



PJM RTO

	A	B	C	D	E	F	G
Date	Forecasted Summer Peak Net Internal Demand	Forecasted Peak Net Internal Demand + Reserve Requirement	Existing Installed Capacity as of 1/6/2023	Interconnection Generation Additions with signed ISA by 6/1	Announced Retirements	Existing + Additions - Deactivations	Summer Peak Forecasted Reserve Margin %
6/1/2023	141,771	162,895	187,015	2,747	6,113	183,649	29.5
6/1/2024	142,340	163,406		6,470		190,119	33.6
6/1/2025	143,471	164,561		3,917		194,036	35.2
6/1/2026	145,221	166,568		2,951		196,987	35.6
6/1/2027	146,702	168,267		1,825	412	198,399	35.2

Column A: PJM Total Demand - Load Management and Energy Efficiency. Forecast is calculated as a diversified sum of zonal forecasts. Values are from 2023 PJM Load Forecast Report. Load Management is reduced by historical amount of DR commitments.

Column B: Column A multiplied by the Reserve Requirement of 1.149 for 2023/2024, 1.148 for 2024/2025, and 1.147 for 2025/2026-2027/2028.

Column C: Installed Capacity as of 1/6/2023. This number represents 'iron-in-the-ground' inside of the PJM electrical territory. This number excludes external sales/purchases and does not necessarily represent generation controlled by PJM. ELCC resources reflect their ELCC capacity value.

Column D: Snapshot of Interconnection Queues with signed Interconnection Service Agreements as of June 1st. Wind and Solar Queue Generation are rated at class average capacity factors.

Column E: Announced Future Generator Retirements

Column F: Existing Installed Capacity + Queue Generation with signed ISA - Announced Retirements

Column G: [Column F/Column A] - 1

Note: These reserve margins are based on deliverable capacity located within PJM. The margins are NOT based on capacity committed through RPM. For RPM information, please refer to the following link: <http://www.pjm.com/markets/rpm/operations.html>