

Tangibl

The power-generation mix in America is changing, and technological advances have made it possible for renewable resources to provide reactive power to the grid. In certain regions of the country - such as PJM - wind and solar plants can be compensated for this capability, as well as the volt-amperes-reactive (VARs) they deliver. Tangibl successfully developed the first-ever reactive tariff filing for a solar facility in the United States at the Federal Energy Regulatory Commission (FERC), and we've made numerous filings since.

Interconnecting to the grid was never a simple matter, and as renewables, natural gas and energy storage become more prevalent, the rules have become, well ... more complex. Commercial savvy as well as technical smarts are required to get things done in the face of administratively challenging procedures that are often subject to interpretation. It's an environment where your project can find itself on a critical path you hadn't planned for.



<u>Tangibl</u> has the analytical and modeling tools, and decades of experience in regions such as the PJM Interconnection to anticipate and avoid obstacles. Learn more about how to keep your project on track from <u>Ken Foladare</u>, Director of RTO and Regulatory Affairs, and transmission planning expert and Senior Project Manager <u>Tom Piascik</u>.

