Attachment H Formula Rate - Non-Levelized

NextEra Energy Transmission MidAtlantic Indiana, Inc.

For the 12 months ended 12/31/2023

e. Rate Formula Template Utilizing FERC Form 1 Data NextEra Energy Transmission MidAtlantic Indiana, Inc.

	(1)		(2)	(3)	(3)			(5)
Line							A	llocated
No.	<u>_</u>						A	mount
1	GROSS REVENUE REQUIREMENT	(page 3, line 47)					\$	1,421,472
	REVENUE CREDITS	(Note O)		Total	Alloca	tor		
2	Account No. 454	(page 4, line 29)		-	TP	1.00		-
3	Account No. 456.1	(page 4, line 33)		15,345.47	TP	1.00		15,345.47
4	Account No. 457.1 Scheduling	Attachment 5, line 39, col e		-	TP	1.00		-
5	Revenues from Grandfathered Interzonal Transactions	(Note N)		-	TP	1.00		-
6	Revenues from service provided by the ISO at a discount			-	TP	1.00		-
7	TOTAL REVENUE CREDITS	(Sum of Lines 2 through 6)		15,345.47				15,345.47
8	NET REVENUE REQUIREMENT	(line 1 minus line 7)					\$	1,406,126
9	True-up Adjustment with Interest	Attachment 3, line 4, Col. J			DA	1.00000		-
10	NET REVENUE REQUIREMENT	(line 8 plus line 9)					\$	1,406,126

For the 12 months ended 12/31/2023

(5) Transmission

Formula Rate - Non-Levelized

(1)

Rate Formula Template
Utilizing FERC Form 1 Data
(Fra Energy Transmission MidAtlantic Indiana Inc.)

(4)

NextEra Energy Transmission MidAtlantic Indiana, Inc.
(2) (3)

(Col 3 times Col 4) Company Total Allocator Line Source No. RATE BASE: GROSS PLANT IN SERVICE (Notes U and R) Production 205.46.g for end of year, records for other months NA Transmission Attachment 4, Line 14, Col. (b) 8,137,573 1.00 8,137,573 207.75.g for end of year, records for other months Distribution NA General & Intangible Attachment 4, Line 14, Col. (c) 578 W/S 1.00 578 Common 356.1 for end of year, records for other months CE 1.00 TOTAL GROSS PLANT (Sum of Lines 1 through 5) 1.00 8,138,151 GP= 8,138,151 ACCUMULATED DEPRECIATION (Notes U and R) 219.20-24.c for end of year, records for other months 8 Production NA Transmission Attachment 4, Line 14, Col. (h) 1,819,168 TP 1.00 1,819,168 Distribution 219.26.c for end of year, records for other months 10 NA General & Intangible Attachment 4, Line 14, Col. (i) W/S 1.00 11 356.1 for end of year, records for other months 12 Common CE 1.00 TOTAL ACCUM, DEPRECIATION 13 (Sum of Lines 8 through 12) 1.819.168 1.819.168 NET PLANT IN SERVICE 14 15 Production (line 1minus line 8) (Line 2 minus line 9) 16 Transmission 6,318,405 6,318,405 (line 3 minus line 10) 17 Distribution General & Intangible (Line 4 minus line 11) 578 578 (line 5 minus line 12) 19 Common TOTAL NET PLANT 20 (Sum of Lines 15 through 19) 6,318,983 NP= 1.00 6,318,983 21 ADJUSTMENTS TO RATE BASE (Note R) 22 Account No. 281 (enter negative) Attach 4, Line 28, Col. (d)/Attach 4a, Line 54, Col. H (Notes B and X) NA zero Attach 4, Line 28, Col. (e)/Attach 4a, Line 81, Col. H (Notes B and X) 23 Account No. 282 (enter negative) (868,481) 1.00000 (868,481) NP Attach 4, Line 28, Col. (f)/Attach 4a, Line 108, Col. H (Notes B and X) 24 Account No. 283 (enter negative) (236,622) NP 1.00000 (236,622) 25 Account No. 190 Attach 4, Line 28, Col. (g)/Attach 4a, Line 27, Col. H (Notes B and X) NP 1.00000 Account No. 255 (enter negative) Attachment 4, Line 28, Col. (h) (Notes B and X) NP 1.00000 26 26a Unfunded Reserves (enter negative) Attachment 4, Line 31, Col. (h) (Note Y) DA 1.00000 27 Attachment 4, Line 14, Col. (d) 1.00000 DA 28 Unamortized Regulatory Asset Attachment 4, Line 28, Col. (b) (Note T) DA 1.00000 29 Unamortized Abandoned Plant Attachment 4, Line 28, Col. (c) (Note S) DA 1.00000 30 TOTAL ADJUSTMENTS (Sum of Lines 22 through 29) (1,105,103)(1,105,103) 31 LAND HELD FOR FUTURE USE Attachment 4, Line 14, Col. (e) (Note C) TP 1.00 32 WORKING CAPITAL 1/8*(Page 3, Line 14 minus Page 3, Line 11) 89,779 33 CWC 89,779 34 Materials & Supplies Attachment 4, Line 14, Col. (f) (Note C) TP 1.00 Prepayments (Account 165) 35 Attachment 4, Line 14, Col. (g) 4,010 4,010 GP 1.00 TOTAL WORKING CAPITAL 36 (Sum of Lines 33 through 35) 93,789 93,789 37 RATE BASE (Sum of Lines 20, 30, 31 & 36) 5,307,669 5,307,669

For the 12 months ended 12/31/2023

1,421,472

Formula Rate - Non-Levelized Utilizing FERC Form 1 Data NextEra Energy Transmission MidAtlantic Indiana, Inc.

REV. REQUIREMENT

(1) (2) (3) (4) (5) Line Transmission No. Company Total Allocator (Col 3 times Col 4) Source O&M Transmission 321.112.b Attach. 5, Line 13, Col. (a) 132,835 TP 1.00 132,835 Less Account 566 (Misc Trans Expense) 321.97.b Attach. 5, Line 13, Col. (b) TP 1.00 Less Account 565 321.96.b Attach, 5, Line 13, Col. (c) TP 1.00 323.197.b Attach. 5, Line 13, Col. (d) 585,396 W/S 1.00 585,396 Less FERC Annual Fees Attach. 5, Line 13, Col. (e) W/S 1.00 6 Less EPRI & Reg. Comm. Exp. & Non-safety Ad. (Note E) Attach. 5, Line 13, Col. (f) W/S 1.00 6a Less PBOP Expense in Year Attachment 7, Line 8, Col. (g) W/S 1.00 Plus Transmission Related Reg. Comm. Exp. (Note E) Attach, 5, Line 13, Col. (g) TP 1.00 Plus PBOP Expense Allowed Amount Attachment 7, Line 6, Col. (g) W/S 1.00 Common 356.1 CE 1.00 Transmission Lease Payments Attach. 5, Line 13, Col (h) 1.0000 DA 10 Account 566 Amortization of Regulatory Asset (Note T) Attach. 5, Line 13, Col. (i) 1.0000 DA 11 Miscellaneous Transmission Expense (less amortization of regulatory asset) Attach. 5, Line 13, Col .(j) TP 1.0000 Total Account 566 (Line 11 plus Line 12) Ties to 321.97.b 13 TOTAL O&M (Sum of Lines 1, 4, 7, 7a, 8, 9, 13 less Lines 2, 3, 5, 6, 6a) 14 718,231 DEPRECIATION EXPENSE (Note U) 15 336.7.b, d &e Attach, 5, Line 13, Col. (k) 132,207 TP 132,207 16 Transmission 336.10.b, d &e, 336.1.b, d &e Attach. 5, Line 26, Col. (a) General & Intangible 17 W/S 336.11.b, d &e 18 CE Common 19 Amortization of Abandoned Plant (Note S) Attach. 5, Line 26, Col. (b) DA 1.0000 132,207 TOTAL DEPRECIATION (Sum of Lines 16 through 19) 132,207 20 TAXES OTHER THAN INCOME TAXES 21 (Note F) LABOR RELATED 22 23 263.i Attach. 5, Line 26, Col. (c) W/S 24 Highway and vehicle 263.i Attach. 5, Line 26, Col. (d) W/S 25 PLANT RELATED 26 263.i Attach. 5, Line 26, Co.l (e) 2,273 GP 2,273 Property 27 Gross Receipts 263.i Attach. 5. Line 26. Col. (f) NA zero 28 Other 263.i Attach. 5, Line 26, Col. (g) GP 29 Payments in lieu of taxes 263.i Attach. 5, Line 26, Col. (h) GP 30 TOTAL OTHER TAXES (Sum of Lines 23 through 29) 2,273 31 INCOME TAXES (Note G) $T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\}$ WCLTD = Page 4, Line 20 32 0.25 CIT=(T/1-T)*(1-(WCLTD/R))=33 R = Page 4, Line 23 0.25 34 FIT & SIT & P (Note G) 35 36 1/(1 - T) = (T from line 32)1.33 266.8f (enter negative) Attach. 5, Line 26, Col. (i) 37 Amortized Investment Tax Credit Excess Deferred Income Taxes (enter negative) Attach. 5, Line 26, Col. (j) 38 Tax Effect of Permanent Differences Attach. 5, Line 26, Col. (k) (Note W) 491 40 Income Tax Calculation (Line 33 times Line 46) 113,930 113,930 NA 41 ITC adjustment (Line 36 times Line 37) 1.00 NP Excess Deferred Income Tax Adjustment (Line 36 times Line 38) 42 NP 1.00 43 Permanent Differences Tax Adjustment (Line 36 times Line 39) 654 1.00 654 NP Total Income Taxes (Sum of Lines 40 through 43) 114,585 114,585 44 45 RETURN Rate Base times Return (Page 2, Line 37 times Page 4, Line 23) 454,176 454,176 NA

(Sum of Lines 14, 20, 30, 44 & 46)

Rate Formula Template

1,421,472

15,345

Formula Rate - Non-Levelized For the 12 months ended 12/31/2023

Utilizing FERC Form 1 Data
NextEra Energy Transmission MidAtlantic Indiana, Inc.

(1) (2) (3) (4) (5) SUPPORTING CALCULATIONS AND NOTES TRANSMISSION PLANT INCLUDED IN ISO RATES Total Transmission plant (Page 2, Line 2, Column 3) 8,137,573 2 Less Transmission plant excluded from ISO rates (Note H) Less Transmission plant included in OATT Ancillary Services (Note I) Transmission plant included in ISO rates (Line 1 minus Lines 2 & 3) 8,137,573 Percentage of Transmission plant included in ISO Rates (Line 4 divided by Line 1) TP= 1.0000 WAGES & SALARY ALLOCATOR (W&S) Form 1 Reference TP Allocation 354.20.b Production 1.00 354.21.b Transmission 1.00 354.23.b W&S Allocator Distribution 1.00 10 Other 354.24,25,26.b 1.00 (\$ / Allocation) (Sum of Lines 7 through 10) 11 Total (W& S Allocator is 1 if lines 7-10 are zero) 12 COMMON PLANT ALLOCATOR (CE) (Note J and X) % Electric W&S Allocator 200.3.c 6,318,405 (line 13 / line 16) (line 11) 13 Electric CE 14 Gas 201.3.d 1.00000 1.00000 1.00000 15 Water 201.3.e 16 Total (Sum of Lines 13 through 15) 6,318,405 17 RETURN (R) (Note V) 18 Cost 19 (Notes K, Q, & R) Weighted Long Term Debt 25,226,721 0.02 =WCLTD 20 (Attachment 5, line 48 Notes Q & R) 0.06 21 Preferred Stock (112.3.c) (Attachment 5, line 49 Notes O & R) 22 Common Stock (Attachment 5, line 50 Notes K, Q & R) 45,237,213 10.10% 0.06 0.64 70,463,934 23 Total (Attachment 5, line 51) 0.09 =R REVENUE CREDITS 24 ACCOUNT 447 (SALES FOR RESALE) (Note L) 310 - 311 a. Bundled Non-RQ Sales for Resale 26 311.x.h Attach 5, line 39, col (a) 27 b. Bundled Sales for Resale 28 Total of (a)-(b) ACCOUNT 454 (RENT FROM ELECTRIC PROPERTY) (Note M) Attach 5, line 39, col (b) 29 ACCOUNT 456.1 (OTHER ELECTRIC REVENUES) 330.x.n Attach 5, line 39, col (c) a. Transmission charges for all transmission transactions 15,345 b. Transmission charges associated with Project detailed on the Project Rev Req Schedule

Attach 5, line 39, col (d)

32

33

Total of (a)-(b)

For the 12 months ended 12/31/2023

Formula Rate - Non-Levelized

Rate Formula Template

Utilizing FERC Form 1 Data

NextEra Energy Transmission MidAtlantic Indiana, Inc.

General Note: References to pages in this formulary rate are indicated as: (page#, line#, col.#)

References to data from FERC Form 1 are indicated as: #y.x (page, line, column)

Note	
Letter	

A

- The balances in Accounts 190, 281, 282 and 283, as adjusted by any amounts in contra accounts identified as regulatory assets or liabilities related to FASB 106 or 109. Balance of Account 255 is reduced by prior flow throughs and excluded if the utility chose to utilize amortization of tax credits against taxable income. Account 281 is not allocated.
- C Identified in Form 1 as being only transmission related.
- D Cash Working Capital assigned to transmission is one-eighth of O&M allocated to transmission at page 3, line 14, column 5 minus amortization of Regulatory Asset at page 3, line 11, column 5. Prepayments are the electric related prepayments booked to Account No. 165 and reported on pages 111, line 57 in the Form 1.
- Page 3, Line 6 EPRI Annual Membership Dues listed in Form 1 at 353.f, all Regulatory Commission Expenses itemized at 351.h, and non-safety related advertising included in Account 930.1 found at 323.191.b. Page 3, Line 7-Regulatory Commission Expenses directly related to transmission service, ISO filings, or transmission siting itemized at 351.h.
- F Includes only FICA, unemployment, highway, property, gross receipts, and other assessments charged in the current year. Taxes related to income are excluded. Gross receipts taxes are not included in transmission revenue requirement in the Rate Formula Template, since they are recovered elsewhere.
- The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility is taxed in more than one state it must attach a work paper showing the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T) (page 3, line 36). Excess Deferred Income Taxes reduce income tax expense by the amount of the expense multiplied by (T/1-T).

Inputs Required:

FIT = 21%

SIT= 4,900% (State Income Tax Rate or Composite SIT)

p = 0% (percent of federal income tax deductible for state purposes)

- H Removes transmission plant determined by Commission order to be state-jurisdictional according to the seven-factor test (until Form 1 balances are adjusted to reflect application of seven-factor test).
- I Removes dollar amount of transmission plant to be included in the development of OATT ancillary services rates and generation step-up facilities, which are deemed included in OATT ancillary services. For these purposes, generation step-up facilities are those facilities at a generator substation on which there is no through-flow when the generator is shut down.
- J Enter dollar amounts
- ROE will be supported in the original filing and no change in ROE may be made absent a filing with FERC.
- L Page 4, Line 28 must equal zero since all short-term power sales must be unbundled and the transmission component reflected in Account No. 456.1.
- M Includes income related only to transmission facilities, such as pole attachments, rentals and special use.
- N Company will not have any grandfathered agreements. Therefore, this line shall remain zero.
- The revenues credited on page 1 lines 2-6 shall include only the amounts received directly (in the case of grandfathered agreements) or from the ISO (for service under this tariff) reflecting the Transmission Owner's integrated transmission facilities. Revenue Credits do not include revenues associated with FERC annual charges, gross receipts taxes, facilities not included in this template (e.g., direct assignment facilities and GSUs) the costs of which are not recovered under this Rate Formula Template.
- P Reserve
- Prior to obtaining any debt, the cost of debt will be LIBOR plus 1.5%. Once any debt is obtained, the formula will use the actual cost of debt determined in Attachment 5. The capital structure will be 60% equity and 40% debt until NextEra Energy Transmission MidAtlantic, Inc.'s first transmission project enters service, after which the capital structure will be the actual capital structure. LIBOR refers to the London Inter Bank Offer Rate from the Federal Reserve Bank of St. Louis's https://fred.stlouisfed.org/.
- R Calculate using 13 month average balance, except ADIT.
- Unamortized Abandoned Plant and Amortization of Abandoned Plant will be zero until the Commission accepts or approves recovery of the cost of abandoned plant. Utility must receive FERC authorization before recovering the cost of abandoned plant.
- T Recovery of Regulatory Asset is permitted only for pre-commercial expenses incurred prior to the date when NEET MidAtlantic may first recover costs under the PJM Tariff, as authorized by the Commission. Recovery of any other regulatory assets requires authorization from the Commission. A carrying charge equal to the weighted cost of capital calculated pursuant to this formula will be applied to the Regulatory Asset prior to the rate year when costs are first recovered.
- U Excludes Asset Retirement Obligation balances
- V Company shall be allowed recovery of costs related to interest rate locks. Absent a Section 205 filing, Company shall not include in the Formula Rate, the gains, losses, or costs related to other hedges.
- The Tax Effect of Permanent Differences captures the differences in the income taxes due under the Federal and State calculations and the income taxes calculated in Attachment H that are not the result of a timing difference
- X Calculated on Attachment 4 for the true up and on Attachment 4a for the projection
- Y Unfunded Reserves are customer contributed capital such as when employee vacation expense is accrued but not yet incurred. Also, pursuant to Special Instructions to Accounts 228.1 through 228.4, no amounts shall be credited to accounts 228.1 through 228.4 unless authorized by a regulatory authority or authorities to be collected in a utility's rates.

Attachment I Project Revenue Requirement Worksheet NextEra Energy Transmission MidAtlantic Indiana, Inc.

To be completed in conjunction with Attachment H.

	(1)	(2) Attachment H	(3)	(4)
Line No.		Page, Line, Col.	Transmission	Allocator
NO.				
1 2	Gross Transmission Plant - Total Net Transmission Plant - Total	Attach H, p 2, line 2 col 5 (Note A) Attach H, p 2, line 16 col 5 plus line 27 & 29 col 5 (Note B)	8,137,573 6.318.405	
		,		
3	O&M EXPENSE Total O&M Allocated to Transmission	Attach H, p 3, line 14 col 5	718,230.6	
4	Annual Allocation Factor for O&M	(line 3 divided by line 1 col 3)	0.09	0.0882610
	GENERAL, INTANGIBLE AND COMMON (G&C) DEPRECIATION EXPEN			
5	Total G, I & C Depreciation Expense Annual Allocation Factor for G, I & C Depreciation Expense	Attach H, p 3, lines 17 & 18, col 5 (Note H) (line 5 divided by line 1 col 3)	- -	_
		(
7	TAXES OTHER THAN INCOME TAXES Total Other Taxes	Attach H, p 3, line 30 col 5	2,272.98	
8	Annual Allocation Factor for Other Taxes	(line 7 divided by line 1 col 3)	0.00	0.00
9	Less Revenue Credits	Attach H, p 1, line 7 col 5	(15,345)	
10	Annual Allocation Factor Revenue Credits	(line 9 divided by line 1 col 3)	=	-
11	Annual Allocation Factor for Expense	Sum of line 4, 6, 8, and 10		0.088540
	INCOME TAXES			
12 13	Total Income Taxes Annual Allocation Factor for Income Taxes	Attach H, p 3, line 44 col 5 (line 12 divided by line 2 col 3)	114,585 0.02	0.02
13		(line 12 divided by line 2 cot 3)	0.02	0.02
14	RETURN Return on Rate Base	Attach H, p 3, line 46 col 5	454.176	
15	Annual Allocation Factor for Return on Rate Base	(line 14 divided by line 2 col 3)	0.07	0.07
16	Annual Allocation Factor for Return	Sum of line 13 and 15	0.09	0.09

Attachment 1 Project Revenue Requirement Worksheet NextEra Energy Transmission MidAtlantic Indiana, Inc.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(12a)	(13)	(14)	(15)	(16)
Line No.	Project Name	RTO Project Number	Project Gross Plant	Annual Allocation Factor for Expense	Annual Expense Charge	Project Net Plant or CWIP Balance	Annual Allocation Factor for Return	Annual Return Charge	Project Depreciation/Amort ization Expense	Annual Revenue Requirement	Incentive Return in basis Points	Incentive Return	Ceiling Rate	Competitive Bid Concession	Total Annual Revenue Requirement	True-Up Adjustment	Net Rev Req
			(Note C)	(Page 1 line 11)	(Col. 3 * Col. 4)	(Notes D & I)	(Page 1 line 16)	(Col. 6 * Col. 7)	(Notes E & I)	(Sum Col. 5, 8 & 9)	(Note K)	(Attachment 2, Line 28 /100 * Col. 11)	(Sum Col. 10 & 12)	(Note J)	(Sum Col. 10 & 12 Less Col. 13)	(Note F)	Sum Col. 14 & 15 (Note G)
15a 15b 15c	L6617/L6615/L97008 Rebuild/Reconductor L94507 Reconductor	s2509/s2631 b3775.2	\$ 7,348,229 \$ 789,345 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	0.09 0.09 0.09 0.09 0.09 0.09 0.09	650,615 69,889 - - - - - -	\$ 5,705,520 \$ 612,885 \$ \$ \$ \$ \$ \$ \$	0.09 0.09 0.09 0.09 0.09 0.09 0.09	513,591 55,170 - - - - - - -	119,383 12,824	1,283,589 137,883 - - - - - - -	-	- - - - - - - - - - - - - - - - - - -	1,283,589 137,883	-	1,283,589 137,883	- - - - - - - -	1,283,589 137,883 - - - - - -
			\$	0.09 0.09 0.09 0.09 0.09 0.09 0.09	- - - - - - - -	\$ - \$ - \$ 5 - \$ 5 - \$ 5 - \$ 5 5 5 5 5 5	0.09 0.09 0.09 0.09 0.09 0.09 0.09	- - - - - - -	- - - - - - -	- - - - - - - -	-	- - - - - - - -	-	- - - - - - - -	- - - - - - -	- - - - - - -	- - - - - - - - - -

Letter

Gross Transmission Plant is that identified on page 2 line 2 of Attachment H

- Inclusive of any CWIP or unamontized abandoned plant included in rate base when authorized by FERC order less any prefunded AFUDC, if applicable.

 Project Gross Plant is the total capital investment for the project calculated in the same method as the gross plant value in line 1. This value includes subsequent capital investments required to maintain the facilities to their original capabilities.

- Project Gross Plant is the total capital investment for the project calculated in the same method as the gross plant value in line 1. This value includes subsequent capital investments required to maintain the facilities to their original capabilities. Gross plant does not include Unamortized Abandoned Plant.

 Project Net Plant is the Project Gross Plant Identified in Column 3 less the associated Accumulated Depreciation. Net Plant includes CWIP and Unamortized Abandoned Plant and excludes any regulatory asset, which are to entered as a separate line item. Project Depreciation Expenses is the actual value booked for the project and included in the Depreciation Expense in Attachment H, page 3, line 16. Project Depreciation Expenses includes the amortization of Abandoned Plant True-Up Adjustment is calculated on the Project True-up Schedule for the Rate Year
 The Net Rev Req is the value to be used in the rate calculation under the applicable Schedule under the PJM OATT for each project.

 The Total General, Intangible and Common Depreciation Expenses excludes any depreciation expenses directly associated with a project and thereby included in page 2 column 9.

 The Unamortized Abandoned Plant balance is included in Net Plant, and Amortization of Abandoned Plant is included in Depreciation Amortization Expense.

 The Competitive Bid Concession is the reduction in revenue, if any, that the company agreed to, for instance, to be selected to build facilities as the result of a competitive process and equals the amount by which the annual revenue requirement is reduced from the eciling rate Requires approval by FERC of incentive return applicable to the specified project(s)

- All facilities other than those being recovered under Schedules 7, 8, 9 are to be included in Attachment 1.

 Facilities that provide Wholesale Distribution Service are not to be listed as projects on lines 15, the revenue requirements associated with these facilities are calculated on Attachment 11
- When an updated projected net revenue requirement is posted due to an asset acquisition as provided for in the Protocols, the difference between the updated net revenue requirement in Col (16) and the revenues collected to date will be recovered over the remaining months of the Rate Year.

Attachment 2 Incentive ROE NextEra Energy Transmission MidAtlantic Indiana, Inc.

1	Rate Base	Attachment H, Page 2 line 37, Col.5								5,307,669
2	100 Basis Point Incentive Re	eturn						 \$		
				\$	%		Cost	Weighted		
3	Long Term Debt	(Attachment H, Notes Q and R)		-	-		-		-	
4	Preferred Stock	(Attachment H, Notes Q and R)	Cost = Attachment H, Page 4 Line	-	-		-		-	
5	Common Stock	(Attachment H, Notes K, Q and R)	22, Cost plus .01		-		0.1110		-	
	Total (sum lines 3-5)			-					-	
7	100 Basis Point Incentive Re	eturn multiplied by Rate Base (line 1 * line 6)							-
8	INCOME TAXES									
9	T=1 - {[(1 - SIT) * (1 - F	[T] / (1 - SIT * FIT * p) =		0.2487						
10	CIT = (T/1-T) * (1-(WCL))	Γ D/R)) =		-						
11	WCLTD = Line 3									
12	and FIT, SIT & p are as	_		1.3310						
13	1/(1 - T) = (from line)	Credit (266.8f) (enter negative)	Attachment H, Page 3, Line 37	1.3310						
	Excess Deferred Income Tax		Attachment H, Page 3, Line 38	-						
	Tax Effect of Permanent Dif	` ,	Attachment H, Page 3, Line 39	491.45						
	Income Tax Calculation = li	,	11. Tuge 3, 2	-]	NA			_	
18	ITC adjustment (line 13 * lin	ne 14)		-		NP	1.00		_	
19	Excess Deferred Income Tax	x Adjustment (line 13 * line 15)		-]	NP	1.00		_	
20	Permanent Differences Tax	Adjustment (line 13 * 16)		654.14	1	NP	1.00	654	4.14	
21	Total Income Taxes (sum lin	nes 17 - 20)		654.14				 654	4.14	654.14
22	Return and Income Taxes w	ith 100 basis point increase in ROE	(Sum lines 7 & 21)							654.14
23	Return (Attach. H, page 3	line 46 col 5)								454,176.24
	Income Tax (Attach. H, pa									114,584.59
25	Return and Income Taxes w	ithout 100 basis point increase in ROE	(Sum lines 23 & 24)						_	568,760.82
		ome Taxes for 100 basis point increase in RC	E (Line 22 - line 25)							(568,106.68)
	Rate Base (line 1)									5,307,669
28	Incremental Return and Inco	ome Taxes for 100 basis point increase in RC	E divided by Rate Base	(Line 26 / line 27)						(0.1070)

Notes:

- A Line 5 includes a 100 basis point increase in ROE that is used only to determine the increase in return and income taxes associated with a 100 basis point increase in ROE. Any actual ROE incentive must be approved by the Commission.

 For example, if the Commission were to grant a 137 basis point ROE incentive, the increase in return and taxes for a 100 basis point increase in ROE would be multiplied by 1.37 on Attachment 1 column 12.
- B The Tax Effect of Permanent Differences captures the differences in the income taxes due under the Federal and State calculations and the income taxes calculated in Attachment H that are not the result of a timing difference

Attachment 3 Project True-Up NextEra Energy Transmission MidAtlantic Indiana, Inc.

		г			1		1			
				uirement Projected		Actual Revenue				
1	Rate Year being Trued-Up		For	Rate Year	Revenue Received	Requirement	Annual True-Up Calcula	ation		
2	2023				\$ 1,113,333					
	A	В	C	D	E	F	G	H	I	J
				% of						
			Projected	Total	Revenue	Actual	Net		Interest	
	Project #		Net Revenue	Revenue	Received	Net Revenue	Under/(Over)	Prior Period	Income	Total True-Up
	Or Other Identifier	Project Name	Requirement ¹	Requirement	(E, Line 2) x (D)	Requirement ²	Collection (F)-(E)	Adjustment 5	(Expense)4	(G) + (H) + (I)
3	Attachment H	Lake County and	1,731,901	1.00	1,113,333	1,406,126	292,792.63	-	46,579	339,372
3a			-	-	-	-	-	-	-	-
3b			-	-	-	-	-	-	-	-
3c			-	-	-	-	-	-	-	-
			-	-	-	-	-	-	-	-
			-	-	-	-	-	-	-	-
			-	-	-	-	-	-	-	-
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			-	-	-	-	-	-	-	-
			-	-	-	-	-	-	-	-
			-	-	-	-	-	-	-	-
		<u>L</u>	1 521 000 61	1.00		1.406.106.01	202 502 62		46.550	220.252
4	Total Annual Revenue Requirements (Note	A)	1,731,900.61	1.00	1,113,333.41	1,406,126.04	292,792.63		46,579	339,372
						Monthly Interest Rate			7.95%	
						Interest Income (Expense)			46,579	

Notes:

- 1) From Attachment 1, line 15, col. 14 for the projection for the Rate Year.
- 2) From Attachment 1, line 15, col. 14 for that project based on the actual costs for the Rate Year.
- 3) The "Revenue Received" on line 2, Col. (E), is the total amount of revenue distributed to company in the year as shown on pages 328-330 of the Form No 1. The Revenue Received is input on line 2, Col. E excludes any True-Up revenues. Column E, lines 3 are the dollar amounts of Revenue Received reflecting the % in Column D. This assigns to each project a percentage of the revenue received based on the percentage of the Projected Net Revenue Requirement in Column C. Column D, lines 3 are sourced from the projected revenue requirement for the year at issue.
- 4) Interest from Attachment 6.
- 5) Prior Period Adjustment from line 5 is pro rata to each project, unless the error was project specific.

Prior Period Adjustment

	(a)	(b)	(c)	(d)
	Prior Period Adjustment	Amount	Interest	Total
	(Note B)	In Dollars	Note B	Col. (b) + Col. (c)
5	-	-	-	-

es:

Α

В

For each project or Attachment H, the utility will populate the formula rate with the inputs for the True-Up Year. The revenue requirements, based on actual operating results for the True-Up Year, associated with the projects and Attachment H will then be entered in Col. (F) above. Column (E) above contains the actual revenues received associated with Attachment H and any Projects paid by the RTO to the utility during the True-Up Year. Then in Col. (G), Col. (E) is subtracted from Col. (F) to calculate the True-up Adjustment. The Prior Period Adjustment from Line 5 below is input in Col. (H). Column (I) is the applicable interest rate from Attachment 6. Column (I) adds the interest on the sum of Col. (G) and (H). Col. (J) is the sum of Col. (G), (H), and (I).

Prior Period Adjustment is the amount of an adjustment to correct an error in a prior period. The FERC Refund interest rate specified in CFR 35.19(a) for the period up to the date the projected rates that are subject to True Up here went into effect.

Attachment 4
Rate Base Worksheet
NextEra Energy Transmission MidAtlantic Indiana, Inc.

Line		Gross Plan	at In Service	CWIP	IP LHFFU Working Capital			Accumulated Depreciation			
Line No	Month	Transmission	General & Intangible	CWIP in Rate Base	Held for Future Use	Materials & Supplies	Prepayments	Transmission	General & Intangible		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)		
	Attachment H, Page 2, Line No:	2	4	27	31	34	35	9	11		
		207.58.g for end of year, record	s 205.5.g & 207.99.g for end of		214.x.d for end of year,	227.8.c & 227.16.c for end of	111.57.c for end of year,	219.25.c for end of year, records	219.28.c & 200.21.c for end of year,		
		for other months	year, records for other months	(Note C)	records for other months	year, records for other months	records for other months	for other months	records for other months		
1	December Prior Year	2,636,172	578	` .		-	- 1,504	1,973,850	-		
2	January	2,636,172	578			-	-	1,717,599	-		
3	February	2,636,172	578		-	_	-	1,152,155	-		
4	March	2,636,172	578		-	_	-	218,861	-		
5	April	2,636,172	578			-	-	1,048,805	-		
6	May	2,636,172	578		-	_	-	2,495,760	-		
7	June	2,636,172	578		-	_	-	2,482,839	-		
8	July	2,636,172	578			-	-	2,428,272	-		
9	August	2,636,172	578		-	_	-	2,419,986	-		
10		2,636,172	578			-	-	2,417,190	-		
11	October	2,636,172	578		-	_	-	2,409,666	-		
12	November	2,636,172	578			-	-	2,397,052	-		
13	December	74,154,392	578			-	- 50,624	487,146	-		
14	Average of the 13 Monthly Balances	8,137,573	578	-	-	-	4,010	1,819,168	-		

Adjustments to Rate Base

				Account No. 281	Account No. 282	Account No. 283	Account No. 190	Account No. 255
		Unamortized Regulatory	Unamortized Abandoned	Accumulated Deferred	Accumulated Deferred	Accumulated Deferred Income	Accumulated Deferred	Accumulated Deferred
Line N	c Month	Asset	Plant	Income Taxes (Note D)	Income Taxes (Note D)	Taxes (Note D)	Income Taxes (Note D)	Investment Credit
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
	Attachment H, Page 2, Line No:	28	29	22	23	24	25	26
								Consistent with 266.8.b &
		Notes A & E	Notes B & F	272.8.b & 273.8.k	274.2.b & 275.2.k	276.9.b & 277.9.k	234.8.b & c	267.8.h
15	December Prior Year	-	-	-	-	-	-	-
16	January	-	-					-
17	February	-	-					-
18	March	-	-					-
19	April	-	-					-
20	May	-	-					-
21	June	-	-					-
22	July	-	-					-
23	August	-	-					-
24	September	-	-					-
25	October	-	-					-
26	November	-	-					-
27	December	=	=	-		-	=	-
28	Average of the 13 Monthly Balances	-	-	-	868,481	236,622	-	-

Attachment 4
Rate Base Worksheet
NextEra Energy Transmission MidAtlantic Indiana, Inc.

Unfunded Reserves (Notes G & H)									
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	Page 2 of 2
					Enter 1 if the accrual				
					account is included in the				
				Enter 1 if NOT in a trust	formula rate, enter (0) if O				
				or reserved account, enter	if the accrual account is				
				zero (0) if included in a	NOT included in the	the transmission formula	Allocation (Plant or Labor	Amount Allocated, col. c x col. d	
29 List of all reserves:		A	mount	trust or reserved account	formula rate	customers	Allocator)	x col. e x col. f x col. g	
30a	Reserve 1		-	-				-	
30b	Reserve 2		-	-				-	
30c	Reserve 3								
30d	Reserve 4								
30e									
30f			-	=				<u> </u>	
31	Total		-					-	

Notes:

- A Recovery of regulatory asset is limited to any regulatory assets authorized by FERC.
- B Recovery of abandoned plant is limited to any abandoned plant recovery authorized by FERC.
- C Includes only CWIP authorized by the Commission for inclusion in rate base. The annual report filed pursuant to Section of the Protocols will include for each project under construction (i) the CWIP balance eligible for inclusion in rate base; and (iii) a demonstration that AFUDC is only applied to the CWIP balance that is not included in rate base. The annual report will reconcile the project-specific CWIP balances to the total Account 107 CWIP balance reported on p. 216.b of the FERC Form 1. The demonstartion in (iii) above will show that monthly debts and credits do not contain entries for AFUDC for each CWIP project in ratebase.
- D ADIT and Accumulated Deferred Income Tax Credits are computed using the average of the beginning of the year and the end of the year balances. The projection will use line 108 of Attachment 4a to populate the average ADIT balance on line 28 above.
- E Recovery of a Regulatory Asset is permitted only for pre-commercial and formation expenses, and is subject to FERC approval before the amortization of the Regulatory Asset can be included in rates. Recovery of any other regulatory assets requires authorization from the Commission. A carrying charge equal to the weighted cost of capital will be applied to the Regulatory Asset prior to the rate year when costs are first recovered
- F Unamortized Abandoned Plant and Amortization of Abandoned Plant will be zero until the Commission accepts or approves recovery of the cost of abandoned plant.
- G The Formula Rate shall include a credit to rate base for all unfunded reserves (funds collected from customers that (1) have not been set aside in a trust, escrow or restricted account; (2) whose balance are collected from customers through cost accruals to accounts that are recovered under the Formula Rate; and (3) exclude the portion of any balance offset by a balance sheet account). Each unfunded reserve will be included on lines 30 above. The allocator in Col. (g) will be the same allocator used in the formula for the cost accruals to the account that is recovered under the Formula Rate. Since reserves can be created by an offsetting balance sheet account, rather than through cost accruals, the amount to be deducted from rate base should exclude the portion offset by another balance sheet account.
- H Calculate using 13 month average balance, except ADIT.

NextEra Energy Transmission MidAtlantic Indiana, Inc. Attachment 4a - Accumulated Deferred Income Taxes Year Ended December 31, 2023

er 31, 2023 Rate Year = Actual 2023

Account 190		n n .	-1			14 B	Rate Yea
A	В	Days in Peri	D	E	F	G G	H
Month	Days in the Month	Number of Days	Total Days in Future Portion	Proration Amount (C /	Projected Monthly Activity	Prorated Projected Monthly Activity	Prorated Projecto Balance (Cumulat
	1	Prorated	of Test Period	D)		(E x F)	Sum of G)
December 31 January	st balance Pro 31	rated Items	335	0.92	-		
February March	28 31	28 31	307 276	0.84			-
April	30	30	246	0.67	-	-	-
May June	31 30	31 30	215 185	0.59	-		
July August	31 31	31 31	154 123	0.42 0.34	-	-	
September	30	30	93	0.25			
October November	31 30	31 30	62 32	0.17 0.09		-	
December	31 Total	31 365	1	0.00	-	-	
		303					
Beginning Ba Less non Pro				234.8.b (Line 19 less lin	e 21)		
Beginning Ba Ending Balan	alance of Prora	ted items		(Line 5, Col H) 234.8.c			
Less non Pro	rated Items			(Line 22 less lin			
Average Bala					+ (Lines 20 + 23)/2		
Less FASB 1 Amount for A	06 & 109 Item Attachment 4	IS		Attachment H, I (Line 25 less lin			
				(/		
Account 281		n · n ·				20.10	n
A	В	Days in Peri	D	E	F	ng with Proration G	Projected H
Month	Days in the	Number of Days	Total Days in Future Portion	Proration Amount (C /	Projected Monthly	Prorated Projected Monthly Activity	Prorated Projecte Balance (Cumulat
	Month	Prorated	of Test Period	D)	Activity	(E x F)	Sum of G)
	st balance Pro						
January February	31 28	31 28	335 307	0.92 0.84		-	
March	31	31	276	0.76	-	-	
April May	30 31	30 31	246 215	0.67 0.59			
June July	30 31	30 31	185 154	0.51 0.42		-	
August	31	31	123	0.34	-	-	
September October	30 31	30 31	93 62	0.25 0.17		-	
November December	30 31	30 31	32 1	0.09		-	
/61	Total	365		0.00	-	-	
	alance			274.b			
				(Line 46 less lin	e 48)		
Less non Pro		ted items		(Line 32, Col H			
Less non Prot Beginning Ba Ending Balan	alance of Prora	ted items		(Line 32, Col H 275.k)		
Less non Prot Beginning Ba Ending Balan Less non Prot Ending Balan	alance of Prora nce rated Items nce of Prorated			275.k (Line 49 less lin (Line 44, Col H	e 51)		
Beginning Ba Less non Proi Beginning Ba Ending Balan Less non Proi Ending Balan Average Bala Less FASB 1	alance of Prora nce rated Items nce of Prorated ance 06 & 109 Item	items		275.k (Line 49 less lin (Line 44, Col H	e 51)) + (Lines 47 + 50)/2		
Beginning Ba Less non Prot Beginning Ba Ending Balan Less non Prot Ending Balan Average Bala Less FASB 1 Amount for A	alance of Prora nce rated Items nce of Prorated ance 06 & 109 Item	items		275.k (Line 49 less lin (Line 44, Col H Line 44, Col H	e 51) + (Lines 47 + 50)/2 Footnote B		
Beginning Ba Less non Prot Beginning Ba Ending Balan Less non Prot Ending Balan Average Bala Less FASB 1 Amount for A	alance of Prora nce rated Items nce of Prorated ance 06 & 109 Item Attachment 4	items		275.k (Line 49 less lin (Line 44, Col H Line 44, Col H Attachment H, I	e 51) + (Lines 47 + 50)/2 Footnote B		
Beginning Ba Less non Prot Beginning Ba Ending Balan Less non Prot Ending Balan Average Bala Less FASB 1 Amount for A	alance of Prora nce rated Items ace of Prorated ance 06 & 109 Item Attachment 4	items is Days in Peri		275.k (Line 49 less lin (Line 44, Col H Line 44, Col H Attachment H, I (Line 52 less lin	ee 51) + (Lines 47 + 50)/2 Footnote B ee 53) Averagi	ng with Proration	- Projected
Beginning Ba Less non Prot Beginning Ba Ending Balan Less non Prot Ending Balan Average Bala Less FASB 1 Amount for A	alance of Prora nce rated Items nce of Prorated ance 06 & 109 Item Attachment 4	Days in Peri C Number of	D Total Days in	275.k (Line 49 less lin (Line 44, Col H Line 44, Col H Line 44, Col H Line 44, Col H Line 52 less lin (Line 52 less lin E Proration	e 51)) + (Lines 47 + 50)/2 Footnote B e 53)	G Prorated Projected	H Prorated Projects
Beginning Bt Less non Prot Beginning Bt Ending Balan Less non Prot Ending Balan Average Bala Average Bala Less FASB 1 Amount for A Account 282 A Month	alance of Prora	Days in Peri	D	275.k (Line 49 less lin (Line 44, Col H Line 44, Col H Attachment H, I (Line 52 less lin	(e 51) (e 51) (f) + (Lines 47 + 50)/2 Footnote B (e 53) Averaging	G	H Prorated Projects
Less non Pro Beginning Ba- Ending Balan Less non Pro Ending Balan Average Bala Less FASB 1 Amount for A Account 282 A Month	alance of Prora nce rated Items nce of Prorated nce 06 & 109 Item Attachment 4 B Days in the Month	Days in Peri C Number of Days Prorated	D Total Days in Future Portion	275.k (Line 49 less lin (Line 44, Col H Line 44, Col H Attachment H, I (Line 52 less lin E Proration Amount (C /	e 51)) + (Lines 47 + 50)/2 ootnote B e 53) Averagi F Projected Monthly Activity	G Prorated Projected Monthly Activity	Prorated Project Balance (Cumulat Sum of G)
Beginning Ba Less non Pro Beginning Ba Ending Balan Less non Pro Ending Balan Average Bala Average Bala Amount for A Account 282 A Month	alance of Prorace cec rated Items ace of Prorated unce 06 & 109 Item Attachment 4 B Days in the Month st balance Pro 31	Days in Peri C Number of Days Prorated	D Total Days in Future Portion of Test Period	275.k (Line 49 less lin (Line 44, Col H Line 44, Col H Attachment H, I (Line 52 less lin E Proration Amount (C / D)	e 51) + (Lines 47 + 50)/2 e otnote B e 53) Averagi F Projected Monthly Activity 91,308	G Prorated Projected Monthly Activity (E x F)	H Prorated Projecte Balance (Cumulat Sum of G) 66,84 150,6-
Less non Pro Beginning Be Ending Balan Less non Pro Ending Balan Average Bala Less FASB 1 Amount for A Account 282 A Month December 31 January February March	lalance of Prorased and Provided Items are of Prorated Items are of Prorated Items are of Prorated Items are of the Items are	Days in Peri C C Days Prorated rated Items 31 28 31	Total Days in Future Portion of Test Period	275.k (Line 49 less lin (Line 44, Col H Line 44, Col H Line 44, Col H Line 44, Col H Line 52 less lin E Proration Amount (C / D) 0.92 0.84 0.76	(Lines 47 + 50)/2 + (Lines 47 + 50)/2 Footnote B e 53) Average F Projected Monthly Activity 91,308	G Prorated Projected Monthly Activity (E x F) 83,804 76,799 69,044	H Prorated Project Balance (Cumular Sum of G) 66,84 150,6 227,4 296,4
Less non Pro Beginning Bs Beginning Bs Ending Balan Less non Pro Ending Balan Average Bala Less FASB 1 Amount for A Account 282 A Month December 31 January February March April	alance of Prora terms and the second	Days in Peri C Number of Days Prorated 28 31	Total Days in Future Portion of Test Period	275.k (Line 49 less lin (Line 44, Col H Line 44, Col H Line 44, Col H Attachment H, I (Line 52 less lin E Proration Amount (C / D) 0.92 0.84 0.76 0.67	Company Comp	G Prorated Projected Monthly Activity (E x F) 83,804 76,799 69,044 61,539	H Prorated Projects Balance (Cumulat Sum of G) 66,84 150,6 227,4 296,4 358,0
Less non Prob Beginning Bs Ending Balan Less non Pro Ending Balan Less non Pro Ending Balan Average Bala Less FASB 1 Amount for / Account 282 A Month December 31 January February March April May June	alance of Prorase trated Items are of Prorated ince of Prorated ince of Prorated ince of Prorated ince of Revenue of Prorated ince of Revenue of State B Days in the Month st balance Pro 31 28 31 30 31	Days in Peri C Number of Days Prorated Items 31 28 31 30 31	D Total Days in Future Portion of Test Period 335 307 276 246 215 185	275.k (Line 49 Less lin (Line 44, Col H Line 44, Col H Line 44, Col H Line 44, Col H Attachment H, I (Line 52 less lin Proration Amount (C / D) 0.92 0.84 0.76 0.67 0.59	C S S S	G Prorated Projected Monthly Activity (E x F) 83,804 76,799 69,044 61,539 53,784 46,280	H Prorated Projects Balance (Cumulai Sum of G) 66,84 150,6 227,4 296,4 358,0 411,8 458,0
Less non Pro Beginning Bi Ending Balan Less non Pro Ending Balan Less non Pro Ending Balan Average Bala Less FASB 1 Amount for A Account 282 A Month December 31 January February March April May June July	lalance of Prorased rated Items are of Prorased Items are of Prorased Items are of Prorased Items are of Section 1. The Items of the Items of the Items of the Items of Items	Days in Peri C C C Number of Days Prorated rated Items 31 28 31 30 31	Total Days in Future Portion of Test Period	275.k (Line 49 less lin (Line 44, Col H Line 44, Col H Line 44, Col H Attachment H, (Col H Artschment A) E Proration Amount (C / D) 0.92 0.84 0.76 0.67 0.59	0 0 0 0 0 0 0 0 0 0	G Prorated Projected Monthly Activity (E x F) 83,804 76,799 69,044 61,539 53,784	H Prorated Project Balance (Cumulat Sum of G) 66,84 150,6 227,4 296,4 358,0 411,8 458,0 496,6
Less non Pro Beginning Bi Ending Balan Less non Pro Ending Balan Less non Pro Ending Balan Average Bala Less FASB 1 Amount for A Month December 31 January February March April May June July August September	lalance of Prorate discovered thems see of Prorated insec of Provided insection in the Month st balance Prorate insection in the Month insection in t	Days in Peri C Days Prorated rated Items 311 300 311 313 313	D Total Days in Future Portion of Test Period 335 307 276 246 215 185 154 123 93	275.k (Line 49 less lin (Line 44, Col H Line 52 less lin (Line 52 less lin 52 less lin 54 less 16 l	e (51) + (Lines 47 + 50)/2 Foctonete B e (53) Averagi F Projected Monthly Activity 91,308 91,308 91,308 91,308 91,308 91,308 91,308 91,308	G Prorated Projected Monthly Activity (E x F) 83,804 76,799 69,044 61,539 53,784 46,280 38,525 30,770 23,265	H Prorated Project Balance (Cumulat Sum of G) 66,84 150,6- 227,4- 296,49 358,0: 411,8 458,09 496,6 527,3; 550,6:
Less non Pro Beginning Ba Ending Balan Less non Pro Ending Balan Average Bala Less PASB 1 Amount for / A Month December 31 January February March April May June July August September October November October November	lance of Prora coce rated Items ce of Prorated mee 06 & 109 Item Attachment 4 B Days in the Month st balance Pro 31 32 30 31 30 31 31 30 31 30 31 30 31	Days in Peris C Number of Days 31 28 31 30 31 31 31 30 31 31 31 30 31 31 31 30	D Total Days in Future Portion of Test Period 335 307 276 246 245 185 154 123 93 62 32	275.k (Line 49 less lin (Line 44, Col H Line 44, Col H Attachment H, I (Line 52 less lin Amount (C / D) (Line 52 less lin Amount (C	e (51) + (Lines 47 + 50)/2 Foctonte B e (53) Averagin F Projected Monthly Activity 91,308 91,308 91,308 91,308 91,308 91,308 91,308 91,308 91,308 91,308 91,308 91,308 91,308 91,308	G Prorated Projected Monthly Activity (E x F) 83,804 76,799 69,044 61,539 53,784 46,280 38,525 30,770 23,265 15,510 8,005	H Prorated Project Balance (Cumulat Sum of G) 66,84 150,6 227,4, 296,4 358,0 411,8 458,0 496,6 527,3 550,6 566,11
Less non Pro Beginning Ba Ending Balan Less non Pro Ending Balan Average Bala Less PASB 11 Amount for / A Month December 31 January February March April May June July August September October November October November	lalance of Prorated core rated Items acce of Prorated core of Scale of Prorated core of Scale	Days in Peri C C Number of Days Prorated 1 28 31 30 31 31 31 31 31 31 31 31	D Total Days in Future Portion of Test Period 335 307 276 246 215 185 154 123 93 62	275.k (Line 49 less lin (Line 44, Col H Line 44, Col H Attachment H, I (Line 52 less lin 14, Col H Attachment H, I (Line 52 less lin 14, Col H Line 52 less lin 15, Col H Line 52 less lin 16, Col H Line 52 less	Company Comp	G Prorated Projected Monthly Activity (E x F) 83,804 76,799 69,044 61,539 53,784 46,280 38,525 30,770 23,265 15,510	H Prorated Project Balance (Cumulat Sum of G) 66,84 150,6 227,4, 296,4 358,0 411,8 458,0 496,6 527,3 550,6 566,11
Less non Pro Beginning Ba Ending Balan Less non Pro Ending Balan Less non Pro Ending Balan Average Bala Less FASB 1 Amount for A Account 282 A Month December 31 January February March April May July July July July Cetober November December December December	alance of Prorace acce rated Items acc of Trorated acce of Prorated acce of Bayes of the Month at a balance Prorated acceptable ac	Days in Peri C C Number of Days Frorated Tated Items 31 30 31 30 31 30 31 30 31 31 30 31 31 30 31	D Total Days in Future Portion of Test Period 335 307 276 246 245 185 154 123 93 62 32	275.k (Line 49 less lin (Line 44, Col H Line 44, Col H Attachment H, I (Line 52 less lin Amount (C / D) (Line 52 less lin Amount (C	Company Comp	G Prorated Projected Monthly Activity (E x F) 83,804 76,799 69,044 46,280 38,525 30,770 23,265 15,510 8,005 250	H Prorated Projects Balance (Cumulat Sum of G) 66,84 150,6 227,4 358,0 411,8 458,0 527,3 500,6 566,1 574,1
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Beginning Bs Less non Pro Beginning Bs Ending Balan Less non Pro Ending Balan Less non Pro Ending Balan Average Bala Less FASB 1 Amount for / Account 282 A Month December 31 January February March April July August September October Beginning Bs Ending Balan Less non Pro Ending Balan Less non Pro Ending Balan Less non Pro Ending Balan Less non Fro Ending Balan Average Bala Less FASB 1 Amount for / Account 283	alance of Prorace of P	Days in Peri	D Total Days in Future Portion of Test Period	275.k (Line 49 less lin (Line 44, Col H (Line 44, Col H Line 44, Col H Attachment H, I (Line 52 less lin (Line 53 less lin (Line 54 less lin (Line 73 less lin (Line 74 less lin (Line 75 less lin (Line 77 less lin (Line 77 less lin (Line 78 less lin (Line 78 less lin (Line 79 less lin (Line 88 les Col H 277 le (Line 100 less li (Line 88 les Col H 277 le (Line 100 less li (Line 88 les Col H 277 le (Line 100 less li (Line 88 les Col H 277 le (Line 100 less li (Line 88 les Col H 277 le (Line 100 less li (Line 88 les Col H 277 le (Line 100 less li (Line 88 les Col H 277 le (Line 100 less li (Line 84 les Col H 277 le (Line 100 less li (Line	e 51)) + (Lines 47 + 50)/2 control B e 53) Averagi F Projected Monthly Activity 91,308	G Prorated Projected Monthly Activity (E x F) 83,804 76,799 69,044 61,539 53,784 46,280 38,525 30,770 23,265 15,510 8,005 25,00 507,574 Prorated Projected Monthly Activity (E x F) 8,788 8,054 7,241 6,454 1,647 4,833 4,040 3,227 2,440 1,627 839 26 53,229	H Prorated Projecte Balance (Cumulat Sum of G) 66,84 150,6 227,4 296,4) 358,0 411,81 458,0 496,6) 557,3 550,6 566,14 574,41 66,84 66,84 1,162,5 578,4,1 574,41 868,4 868,4 Projected H Prorated Projecte Balance (Cumulat Sum of G) 152,5 161,3 176,6 200,8; 203,2; 204,9; 205,7; 205,7; 205,7; 205,7; 205,7; 205,7; 207,4,4 61,67

Attachment 5 Attachment H, Pages 3 and 4, Worksheet NextEra Energy Transmission MidAtlantic Indiana, Inc

Line No.	Month	Transmission O&M Expenses	Account No. 566 (Misc. Trans. Expense)	Account No. 565	A&G Expenses (d)	FERC Annual Fees	EPRI & Reg. Comm. Exp. & Non-safety Ad.	Transmission Related Reg. Comm. Exp.	Transmission Lease Payments (h)	Amortization of Regulatory Asset	Miscellaneous Transmission Expense (less amortization of regulatory asset)	Depreciation Expense - Transmission
		(a)	(0)	(c)	(u)	(6)	(1)	(g)	(11)	(1)	(j)	(K)
	Attachment H, Page 3, Line No.:	1	2	3	4	5	6	7	9 Portion of	11 Portion of Account	12 Balance of Account	16
	Form No. 1	321.112.b	321.97.b	321.96.b	323.197.b	(Note E)	(Note E)	(Note E)	Transmission O&M	566	566	336.7.b, d & e
1	January	1,071	-	-	37,807	-	-	-	-	-	-	4,738
2	February	1,871	-	-	(6,573)	-	-	-	-	-	-	4,738
3	March	2,064	-	-	(19,550)	-	-	-	-	-	-	4,738
4	April	6,983	-	-	(23,902)	-	-	-	-	-	-	4,738
5	May	8,822		-	(4,252)	-	-	-	-	-	-	4,738
6	June	8,944		-	49,101	-	-	-	-	-	-	4,738
7	July	4,884		-	2,241	-	-	-	-	-	-	4,738
8	August	29,058		-	68,555	-	-	-	-	-	-	4,738
9	September	21,111		-	62,567	-	-	-	-	-	-	4,738
10	October	22,299		-	126,910	-	-	-	-	-	-	4,738
11	November	16,348	-	-	9,067	-	-	-	-	-	-	4,738
12	December	9,381	<u> </u>	<u> </u>	283,425	-	<u> </u>	-	<u> </u>	<u> </u>	<u> </u>	80,090
13	Total	\$ 132,835	\$ -	\$ -	\$ 585,396	S -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 132,207

		Depreciation Expense - General & Intangible	Amortization of Abandoned Plant	Payroll Taxes	Highway & Vehicle Taxes	Property Taxes	Gross Receipts Taxes	Other Taxes	Payments in lieu of Taxes	Amortized Investment Tax Credit (266.8f)	Excess Deferred Income Taxes	Tax Effect of Permanent Differences
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
	Attachment H, Page 3, Line Number	17	19	23	24	26	27	(g) 28	29	37	38	39
		336.10.b, d & e, 336.1.b,										
	Form No. 1	d & e	(Note S)	263.i	263.i	263.i	263.i	263.i	263.i	266.8.f	(Note G)	(Note W)
14	January		_			167	_		_	_	_	41
15	February					137		-		-		41
16	March					-						41
17	April					168						41
18	May					-						41
19	June											41
20	July	_	_	_	_	_				_	_	41
21	August											41
22	September					939						41
23	October					863						41
24	November		-			-	-	-				41
25	December					-						41
26	Total	\$ -	e.	Φ.	•	\$ 2,273	\$ -	•	6	\$ -	6	\$ 491
20	10141	5 -	-	\$ -	5 -	\$ 2,273	-	φ -	\$ -	φ -	5 -	φ 49 1

Attachment 5 Attachment H, Pages 3 and 4, Worksheet NextEra Energy Transmission MidAtlantic Indiana, Inc

	Attachment H, Page 4, Line No:	Bundled Sales for Res included on page 4 of Attachment H (a) 27 (Note L)		FROM ELECTRIC PROPERTY) (b) 29	Transmission charges for all transmission transactions (c) 31 Portion of Account 456.1	Transmission charges associated with Project detailed on the Project Rev Req Schedule Col. 10. (d) 32	Account No. 457.1 Scheduling (e) Attach H, p 1 line 4				
27	January	-		_	515.24	-	_				
28	February	-		-	346.53	-	-				
29	March	-		-	249.61	-	-				
30	April	-		-	194.47	-	-				
31	May	-		-	231.65	-	-				
32	June	-		-	2,135.09	-	-				
33	July	-		-	2,102.89	-	-				
34	August	-		-	2,042.04	-	-				
35	September	-		-	1,387.90	-	-				
36	October	-		-	1,972.88	-	-				
37	November	-		-	2,245.26	-	-				
38	December	-		-	1,921.91	-	-				
39	Total	\$ -	. \$	-	\$ 15,345	\$ -	\$ -				
40											
41	RETURN (R)										
	Notes K, Q & R from Attachment H										
42			Long Term Interest (117, sum of 62.c through 67.c, Note A)								
43	Preferred Dividends (118.29c) (positive number)										
44			Pr	Proprietary Capital (112.16.c)							

Less Preferred Stock (line 49)

Common Stock

Less Account 216.1 (112.12.c) (enter negative)

(sum lines 41-43)

						Cost	
				\$	%		Weighted
48	Long Term Debt	Note A		25,226,721	0.36	5.79%	0.02 =WCLTD
49	Preferred Stock (112.3.c)	Note B		-	-	-	-
50	Common Stock	Note C	Pull from FERC	45,237,213	0.64	10.10%	0.06
51	Total	(Sum of Lines 48-50)	' <u>-</u>	70,463,934			0.09 =R

Note:

- A Long Term Debt balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 18.c & d to 21.c & d in the Form No. 1. The cost is calculated by dividing line 42 by the Long Term Debt balance in line 41 In the event there is a construction loan, line 42 will also include the interest and line 48 will also include the outstanding amounts associated with any short term construction financing, prior to the issuance of long term debt
- B Preferred Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 line 3.c & d in the Form No. 1
- Common Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 3.c & d, 12.c & d, and 16.c & d in the Form No. 1 as shown on lines 41-44 above ROE will be supported in the original filing and no change in ROE may be made absent a filing with FERC

Attachment 6 True-Up Interest Rate NextEra Energy Transmission MidAtlantic Indiana, Inc.

Page 1 of 1

	Quarter (Note A)	[A] FERC Quarterly Interest Rate	[B] Short Term Debt Rate	[C] Rate for Surcharge s (Note A (3))	[D] Rate for Refunds (column A)
1	2023 1st Qtr	6.31%		6.31%	6.31%
2	2023 2nd Qtr	7.50%		7.50%	7.50%
3	2023 3rd Qtr	8.02%		8.02%	8.02%
4	2023 4th Qtr.	8.35%		8.35%	8.35%
5	2024 1st Qtr	8.50%		8.50%	8.50%
6	2024 2nd Qtr	8.50%		8.50%	8.50%
7	2024 3rd Qtr	8.50%		8.50%	8.50%
				0.00%	0.00%

Note A:

8 Average of lines 1-7 above

- (1) The FERC Quarterly Interest Rate in column [A] is the interest applicable to the quarter indicated.
- (2) The Short Term Debt Rate in column [B] is the weighted average Short Term Debt cost applicable to the quarter indicated.
- (3) The Rate for Surcharges is the lesser of Column A or B if short term debt is issued in the quarter and Column A if there is no short term debt issued in a quarter

7.95% 7.95%

9 Year

10	2021															
	A	В	C	D	Е	F	G	Н	I	J	K	L	M	N	0	P
	Project # Or Other Identifier	Project Name	January	February	March	April	May	Date Payme June	nts Received July	August	September	October	November	December	Interest Rate (line 8)	Interest (Note B)
11	Attachment H	Lake County :	and Porter Co	ounty, Indiana	Assets											
11a															0.08	-
11b															0.08	-
11c															0.08	-
															0.08	-
															0.08	-
															0.08	-
															0.08	-
															0.08	-
															0.08	-
															0.08	
															0.08	
															0.08	
															0.08	
															0.08	_
															0.08	-
															0.08	-
															0.08	-
															0.08	-

Note I

Interest is calculated by taking the interest rate in line 8 and applying it monthly to the balances in Column C-N (i.e., for January 12/12* Column O, February 11/12* Column O, etc.) plus the interest rate in line 8 times 1.5 times the sum of the balances for January through December.

Attachment 7 PBOPs

NextEra Energy Transmission MidAtlantic Indiana, Inc.

	Calculation of PBOP Expenses	
	(a)	(b)
1		NextEra
2	Total PBOP expenses (Note A)	\$0.00
3	Labor dollars (total labor under PBOP Plan, Note A)	\$0.00
4	Cost per labor dollar (line2 / line3)	-
5	labor expensed (labor not capitalized) in current year, 354.28.b.	-
6	PBOP Expense for current year (line 4 * line 5)	-
7	Lines 2-3 cannot change absent approval or acceptance by FERC in a separate proceeding.	
	PBOP amount included in Company's O&M and A&G expenses	
8	included in FERC Account Nos. 500-935	

Note Letter

The source of the amounts from the Actuary Study supporting the numbers in Line 2 and 3 is -

Attachment 8

Page 1 of 1

Depreciation Rates

NextEra Energy Transmission MidAtlantic Indiana, Inc.

Line	Account Number	FERC Account	Rate (Annual)Percent
	TRANSMISSION PLANT		
1	350.1	Fee Land	0.00
2	350.2	Land Rights	1.33
2	352	Structures and Improvements	3.36
3	353	Station Equipment	2.92
4	354	Towers and Fixtures	2.02
5	355	Poles and Fixtures	2.05
6	356	Overhead Conductor and Devices	3.10
7	357	Underground Conduit	0.00
8	358	Underground Conductor and Devices	0.00
9	359	Roads and Trails	0.00
	GENERAL PLANT		
10	390	Structures & Improvements	0.00
11	391	Office Furniture & Equipment	5.25
12	392	Transportation Equipment	0.00
13	393	Stores Equipment	0.00
14	394	Tools, Shop & Garage Equipment	0.00
15	395	Laboratory Equipment	0.00
16	397	Communication Equipment	25.00
17	398	Miscellaneous Equipment	2.50
	INTANGIBLE PLANT		
18	301	Organization	1.85
19	302	Intangible	1.85
20	303	Miscellaneous Intangible Plant	
21		5 Year Property	20.00
22		7 Year Property	14.29
23		10 Year Property	10.00
24		Transmission facility Contributions in Aid of Construction	Note 1

Note 1: In the event a Contribution in Aid of Construction (CIAC) is made for a transmission facility, the transmission depreciation rates above will be weighted based on the relative amount of underlying transmission plant booked to the accounts shown in lines 1-9 above and the weighted average depreciation rate will be used to amortize the CIAC. The life of a facility subject to a CIAC will be equivalent to the depreciation rate calculated above, i.e., 100% ÷ deprecation rate = life in years. The estimated life of the facility or rights associated with the facility will not change over the life of a CIAC without prior FERC approval.

These depreciation rates will not change absent the appropriate filing at FERC.