

Williams Grove - Allen 115 kV line upgrade sourced from Williams Grove 69 kV bus (Incumbent TO-Allen Switchyard)

General Information

Proposing entity name	Company confidential and proprietary information
Does the entity who is submitting this proposal intend to be the Designated Entity for this proposed project?	Company confidential and proprietary information
Company proposal ID	Company confidential and proprietary information
PJM Proposal ID	457
Project title	Williams Grove - Allen 115 kV line upgrade sourced from Williams Grove 69 kV bus (FE-Allen Switchyard)
Project description	<p>At the existing Williams Grove Substation, install a new 75 MVA 115 / 69 kV transformer. Terminate the new transformer into 69 kV Bay 1. Terminate the new Williams Grove - Allen 115 kV line into the high side of the new Williams Grove 115 / 69 kV transformer. The 115 kV transformer will have both a high-side and low-side breaker. Install a new Allen four breaker ring bus Switchyard near the existing Allen Substation on adjacent property owned by the incumbent TO. Terminate the Round Top - Allen and the Allen-PPGI 115 kV lines into the new switchyard. Extend new 115 kV line from the new switchyard to the existing Allen Substation. Remove PPGI and Roundtop 115 kV line terminations from the existing Allen substation. Construct a new ~3.4 mile 115 kV single circuit transmission line from Williams Grove to the new Allen Switchyard . Remove PPGI and Roundtop 115 kV line terminations from the existing Allen Substation. Terminate the new 115 kV lead line from the new Allen 115 kV switchyard into the existing Allen Substation (~ 0.25 miles).</p> <p>Company confidential and proprietary information</p> <p>12/2024</p>
Email	Yes
Project in-service date	
Tie-line impact	
Interregional project	No

Is the proposer offering a binding cap on capital costs?

Yes

Additional benefits

Company confidential and proprietary information

Project Components

1. Williams Grove Substation 69 kV upgrade
2. Williams Grove - Allen 115 kV line
3. Allen 115 kV Switchyard

Substation Upgrade Component

Component title

Williams Grove Substation 69 kV upgrade

Project description

Company confidential and proprietary information

Substation name

Williams Grove Substation

Substation zone

PPL EU

Substation upgrade scope

At the existing Williams Grove Substation, install a new 75 MVA 115 / 69 kV transformer. Terminate the new transformer into 69 kV Bay 1E. Install one 69 kV low-side breaker and switch in Bay 1 and one high-side 115 kV breaker and switch to the west. Install a new dead-end to terminate the new Williams Grove - Allen 115 kV line (the 115 kV breaker, switch, and down comer conductors will have a rating of at least 415 MVA SN, 477 MVA SE, 491 MVA WN, and 546 MVA WE).

Transformer Information

	Name	Capacity (MVA)		
Transformer	Williams Grove T3	75		
		High Side	Low Side	Tertiary
Voltage (kV)	115	69		
New equipment description	Install one (1) 69kV, 2000A circuit breaker, one (1) 69kV, 2000A ganged switch, one (1) 115/69kV step up transformer, one (1) 115kV, 2000A ganged switch, one (1) 115kV, 2000A circuit breaker, three (3) 115kV potential transformer and three (3) line arresters.			

Substation assumptions	No assumptions associated with this upgrade.
Real-estate description	No substation expansion is required for this upgrade. No new real estate will be needed at Williams Grove.
Construction responsibility	Company confidential and proprietary information
Benefits/Comments	Company confidential and proprietary information
Component Cost Details - In Current Year \$	
Engineering & design	Company confidential and proprietary information
Permitting / routing / siting	Company confidential and proprietary information
ROW / land acquisition	Company confidential and proprietary information
Materials & equipment	Company confidential and proprietary information
Construction & commissioning	Company confidential and proprietary information
Construction management	Company confidential and proprietary information
Overheads & miscellaneous costs	Company confidential and proprietary information
Contingency	Company confidential and proprietary information
Total component cost	\$3,273,722.81
Component cost (in-service year)	\$3,629,635.00
Greenfield Transmission Line Component	
Component title	Williams Grove - Allen 115 kV line
Project description	Company confidential and proprietary information
Point A	Williams Grove
Point B	Allen
Point C	

	Normal ratings	Emergency ratings
Summer (MVA)	246.000000	312.000000
Winter (MVA)	284.000000	351.000000
Conductor size and type	1033.5 54/7 ACSR conductor	
Nominal voltage	AC	
Nominal voltage	115	
Line construction type	Overhead	
General route description	The route begins at Williams Grove Substation near Shepherdstown, PA and travels approximately 3.7 miles southwest to First Energy's Allen Substation near Brandtsville, PA. Listed below are the overhead crossings encountered on this route: Crossing under one 230kV AC transmission line. Crossing under one 500kV AC transmission line. Crossing over six distribution and/or communication lines.	
Terrain description	Open agricultural land with minor vegetation. 40.177158°, -77.025450° (lat/long) for Williams Grove Rd crossing. 40.175309°, -77.027842° (lat/long) for Stoner Rd crossing. 40.162706°, -77.033220° (lat/long) for West Lisburn Rd crossing. 40.158819°, -77.035526° (lat/long) for Speedway Dr crossing. 40.157950°, -77.040976° (lat/long) for Baish Rd crossing. 40.153213°, -77.048123° (lat/long) for South Locust Point Rd crossing	
Right-of-way width by segment	The proposed route crosses 11 parcels: • One parcel has existing ROW, 200' wide X ~478' long (~2.19 acres total) • 10 parcels will have new ROW, 100' wide X 14,882' long (~34.16 acres total)	
Electrical transmission infrastructure crossings	40.150869°, -77.053470° (lat/long) for 500kV crossing. Crossing horizontally under line., 40.174899°, -77.028283° (lat/long) for 230kV crossing. Crossing horizontally under line.	
Civil infrastructure/major waterway facility crossing plan	The current permitting assessment has found no PNDI impacts and one wetland crossing.	
Environmental impacts	The current permitting assessment has found no PNDI impacts and one wetland crossing.	
Tower characteristics	Primary framing utilizes a delta-configuration single circuit direct embedded LD steel monopole.	
Construction responsibility	Company confidential and proprietary information	
Benefits/Comments	Company confidential and proprietary information	

Component Cost Details - In Current Year \$

Engineering & design	Company confidential and proprietary information
Permitting / routing / siting	Company confidential and proprietary information
ROW / land acquisition	Company confidential and proprietary information
Materials & equipment	Company confidential and proprietary information
Construction & commissioning	Company confidential and proprietary information
Construction management	Company confidential and proprietary information
Overheads & miscellaneous costs	Company confidential and proprietary information
Contingency	Company confidential and proprietary information
Total component cost	\$5,113,258.00
Component cost (in-service year)	\$5,669,160.54

Greenfield Substation Component

Component title	Allen 115 kV Switchyard
Project description	Company confidential and proprietary information
Substation name	Allen 115 kV Switchyard
Substation description	Incumbent TO to install a new four breaker ring bus Allen Switchyard on their property adjacent to the existing Allen Substation (40° 8'59.56"N, 77° 3'17.41"W). Install four 115 kV breakers and eight switches. All breakers, switches, and bay conductor to have a minimum rating of at least 415 MVA SN, 477 MVA SE, 491 MVA WN, and 546 MVA WE. Upgrade relaying at PPGI and Round Top Substations as necessary. Terminate the Round Top - Allen and Allen - PPGI 115 kV lines and the new Williams Grove - Allen 115 kV line into the new switchyard. Extend a new 115 kV line from the new switchyard to the existing Allen Substation. Utilize 1033.5 54/7 ACSR conductor or equivalent with a rating of at least 246 MVA SN, 312 MVA SE, 284 MVA WN, and 351 MVA WE for the lead line from the new Allen Switchyard to the existing Allen Substation and the new PPGI and Round Top terminations. Install two 48 count fiber OPGW. Remove PPGI and Round Top 115 kV line terminations from the existing Allen Substation.
Nominal voltage	AC

Nominal voltage 115

Transformer Information

None

Major equipment description Four (4) 115kV circuit breakers, eight (8) 115kV switches, twelve (12) 115kV potential transformers and fifteen (15) lightning arresters, three (3) 115kV - 240/120 single phase transformers and one (1) 12kV-240/120 station service transformer.

	Normal ratings	Emergency ratings
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Summer (MVA)	415.000000	477.000000
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Winter (MVA)	491.000000	546.000000
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Environmental assessment The land is currently used for agriculture. Minimal grading will be required. This siting and permitting assessment found no PNDI or wetland impacts on the chosen site which is currently agricultural.

Outreach plan Land is currently owned by the incumbent TO.

Land acquisition plan No land acquisition will be required.

Construction responsibility Company confidential and proprietary information

Benefits/Comments Company confidential and proprietary information

Component Cost Details - In Current Year \$

Engineering & design Company confidential and proprietary information

Permitting / routing / siting Company confidential and proprietary information

ROW / land acquisition Company confidential and proprietary information

Materials & equipment Company confidential and proprietary information

Construction & commissioning Company confidential and proprietary information

Construction management Company confidential and proprietary information

Overheads & miscellaneous costs Company confidential and proprietary information

Contingency

Company confidential and proprietary information

Total component cost

\$6,883,313.53

Component cost (in-service year)

\$7,631,652.75

Congestion Drivers

None

Existing Flowgates

FG #	From Bus No.	From Bus Name	To Bus No.	To Bus Name	CKT	Voltage	TO Zone	Analysis type	Status
N2-SVM8	204520	27ALLEN	204520	27ALLEN	0	115	227	Summer N-1-1 Voltage Magnitude	Included
N2-SVM9	204520	27ALLEN	204520	27ALLEN	0	115	227	Summer N-1-1 Voltage Magnitude	Included
N2-SVM10	204526	27DILLSBRG	204526	27DILLSBRG	0	115	227	Summer N-1-1 Voltage Magnitude	Included
N2-SVM11	204526	27DILLSBRG	204526	27DILLSBRG	0	115	227	Summer N-1-1 Voltage Magnitude	Included
N2-SVM12	204528	27GARDNERS	204528	27GARDNERS	0	115	227	Summer N-1-1 Voltage Magnitude	Included
N2-SVM13	204528	27GARDNERS	204528	27GARDNERS	0	115	227	Summer N-1-1 Voltage Magnitude	Included
N2-SVM16	204546	27MOUNTAIN	204546	27MOUNTAIN	0	115	227	Summer N-1-1 Voltage Magnitude	Included
N2-SVM17	204546	27MOUNTAIN	204546	27MOUNTAIN	0	115	227	Summer N-1-1 Voltage Magnitude	Included
N2-SVM18	204552	27P.P.G.I.	204552	27P.P.G.I.	0	115	227	Summer N-1-1 Voltage Magnitude	Included
N2-SVM19	204552	27P.P.G.I.	204552	27P.P.G.I.	0	115	227	Summer N-1-1 Voltage Magnitude	Included
N2-SVM26	204556	27ROUND TP	204556	27ROUND TP	0	115	227	Summer N-1-1 Voltage Magnitude	Included
N2-SVM27	204556	27ROUND TP	204556	27ROUND TP	0	115	227	Summer N-1-1 Voltage Magnitude	Included
N2-SVD3	204520	27ALLEN	204520	27ALLEN	0	115	227	Summer N-1-1 Voltage Drop	Included
N2-SVD4	204520	27ALLEN	204520	27ALLEN	0	115	227	Summer N-1-1 Voltage Drop	Included
N2-SVD5	204526	27DILLSBRG	204526	27DILLSBRG	0	115	227	Summer N-1-1 Voltage Drop	Included
N2-SVD6	204526	27DILLSBRG	204526	27DILLSBRG	0	115	227	Summer N-1-1 Voltage Drop	Included
N2-SVD7	204528	27GARDNERS	204528	27GARDNERS	0	115	227	Summer N-1-1 Voltage Drop	Included
N2-SVD8	204528	27GARDNERS	204528	27GARDNERS	0	115	227	Summer N-1-1 Voltage Drop	Included
N2-SVD9	204546	27MOUNTAIN	204546	27MOUNTAIN	0	115	227	Summer N-1-1 Voltage Drop	Included

FG #	From Bus No.	From Bus Name	To Bus No.	To Bus Name	CKT	Voltage	TO Zone	Analysis type	Status
N2-SVD10	204546	27MOUNTAIN	204546	27MOUNTAIN	0	115	227	Summer N-1-1 Voltage Drop	Included
N2-SVD11	204552	27P.P.G.I.	204552	27P.P.G.I.	0	115	227	Summer N-1-1 Voltage Drop	Included
N2-SVD12	204552	27P.P.G.I.	204552	27P.P.G.I.	0	115	227	Summer N-1-1 Voltage Drop	Included
N2-SVD15	204556	27ROUND TP	204556	27ROUND TP	0	115	227	Summer N-1-1 Voltage Drop	Included
N2-SVD16	204556	27ROUND TP	204556	27ROUND TP	0	115	227	Summer N-1-1 Voltage Drop	Included

New Flowgates

None

Financial Information

Capital spend start date 06/2022

Construction start date 01/2024

Project Duration (In Months) 30

Cost Containment Commitment

Cost cap (in current year) Company confidential and proprietary information

Cost cap (in-service year) Company confidential and proprietary information

Components covered by cost containment

1. Williams Grove Substation 69 kV upgrade
2. Williams Grove - Allen 115 kV line

Cost elements covered by cost containment

Engineering & design Yes

Permitting / routing / siting Yes

ROW / land acquisition No

Materials & equipment	Yes
Construction & commissioning	Yes
Construction management	Yes
Overheads & miscellaneous costs	Yes
Taxes	No
AFUDC	No
Escalation	No
Additional Information	Company confidential and proprietary information
Is the proposer offering a binding cap on ROE?	No
Is the proposer offering a Debt to Equity Ratio cap?	Company confidential and proprietary information

Additional Comments

None