



## Executive Summary

### 1. Executive Summary

Instructions	Inputs
Provide the name of the Proposing Entity. If there are multiple entities, please identify each party.	1.a. Proposing Entity name
Provide the RTEP Proposal Window in which this proposal is being submitted.	1.b. Proposal window 2018/19 RTEP Long-Term Proposal Window
Provide the Proposing Entity project proposal id. Use "A, B, C, ...", etc. to differentiate between proposals.	1.c. Proposal identification
PJM proposal identification	1.d. PJM proposal identification 201819_1-506
Provide a general description of the scope of this project (e.g. Project is a new line between X and Y substations utilizing AAA structures. A new bay will be created within the existing substation X footprint. Substation Y will be reconfigured to a breaker and a half with accomodations for the new line.)	1.e. General project description <p>A new 345 kV line will be constructed between the Maywood and Herleman Substations. The line will be constructed entirely on existing right-of-way and the project will include a rebuild of an existing Palmyra – Marblehead 161 kV line and a Marblehead – Herleman 138 kV line. In addition, there will be roughly 2.5 miles of greenfield transmission line between the Maywood and Palmyra Substations that will be constructed on existing right-of-way. At the Palmyra Substation, the existing Palmyra – Marblehead 161 kV line will be rebuilt as a 345 kV/161 kV, double circuit line. This line will cross the Mississippi River. But, the river crossing has already been constructed as a 345 kV double circuit line. The conductors are installed hard in parallel on river crossing. The 161 kV circuit will terminate at the Marblehead Substation while the 345 kV circuit will bypass the Marblehead Substation. The existing Marblehead – Herleman 138 kV transmission line will also be rebuilt as a 345 kV/138 kV, double circuit line and will carry the 345 kV circuit into the Herleman Substation. When the project is commissioned, the result will be a 2nd Maywood – Herleman 345 kV transmission line that is constructed entirely on existing right-of-way.</p>
Identify if the proposal or a proposal component span two PJM Transmission Owner zones. I.e. The proposal topology connects equipment owned by more than one Transmission Owner. This group includes transmission that spans two or more affiliated companies (e.g. Meted and Allegheny Power).	1.f. Tie line impact Yes
Indicate if the project is being proposed as a solution to a cross-border (e.g. PJM to MISO, PJM to NYISO) issue. (Note: The Proposing Entity is responsible for initiating and satisfying all regional and interregional requirements.)	1.g. Interregional project Yes
Indicate if the Proposing Entity intends to construct, own, operate, and maintain the infrastructure built under this proposal.	1.h. Construct, own, operate and maintain Yes
Total current year project cost estimate including estimates for any required Transmission Owner upgrades.	1.i. Project cost estimate (current year) \$ 34,634,265
Total in-service year project cost estimate including estimates for any required Transmission Owner upgrades.	1.j. Project cost estimate (in-service year) \$ 36,018,079



## Executive Summary

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Instructions	Inputs
Project estimated schedule duration in months.	1.k. Project schedule duration 46
Indicate if any cost containment commitment is being proposed as part of the project. If yes, the "10. Cost Contain" tab within this project proposal template is to be completed	1.l. Cost containment commitment No
If the project provides any known additional benefits above solving the identified violations or constraints, identify those benefits (e.g. reliability, economic, resilience, etc.).	1.m. Additional benefits
Confirm that all technical analysis files have been provided for this proposal.	1.n. Technical analysis files provided <input checked="" type="checkbox"/>
Confirm that all necessary project diagrams have been provided for this proposal.	1.o. Project diagram files provided <input checked="" type="checkbox"/>
Indicate if company evaluation and operations and maintenance information has been provided for this proposal.	1.p. Company evaluation and operations and maintenance information provided <input checked="" type="checkbox"/>
If the answer to the cross-border question above at 1.g. was yes, complete the questions below.	
Indicate if an evaluation for interregional cost allocation is desired.	1.q.i. Interregional Cost Allocation Evaluation Yes
Indicate if the proposal has been evaluated in a coordinated interregional analysis under the PJM Tariff or Operating Agreement provisions. Specify the analysis and applicable Tariff or Operating Agreement provisions.	1.q.ii. Evaluated in interregional analysis under PJM Tariff or Operating Agreement provisions Yes
If 'yes,' specify analysis and applicable Tariff or Operating Agreement provisions The Project should be evaluated according to the MISO-PJM JOA and the PJM Operating Agreement and Tariff	
List the specific regional and interregional violations and issues from the regional and/or interregional analyses that identified the violations and issues addressed by the proposal.	1.q.iii. Regional and Interregional violations and issues from the Regional and/or Interregional analyses that identified the violations and issues addressed by the proposal. The Marblehead Transformer is a targeted flowgate in both MISO and PJM



## Overloaded Facilities

## **2. Overloaded Facilities**



# Overloaded Facilities

## **2. Overloaded Facilities**

## **Facilities not addressed/caused by the proposed project**

**Instructions:** Identify the criteria violation(s) or system constraint(s) that the proposed project causes or does not address.



## Overloaded Facilities

## **2. Overloaded Facilities**

## **Market Efficiency flowgate(s) addressed by the proposed project**

**Instructions:** Identify the Market Efficiency flowgate(s) the proposed project mitigates

2.c.



## Major Project Components

### 3. Major Project Components

Instructions	Component description(s)	Component 1	Component 2	Component 3
<p>Provide a description for each major project component. Each project component will require the completion of the tab corresponding to the category of the component ("Greenfield Substation Component" tab for any proposed new substation, for example).</p>	<p>3.a.</p> <p>Add a breaker to the Herleman ring bus to accommodate the new line position. There is a position available so no expansion is needed.</p>	<p>Rebuild the Palmyra – Marblehead 161 kV line and the Marblehead – Herleman 138 kV line as double circuit lines. On the open position run a 345 kV line from Palmyra to Herleman creating a new Palmyra – Herleman 345 kV line.</p>		
<p>Provide a component project cost breakdown into the identified categories along with a total component cost. Costs should be in current year dollars.</p>	<p>3.b.</p> <p>Component cost (current year)</p> <p>Engineering and design</p> <p>Permitting / routing / siting</p> <p>ROW / land acquisition</p> <p>Materials and equipment</p> <p>Construction and commissioning</p> <p>Construction management</p> <p>Overheads and miscellaneous costs</p> <p>Contingency</p> <p>Total component cost</p>	<p>\$ 2,200,339</p>	<p>\$ 27,957,298</p>	<p>\$ 4,476,628</p>
<p>If this proposal is being submitted as Market Efficiency project, provide an in-service year component project total cost.</p>	<p>3.c.</p> <p>Component cost (in-service year)</p>	<p>\$ 2,282,873</p>	<p>\$ 29,095,024</p>	<p>\$ 4,640,182</p>
<p>Identify the entity who will be designated the component.</p>	<p>3.d.</p> <p>Construction responsibility</p>			



## Substation Upgrade Component

### 5. Substation Upgrade Component

#### Instructions

Provide the corresponding component number from the "Project Components" tab of the proposal template **5.a.**

Identify the name of the existing substation where the upgrade will take place.

Describe the scope of the upgrade work at the identified substation.

Describe any new substation equipment and provide the equipment ratings.

Describe the assumptions that were made about the substation that were used in developing the scope and cost for the upgrade. For example, the use of a bay that appears to be available, the proposed use of an open area within the substation or the relocation of existing equipment.

If the upgrade changes or expands upon the substation configuration provide a single line diagram and a station general arrangement drawing. These documents should be provided on the 'Redacted Information' tab under the appropriate project component.

If the substation fence needs to be expanded, indicate the real-estate plan for acquiring the needed land. Also, provide a Google Earth .KMZ file detailing the expansion.

Describe any files or information that has been redacted from this section and provide the basis for

#### Inputs-1

Component number

1

Substation

Herleman

#### Substation upgrade scope

Upgrade Herleman substation ring bus to include 4th position.

5.d.

#### New equipment description

One (1) New 345kV Circuit Breaker  
Three (3) New 345kV Disconnect Switches  
Bus, Conductor, and Instrument Transformers

5.e.

#### Substation assumptions

ATXI has confirmed that there is room in the substation to add the breaker position at Herleman. ATXI owns the Herleman substaiton.

5.f.

#### Substation drawings

5.g.

#### Real-estate plan

The fence line will not need to be expanded

5.h.

#### Redacted information

N/A



## Reconductor/Rebuild Transmission Line Component

### 4. Transmission Line Reconductor/Rebuild Component

#### Instructions

Provide the corresponding component number from the "Project Components" tab of the proposal template.

Identify the line terminal points. Add additional spaces if required.

Provide the size and type conductor that will be removed.

Indicate whether the existing line hardware will be reused. If so, provide the age and condition of the hardware.

Provide the condition and age of the existing structures. Describe the findings of any recent inspections or of analysis that has indicated a need for structural repair or reinforcement to re-conductor the line.

Describe the terrain that the existing line traverses. Additionally, provide a Google Earth .KMZ file with the existing line path as an included document with the project proposal package.

Provide the target ratings for the line.

Provide the type and size of the conductor to be installed.

#### Inputs - 1

4.a.	Component number	2
4.b.	Terminal points	Palmyra 345 kV Substation Palmyra 161 kV Substation Marblehead 136/138 kV substation Herleman 345 kV substation

#### Existing Line Physical Characteristics

4.c.	Existing conductor size and type	954 kcmil 45/7 Rail ACSR
4.d.	Existing hardware plan	All new hardware

#### Existing tower line characteristics

With the exception of the structures that span the Mississippi River all other structure will be replaced as part of the scope of this project. The Mississippi River crossing is constructed on steal lattice towers and is in good condiction

#### Terrain description

Generally flat farmfield with little elevation change with a 4650 ft river crossing. The river corssing is already constructed for a double circuit 345 kV line. It will not require any additional work.

#### Reconductor/Rebuild Component Plan

4.g.	Component target ratings	345kV line: 2600 A, 161kV line: 1600
4.h.	Proposed conductor size and type	345kV: Bundled (2 cond.) 795 kcm 26/7 Drake ACSS 161kV: 795 kcm 26/7 Drake ACSS



## Reconductor/Rebuild Transmission Line Component

### 4. Transmission Line Reconductor/Rebuild Component

Instructions	Inputs - 1		
Provide the corresponding component number from the "Project Components" tab of the proposal template.	4.a. <table border="1"><tr><td>Component number</td><td>2</td></tr></table>	Component number	2
Component number	2		
If the shield wire is to be replaced, identify the type and size to be used.	4.i. <table border="1"><tr><td>Proposed shield wire size and type</td><td>7#7 Alumoweld</td></tr></table>	Proposed shield wire size and type	7#7 Alumoweld
Proposed shield wire size and type	7#7 Alumoweld		
Describe the amount of the line that is anticipated to be rebuilt versus reconducted. Provide any assumptions that were used in arriving at this determination. If specific line sections have been identified for rebuild, provide route maps for (or specify in a Google Earth .KMZ file) those segments and identify the areas.	4.j. <table border="1"><tr><td>Rebuild portion</td><td>Except for the section of the line that spans the Mississippi River the entire line will be rebuilt as a double circuit (one 345kV circuit and one 161kV circuit) line on steel monopole structures. Tangents and angles up to 20° line angles will be suspension structures utilizing V-string hardware assemblies. Above 20° line angles will be strain structures.</td></tr></table>	Rebuild portion	Except for the section of the line that spans the Mississippi River the entire line will be rebuilt as a double circuit (one 345kV circuit and one 161kV circuit) line on steel monopole structures. Tangents and angles up to 20° line angles will be suspension structures utilizing V-string hardware assemblies. Above 20° line angles will be strain structures.
Rebuild portion	Except for the section of the line that spans the Mississippi River the entire line will be rebuilt as a double circuit (one 345kV circuit and one 161kV circuit) line on steel monopole structures. Tangents and angles up to 20° line angles will be suspension structures utilizing V-string hardware assemblies. Above 20° line angles will be strain structures.		
Describe the segments of the existing right-of-way that will need to be expanded or any newly required rights-of-way that will be required. If new or expanded right-of-way is required, provide route maps for (or specify in a Google Earth .KMZ file) those segments and identify the areas.	4.k. <table border="1"><tr><td>Right of way</td><td>No new right of way is required to construct this project.</td></tr></table>	Right of way	No new right of way is required to construct this project.
Right of way	No new right of way is required to construct this project.		
Describe any files or information that has been redacted from this section and provide the basis for the redaction.	4.l. <table border="1"><tr><td>Redacted information</td><td></td></tr></table>	Redacted information	
Redacted information			



## Greenfield Transmission Line Component

### 6. Transmission Line Component

Provide the corresponding component number from the "Project Components" tab of the

Provide the substation endpoints for the proposed transmission line component.

Provide the target ratings for the proposed line.

Provide the proposed conductor type and size.

Provide a general description of the line, including nominal voltage, whether the facility will be AC or DC and if the construction will be overhead, underground, submarine or some combination.

Provide a general description of the evaluated routes or routing study area. Provide a Google Earth .KMZ file with the evaluated routes or study plan.

Describe the terrain traversed by the proposed new line.

Route description by segment that includes lengths and widths and classified by whether the segment will be new right of way, an expansion of an existing right of way or use an existing right of way. This information may be included with the Google Earth .KMZ.

Component Number
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Line terminal points	Palmyra 345 kV Substation Maywood 345 kV Substation
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Project ratings	3000 A
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Conductor type and size	Bundled (2 cond.) 795 kcm 26/7 Drake ACSS
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General line description
2.5 mi single circuit, 345kV AC transmission line built on wood h-frame structures (overhead)

General route description
The route will parallel 3 existing 345kV lines (1 single circuit and 1 double circuit line). The line includes no line angles outside of those required to get into each substation.

Terrain description
Flat farmfield.

Right of way plan by segment
The complete route will utilize existing easement that runs along side 3 existing Ameren 345kV lines.



## Greenfield Transmission Line Component

### 6. Transmission Line Component

Provide the project right of way and land acquisition plan and approach for both public and private lands.

6.i.	<b>ROW and land acquisition plan</b> no new ROW will be required.
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Provide the location and plan for any transmission facility crossings.

6.j.	<b>Transmission facility crossings</b> There is potential for crossing under a 345kV line immediately outside of the Palmyra substation.
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Provide an assessment of the potential environmental impacts (i.e. environmental impact study requirements, environmental permitting, sediment, and erosion control issues).

6.k.	<b>Environmental impacts</b> At this time we do not believe a formal Federal Environmental Impact Statement will be required for this project. [REDACTED] will review the project site for potential wetlands, threatened and endangered species and habitat, and cultural resource concerns and will work with the appropriate regulatory agencies to avoid, minimize, and mitigate any potential impacts and obtain any permits required for the planned construction activities. [REDACTED] will also review and comply with State and Local regulatory agency requirements regarding sediment and erosion control from the construction activities as well as any storm water design or control requirements for operation of the site after construction. [REDACTED] will review the property for potential floodplain impacts and will work with the appropriate State and Local agencies to minimize any impacts and obtain any required permits. [REDACTED] will review the property to determine if there are any drainage district or levee district assets that may be impacted by the construction of this project. [REDACTED] will consult with the appropriate USACE District office and local authorities to obtain any permits or reviews required for construction.
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Proposed tower characteristics such as monopole, lattice, wood h-frame design, double or single circuit, and horizontal, vertical or delta conductor configurations. Note, preliminary drawings for proposed structure types are acceptable in place of a written description.

6.l.	<b>Tower characteristics</b> wood h-frame structures, single circuit, horizontal configuration.
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Describe any files or information that has been redacted from this section and provid

6.m.	<b>Redacted information</b> [REDACTED]
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## Substation Upgrade Component

### 5. Substation Upgrade Component

#### Instructions

Provide the corresponding component number from the "Project Components" tab of the proposal template **5.a.**

Identify the name of the existing substation where the upgrade will take place. **5.b.**

Describe the scope of the upgrade work at the identified substation. **5.c.**

Describe any new substation equipment and provide the equipment ratings. **5.d.**

Describe the assumptions that were made about the substation that were used in developing the scope and cost for the upgrade. For example, the use of a bay that appears to be available, the proposed use of an open area within the substation or the relocation of existing equipment. **5.e.**

If the upgrade changes or expands upon the substation configuration provide a single line diagram and a station general arrangement drawing. These documents should be provided on the 'Redacted Information' tab under the appropriate project component. **5.f.**

If the substation fence needs to be expanded, indicate the real-estate plan for acquiring the needed land. Also, provide a Google Earth .KMZ file detailing the expansion. **5.g.**

Describe any files or information that has been redacted from this section and provide the basis for **5.h.**

#### Inputs-1

**Component number** **3**

**Substation** **Maywood**

#### Substation upgrade scope

Construct new leg of breaker and half layout. Will relocate the terminal connection for Maywood - Palymra line at the same time.

#### New equipment description

Three (3) new 345kV Circuit Breakers  
Seven (7) new 345kV Disconnect Switches  
Misc. bus, conductor, instrument transformers

#### Substation assumptions

ATXI has confirmed that there is room in the substation to add the breaker and a half leg at Maywood. ATXI owns the Maywood substaiton.

#### Substation drawings

#### Real-estate plan

The fence line will not need to be expanded

#### Redacted information

N/A

**9. Project Financial Information**
**Instructions**

Provide the planned construction period, include the month and year of when capital spend will begin, when construction will begin and when construction will end. The final construction month should be the month preceding the commercial operation month.

Provide, in present year dollars, capital expenditure estimates by year for the Proposing Entity, work to be completed by others (e.g. incumbent TO) and total project. Capital expenditure estimates should include all capital expenditure, including any ongoing expenditures, for which the Proposing Entity plans to seek FERC approval for recovery.

Even if AFUDC is not going to be employed, provide a yearly AFUDC cash flow.

Provide any assumptions for the capital expenditure estimate (e.g. design assumptions, weather, manpower needed and work

Describe any files or information that has been redacted from this section and provide the basis for the redaction.

**Inputs**
**Project Schedule**

Capital spend start date (Mo-Yr)	Jan-19
Construction start date (Mo-Yr)	Jan-22
Commercial operation date (Mo-Yr)	Jun-23

**Project Capital Expenditures**

Capital expenditure details	Total	2019	2020	2021	2022	2023	2024
Engineering and design							
Permitting / routing / siting							
ROW / land acquisition							
Materials and equipment							
Construction and commissioning							
Construction management							
Overheads and miscellaneous costs							
Contingency							
Proposer total capex							
Work by others capex							
<b>Total project capex</b>	<b>\$ 32,985,014</b>		<b>\$ 229,782</b>	<b>\$ 1,361,219</b>	<b>\$ 24,553,757</b>	<b>\$ 6,840,256</b>	

	Total	2019	2020	2021	2022	2023	2024
<b>AFUDC</b>	<b>\$ 1,649,251</b>		<b>\$ 11,489</b>	<b>\$ 68,061</b>	<b>\$ 1,227,688</b>	<b>\$ 342,013</b>	

**Assumptions for the capital expenditure estimate**

[REDACTED] project cost estimate is based upon the following assumptions:

- Schedule float to account for typical amount of in climate weather for the region;
- A typical construction work schedule;
- Design based upon and in accordance with [REDACTED] transmission design standards;
- Vendor standard delivery times for material components;
- Reasonable access to the construction area;
- Blanket pricing for key material components that is in place with strategic suppliers;
- Contingency covering the degree of unknowns currently in place at this stage.
- Reasonable availability for outages to make interconnections.

**Redacted information**



## Cost Containment Commitment

### 10. Cost Containment Commitment

Instructions	Inputs																								
Provide a description of the cost containment mechanism being proposed.	<b>10.a.</b> <table border="1"><tr><td style="background-color: #546A7B; color: white;"><b>Cost containment commitment description</b></td></tr><tr><td>NA</td></tr></table>	<b>Cost containment commitment description</b>	NA																						
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Indicate what project scope is covered by the proposed cost containment commitment. Identify the components covered by number.	<b>10.b.</b> <table border="1"><tr><td style="background-color: #546A7B; color: white;"><b>Project scope covered by the cost containment commitment</b></td></tr><tr><td>NA</td></tr></table>	<b>Project scope covered by the cost containment commitment</b>	NA																						
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Provide, in present year dollars and year of occurrence dollars, the Proposing Entity's proposed binding cap on capital expenditures.	<b>10.b.i.</b> <table border="1"><tr><td style="background-color: #546A7B; color: white;"><b>Cost cap in present year dollars</b></td><td></td></tr><tr><td style="background-color: #546A7B; color: white;"><b>Cost cap in in-service year dollars</b></td><td></td></tr></table>	<b>Cost cap in present year dollars</b>		<b>Cost cap in in-service year dollars</b>																					
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Provide any additional information related to the cap on capital expenditures, including but not limited to: if AFUDC is included in the cap, if all costs prior to commercial operation date are included in the cap, if the cap includes a variable or fixed inflation rate, etc.	<b>10.b.ii.</b> <table border="1"><tr><td style="background-color: #546A7B; color: white;"><b>Additional Information on cost cap:</b></td></tr><tr><td></td></tr></table>	<b>Additional Information on cost cap:</b>																							
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Indicate which components of capital costs fall under the cost cap.	<b>10.b.iii.</b> <table border="1"><thead><tr><th style="background-color: #546A7B; color: white;"><b>Cost containment capital expenditure exemptions</b></th><th style="background-color: #546A7B; color: white;"></th></tr></thead><tbody><tr><td style="background-color: #546A7B; color: white;"><b>Capital cost component</b></td><td style="background-color: #546A7B; color: white;"><b>Component covered by cost containment</b></td></tr><tr><td><b>Engineering and design</b></td><td><b>Choose Yes or No</b></td></tr><tr><td><b>Permitting / routing / siting</b></td><td><b>Choose Yes or No</b></td></tr><tr><td><b>ROW / land acquisition</b></td><td><b>Choose Yes or No</b></td></tr><tr><td><b>Materials and equipment</b></td><td><b>Choose Yes or No</b></td></tr><tr><td><b>Construction and commissioning</b></td><td><b>Choose Yes or No</b></td></tr><tr><td><b>Construction management</b></td><td><b>Choose Yes or No</b></td></tr><tr><td><b>Overheads and miscellaneous costs</b></td><td><b>Choose Yes or No</b></td></tr><tr><td><b>Taxes</b></td><td><b>Choose Yes or No</b></td></tr><tr><td><b>AFUDC</b></td><td><b>Choose Yes or No</b></td></tr><tr><td><b>Escalation</b></td><td><b>Choose Yes or No</b></td></tr></tbody></table>	<b>Cost containment capital expenditure exemptions</b>		<b>Capital cost component</b>	<b>Component covered by cost containment</b>	<b>Engineering and design</b>	<b>Choose Yes or No</b>	<b>Permitting / routing / siting</b>	<b>Choose Yes or No</b>	<b>ROW / land acquisition</b>	<b>Choose Yes or No</b>	<b>Materials and equipment</b>	<b>Choose Yes or No</b>	<b>Construction and commissioning</b>	<b>Choose Yes or No</b>	<b>Construction management</b>	<b>Choose Yes or No</b>	<b>Overheads and miscellaneous costs</b>	<b>Choose Yes or No</b>	<b>Taxes</b>	<b>Choose Yes or No</b>	<b>AFUDC</b>	<b>Choose Yes or No</b>	<b>Escalation</b>	<b>Choose Yes or No</b>
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## Cost Containment Commitment

### 10. Cost Containment Commitment

Instructions	Inputs
Describe any other cost containment measures not detailed above.	<b>10.c.</b> Describe any other Cost Containment Measures not covered above:
Provide language to be included in the Designated Entity Agreement that expresses the legally binding commitment of the developer to the construction cost cap.	<b>10.d.</b> Cost Commitment Legal Language
Explain any plans the proposing entity has in place to address the situation where project actual costs exceed the proposed cost containment commitment.	<b>10.e.</b> Actuals Exceed Commitment
Describe any files or information that has been redacted from this section and provide the basis for the redaction.	<b>10.f.</b> Redacted information