by Month Transmission BI-Carson 302 Forced Cooling

A CWIP to date

At December 31, 2022 5,702,416.00

B Plant in Service to Date

At December 31, 2022

C1	CWIP without AFUDC	Monthly Actual	Cumulative
	December 31 2022	5,702,416	
	January	(8,158)	5,694,258
	February	30,643	5,724,901
	March	22,301	5,747,202
	April	13,892	5,761,094
	May	22,902	5,783,996
	June	607,674	6,391,670
	July	914,282	7,305,952
	August	951,638	8,257,590
	September	1,525,367	9,782,957
	October	1,166,580	10,949,537
	November	105,017	11,054,554
	December 31, 2023	(110,477)	10,944,077

C2	Plant in Service	Monthly Actual	Cumulative
	December 31, 2022	-	-
	January	-	0
	February	-	0
	March	-	0
	April	-	0
	May	-	0
	June	-	0
	July	-	0
	August	-	0
	September	-	0
	October	-	0
	November	-	0
	December 31, 2023	-	0

Duquesne Light Company Cumulative Summary of 2023 "Other" Transmission Projects by Month

	Beginning Balance	Capital Expenditures	Transfers To in service	Ending CWIP
CWIP December 31, 2022		•		5,702,416
January	5,702,416	(8,158)	0	5,694,258
February	5,694,258	30,643	0	5,724,901
March	5,724,901	22,301	0	5,747,202
April	5,747,202	13,892	0	5,761,094
May	5,761,094	22,902	0	5,783,996
June	5,783,996	607,674	0	6,391,670
July	6,391,670	914,282	0	7,305,952
August	7,305,952	951,638	0	8,257,590
September	8,257,590	1,525,367	0	9,782,957
October	9,782,957	1,166,580	0	10,949,537
November	10,949,537	105,017	0	11,054,554
December 31, 2023	11,054,554	(110,477)	0	10,944,077
Total		5,241,661	0	

	Beginning Balance	Transfers From CWIP	Retirements	Ending Plant In Service
Plant in service December 31, 2022				0
January	0	0	0	0
February	0	0	0	0
March	0	0	0	0
April	0	0	0	0
May	0	0	0	0
June	0	0	0	0
July	0	0	0	0
August	0	0	0	0
September	0	0	0	0
October	0	0	0	0
November	0	0	0	0
December 31, 2023	0	0	0	0
Total		0	0	

DUQUESNE LIGHT COMPANY 21-0041 Transmission BI-Carson 302 Forced Cooling Project Manager: Stephen Dubrey

2022 Inservice

Project Manager: Stephen Dubrey	2023 Spend													
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	2023 YTD Spend	Total Project 2023
915309 : Install Forced Cooling Equipment at BI														
CWIP Balance w AFUDC	4,060	6,548	6,129	8,238	13,035	38,803	(1,393,950)	(501,495)	(325,128)	246,342	(96)	0	(1,897,516)	(96)
AFUDC 90, 91	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Inservice														
915310 : Install Forced Cooling Equipment at Watson														
CWIP Balance w AFUDC	(4,504)	8,231	3,619	213	1,981	3,662	(1,549,339)	(199,062)	0	10,634	(11)	0	(1,724,577)	(63)
AFUDC 90, 91	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Inservice														
915311 : Install Forced Cooling Equipment at Tecumseh														
CWIP Balance w AFUDC	(4,391)	6,838	7,602	2,176	4,368	3,021	(1,860,331)	(43,899)	1,868	0	(2)	0	(1,882,753)	50
AFUDC 90, 91	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Inservice														
915312 : Install crossover cabinet and any other pipe work														
CWIP Balance w AFUDC	(3,323)	9,026	4,952	3,265	3,519	562,190	76,602	(72,465)	44,481	43,637	40,497	7,769	720,149	917,829
AFUDC 90, 91	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Inservice														
997554 : Install Forced Cooling Equipment at BI														
CWIP Balance w AFUDC	0	0	0	0	0	0	1,997,353	1,107,681	1,404,666	331,165	(124,385)	(54,086)	4,662,394	4,662,394
AFUDC 90, 91	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Inservice														
997555 : Install Forced Cooling Equipment at Watson														
CWIP Balance w AFUDC	0	0	0	0	0	0	1,751,868	313,925	(89,965)	71,590	76,064	22,506	2,145,987	2,145,987
AFUDC 90, 91	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Inservice														
997556 : Install Forced Cooling Equipment at Tecumseh														
CWIP Balance w AFUDC	0	0	0	0	0	0	1,908,260	384,219	537,033	518,898	171,811	(27,635)	3,492,587	3,492,587
AFUDC 90, 91	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Inservice														
Total 21-0041 Transmission BI-Carson Forced Cooling Project														
2022 CWIP Balance w AFUDC	(8,159)	30,643	22,302	13,892	22,902	607,675	930,462	988,902	1,572,954	1,222,266	163,878	(51,446)	5,516,271	11,218,688
AFUDC 90, 91							16,180	37,264	47,587	55,686	58,861	59,031	274,609	274,609
2022 CWIP Balance wo AFUDC	(8,159)	30,643	22,302	13,892	22,902	607,675	914,282	951,638	1,525,367	1,166,580	105,017	(110,477)	5,241,662	10,944,079

21-0041 Transmission BI-Carson 302 Forced Cooling

Project Manager: Stephen Dubrey							2023 Inservice								
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	2023 YTD Inservice		Total Project Inservice
915309 : Install Forced Cooling Equipment at BI CWIP Balance w AFUDC AFUDC 90, 91 Inservice	Jan	0	0	0	мау 0	0	0	0	0	0	0	0	0	0	0
915310 : Install Forced Cooling Equipment at Watson CWIP Balance w AFUDC AFUDC 90, 91 Inservice		0	0	0	0	0	0	0	0	0	0	0	0	0	0
915311 : Install Forced Cooling Equipment at Tecumseh CWIP Balance w AFUDC AFUDC 90, 91 Inservice		0	0	0	0	0	0	0	0	0	0	0	0	0	0
915312 : Install crossover cabinet and any other pipe work CWIP Balance w AFUDC AFUDC 90, 91 Inservice		0	0	0	0	0	0	0	0	0	0	0	0	0	0
997554 : Install Forced Cooling Equipment at BI CWIP Balance w AFUDC AFUDC 90, 91 Inservice		0	0	0	0	0	0	0	0	0	0	0	0	0	0
997555 : Install Forced Cooling Equipment at Watson CWIP Balance w AFUDC AFUDC 90, 91 Inservice		0	0	0	0	0	0	0	0	0	0	0	0	0	0
997556 : Install Forced Cooling Equipment at Tecumseh CWIP Balance w AFUDC AFUDC 90, 91 Inservice		0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total 21-0041 Transmission BI-Carson Forced Cooling Pro 2022 CWIP Balance w AFUDC AFUDC 90, 91 2022 CWIP Balance wo AFUDC 2022 Inservice	oje	-	-	-	-	-	-	-	-	-	-	-	-	_	

APPENDIX 4

C. James Davis, Jr.
Director, Rates, Energy Procurement and Federal/RTO Affairs
Jdavis4@duqlight.com



April 18, 2024

VIA ELECTRONIC FILING

The Honorable Debbie-Anne Reese, Secretary Federal Energy Regulatory Commission 888 First Street, N.E. Washington, DC 20426

Re: FERCForm 730 - Annual Report of Transmission

Investment Activity for Duquesne Light Company

Dear Ms. Reese:

In accordance with the Federal Energy Regulatory Commission's regulations at 18 CFR 35.35, Duquesne Light Company hereby submits for filing with the Commission Form 730, Report of Transmission Investment Activity.

If you have any questions regarding the information provided, please contact me.

Sincerely,

C. James Davis, Jr.

Enclosure

Appendix A

FERC-730, Report of Transmission Investment Activity Company Name: <u>Duquesne Light Company</u>

Table 1: Actual and Projected Electric Transmission Capital Spending

	Actual at December 31	Projected Investment (Incremental Investment by Year for Each of the Succeeding Five Calendar Years)				
	2023	2024	2025	2026	2027	2028
Capital Spending On Electric Transmission Facilities (\$ Thousands) (1)	\$66,730	\$81,420	\$88,004	\$70,805	\$69,890	\$49,000

Instructions for completing "Table 1: Actual and Projected Electric Transmission Capital Spending":

(1) Transmission facilities are defined to be transmission assets as specified in the Uniform System of Accounts in account numbers 350 through 359 (<u>see</u>, 18 C.F.R. Part 101, *Uniform System of Accounts Prescribed for Public Utilities and Licensees Subject to the Provisions of the Federal Power Act*, for account definitions). The Transmission Plant accounts include: Accounts 350 (Land and Land Rights), 351 (Energy Storage Equipment- Transmission), 352 (Structures and Improvements), 353 (Station Equipment), 354 (Towers and Fixtures), 355 (Poles and Fixtures), 356 (Overhead Conductors and Devices), 357 (Underground Conduit), 358 (Underground Conductors and Devices), and 359 (Roads and Trails).

Table 2: Project Detail (1)

Table 2: Project	Detail (1)		•		
Project	Project Type	Expected	Completion	Is Project	If Project Not
Description	(3)	Project	Status (4)	On	On Schedule,
(2)		Completion		Schedule?	Indicate
		Date		(Y/N)	Reasons For
		(month/year)			Delay (5)
BI Crescent	Upgrade of	5/2027	Under	Y	
	Existing		Construction		
Rebuild					
Upgrade existing					
138 kV corridor					
East End	New Build	06/2028	Pre-	Y	
Substation			Engineering		
Conversion					
Building a new					
138 kV					
substation					
Ridge	New Build	4/2034	Pre-	Y	
Substation			Engineering		
Loop existing 138					
kV line and					
construct a new					
138 kV					
substation					
Watson	New Build	5/2025	Under	Y	
Substation			Construction		
Building a new					
138 kV					
substation					
BI-Carson	Upgrade of	03/2024	Under	Y	
	Existing		Construction		
Implementation					
of a forced					
cooling system to					
increase normal					
ratings of 345 kV					
<u> </u>	l	1	1	1	

			, , , , , ,	iluai Due Dati	91 7 (PIII 10
Mon-Fayette	Refurbishment/	02/2023	Complete	Y	
Expressway Relocate existing electric facilities for new highway expansion	Replacement				
West Deer SS Build new 138 kV line and construct new substation	New Build		Pre- Engineering	Y	
Cheswick-Plum Reconfiguration Modifications from PJM 2022 RTEP process for reliability	existing		Pre- Engineering	Y	

Instructions for completing "Table 2: Project Detail":

- (1) Respondents must list all projects included in Table 1 above, Actual and Projected Electric Transmission Capital Spending, excluding those projects with projected costs less than \$20 million. Respondents should add as many additional rows as are necessary to list all relevant projects.
- (2) Respondents should include voltage level in the Project Description column.
- (3) Respondents should select between the following Project Types to complete the Project Type column: New Build, Upgrade of Existing, Refurbishment/Replacement, or Generator Direct Connection.
- (4) Respondents should select between the following designations to complete the Completion Status column: Complete, Under Construction, Pre-Engineering, Planned, Proposed, and Conceptual.
- (5) Respondents should select between the following delay designations to complete the Reasons for Delay column: Siting, Permitting, Construction, Delayed Completion of New Generator, or Other (specify).

Paperwork Reduction Act of 1995 (PRA) Statement: The PRA (44 U.S.C. 3501 et seq.) requires us to inform you the information collected in the FERC-730 is necessary for the Commission to evaluate its incentive rates policies, and to demonstrate the effectiveness of these policies. Further, the FERC-730 filing requirement allows the Commission to track the progress of electric transmission projects granted incentive-based rates,

To file this form, respondents should follow the instructions for eFiling available at https://www.ferc.gov/docs-filing/efiling.asp

providing an accurate assessment of the state of the industry with respect to transmission investment, and ensuring that incentive rates are effective in encouraging the development of appropriate transmission infrastructure. Responses are mandatory. An agency may not conduct or sponsor, and a person is not required to respond to a collection of information unless it displays a currently valid OMB Control Number.

Public reporting burden for reviewing the instructions, completing, and filling out this form is estimated to be 30 hours per response. This form has been assigned OMB Control Number 1902-0239. Send comments regarding the burden estimate or any other aspect of this form to DataClearance@FERC.gov, or to the Office of the Executive Director, Information Clearance Officer, Federal Energy Regulatory Commission, 888 First St. NE, Washington, DC 20426.

APPENDIX 5

Appendix 5 Duquesne Light Company Formula Reference Changes

Reference Refe	
Appendix A 2 Total Wages Expense E8 p354.28.b p354.355.28.b Footnote A Appendix A 3 Less A&G Wages Expense E9 p354.27.b p354-355.27.b Footnote A Appendix A 52 Transmission D&M E97 p321.112.b p320-323.112.b Footnote A Appendix A 53 Less Account 565 E98 p321.96.b p320-323.96.b Footnote A Appendix A 55 Plus Net Transmission Lease Payments E100 p200.4c p200-201.4c Footnote A Appendix A 58 Total A&G E105 p323.197.b p320-323.197.b Footnote A Appendix A 60 Less Regulatory Commission Expense Account 924 E107 p323.185.b p320-323.185.b Footnote A Appendix A 61 Less Regulatory Commission Expense Account 928 E108 p323.189.b p320-323.189.b Footnote A Appendix A 62 Less General Advertising Expense Account 930.1 E109 p323.191.b p320-323.191.b Footnote A Appendix A 80<	
Appendix A 3 Less A&G Wages Expense E9 p354.27.b p354.27.b p364.355.27.b Footnote A Appendix A 52 Transmission D&M E97 p321.112.b p320-323.112.b Footnote A Appendix A 53 Less Account 565 E98 p321.915.b p320-323.916.b Footnote A Appendix A 55 Plus Net Transmission Lease Payments E100 p200.4.c p200-201.4.c Footnote A Appendix A 58 Total A&G E105 p323.197.b p320-323.197.b Footnote A Appendix A 60 Less Property Insurance Account 924 E107 p323.185.b p320-323.189.b Footnote A Appendix A 61 Less Regulatory Commission Expense Account 928 E108 p323.189.b p320-323.189.b Footnote A Appendix A 62 Less General Advertising Expense Account 930.1 E109 p323.191.b p320-323.191.b Footnote A Appendix A 80 Intangible Amortization E137 p336.1f p336-337.1.f Footnote A Appendi	
Appendix A 52 Transmission 08M E97 p321.112.b p320-323.112.b Footnote A Appendix A 53 Less Account 565 E98 p321.96.b p320-323.96.b Footnote A Appendix A 55 Plus Net Transmission Lease Payments £100 p200.4c p200-201.4c Footnote A Appendix A 58 Total A&G £105 p323.197.b p320-323.197.b Footnote A Appendix A 60 Less Property Insurance Account 924 £107 p323.185.b p320-323.185.b Footnote A Appendix A 61 Less Regulatory Commission Expense Account 928 £108 p323.189.b p320-323.189.b Footnote A Appendix A 62 Less General Advertising Expense Account 930.1 £109 p323.191.b p320-323.191.b Footnote A Appendix A 80 Intangible Amortization £137 p336.1f p336-337.1.f Footnote A Appendix A 84 Common Depreciation - Electric Only £142 p336.11.b p336-337.1.b Footnote A	
Appendix A 53 Less Account 565 E98 p321.96.b p320-323.96.b Footnote A Appendix A 55 Plus Net Transmission Lease Payments E100 p200.4.c p200-201.4.c Footnote A Appendix A 58 Total A&G E105 p323.197.b p320-323.197.b Footnote A Appendix A 60 Less Property Insurance Account 924 E107 p323.185.b p320-323.185.b Footnote A Appendix A 61 Less Regulatory Commission Expense Account 928 E108 p323.189.b p320-323.189.b Footnote A Appendix A 62 Less General Advertising Expense Account 930.1 E109 p323.191.b p320-323.191.b Footnote A Appendix A 80 Intangible Amortization E137 p336.1f p336-337.1f Footnote A Appendix A 84 Common Depreciation - Electric Only E142 p336.11.b p336-337.1t.b Footnote A	
Appendix A 55 Plus Net Transmission Lease Payments E100 p200.4.c p200-201.4.c Footnote A Appendix A 58 Total A&G E105 p323.197.b p320-323.197.b P60-0000000 Appendix A 60 Less Property Insurance Account 924 E107 p323.185.b p320-323.185.b P60-00000 Appendix A 61 Less Regulatory Commission Expense Account 928 E108 p323.189.b p320-323.189.b P60-00000 Appendix A 62 Less General Advertising Expense Account 930.1 E109 p323.191.b p320-323.191.b P60-000000 Appendix A 80 Intangible Amortization E137 p336.1f p336-337.1f F00-000000 Appendix A 84 Common Depreciation - Electric Only E142 p336.11.b p336-337.11.b F00-000000	
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Appendix A 61 Less Regulatory Commission Expense Account 928 E108 p323.189.b p320-323.189.b Footnote A Appendix A 62 Less General Advertising Expense Account 930.1 E109 p323.191.b p320-323.191.b Footnote A Appendix A 80 Intangible Amortization E137 p336.1f p336-337.1f Footnote A Appendix A 84 Common Depreciation - Electric Only E142 p336.11.b p336-337.11.b Footnote A	
Appendix A 62 Less General Advertising Expense Account 930.1 E109 p323.191.b p320-323.191.b Footnote A Appendix A 80 Intangible Amortization E137 p336.1.f p336-337.1.f Footnote A Appendix A 84 Common Depreciation - Electric Only E142 p336.1.b p336-337.1.b Footnote A	
Appendix A 80 Intangible Amortization E137 p336.1.f p336.337.1.f Footnote A Appendix A 84 Common Depreciation - Electric Only E142 p336.11.b p336.337.11.b Footnote A	
Appendix A 84 Common Depreciation - Electric Only E142 p336.11.b p336-337.11.b Footnote A	
Appendix A 85 Common Amortization - Electric Only E143 p356 or p336.11.d p356 or p336-337.11.d Footnote A Appendix A 93 Amortization of Debt Discount and Expense E161 p117.63.c p114-117.63.c Footnote A	
Appendix A 93 Amortization of Debt Discount and Expense E161 p117.63.c p114-117.63.c Footnote A Appendix A 94 Amortization of Loss on Reacquired Debt E162 p117.64.c p114-117.64.c Footnote A	
Appendix A 95	
Appendix A 96	
Appendix A 97 Interest on Debt to Associated Companies E165 p117.67.c p114-117.67.c Footnote A	
Appendix A 99 Preferred Dividends E168 p118.29.c p118-119.29.c Footnote A	
Appendix A 100 Proprietary Capital E171 p112.16.c p112-113.16.c Footnote A	
Appendix A 101 Less Accumulated Other Comprehensive Income Account 219 E172 p112.15.c p112-113.15.c Footnote A	
Appendix A 103 Less Account 216.1 E174 p112.12.c p112-113.12.c Footnote A	
Appendix A 107 Less Loss on Reacquired Debt E180 p111.81.c p110-111.81.c Footnote A	
Appendix A 108 Plus Gain on Reacquired Debt E181 p113.61.c p112-113.61.c Footnote A	
Appendix A 110 Preferred Stock E183 p112-3.c p112-113.3.c Footnote A	
Appendix A Not Applicable Not G C287 351.h 350-351.h Footnote A	
Appendix A Not Applicable Not e1 C289 266.8.f 266-267.8.f Footnote A	
Appendix A Not Applicable Not Q C303 257 256-257 Footnote A	
1 - ADIT 46 Subtotal - p275 B83 p275 p274-275 Footnote A 1 - ADIT 59 Subtotal - p277 (Form 1-F filer: see note 6, below) B102 p277 p276-277 Footnote A	
1 - ADIT Not Applicable "Note" reference for ADIT-283 Section 889 NOTE: (Schedule Page 112 Line NOTE: (Schedule Page 112 Line) NOTE: (Schedule Page 112 Lin	
No. 64 1131 inc No. 64 1131 inc No. 64	
1 - ADIT Not Applicable Under the ADITC-255 Section B117 Total Form No. 1 (p 266 & 267) Total Form No. 1 (p 266 - 267) Footnote A	
	ctric (Account 408.1, 409.1). In the 2022 FERC Form 1, on Pages No. 262-263, three (3) Type of Tax, Column (c) - State, and Column (d) - Tax Year, pushing the information usually
2 - Other Tax Line 1 PA Capital Stock Tax D8 p263.i 262-263.l Line 15 is not utilized in 2022 FF1	
	on Line 33 is now found in Column (I) on Line 11
	on Line 13 is now found in Column (I) on Line 6
	on Line 4 is now found in Column (I) on Line 2
	on Line 5 is now found in Column (I) on Line 3
	on Line 18 is now found in Column (I) on Line 8
2 - Other Tax Line 8 City of Pittsburgh D19 p263.i 262-263.l Information previously found in Column (i) or 2 - Other Tax Line 10 Highway Use D25 p263.i 262-263.l Line 6 is not utilized in 2022 FF1	on Line 34 is now found in Column (I) on Line 12
2 - Other Tax Une 11 Project D25 1 265-31 Une 0 is not utilized in 2021 F1 2 - Other Tax Une 11 Excise Tax on Coal D26 p263.1 262-263.1 Une 7 is not utilized in 2022 F1	
	on Line 14 is now found in Column (I) on Line 7
2 - Other Tax	on the 14 is now round in column (i) on the 7
2 - Other Tax	
2 - Other Tax Line 15 PA Fuel Use D30 p263.i 262-263.l Line 19 is not utilized in 2022 FF1	
2 - Other Tax Line 16 PA Motor Carriers D31 p263.i 262-263.l Line 20 is not utilized in 2022 FF1	
2 - Other Tax Line 17 PA Other D32 p263.i 262-263.l Information previously found in Column (i) or	on Line 21 is now found in Column (I) on Line 9
2 - Other Tax Line 18 WV Franchise D33 p263.i 262-263.l Line 26 is not utilized in 2022 FF1	
2 - Other Tax Line 19 WV Income D34 p263.i 262-263.J Line 27 is not utilized in 2022 FF1	
2 - Other Tax	
2 - Other Tax Line 23 Total 'Other' Taxes included on p.114.14c C41 p.114.14c p.114-117.14c Footnote A	
5 - Cost Support Plant in Service Worksheet - Form 1 Page #\$ "Source" Information for Prior Year and Current Year D4 and D16; D20 and D32; p204; p205; p206; p207 p204-207 Footnote A D36 and D37; D41 and D 42; D 46 and D 58	
5 - Cost Support Accumulated Depreciation Worksheet - "Source" Information for Prior Year and Current Year D104 and D105 p200.21.c p200-201.21.c Footnote A	
5 - Cost Support Electric /Non-electric Cost Support Accumulated Intangible Depreciation F139 p200.21.c p200-201.21.c Footnote A	
referencing the amount that used to be refle	ilized in the FERC Form 1. As an alternative, a Footnote for Line No. 11 was added flected on Line No. 6 (Assigned to - Operations and Maintenance).
5 - Cost Support Electric /Non-electric Cost Support Net Transmission Lease Payments F147 p200.4.c p200-201.4.c Footnote A	
5 - Cost Support Electric /Non-electric Cost Support Intangible Amortization F150 p336-1d&e p336-337.1d&e Footnote A	
5 - Cost Support Electric /Non-electric Cost Support Common Depreciation - Electric Only F151 p336-137.11.b p336-337.11.b Footnote A	
5 - Cost Support Electric /Non-electric Cost Support Common Amortization - Electric Only F152 p356 or p336.11d p356 or p336.371.11d Footnote A	
5 - Cost Support CWIP & Expensed Lease Worksheet Total Plant In Service F163 p207.104.g p204-207.104.g Footnote A	
5 - Cost Support CWIP & Expensed Lease Worksheet Transmission Plant in Service F165 p207.58.g p204-207.58.g Footnote A	

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Appendix 5 Duquesne Light Company Formula Reference Changes

Tab:	Line #/Description	Description:	<u>Cell</u> :	Current Instruction/	Correct Instruction/	Reason For Change:
				Reference	Reference	
5 - Cost Support	PBOPs Cost Support	Account 926 (Current Year)	F174	p323.187.b	p320-323.187.b	Footnote A
5 - Cost Support	Regulatory Expense Related to Transmission Cost Support	Regulatory Commission Exp Account 928	F197	p323.189.b	p320-323.189.b	Footnote A
5 - Cost Support	Safety Related Advertising Cost Support	General Advertising Exp Account 930.1	F202	p323.191.b	p320-323.191.b	Footnote A
5 - Cost Support	Materials & Supplies	Assigned to O&M	D278	p227.6		On Page No. 227, Line No. 6 is no longer utilized in the FERC Form 1. As an alternative, a Footnote for Line No. 11 was added referencing the amount that used to be reflected on Line No. 6 (Assigned to - Operations and Maintenance).
5 - Cost Support	Abandoned Transmission Projects	Beginning Balance of Unamortized Transmission Projects	F302	p111.71.c	p110-111.71.c	Footnote A
5 - Cost Support	Abandoned Transmission Projects	Transmission Amortization Expense	F304	p114.10.c	p114-117.10.c	Footnote A

[A] Changes have been identified to formula references to the FERC Form 1 stemming from a recent FERC revision to its electronic filing format requirements which changed several page references.